

**UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO**

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**THIRD INTERIM FEE APPLICATION OF FILSINGER ENERGY PARTNERS FOR
ALLOWANCE OF AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND
REIMBURSEMENT OF EXPENSES INCURRED AS CHIEF FINANCIAL ADVISOR
TO PUERTO RICO ELECTRIC POWER AUTHORITY ("PREPA") FOR THE PERIOD
FROM JUNE 1, 2018 THROUGH SEPTEMBER 30, 2018**

Name of Applicant

Filsinger Energy Partners, Inc.

Authorized to Provide Professional
Services to:

Puerto Rico Electric Power Authority

Period for which compensation and
reimbursement is sought:

June 1, 2018 through September 30, 2018

Amount of Compensation sought as actual,
reasonable and necessary:

\$4,658,183.60 ²

Amount of Expense Reimbursement sought
as actual, reasonable, and necessary:

\$343,922.99

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Of this amount, \$1,392,042.10 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$3,266,141.50 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico.

This is a ___ monthly X interim ___ final application.³

This is Filsinger Energy Partners' First Interim Fee Application in this case.

Summary of Fees by Month for this Interim Fee Application Period

Type	Compensation Period	Fees Requested (5)	Expenses Requested (8)	Fees Approved	Expenses Approved
Interim (4)	12/7/17 – 1/31/18	\$2,326,893.30	\$201,691.48	\$2,288,199.30	\$118,225.85
Monthly (5, 6)	2/1/18 – 2/28/18	\$1,386,683.10	\$93,713.38	\$0.00	\$0.00
Monthly (5)	3/01/18 – 3/31/18	\$1,218,193.00	\$87,406.44	\$0.00	\$0.00
Monthly (5)	4/01/18 – 4/30/18	\$1,164,448.70	\$72,614.35	\$0.00	\$0.00
Monthly (5)	5/01/18 – 5/31/18	\$1,302,792.00	\$79,598.98	\$0.00	\$0.00
Monthly (7,9)	6/01/18 – 6/30/18	\$1,221,374.70	\$88,214.60	\$0.00	\$0.00
Monthly (7)	7/01/18 – 7/31/18	\$1,236,668.90	\$94,856.72	\$0.00	\$0.00
Monthly (7)	8/01/18 – 8/31/18	\$1,212,236.50	\$94,950.71	\$0.00	\$0.00

3 Notice of this Interim Fee Application shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Interim Fee Application shall be addressed in accordance with the Amended Interim Compensation Order.

4 FEP submitted the First Interim Fee Application on March 18, 2018 and has reached an agreement with the Fee Examiner regarding reductions in fees and expenses. These amounts are shown in the Fees and Expenses Approved columns and were approved by the Fee Examiner on May 30, 2018.

5 FEP filed the 2nd Interim Fee application, docket #3526 on July 16, 2018. FEP is currently working with the Fee Examiner on a mutual resolution of the application and as of this report the agreement is pending.

6 FEP has agreed to reduce expenses by \$571.72 from the original amount requested in the fee statement of \$94,285.10

7 PREPA is withholding 8.5% of fees on behalf of FEP in accordance with local tax practices. As of November 12, 2018, FEP has been paid 90% of fees and 100% of expenses for the months of June and July. Payments for August 2018 and September 2018 are currently outstanding and in process.

8 PREPA deducted the following amounts from the payments related to expenses: \$801.73 related to the June fee statement and \$179.72 related to the July fee statement.

9 FEP reduced its Fee Requested for June by \$728 from the original requested amount of \$1,222,102.70

Monthly (7)	9/01/18 – 9/30/18	\$987,903.50	\$65,900.96	\$0.00	\$0.00
	TOTAL	\$12,057,193.70	\$878,947.62	\$2,288,199.30	\$118,225.85

Dated: San Juan, Puerto Rico
November 16, 2018



By: _____

Todd Filsinger
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THE FINANCIAL OVERSIGHT AND
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FROM JUNE 1, 2018 THROUGH SEPTEMBER 30, 2018**

The Third Interim Fee Application ("**Application**") for Compensation and Reimbursement of Expenses includes the period June 1, 2018 through September 30, 2018 ("**the Interim Fee Period**") of Filsinger Energy Partners, Inc. ("**FEP**" or "**Applicant**"), Chief Financial Advisor to the Puerto Rico Electric Power Authority ("**PREPA**"), by and through the Financial Oversight and Management Board for Puerto Rico (the "**Oversight Board**"), as PREPA's representative pursuant to section 315(b) of the Puerto Rico Oversight, Management, and Economic Stability Act ("**PROMESA**"), collectively the "Debtor", respectfully represents as follows:

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

Introduction

1. By this application, FEP seeks allowance of compensation for professional services rendered as Chief Financial Advisor to the Debtor for the Interim Fee Period in the amount of \$4,658,183.60 and actual and necessary out-of-pocket expenses of \$343,922.99. In support of this application, Applicant represents as follows:

2. The United States District Court for the District of Puerto Rico (the “**Court**”) has subject matter jurisdiction over this matter pursuant to PROMESA section 306(a).

3. Venue is proper pursuant to PROMESA section 307(a).

4. The statutory bases for the relief requested herein are PROMESA section 317 and Bankruptcy Code section 105(a), made applicable in the Title III Case pursuant to PROMESA section 301(a).

Background

5. On June 30, 2016, the Oversight Board was established under PROMESA section 101(b). On August 31, 2016, President Obama appointed the Oversight Board’s seven voting members.

6. Pursuant to PROMESA section 315, “[t]he Oversight Board in a case under this title is the representative of the debtor” and “may take any action necessary on behalf of the debtor to prosecute the case of the debtor, including filing a petition under section 304 of [PROMESA]...or otherwise generally submitting filings in relation to the case with the court.”

7. On September 30, 2016, the Oversight Board designated PREPA as a “covered territorial instrumentality” under PROMESA section 101(d).

8. On June 29, 2017, the Oversight Board issued a restructuring certification pursuant to PROMESA sections 104(j) and 206. On July 2, 2017 (the “Petition Date”), the Oversight Board filed a voluntary petition for relief for PREPA pursuant to section 304(a) of PROMESA, commencing a case under title III thereof (the “Title III Case”).

9. Background information regarding PREPA and the commencement of this Title III Case is contained in the Notice of Statement of Oversight Board Regarding PREPA’s Title III Case [ECF No. 2].

Applicant’s Interim Compensation

10. For the convenience of this Court and all parties-in-interest, the following exhibits are attached hereto:

- i. **Exhibit A** – Certification of Todd Filsinger;
- ii. **Exhibit B** – Summary of Total Hours and Fees by Task Code for the Interim Fee Period;
- iii. **Exhibit C** – Summary of Hours and Fees by Professional for the Interim Fee Period;
- iv. **Exhibit D** – Summary of Expenses by Category in the Interim Fee Period;
- v. **Exhibit E** – Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred from June 1, 2018 through June 30, 2018;
- vi. **Exhibit F** – Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred from July 1, 2018 through July 31, 2018;
- vii. **Exhibit G** – Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and

- Reimbursement of Expenses Incurred from August 1, 2018 through August 31, 2018;
- viii. **Exhibit H** – Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred from September 1, 2018 through September 30, 2018;
 - ix. **Exhibit I** – PREPA contract dated December 7, 2017;
 - x. **Exhibit J** – First Amendment to PREPA contract dated February 2, 2018;
 - xi. **Exhibit K** – Side Letter to PREPA contract related to expense reimbursement agreement dated February 16, 2018;
 - xii. **Exhibit L** – Second Amendment to PREPA contract dated June 18, 2018;
 - xiii. **Exhibit M** – Third amendment to PREPA contract dated July 31, 2018;
 - xiv. **Exhibit N** – Fourth amendment to PREPA contract dated August 15, 2018; and,
 - xv. **Exhibit O** – Detailed narratives by employee for the period June 1, 2018 – September 30, 2018 – Narratives amended from Monthly Submittals based off feedback from the 1st and 2nd Interim responses.

11. Consistent with the professional services agreement by and between Applicant and PREPA, Applicant will not seek payment of travel time which has been excluded from the billable fees included herein.

12. Consistent with the professional services agreement by and between Applicant and PREPA, and the guidance provided by the Court and the fee examiner, Applicant has elected to institute certain restrictions with respect to out-of-pocket expenses. As a result, Applicant will not seek reimbursement of \$21,100.17 in expenses incurred during the Interim Fee Period.

13. There is no agreement or understanding between Applicant and any other person for the sharing of compensation to be received for services rendered in these Title III Cases.

Summary of Services Provided

1. Throughout the Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.

- Provide the CEO with general financial and managerial support on such matters such as budgeting, financial management, cash management and expense approval;
- Provide advice and support the CEO on the implementation of its fiscal and operational restructuring reforms and initiatives outlines in the certified fiscal plan and the implementation of the certified budget;
- Provide assistance and support on any other matters as such shall be requested by the CEO;

The FEP professional's summary time records, including descriptions of the nature of the services provided, are set forth in **Exhibit C and Exhibit O**.

Below, FEP provides a summary of fees for the four primary support areas which include, Restoration, Operations, Transformation, and support of the Title III case.

	Restoration	Operations	Title III	Transformation (2)	Total
December 2017 (1)	\$491,911.70	\$172,691.80	\$151,743.70	\$0	\$816,347.20
January 2018 (1)	\$596,488.50	\$525,909.90	\$388,147.70	\$0	\$1,510,546.10
February 2018	\$461,888.90	\$656,035.60	\$268,758.60	\$0	\$1,386,683.10
March 2018	\$468,359.70	\$531,330.60	\$218,502.70	\$0	\$1,218,193.00
April 2018	\$485,444.20	\$430,112.10	\$248,892.40	\$0	\$1,164,448.70
May 2018	\$495,836.70	\$550,260.40	\$256,694.90	\$0	\$1,302,792.00
June 2018	\$375,847.10	\$652,107.40	\$194,148.20	\$0	\$1,222,102.70
July 2018	\$314,607.50	\$727,255.80	\$194,148.20	\$0	\$1,235,940.90
August 2018	\$300,131.60	\$780,361.40	\$131,743.50	\$0	\$1,212,236.50
September 2018	\$134,993.80	\$661,786.40	\$101,926.80	\$89,196.50	\$987,903.50
Total	\$4,125,509.70	\$5,687,851.40	\$2,154,636.10	\$89,196.50	\$12,057,193.70

(1) December and January totals reflect amounts prior to fee reductions agreed upon with the Fee Examiner in the First Interim Fee Application.

(2) Transformation was added as a fourth primary support category in September to more clearly identify activities related to privatization and other major grid and generation-related initiatives.

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit O**.

A. Customary Billing Disclosures.

FEP's hourly rates are set at a level designed to compensate FEP fairly for the work of its consultants and support staff and to cover fixed and routine expenses. Hourly rates vary with the experience and seniority of the individuals assigned. These hourly rates are subject to periodic adjustments to reflect economic and other conditions and are consistent with the rates charged elsewhere.

The hourly rates and corresponding rate structure utilized by FEP in these Title III cases are equivalent to the hourly rates and corresponding rate structure currently used by FEP for similar complex energy restructuring and litigation assignments, whether in court or otherwise, regardless of whether a fee application is required. The rates and rate structure reflect that such restructuring, litigation and other complex matters typically involve great complexity, high stakes, and severe time pressures. FEP takes care to ensure the proper tasks are assigned to consultants at the appropriate level. When possible, junior FEP staff with lower billing rates were used to complete tasks such as reconciliations and meeting coordination. In fact, FEP utilizes PREPA staff for many of these tasks and does not bill for administrative functions. However, many functions such as meeting follow-ups, contract review, or data input and review related to our proprietary models require detailed industry knowledge and must be completed by senior consultants.

Summary of Services by Matter / Project Category

1. Long-Range Forecasting

This matter includes modeling, analysis, due diligence and independent assessment of the Debtors' long-range planning process and derivation of long-term EBITDA and cash flow forecasts. FEP efforts included independent modeling of the Debtors' power-generating assets and retail operations. FEP utilizes its fundamental and stochastic market models, as well as its research on the Debtors operating conditions and the specific operating characteristics of all power-generating assets within the island, including operating characteristics such as:

- Generating unit heat rate
- Planned outage schedules
- Operational and seasonal de-rates of the generation units
- Emissions characteristics by emission type – NOx, SO2, Mercury, Carbon etc.
- Plant operating costs and capital expenditures
- Customer margin analysis for all segments

The results of FEP's analyses have been used to independently evaluate and assess the Debtors' long-range planning process, cash flow projections and economic dispatch.

2. Annual Fiscal Forecast

This matter includes development of the fiscal plan including meeting, analysis and review of the forecasted fiscal budget.

3. Financial Reporting

This matter includes general fiscal reporting issues including meetings and reports on current budgeting and fiscal status for different reporting groups (e.g., creditors, FOMB, AAFAF, etc.). Additionally, this reporting matter includes specific reports requested by the creditors for the operation of the company such as status of the grid, generation reports and AP/AR.

4. Financial Management

Financial Management matter description includes financial matter such as invoicing, billing, budgeting for contractors or other contracts and analysis and management of accounts involving monetary review.

5. Cash Management

This matter includes discussion, analysis, review and documentation around Debtors cash. As the CFA there is a responsibility to understand the working cash at PREPA. Having a knowledge of the current cash position as well as forecasting future accounts receivable and accounts payable is included in this matter.

6. Cash Flow Analysis

Cash flow analysis include discussion, analysis, review and documentation around the movement of the Debtors cash. Part of this includes the requested 13-week cash flow, meeting with creditors, government officials and other need-to-know entities to discuss cash positions, and drafting long-term cash flow projections. Additionally invoice processing, production cost modeling and review of customer billing are included in the cash flow analysis.

7. Accounts Receivable/Collections Analysis

This matter includes the understanding, analysis and conversations around all accounts receivable. Due to many entities being indebted to PREPA, there are meetings with AAFAF and customer service to develop payment plans. Other matter include invoicing review, billing updates and developing processing aging reports.

8. Business Process Analysis

This matter involves the analysis of administrative and operational processes within PREPA. Part of this includes departmental reviews at PREPA and working with each department to determine process improvements that benefit the company overall. Work Plan 180 (WP180) was developed to support the analysis and planning within the organization to allow key PREPA employees, with support of management, to suggest initiatives that could help benefit PREPA.

9. Capital Planning

This matter includes review and analysis of the planned, proposed and potential capital projects associated with power plants, T&D system, and retail operations. FEP evaluates these projects to assess their impact on the Debtors' financial and operational outlook of cash flows and operational capability.

10. Operational Planning

This matter includes the analysis of PREPA operations and suggested initiatives to improve operations. Sample matters include:

- Staffing analysis and planning
- Reviewing comparative benchmarked data
- Reporting on operations of PREPA
- Review plant reports for an understanding of generation operations
- WP180 initiative planning
- Planning for restoration activities to increase the level of energization to more clients

11. Restructuring Planning

Restructuring Planning includes working on matters related to the transformation of PREPA. Such matters include but are not limited to:

- Review of PPOAs
- Analysis of the current PREPA standards for the T&D system
- Review of new standards for the T&D system

12. Working Group Planning

Working group planning matter includes group planning to work through initiatives. For Work Plan 180 (WP180) there are working meetings where the necessary partying discuss, review and assess initiative improvements. Other working groups include generation and transformation-related working groups with FOMB and its advisors.

13. Organizational Review

This matter includes the reviews of PREPA operations and organizational structures. Such matters include, but are not limited to:

- Generation performance and dispatch
- Work Plan 180 initiatives
- HR initiatives and analysis
- Meetings on staffing structure

14. Competitor Analysis

This matter includes the analysis and review of other islands and utilities. This include research for possible planning for the creditors and providing examples of other operating utilities.

15. Emergency Restoration Initiatives

Due to the hurricanes that hit the island in September, 2017, this matter includes many of the restoration efforts that FEP was involved with. A sampling of these efforts include:

- Working on FEMA Project Worksheets
- Analysis of the damage of the distribution and transmission
- Review of materials on the island
- Site visits of the damaged areas
- Unified Command Meetings with representatives of Puerto Rico, FEMA, and the US Army Corps of Engineers
- Working with FEMA, GAR, COR3, and other groups related to restoration efforts

16. Generation Analysis

This matter includes historical analysis and projections related to the Debtors' power-generating assets, including analysis of the operating characteristics, outage schedules, fuel consumption, dispatch and operating and maintenance expenses individually for each of the generating units that the Debtors own and operate.

FEP also validated operating characteristics for each individual and unique generation unit. These operating characteristics support modeling input assumptions for both the fundamental price forecasting process via AURORAxmp. In preparing the input data for this model, FEP researched and compiled data, ran the models through an iterative process, and prepared the analysis of the model results. FEP utilized data provided by the Debtors, as well as market and other independent information developed and researched by FEP.

FEP developed specific models to capture the unique aspects of some of the Debtors' assets. These plant-specific models capture the unique operating characteristics and constraints of the Debtors' assets.

17. Generation Resource Planning

This matter includes forward-looking planning and analysis of the Debtors' generation including future operating planning, new resources, resource modernization, and potential investments. Market

modeling using PROMOD and AURORA_{xmp} are utilized to assist with the pricing and opportunity. In preparing for the planning, FEP researches and compiles information which includes, but is not limited to, analysis of generation reports, fuel research, site visits of current facilities, interacting with IRP team, power purchase agreement negotiations, etc.

18. Retail Rate Analysis

This matter includes historical-looking analysis of the Debtors' customer rate, including analysis of its customer portfolios, margins and operating costs. This analysis includes residential, commercial and business segments and includes fuel rate adjustments and restoration reimbursements. Additional analysis includes assessment retail rates of comparable electric utilities on other islands.

19. Risk Management Analysis

This matter includes meetings, research and assessments into the Debtors' risk. Such matter includes interactions related to insurance and claims due to hurricane damage, mitigation of risk for future operations, and analysis of current risk.

20. Environmental Analysis

This matter This matter includes analysis and modeling of existing and potential environmental regulations, including the impacts of these regulations on power plant operations. This matter also includes analysis of the environmental controls that are or may be necessary at the Debtors' plants. This task requires the modeling of complex regulations regarding federal rules for each of the generating units for items such as: air permit limits and potential operating constraints, NO_x controls and trading allowance constraints, SO₂ controls and trading allowance constraints, mercury controls and constraints, and potential greenhouse gas regulations or legislation that could alter the productivity of the generation fleet.

21. Contract Management

This matter involves the review, analysis and documentation of contracts with PREPA. These matters include a sampling of the following:

- Analysis and review of a draft contract or contract amendment
- Review contract documents to support a contract
- Working with Office of Contract, Procurement and Compliance (OCPC)
- Working directly with contractors under PREPA (invoicing, payment processing, documentation)
- Review and assess PPOA and work with PPOA contract amendments

22. Wholesale Operations

This matter focuses on the analysis of the impacts on the Debtors' generation operations. Generation operations factors into the projections for the Debtors' power plant operations, including outage schedules, maintenance plans and operating and maintenance expenses. FEP evaluated these plans and schedules to assess their impact on the Debtors' financial and operational outlook. Additional operation activities include power purchase agreement assessment.

23. Retail Operations

This matter includes review and analysis of the Debtors' customer service operations, including customer-responsive activities, customer contact plan development (call center) and customer experience activities. FEP evaluated the Debtors' ongoing marketing activities, rate pricing calculations, and monthly performance. Due to restoration efforts, some of these activities include working directly with the Debtors' customers, understanding the billing and collections, working on initiatives to promote customer service operations call center. Additional initiatives under customer service include E-billing, smartmeters, CRU, etc.

24. T&D Operations

This matter includes review and analysis of the transmission and distribution ("T&D") activities of the Debtor, as well as the impact of the restoration efforts and the permanent work efforts. Analysis includes transmission, distribution, substations and activities related to the grid.

25. Long-Term Infrastructure Planning

Matter includes plans to assist PREPA with transformation planning for the long term. These plans include a sampling of the following (this list is not exhaustive):

- Providing input for a plan for FEMA 428 permanent work
- Request for Proposals (RFP) for projects for the long term
- Transition plans for PREPA's T&D and generation plan
- Integrated Resource Plan (IRP)

26. Short-Term Infrastructure Planning

Matter includes plans to assist PREPA with restoration and operational planning for the near term. These plans include a sampling of the following (this list is not exhaustive):

- Providing input for a plan for restoration
- Near term contracts for restoration
- Transition plans for PREPA coming out of restoration
- Transition plans for PREPA under a new management

27. Procurement Compliance

This matter includes write-up, review, follow up, meetings, and tasks assigned for procurement and project proposals. This matter includes examples of the following (this list is not exhaustive)

- Request for Proposals (RFP)
- PowerAdvocate
- Working with the Office of Contract Procurement and Compliance (OCPC)
- Restoration/FEMA 428 contracting
- Document procurement and review for proposals and contracts
- Meetings with government agencies to ensure necessary documentation
- Working with the Major Procurement Management Team (MPMT) at PREPA

28. Sales, General & Administrative Analysis

This matter includes historical review and forward-looking modeling and analysis of the Debtors' sales, general and administrative ("SG&A") operations and expenses. This analysis includes all areas of the Debtors' businesses, including their generation, customer service and T&D activities. FEP conducted extensive diligence and analysis to benchmark the Debtors' SG&A expenses against comparable business entities and competitors.

29. Operational Reform Implementation

FEP was assigned to assist with the operations and transformation of PREPA. As part of this matter, assessment into the different departments, processes and procedures, operations, etc. have been reviewed and, with PREPA's management support, implementation and review of improvements have been made. One major area of work that supports the operational reform is an overarching initiative called Work Plan 180 (WP80). The WP180 initiative is designed to work with all departments and help prioritize some important projects. WP180 is also tracked monthly by the FOMB. Additional matter includes general procurement items that are targeting operational reform.

30. Data Collection and Diligence

This matter includes site visits, meetings, document reviews and other tasks associated with gathering and examining information and data received from the Debtors. The following is a sample list of the myriad of information that has been collected from the Debtors as well as third party sources:

- **Generation unit characteristics including operating heat rates, emission production levels, emission extraction rates, etc.**
- **Unit operating cost information**
- **Unit capital costs**
- **Customer rates and collection**
- **CRU and RTU operational data**
- **Restoration information**
- **Billing and invoicing**

Additionally this matter includes preparation and production of data in response to data requests from third parties in this Case.

31. Reports

This matter includes the development, review and publication of reports supporting the Debtors' operations, FEP analyses, court filings, weekly required reports for creditors, DIP supporting reports, etc.

32. Hearings

This matter includes preparation, attendance and participation in depositions and hearings supporting the Debtors' PREOMESA Title III case.

33. Claims and Settlement Issues

This matter includes FEP's analyses, support and litigation assistance work regarding third party claims against the Debtors' estate. FEP's efforts included extensive diligence, data collection and analysis of the claims, including modeling of various future or historical market scenarios or insight into regulatory actions that can materially affect the value of the claim. Additionally, FEP provided support for insurance claims related to the restoration efforts.

34. Performance Analysis

This matter includes the review and analysis of actual financial and non-financial operational metrics across the Debtors' businesses against the Debtors' own and FEP's independent forecasts and other market indicators.

35. Regulatory Analysis

This matter includes analysis of the multitude of proposed rulings, orders, or mandates, whether state, federal or local, that are proffered by regulatory agencies. For example, the following is an exemplary listing (not all inclusive) of regulatory agencies that directly affect the results of operations of the entities:

- **Environmental Protection Agency (EPA)**
- **Puerto Rico Energy Commission (PREC or PREB)**
- **Federal Energy Regulatory Committee (FERC)**
- **Mercury and Air Toxins Standard (MATS)**

36. Project Management

This matter includes managing the risks, issues and tasks to ensure that deadlines are met for various projects on behalf of the Debtors. FEP's team members ensures that the combined efforts have been coordinated to produce the required analyses, reports, projections and various model results as requested. This matter includes efforts to define deliverables, set and monitor deadlines, coordinate and assign appropriate resources, skill-set and experience, and prepare timely analyses to support the Debtors' needs. This matter also includes the project managers' discussions with the Debtors on the nature of the work and tasks.

37. PREPA Meetings and Communications

Matter involves actions associated with the Debtors

38. Governing Board Meetings and Communications

Matter involves actions associated with the governing board of the Debtors

39. Creditor Meetings and Communications

Matter involves actions associated with the Creditors

40. Fiscal Agency and Financial Advisory Authority Communications

Matter involves actions associated with the Fiscal Agency and Financial Advisory Authority (AAFAF)

41. Commonwealth Government Meetings and Communications

Matter involves actions associated with the Puerto Rico Commonwealth Government

42. U.S. Federal Government Meetings and Communications

Matter involves actions associated with the US Federal Government

43. FOMB Meetings and Communications

Matter involves actions associated with the Federal Oversight and Management Board (FOMB)

44. Fee Application

This matter includes the preparation, review and compilation of the supporting data and documentation of interim fee applications and the monthly budget process.

45. FEMA: 1A - Sub-Applicant Site Identification

This matter includes identifying site information for the sub-applicant (PREPA) as it relates to FEMA

46. FEMA: 1B - Immediate Needs

This matter includes necessary information and meetings for FEMA related matters.

47. FEMA: 1C - Data Collection & Dissemination

This matter includes site visits, meetings, document reviews and other tasks associated with gathering and examining information and data received as it relates to FEMA related matter and FEMA Project Worksheets.

48. FEMA: 2A - Special Considerations

FEMA related matter

49. FEMA: 2B - Financial Compliance Reviews (PA)

FEMA related matter involving compliance and understanding of projects

50. FEMA: 2C - Other Funding Anticipation

Matter involves review of projects for potential FEMA reimbursement. This includes project assessment, contractor meetings, drafting of the procurement documents, etc. for a potential FEMA funded project

51. FEMA: 2D - Site Visits

Matter involves site visits as they relate to FEMA reimbursable projects

52. FEMA: 2E - Project Description Development

Matter involves developing the project descriptions for FEMA reimbursable projects and review of project detail updates.

53. FEMA: 2F - Project Scope Development

In the FEMA project worksheet process, detailed scoping, documentation and development of potential projects is necessary to begin the request for reimbursement.

54. FEMA: 2G - Project Cost Estimation & Documentation

Matter involves the assessment for cost reasonableness and documentation for FEMA project worksheets. FEP assisted with some of the specific documentation for continued invoicing as it relates to project worksheets. Additionally, cost reasonableness is included through procurement process

55. FEMA: 2H - Alternate Site Project Request (if warranted)

56. FEMA: 2I - Site Improvement Project Request (if warranted)

Matter involves documentation for FEMA to assess site specific details.

57. FEMA: 2J - PW Writing

Matter involves FEMA Project Worksheet (PW) writing which includes providing FEMA with the correct details to create the PW

58. FEMA: 2K - PW Review & Final Approval

Matter involves FEMA Project Worksheet (PW) follow up with FEMA to check for necessary obligations of PWs

59. FEMA: 3A - Eligibility Review

60. FEMA: 3B - Program Funding Request Documentation

Funding request from FEMA include specific requests for documentation to support the obligation, or funding of project worksheets

61. FEMA: 3C - Program Funding Request Processing

62. FEMA: 3D - Additional FEMA/Grantee Documentation Requests

Matter involves providing additional information to FEMA for restoration related reimbursement activities.

63. FEMA: 3E - Alternate Projects Development (if warranted)

Funding request from FEMA include specific requests for from FEMA to document projects that could be reimbursable from FEMA

64. FEMA: 3F - Improved Projects Development (if warranted)

65. FEMA: 4A - Project Payment Requests

Payment requests for specific project worksheets include the request for FEMA obligated, funded, or paid amounts. Additionally, this matter can include the follow up of invoice payments to sub-applicant's contractor.

66. FEMA: 4B - Project Cost Reconciliations

FEMA requires cost reasonableness for reimbursable projects. This matter includes various assessments of project costs including analysis, reasonableness and review of requested project worksheet.

67. FEMA: 4C - Project Inspection Request

For some FEMA related items, specific reports and inspections are required for proof of work of contractor or working party. This matter involves the work around the FEMA requested inspections for various projects

Applicant's Requested Compensation and Expenses Should be Allowed

14. Section 317 of PROMESA provides for interim compensation of professionals and incorporates the substantive standards of section 316 of PROMESA to govern the Court's award of such compensation. Section 316 of PROMESA provides that a court may award a professional employed by the debtor (in the debtor's sole discretion) "reasonable compensation for actual necessary services rendered...and reimbursement for actual, necessary expenses." Section 316 also sets forth the criteria for the award of such compensation and reimbursement:

In determining the amount of reasonable compensation to be awarded to a professional person, the court shall consider the nature, extent, and the value of such services, taking into account all relevant factors, including –

- (a) the time spent on such services;
- (b) the rates charged for such services;
- (c) whether the services were necessary to the administration of, or beneficial at the time at which the service was rendered toward the completion of, a case under this chapter;

- (d) whether the services were performed within a reasonable amount of time commensurate with the complexity, importance, and nature of the problem, issue, or task addressed;
- (e) with respect to a professional person, whether the person is board certified or otherwise has demonstrated skill and experience in the restructuring field; and
- (f) whether the compensation is reasonable based on the customary compensation charged by comparably skilled practitioners in cases other than cases under subchapter or Title 11.

15. Applicant respectfully submits that the amounts applied herein for professional services, at the time rendered, on behalf of the Debtor in this proceeding are fair and reasonable given: (i) the novelty and complexity of issues presented and results achieved; (ii) the time and labor required; (iii) the skills required to properly perform the advisory services; (iv) the time constraints imposed by the urgency of the case; (v) the experience, reputation and ability of the professionals rendering services; (vi) the efficient administration of the Debtor; and (vii) the avoidance of duplicative fees.

16. The time and labor expended by Applicant has been commensurate with the size, complexity and timeframe in which these cases proceeded. In rendering these services, Applicant made every effort to maximize the benefit to the Debtor and all parties-in-interest, to work effectively and efficiently with the other professionals employed in these cases and to leverage staff appropriately to minimize duplication of effort.

17. During the Interim Fee Period, Applicant provided a focused range of professional services as requested by the Debtor. Applicant respectfully submits that these services: (i) were necessary and beneficial to the successful and prompt administration of these cases; and (ii) have been provided in a cost-efficient manner.

18. As detailed above, the services Applicant provided to the Debtor have conferred substantial benefit on Debtor and its business operations.

19. The services that have been provided by Applicant during these proceedings have been wholly consistent with the Debtor's intentions and have been undertaken with specific direction and guidance from the Debtor.

20. These cases have necessitated the use of experienced advisors with specialized expertise in financial analysis to timely and thoroughly address the needs of the Debtor. The persons who have worked on these cases have demonstrated the skill in their respective areas of expertise required to provide the services necessary to assist the Debtor.

21. Based on the factors to be considered under sections 316 and 317 of the PROMESA, the Applicant believes that the services rendered during the Interim Fee Period on behalf of the Debtor are reasonable and the allowance of the requested fees and reimbursement of expenses is justified.

Reservation

22. Although every effort has been made to include all fees and expenses incurred in the Interim Fee Period, some fees and expenses might not be included in this Interim Fee Application due to delays caused by accounting and processing during the Interim Fee Period. FEP reserves the right to supplement this Interim Fee Application to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Conclusion

23. Applicant therefore requests an order: (i) approving interim compensation in the sum of \$4,658,183.60 ; (ii) approving interim reimbursement of out-of-pocket expenses in the sum

of \$343,922.99; (iii) directing payment for all compensation and expenses for the Interim Fee Period; and (iv) granting such other and further relief as may be just and proper.

Dated: San Juan, Puerto Rico
July 16, 2018

FILSINGER ENERGY PARTNERS, INC.



By: _____

Todd Filsinger
Senior Managing Director
Filsinger Energy Partners
90 Madison Street, Suite 600
Denver, Colorado 80206
Telephone: (303) 974-5884
todd@filsingerenergy.com

EXHIBIT A

CERTIFICATION OF TODD FILSINGER

UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**CERTIFICATION OF TODD FILSINGER IN SUPPORT OF THE THIRD INTERIM
FEE APPLICATION OF FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF
AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND REIMBURSEMENT OF
EXPENSES INCURRED AS CHIEF FINANCIAL ADVISOR TO PUERTO RICO
ELECTRIC POWER AUTHORITY FOR THE PERIOD FROM
JUNE 1, 2018 THROUGH SEPTEMBER 30, 2018**

I, Todd Filsinger, have the responsibility for ensuring that the *Third Interim Fee Application of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred as Chief Financial Advisor to Puerto Rico Electric Power Authority ("PREPA") for the Period from June 1, 2018 through September 30, 2018* (the "Application") complies with applicable provisions of PROMESA, the Bankruptcy Rules, the Local Rules, the First Amended Interim Compensation Order, and the UST Guidelines.²

I hereby certify the following:

1. I am a Senior Managing Director of Filsinger Energy Partners, Inc. ("FEP").

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² All capitalized terms have the meaning provided in the Application unless otherwise defined herein.

2. I am the lead Senior Managing Director from FEP representing PREPA in connection with the above-captioned Title III Case. I am authorized to submit this certification in support of the Application. Except as otherwise noted, I have personal knowledge of the matters set forth herein.

3. I have read the Application. The statements contained in the Application are true and correct according to the best of my knowledge, information, and belief.

4. To the best of my knowledge, information, and belief, formed after reasonable inquiry, the fees and disbursements sought in the Application are permissible under PROMESA, the Bankruptcy Rules, the Local Rules, orders of this Court, and the UST Guidelines.³

5. The fees and disbursements sought in the Application are billed at rates FEP employs and other FEP clients accept in matters of this nature.

6. FEP does not make a profit on costs or expenses for which it seeks reimbursement, whether the service is performed by FEP in-house or through a third party.

7. In accordance with Rule 2016(a) of the Bankruptcy Rules and 11 U.S.C. § 504, no agreement or understanding exists between FEP and any other person for the sharing of compensation to be received in connection with the above cases except as authorized by PROMESA, the Bankruptcy Rules, and the Local Rules.

8. All services for which FEP seeks compensation were professional services rendered to PREPA and not on behalf of any other person.

³ Filsinger Energy Partners reviewed the Memorandum submitted by the Fee Examiner and is endeavoring to comply with all requirements of the Interim Order and the UST Guidelines.

I hereby certify that no public servant of the Department of Treasury is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice.

The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of FEP. The amount of this invoice is reasonable. The services were rendered and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

I certify under penalty of perjury that the foregoing is true and correct to the best of my knowledge, information, and belief formed after reasonable inquiry.

Executed on November 16, 2018

FILSINGER ENERGY PARTNERS, INC.



By: _____

Todd Filsinger
Senior Managing Director
Filsinger Energy Partners
90 Madison Street, Suite 600
Denver, Colorado 80206
Telephone: (303) 974-5884
todd@filsingerenergy.com

Exhibit B
Summary of Total Hours and Fees by Task Code for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	27.30	\$19,662.80
2	Annual Fiscal Forecast	29.40	\$20,835.00
3	Financial Reporting	229.40	\$90,147.60
4	Financial Management	67.10	\$43,904.00
5	Cash Management	92.80	\$62,981.70
6	Cash Flow Analysis	109.10	\$73,078.10
7	Accounts Receivable/Collections Analysis	80.40	\$55,329.70
8	Business Process Analysis	200.30	\$106,601.80
9	Capital Planning	39.70	\$27,654.60
10	Operational Planning	747.80	\$455,131.50
11	Restructuring Planning	352.20	\$218,094.00
12	Working Group Planning	170.30	\$90,149.30
13	Organizational Review	165.40	\$100,531.00
14	Competitor Analysis	13.00	\$9,303.70
15	Emergency Restoration Initiatives	517.80	\$288,454.60
16	Generation Analysis	510.70	\$272,198.00
17	Generation Resource Planning	716.70	\$438,267.70
18	Retail Rate Analysis	80.40	\$49,475.20
19	Risk Management Analysis	13.80	\$9,580.50
20	Environmental Analysis	226.60	\$128,101.20
21	Contract Management	518.00	\$275,028.70
22	Wholesale Operations	76.60	\$53,786.40
23	Retail Operations	180.70	\$109,700.10
24	T&D Operations	196.70	\$124,092.40
25	Long-Term Infrastructure Planning	197.40	\$117,567.90
26	Short-Term Infrastructure Planning	49.00	\$32,236.40
27	Procurement Compliance	448.30	\$219,770.20
28	Sales, General & Administrative Analysis	16.80	\$12,433.20
29	Operational Reform Implementation	151.20	\$86,705.60
30	Data Collection and Diligence	282.00	\$124,524.30
31	Reports	178.60	\$97,016.60
32	Hearings	2.60	\$1,989.00
33	Claims and Settlement Issues	35.30	\$18,675.90
34	Performance Analysis	52.80	\$28,888.80
35	Regulatory Analysis	51.20	\$30,253.20
36	Project Management	425.40	\$198,524.50
37	PREPA Meetings and Communications	327.20	\$170,805.90
38	Governing Board Meetings and Communications	46.00	\$31,555.00
39	Creditor Meetings and Communications	33.30	\$25,561.60
40	Fiscal Agency and Financial Advisory Authority Communications	2.70	\$2,037.50
41	Commonwealth Government Meetings and Communications	7.90	\$6,368.30
42	U.S. Federal Government Meetings and Communications	39.70	\$31,141.80
43	FOMB Meetings and Communications	41.60	\$30,568.00
44	Fee Application	111.40	\$35,707.40
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	6.00	\$3,436.40
47	FEMA: 1C - Data Collection & Dissemination	190.60	\$79,850.00
48	FEMA: 2A - Special Considerations	8.60	\$7,149.40
49	FEMA: 2B - Financial Compliance Reviews (PA)	0.80	\$428.80
50	FEMA: 2C - Other Funding Anticipation	66.60	\$49,926.60
51	FEMA: 2D - Site Visits	10.60	\$7,016.20
52	FEMA: 2E - Project Description Development	62.00	\$34,162.70
53	FEMA: 2F - Project Scope Development	19.90	\$11,528.60
54	FEMA: 2G - Project Cost Estimation & Documentation	29.80	\$14,056.70
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	2.10	\$649.50
58	FEMA: 2K - PW Review & Final Approval	1.80	\$964.80
59	FEMA: 3A - Eligibility Review	-	\$0.00
60	FEMA: 3B - Program Funding Request Documentation	4.60	\$3,659.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	15.20	\$9,707.80
63	FEMA: 3E - Alternate Projects Development (if warranted)	1.60	\$857.60
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	35.50	\$19,517.60
66	FEMA: 4B - Project Cost Reconciliations	28.40	\$18,221.20
67	FEMA: 4C - Project Inspection Request	13.10	\$8,337.40
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
Total		8,359.80	\$4,693,891.00
		<i>less credit for fee application hours</i>	<i>(111.40) (35,707.40)</i>
Grand Total		8,248.40	\$4,658,183.60
Average Rate		\$564.74	

Exhibit C
Summary of Hours and Fees by Professional for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	545.30	\$459,142.60
Gary Germeroth	Managing Director	\$765	652.50	\$499,162.50
Stephen Kopenitz	Managing Director	\$725	230.50	\$167,112.50
Paul Harmon	Managing Director	\$765	417.00	\$319,005.00
Norm Spence	Director	\$600	424.90	\$254,940.00
Buck Monday	Director	\$612	408.00	\$249,696.00
Ronald Evans	Director	\$585	40.20	\$23,517.00
Tim Wang	Director	\$585	203.70	\$119,164.50
Scott Davis	Director	\$585	653.90	\$382,531.50
Nathan Pollak*	Director	\$585	643.60	\$369,273.60
Mike Green	Director	\$495	4.00	\$1,980.00
Matt Lee	Managing Consultant	\$549	540.20	\$296,569.80
Mashiur Bhuiyan	Managing Consultant	\$549	125.00	\$68,625.00
Laura Hatanaka	Managing Consultant	\$536	674.80	\$361,692.80
Marcus Klintmalm	Managing Consultant	\$536	697.70	\$373,967.20
David Whitten**	Managing Consultant	\$536	392.10	\$210,165.60
Jill Kawakami	Managing Consultant	\$518	20.00	\$10,360.00
Chad Balken	Managing Consultant	\$365	598.20	\$218,343.00
Pam Morin	Consultant	\$374	57.60	\$21,542.40
Allison Horn	Consultant	\$300	589.00	\$176,700.00
Kyle Chamberlain	Analyst	\$250	296.70	\$74,175.00
McGlynn Nickel	Analyst	\$250	144.90	\$36,225.00
			Hours	Total in Report
			8,359.80	\$4,693,891.00
<i>less credit for fee application hours</i>			<i>(111.40)</i>	<i>(35,707.40)</i>
Grand Total			8,248.40	\$4,658,183.60
Average Rate			\$564.74	

*Nathan Pollak was promoted to Director in July, 2018

EXHIBIT D
Summary of Expenses by Category in the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Expense Category	6/30/2018	7/31/2018	8/31/2018	9/30/2018	Total	Description
Travel						
Airfare	\$18,405.72	\$22,204.24	\$19,685.41	\$17,326.09	\$77,621.46	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$53,365.78	\$54,722.20	\$57,311.06	\$36,685.08	\$202,084.12	On island and approved other travel
Copies and shipping	\$805.83	\$0.00	\$35.24	\$56.79	\$897.86	
PREPA deductions	-\$801.73	-\$179.72	\$0.00	\$0.00	-\$981.45	
Subtotal:	\$71,775.60	\$76,746.72	\$77,031.71	\$54,067.96	\$279,621.99	
Meal per diem	\$12,939.00	\$14,250.00	\$14,079.00	\$9,633.00	\$50,901.00	Travel meals
Transportation per diem	\$3,500.00	\$3,860.00	\$3,840.00	\$2,200.00	\$13,400.00	Travel ground transportation
Total	\$88,214.60	\$94,856.72	\$94,950.71	\$65,900.96	\$343,922.99	

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	ADJUSTMENTS PREPA	TOTAL ADJUSTMENTS	EXPENSE DESCRIPTION
06/08/18	A. Scott Davis	Hotel	324.50	300.00	-24.50	Courtyard, San Juan - Miramar
06/09/18	A. Scott Davis	Hotel	302.08	300.00	-2.08	Courtyard, San Juan - Miramar
06/02/18	Kyle Chamberlain	Hotel	258.30	258.03	-0.27	La Concha
06/03/18	Kyle Chamberlain	Hotel	258.30	258.03	-0.27	La Concha
06/04/18	Kyle Chamberlain	Hotel	258.30	258.03	-0.27	La Concha
06/05/18	Kyle Chamberlain	Hotel	258.30	258.03	-0.27	La Concha
06/06/18	Kyle Chamberlain	Hotel	258.03	218.74	-39.29	La Concha
06/22/18	Marcus Klintmalm	Airfare	533.82	498.80	-35.02	Airfare from SJU to DFW roundtrip
06/22/18	Marcus Klintmalm	Hotel	300.00	0.00	-300.00	La Concha Marriot
06/01/18	Nathan Pollak	Hotel	-	221.36	221.36	San Juan Marriott
06/03/18	Ronald Evans	Airfare	706.80	650.00	-56.80	Airfare from Dallas Texas to San Juan Puerto Rico
06/03/18	Stephen Kopenitz	Airfare	474.30	474.40	0.10	Airfare from Dallas to San Juan
06/04/18	Tim Wang	Hotel	185.92	185.49	-0.43	AC Hotel
06/05/18	Tim Wang	Hotel	185.92	185.49	-0.43	AC Hotel
06/06/18	Tim Wang	Hotel	185.92	185.49	-0.43	AC Hotel
06/07/18	Tim Wang	Hotel	185.92	185.49	-0.43	AC Hotel
06/16/18	Todd Filsinger	Airfare	807.90	650.00	-157.90	Airfare from San Juan to Denver
06/18/18	Todd Filsinger	Airfare	907.90	650.00	-257.90	Airfare from Denver to San Juan
06/22/18	Todd Filsinger	Airfare	796.90	650.00	-146.90	Airfare from San Juan to Denver
07/06/18	Buck Monday	Hotel	1,454.79	1,318.34	-136.45	Marriot AC (6 nights 6/30 - 7/5)
07/05/18	Kyle Chamberlain	Airfare	25.00	0.00	-25.00	Baggage Check
07/16/18	Stephen Kopenitz	Hotel	187.03	184.31	-2.72	AC
07/17/18	Stephen Kopenitz	Hotel	187.03	184.31	-2.72	AC
07/18/18	Stephen Kopenitz	Hotel	187.03	184.31	-2.72	AC
07/19/18	Stephen Kopenitz	Hotel	187.03	184.31	-2.72	AC

**UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO**

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹. _____/

**SEVENTH MONTHLY FEE STATEMENT OF
FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE
CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED
FROM JUNE 1, 2018 THROUGH JUNE 30, 2018**

Name of Applicant	Filsinger Energy Partners, Inc.
-------------------	---------------------------------

Authorized to Provide Professional Services to:	Puerto Rico Electric Power Authority
Period for which compensation and reimbursement is sought:	June 1, 2018 through June 30, 2018
Amount of Compensation sought as actual, reasonable and necessary:	\$1,099,892.43 (90% of \$1,222,102.70) ²
Amount of Expense Reimbursement sought as actual, reasonable, and necessary:	\$89,016.33

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Of this amount, \$358,185.00 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$863,917.70 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$375,847.10 related to Restoration work, \$652,107.40 related to Operations and \$194,148.20 related to Title III.

This is a X monthly ____ interim __ final application.³

On July 19, 2018 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP
Eleven Times Square, New York, NY 10036
Attn: Martin J. Bienenstock, Esq. and Ehud Barak, Esq.
and
Proskauer Rose LLP
70 West Madison
Street, Chicago, IL 60602
Attn: Paul V. Possinger, Esq.
and
O'Neill & Borges LLC, 250
Muñoz Rivera Ave., Suite 800, San Juan, PR 00918
Attn: Hermann D.Bauer, Esq.

Counsel for the Puerto Rico Fiscal Agency and Financial Advisory Authority

O'Melveny & Myers LLP
Times Square Tower, 7 Times Square, New York, NY 10036
Attn: John J. Rapisardi, Esq., Suzanne Uhland, Esq., and Diana M. Perez, Esq.;

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP
200 Park Ave., New York, NY 10166
Attn: Luc. A Despina, Esq.
and
Santiago & Torres LLC, El Caribe Office Building
53 Palmeras Street, Ste. 1601
San Juan, PR 00901
Attn: Juan J. Casillas Ayala, Esq. and Alberto J.E. Aenses Negron, Esq.

³ Notice of this Monthly Fee Statement shall be served in accordance with the Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP
919 Third Ave., New York, NY 10022
Attn: Robert Gordon, Esq. and Richard Levin, Esq., and
and
Jenner & Block LLP
353 N. Clark Street, Chicago, IL 60654
Attn: Catherine Steege, Esq. and Melissa Root, Esq.
and
Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416
Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-
Zequeira, Esq

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC
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San Juan, PR 00918
Attn: Eyck O. Lugo
and
Godfrey & Kahn, S.C.
One East Main Street, Suite 500
Madison, WI 53703
Attn: Katherine Stadler & Brady Williamson

Pursuant to PROMESA and applicable provisions of chapter 11 of title 11 of the United States Code, (the “Bankruptcy Code”), the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the “Local Rules”), and the *First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the “Amended Interim Compensation Order”), the consulting firm of Filsinger Energy Partners, Inc (“FEP”), Chief Financial Advisor for Puerto Rico Electric Power Authority (“PREPA”), hereby files this monthly fee statement (this “Monthly Fee Statement”) for compensation in the amount of \$1,099,892.43 for the reasonable and necessary consulting services FEP rendered to PREPA from June 1, 2018 through June 30, 2018 (the “Fee Period”) (90% of \$1,222,102.70). Filsinger Energy Partners has voluntarily waived \$5,385.60 in fees related to fee application activities and \$8,769.97 in expenses related to reductions taken for hotel, airfare and per diem meals and ground transportation.

Itemization of Services Rendered and Disbursements Incurred

1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - **Exhibit A** is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$1,222,102.70 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$1,099,892.43 in the aggregate).
 - **Exhibit B** is a schedule providing certain information regarding the FEP consultants for whose work compensation is sought in this Monthly Fee Statement. FEP consultants have expended a total of 2,092.70 hours in connection with services rendered to PREPA during the Fee Period.
 - **Exhibit C** is a schedule of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
 - **Exhibit D** sets forth FEP’s detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services

rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.

- **Exhibit E** is a detailed description of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.

Summary of Services Provided

2. Throughout the Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. On February 2, 2018 FEP and PREPA executed the First Amendment to this contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement, supporting the recovery and restoration of the electric system, as well as its restructuring and reformation:

- Responsibility for the financial oversight, financial management and reporting of PREPA including the development of budgets;
- Responsibility for the cash management of PREPA, including, without limitation, reviewing and approving (or establishing processes for review and approval of) expenditures and transfers of funds;
- Develop plans for, recommend and, together with the Executive Director, implement operational reforms;
- Work with the Puerto Rico Fiscal Agency and Financial Advisory Authority on restructuring, fiscal and transformation plans and related budgets;

- Responsibility for PREPA for any issues related to the Title III process in which PREPA's management team is involved;
- Participate in the working group process regarding the transformation and fiscal plans and any related budgets;
- Implement any approved transformation plan and/or certified fiscal plan;
- Work with the Procurement Compliance Officer and Puerto Rico's Governor Authorized Representative ("GAR") on federal funding and overseeing compliance with the GAR's requirements or other requirements related to the federal funding;
- Interface with the federal entities, the Procurement Compliance Officer and the GAR regarding grants and other reimbursements;
- Recommend to the Governing Board personnel changes and changes to the organizational structure;
- Communicate with constituents and other stakeholders including the Government of Puerto Rico and the Financial Oversight and Management Board;
- Work with the Executive Director on the emergency restoration and repair efforts to the extent requested by the Governing Board or the Executive Director; and
- Perform such other duties as are agreed to by the Governing Board.

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.

Reservation

3. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses might not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Principal Certification

I, Todd W. Filsinger, am a Senior Managing Director of Filsinger Energy Partners, Inc. and the Chief Financial Adviser to the Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the *Seventh Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from June 1, 2018 – June 30, 2018* (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

FILSINGER ENERGY PARTNERS, INC.



By: _____

Todd Filsinger
Senior Managing Director
Filsinger Energy Partners
90 Madison Street, Suite 600
Denver, Colorado 80206
Telephone: (303) 974-5884
todd@filsingerenergy.com

Filsinger Energy Partners
Exhibit A

June 1, 2018 - June 30, 2018

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	3.70	\$3,115.40
2	Annual Fiscal Forecast	23.70	\$17,620.50
3	Financial Reporting	63.00	\$29,042.30
4	Financial Management	23.50	\$15,113.40
5	Cash Management	14.70	\$11,599.70
6	Cash Flow Analysis	16.00	\$11,621.70
7	Accounts Receivable/Collections Analysis	17.10	\$11,684.60
8	Business Process Analysis	40.70	\$21,835.10
9	Capital Planning	5.20	\$3,393.00
10	Operational Planning	259.80	\$158,808.80
11	Restructuring Planning	59.90	\$36,300.30
12	Working Group Planning	46.80	\$26,901.10
13	Organizational Review	28.00	\$18,708.90
14	Competitor Analysis	4.80	\$3,488.40
15	Emergency Restoration Initiatives	157.70	\$95,255.40
16	Generation Analysis	101.90	\$50,122.50
17	Generation Resource Planning	204.80	\$119,955.10
18	Retail Rate Analysis	26.40	\$15,645.90
19	Risk Management Analysis	7.50	\$5,737.50
20	Environmental Analysis	37.80	\$21,443.40
21	Contract Management	69.60	\$32,854.20
22	Wholesale Operations	16.90	\$12,039.80
23	Retail Operations	24.90	\$15,679.30
24	T&D Operations	62.80	\$38,904.40
25	Long-Term Infrastructure Planning	17.80	\$11,076.30
26	Short-Term Infrastructure Planning	10.90	\$6,499.10
27	Procurement Compliance	43.30	\$23,805.30
28	Sales, General & Administrative Analysis	5.90	\$4,513.50
29	Operational Reform Implementation	38.10	\$22,270.70
30	Data Collection and Diligence	52.80	\$28,292.10
31	Reports	30.90	\$20,329.70
32	Hearings	2.30	\$1,759.50
33	Claims and Settlement Issues	2.70	\$1,035.50
34	Performance Analysis	10.20	\$7,687.00
35	Regulatory Analysis	10.20	\$5,467.20
36	Project Management	139.20	\$74,462.30
37	PREPA Meetings and Communications	98.70	\$56,799.80
38	Governing Board Meetings and Communications	13.30	\$7,180.40
39	Creditor Meetings and Communications	6.40	\$4,988.40
40	Fiscal Agency and Financial Advisory Authority Communications	-	\$0.00
41	Commonwealth Government Meetings and Communications	0.60	\$459.00
42	U.S. Federal Government Meetings and Communications	6.20	\$4,743.00
43	FOMB Meetings and Communications	9.10	\$6,901.50
44	Fee Application	14.40	\$5,385.60
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	3.30	\$1,989.20
47	FEMA: 1C - Data Collection & Dissemination	101.50	\$40,158.00
48	FEMA: 2A - Special Considerations	8.60	\$7,149.40
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00
50	FEMA: 2C - Other Funding Anticipation	50.50	\$38,879.60
51	FEMA: 2D - Site Visits	10.60	\$7,016.20
52	FEMA: 2E - Project Description Development	9.20	\$3,358.00
53	FEMA: 2F - Project Scope Development	12.50	\$7,633.00
54	FEMA: 2G - Project Cost Estimation & Documentation	17.50	\$9,344.90
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	-	\$0.00
58	FEMA: 2K - PW Review & Final Approval	1.80	\$964.80
59	FEMA: 3A - Eligibility Review	-	\$0.00
60	FEMA: 3B - Program Funding Request Documentation	3.90	\$3,283.80
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	9.70	\$6,759.80
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	20.60	\$11,531.20
66	FEMA: 4B - Project Cost Reconciliations	20.40	\$13,933.20
67	FEMA: 4C - Project Inspection Request	6.80	\$4,960.60
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
		Hours	Total in Report
		2,107.10	\$1,227,488.30
		<i>less credit for fee application hours</i>	<i>(14.40) (5,385.60)</i>
Grand Total		2,092.70	\$1,222,102.70

Filsinger Energy Partners
Exhibit B

June 1, 2018 - June 30, 2018

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	139.90	\$117,795.80
Gary Germeroth	Managing Director	\$765	185.40	\$141,831.00
Stephen Kopenitz	Managing Director	\$725	114.20	\$82,795.00
Paul Harmon	Managing Director	\$765	110.40	\$84,456.00
Norm Spence	Director	\$600	140.70	\$84,420.00
Buck Monday	Director	\$612	99.20	\$60,710.40
Ronald "Rusty" Evans	Director	\$585	40.20	\$23,517.00
Tim Wang	Director	\$585	56.80	\$33,228.00
Scott Davis	Director	\$585	162.50	\$95,062.50
Mike Green	Director	\$495	1.70	\$841.50
Matt Lee	Director	\$549	83.20	\$45,676.80
Nathan Pollak	Managing Consultant	\$549	200.90	\$110,294.10
Laura Hatanaka	Managing Consultant	\$536	131.80	\$70,644.80
Mashiur Bhuiyan	Managing Consultant	\$549	125.00	\$68,625.00
Marcus Klintmalm	Managing Consultant	\$536	198.80	\$106,556.80
Chad Balken	Consultant	\$365	152.20	\$55,553.00
Pam Morin	Consultant	\$374	14.40	\$5,385.60
Allison Horn	Consultant	\$300	52.90	\$15,870.00
Kyle Chamberlain	Analyst	\$250	96.90	\$24,225.00
Total:			2,107.10	\$1,227,488.30
less credit for fee application hours			(14.40)	(5,385.60)
Grand Total			2,092.70	\$1,222,102.70

EXHIBIT C
Summary of Disbursements for the period
June 1, 2018 - June 30, 2018

Filsinger Energy Partners

Expense Category	Amount	Description
Travel		
Airfare	\$18,405.72	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$53,365.78	On island and approved other travel
Copies and shipping	\$805.83	
Subtotal:	\$72,577.33	
Meal per diem	\$12,939.00	Travel meals
Transportation per diem	\$3,500.00	Travel ground transportation
Total	\$89,016.33	

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/1/2018	Puerto Rico	Buck Monday	Director	\$612	47	0.7	\$428.40	Transmission Operations-Checking progress on restoration activity
6/1/2018	Puerto Rico	Buck Monday	Director	\$612	24	1.8	\$1,101.60	Project Administration-Prepare for meeting on system condition assessment
6/1/2018	Puerto Rico	Buck Monday	Director	\$612	24	2.0	\$1,224.00	Project Administration-Meeting regarding PREPA condition assessment
6/1/2018	Puerto Rico	Buck Monday	Director	\$612	24	2.1	\$1,285.20	Transmission Infrastructure Improvements-Researching KPI's for PREPA budgeting comparison
6/1/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.1	\$673.20	Business Process Improvement Initiatives-Phone conference regarding customers still without power
6/1/2018	Puerto Rico	Buck Monday	Director	\$612	24	0.7	\$428.40	Recurring Operating Reports-Weekly Report review
6/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.3	\$474.50	199 - n/a: General PW Related-Coordinated Foreman OCPD Procurement Submission
6/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	1.6	\$584.00	199 - n/a: General PW Related-Analyzed Cost Analysis and Cost Reasonableness for Foreman OCPD Submission
6/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	1.4	\$511.00	199 - n/a: General PW Related-Created Cost Reasonableness Memo for Foreman OCPD Submission
6/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	101 - Maria: Cobra (Transmission & Distribution)-Researched Board Resolutions for Cobra and MasTec
6/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	52	0.8	\$292.00	199 - n/a: General PW Related-Performed Logistics Support for MPMT Office Set up
6/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	52	1.4	\$511.00	199 - n/a: General PW Related-Analyzed and Disseminated MPMT Procedures and Information
6/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	13	2.0	\$1,530.00	Custom Operating Reports-Create and build a slide deck for review by senior management related to the initial budget of operating expenditures
6/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with PREPA senior management regarding options for changes to budgeted expenditures
6/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	0.7	\$535.50	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with US Treasury personnel regarding future cash flow forecasts
6/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.5	\$1,147.50	Customer Forecasting-Analyze options and scenarios related to future cash collections for the Proposed Budget
6/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.9	\$1,453.50	Fuel Commodity Analysis-Evaluate and edit the Proposed Budget of future cash expenditures for fuel and power providers
6/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.7	\$535.50	Distribution Operations-Analyze the magnitude of maintenance expenses for purposes of the Proposed Budget
6/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.4	\$1,071.00	Business Customer Analysis-Analyze month end April accounts receivable summary
6/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	32	2.3	\$1,759.50	Hearing Preparation-Create and document a draft operational and liquidity update for use in the Title III court
6/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	2.5	\$1,340.00	Data Request Response Preparation-Puma FOMB Follow-up
6/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.3	\$696.80	Project Administration-Calls to potential contractors
6/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	3.2	\$1,715.20	Documentation-Logistics RFP Documentation Finalization
6/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	2.0	\$1,072.00	Documentation-Logistics RFP Coordination
6/1/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Asset Modeling-Updated model so that the two BES not only serves are energy resource for the PREPA system but also supports ancillary services
6/1/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.6	\$1,976.40	Generation Asset Modeling-Tested the model by running it for shorter (1 week) duration. Needs more tests as model showing some issues while co-optimizing energy and ancillary services
6/1/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.1	\$1,701.90	Generation Asset Modeling-Smoothed the CC, GT, and ST heat rate curves so that they show monotonically increasing incremental heat rates after the minimum block
6/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.5	\$823.50	Generation Plant Operations-Finalize & Distribute Executive Memo - Hydro next steps
6/1/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.1	\$1,260.00	Generation Plant Analysis-IRP call and preparation information
6/1/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	\$780.00	Generation Plant Analysis-P3 update and follow-up on battery storage
6/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.6	\$1,224.00	Generation Plant Analysis-Reviewed Aurora model generation inputs for IRP
6/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.0	\$765.00	Generation Plant Analysis-Conference call to coordinate generation requirements for IRP
6/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	30	0.9	\$688.50	Generation Asset Modeling-Provided input to format of 2018 CER Report
6/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.2	\$918.00	Budget Analysis-Meeting regarding "top-down" Necessary Maintenance budgeting process
6/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.6	\$1,224.00	Generation Plant Operations-Compiled forced outage information for IRP inputs.
6/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	25	0.9	\$688.50	Transmission Infrastructure Improvements-P3 Authority Conference call to discuss RFP format requirements
6/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.3	\$994.50	Generation Plant Operations-Prepare summary document for generation staff turnover
6/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	25	1.7	\$1,300.50	Transmission Infrastructure Improvements-Edited BES RFP Scope of Work
6/1/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.3	\$175.50	Business Process Improvement Initiatives-Conf call w/ staff re: print shop recommendation
6/1/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.6	\$351.00	Business Process Improvement Initiatives-Conf call w/ staff re: mobile customer outreach campaign
6/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.2	\$643.20	Business Process Improvement Initiatives-Operations - Call center RFP discussion with customer service to review initial draft
6/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.6	\$321.60	Business Process Improvement Initiatives-Operations - Discussion of print shop movement presentation
6/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	0.4	\$214.40	Transmission Infrastructure Improvements-Operations - Overview of the generation and transmission system current operations
6/1/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.1	\$643.50	Generation Asset Modeling-Call on condition of existing resources
6/1/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	30	0.4	\$336.80	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Operations - Call with search committee
6/1/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	47	0.9	\$757.80	199 - n/a: General PW Related-Restoration - update with FEP staff on weekend tasks
6/1/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	39	1.2	\$1,010.40	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Title III - creditor meeting prep.
6/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	1.4	\$1,071.00	Budget Analysis-Work with Ankura on editing and improving the draft slides for the budget meeting with senior management
6/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.6	\$321.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Review of Cobra invoices nonpayment
6/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	2.9	\$2,218.50	111 - Maria: Generators-Review of Vieques Power Supply Short List Bidders
6/2/2018	Puerto Rico	todd Filsinger	Senior Managing Director	\$842	47	0.4	\$336.80	199 - n/a: General PW Related-Restoration - Compose FEMA emails
6/2/2018	Puerto Rico	todd Filsinger	Senior Managing Director	\$842	47	0.6	\$505.20	199 - n/a: General PW Related-Restoration - Review responses contractor issues
6/2/2018	Puerto Rico	todd Filsinger	Senior Managing Director	\$842	50	1.1	\$926.20	199 - n/a: General PW Related-Restoration - Vieques plan of action with BoD
6/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	199 - n/a: General PW Related-Discussed Procedures and Way Ahead for MPMT with team
6/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	199 - n/a: General PW Related-Analyzed and Disseminated Data for MPMT
6/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Analyzed and Coordinated Punch List Items for Foreman OCPD Submission
6/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	0.7	\$535.50	Budget Analysis-Edit next draft of the budget for expenses for FY19
6/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.5	\$823.50	Environmental Initiatives-Review original PRASA/PREPA Hydro Resolution
6/3/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.6	\$351.00	Distribution Operations-Consolidate AMR data
6/3/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.1	\$643.50	Distribution Operations-Consolidate & QC checks of phone survey results
6/3/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.4	\$2,040.00	Generation Plant Analysis-Update of generation activities
6/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Coordinated Logistics and data dissemination for MPMT stand up
6/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.00	123 - Maria: Local Contractors-Analyzed OCPD Findings for Cancio Nadal and Rivera
6/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.00	123 - Maria: Local Contractors-Analyzed OCPD Findings Hogan Lovells US
6/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.00	123 - Maria: Local Contractors-Analyzed OCPD Findings Roonie Ripple
6/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.00	123 - Maria: Local Contractors-Analyzed OCPD Findings for Key Integrated Solutions
6/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Coordinated OCPD Follow up Data collection for Benitez Group Submission
6/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	2.2	\$803.00	123 - Maria: Local Contractors-Coordinated Data Collection for Foreman OCPD and FOMB Submission
6/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	123 - Maria: Local Contractors-Coordinated Data Collection for Mechanical Cleaning Systems OCPD Submission
6/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.7	\$255.50	Interactions, Calls & Meetings with U.S. Government Officials-Analyzed data for Congressional Inquiry on T&D Poles
6/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	117 - Maria: Insured Assets - Transmission & Distribution-Updated SITREP Materials Report
6/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.4	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to report deliveries for this week
6/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	26	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel regarding the status of invoice approval and payments to Cobra
6/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	1.7	\$1,300.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with senior management leads of operational areas regarding potential changes to FY19 budget
6/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	14	1.2	\$918.00	Cost Analysis-Research and build comparative statistics for Jamaica Public Service
6/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	0.6	\$459.00	Generation Plant Operations-Analyze current issues within the dispatch of the generation facility fleet
6/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	0.1	\$76.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB and Government advisors on the proposed privatization process

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	3.7	\$2,830.50	Custom Operating Reports-Create draft responses for various follow up questions from the Senate committee while incorporating information and data received from the operating group
6/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.0	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with company related to the process in approving Cobra invoices and work completed
6/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	1.2	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Meeting to discuss Cobra invoice reconciliation
6/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.4	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Internal PREPA meeting to discuss Cobra invoice payment issues
6/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.4	\$214.40	Business Process Improvement Initiatives-Pursued IT Gap Analysis Vendor
6/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Project Administration-Various emails to pursue projects
6/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	2.7	\$1,447.20	Project Administration-MPMT Documentation review
6/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.9	\$1,018.40	Project Administration-Puma Contract Questions
6/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.6	\$857.60	Documentation-Northern Fuel RFP Work
6/4/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.4	\$1,317.60	Generation Asset Modeling-Run Aurora zonal model for PREPA grid for full calendar year 2019 without battery storage units
6/4/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	1.6	\$878.40	Generation Asset Modeling-Completed test runs to check the details in the results
6/4/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	1.9	\$1,043.10	Generation Asset Modeling-Analyzed the hourly results
6/4/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.1	\$1,152.90	Generation Asset Modeling-Read battery storage unit modeling in Aurora at high level
6/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.3	\$1,262.70	Environmental Initiatives-Review PRASA/PREPA amendments to Hydro Resolution
6/4/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.3	\$760.50	Distribution Operations-Update OOS analysis with phone survey results
6/4/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.5	\$292.50	Distribution Operations-Update OOS analysis with latest OMS query and Master Plan
6/4/2018	Puerto Rico	Scott Davis	Director	\$585	24	2.7	\$1,579.50	Distribution Operations-Refresh and QC various OOS analyses and dashboard
6/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	2.8	\$2,030.00	Budget Analysis-Prepare for budget review meeting
6/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	1.2	\$870.00	Budget Analysis-Operating budget review meeting
6/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	0.6	\$435.00	Business Process Improvement Initiatives-meeting to discuss WP 180 Phase II initiatives with budget plan
6/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	1.9	\$1,377.50	Generation Plant Analysis-Analyze Fuel RFP document
6/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	1.3	\$942.50	Budget Analysis-Prepare for Fiscal Plan execution meeting
6/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	1.1	\$797.50	Budget Analysis-Fiscal Plan reporting/execution meeting
6/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	2	1.2	\$870.00	Recurring Operating Reports-Developing initiative template reporting document
6/4/2018	Puerto Rico	Tim Wang	Director	\$585	17	2.0	\$1,170.00	Generation Asset Modeling-IRP Stakeholder meeting with customer associations
6/4/2018	Puerto Rico	Tim Wang	Director	\$585	17	4.1	\$2,398.50	Generation Asset Modeling-IRP Stakeholder meeting with NGOs, Labs, Consultants
6/4/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.4	\$819.00	Generation Asset Modeling-IRP Stakeholder Meetings breakdown meeting
6/4/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	\$780.00	Generation Plant Operations-Palo Seco 4 update of rehabilitation
6/4/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	\$1,320.00	Generation Plant Analysis-Energy storage RFP preparation
6/4/2018	Puerto Rico	Norm Spence	Director	\$600	10	6.3	\$3,780.00	Generation Plant Analysis-LNG Fuel gas RFP preparation
6/4/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.5	\$300.00	Generation Plant Analysis-Renewables status of operations review
6/4/2018	Puerto Rico	Ronald Evans	Director	\$585	13	1.4	\$819.00	Distribution Operations-Operations - Discuss current status of PREPA T&D Operations with FEP staff.
6/4/2018	Puerto Rico	Ronald Evans	Director	\$585	4	0.5	\$292.50	Contract Management-Restoration - Meeting with PREPA staff to discuss late invoices from contract resources.
6/4/2018	Puerto Rico	Ronald Evans	Director	\$585	13	2.7	\$1,579.50	Contract Management-Restoration - Reviewing MSA for Cobra Utility Contractor.
6/4/2018	Puerto Rico	Ronald Evans	Director	\$585	11	3.2	\$1,872.00	Distribution Infrastructure Improvements-Operations - Review past T&D emails to gain understanding of efforts to reconstruct PREPA's electrical system.
6/4/2018	Puerto Rico	Ronald Evans	Director	\$585	10	1.3	\$760.50	Distribution Operations-Operations - Reviewed overall WP180 initiatives with FEP staff to identify areas to engage.
6/5/2018	Puerto Rico	Buck Monday	Director	\$612	21	1.2	\$734.40	Contract Analysis & Evaluation-Review of project management scope of work
6/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Attended OCP Weekly Update
6/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	123 - Maria: Local Contractors-Coordinated OCP Follow up Data collection for Benitez Group Submission
6/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.5	\$182.50	199 - n/a: General PW Related-Coordinated MPMT Efforts on Vegetation Management OCP Submission
6/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Coordinated MPMT Efforts on Transmission Design OCP Submission
6/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	1.2	\$438.00	Recurring Financial Reports-Created Weekly Generation Status Report
6/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	1.4	\$511.00	Recurring Financial Reports-Created Weekly Generation Cost Report
6/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	1.1	\$401.50	Recurring Financial Reports-Created Weekly Accounts Payable Report
6/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	2.1	\$766.50	Business Process Improvement Initiatives-Attended WP 180 Leadership Meeting: Discussed Ongoing Initiatives
6/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	0.3	\$229.50	Contract Management-Meeting with EcoElectrica personnel regarding the status of restructuring and contract renegotiation
6/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.6	\$459.00	Projections-Meeting on the ongoing IRP meetings and the on-going retrieval of information
6/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.4	\$306.00	Distribution Infrastructure Improvements-Develop supporting data and draft potential responses related to pole recoveries on the island
6/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.9	\$688.50	Retail Rate Analysis-Meeting related to the current status of deploying the catch up on the fuel adjustment clause
6/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.9	\$688.50	Cost Analysis-Analyze the latest payroll information in order to derive the proper summary for cash flow purposes
6/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	14	2.4	\$1,836.00	Cost Analysis-Research and build comparative statistics for Hawaii Electric and subsidiaries
6/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	1.5	\$1,147.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with Citi and Rothschild representatives regarding the draft skeleton of the transformation Confidential information Memorandum
6/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.2	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel regarding future payroll issues
6/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	27	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to a payment dispute regarding the past SEC investigation
6/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.5	\$382.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on various fuel providers
6/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	\$612.00	Custom Operating Reports-Revise the draft Senate testimony filing correcting certain factual assertions
6/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	29	1.0	\$765.00	Business Process Improvement Initiatives-Meeting regarding potential alterations to the accounting processes of the Company
6/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.3	\$160.80	Business Process Improvement Initiatives-Operations - Discussion of print shop movement into the PREPA offices to reduce leasing costs
6/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.3	\$696.80	Business Process Improvement Initiatives-Operations - WP180 meeting with steering team to discuss phase I initiatives next steps and current status
6/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.8	\$428.80	Business Process Improvement Initiatives-Operations - WP180 meeting with steering team to discuss phase II initiatives
6/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	0.8	\$428.80	199 - n/a: General PW Related-Restoration - General overview PW meeting which discusses the issues and status of PREPA PW's
6/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	1.1	\$589.60	Transmission Infrastructure Improvements-Operations - Conversations around the transmission and distribution issues at PREPA (i.e. vegetation management)
6/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	1.3	\$696.80	Contract Review-Operations - Review of RFPs in generation, T&D and CS
6/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.3	\$696.80	Project Administration-Pursued Answers to FOMB questions regarding PUMA
6/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-Met with MPMT personnel
6/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.6	\$1,393.60	Project Administration-MPMT Coordination work and communications
6/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.0	\$1,072.00	Recurring Financial Reports-Reviewed new AR reports
6/5/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Asset Modeling-Modified battery storage units so that these can provide energy as well as ancillary support
6/5/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.7	\$2,031.30	Generation Asset Modeling-Run Aurora zonal model for the PREPA grid for full calendar year 2019 with the battery storage units in the generation mix as a test
6/5/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.2	\$1,207.80	Generation Asset Modeling-Debugged the modeling regarding energy & ancillary co-optimization
6/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	3.5	\$1,921.50	Generation Plant Operations-Prep for and meet with PREPA Staff regarding Hydro
6/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.8	\$1,537.20	Environmental Initiatives-Finish review of PRASA/PREPA hydro resolutions
6/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.6	\$329.40	Environmental Compliance-Internal Mtg MATS & IRP issues
6/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.0	\$549.00	Generation Plant Analysis-NFE opportunity follow-up
6/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.7	\$384.30	Generation Plant Operations-Meeting with PREPA Staff Regarding P3A opportunity
6/5/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.4	\$819.00	Distribution Operations-Process OOS database lists for distribution

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/5/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.7	\$409.50	Distribution Operations-Review T&D restoration process with staff
6/5/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.9	\$526.50	Distribution Operations-Memo to PREPA staff re: OOS validation & scheduling status and lists update
6/5/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.8	\$468.00	Retail Rate Analysis-Discuss fuel & PP process status and next steps with staff
6/5/2018	Puerto Rico	Scott Davis	Director	\$585	8	2.3	\$1,345.50	Business Process Improvement Initiatives-WP180 leadership meeting
6/5/2018	Puerto Rico	Scott Davis	Director	\$585	13	0.3	\$175.50	Business Process Improvement Initiatives-Forward benchmarking studies to staff
6/5/2018	Puerto Rico	Scott Davis	Director	\$585	24	2.8	\$1,638.00	Distribution Operations-Work on graphical dynamic dashboard for OOS validation & scheduling process
6/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	2.8	\$2,030.00	Budget Analysis-Fiscal 18/19 Budget Analysis
6/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	3.0	\$2,175.00	Budget Analysis-PREPA sponsored fiscal budget plan meeting
6/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	17	3.3	\$2,392.50	Generation Plant Operations-Review RFP for electrical storage
6/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	1.0	\$725.00	Budget Analysis-respond to request to develop initiative tracking document
6/5/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.2	\$702.00	Generation Asset Modeling-Review PREPA existing resource characteristics
6/5/2018	Puerto Rico	Tim Wang	Director	\$585	17	2.4	\$1,404.00	Generation Asset Modeling-Review proposed new generation options
6/5/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.4	\$819.00	Generation Asset Modeling-IRP load and fuel forecast assumptions meeting
6/5/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	\$936.00	Generation Asset Modeling-IRP Stakeholder meeting with government organizations
6/5/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.7	\$994.50	Generation Plant Analysis-Meeting with generating resource proposer
6/5/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.4	\$2,040.00	Generation Plant Analysis-LNG Fuel gas RFP preparation
6/5/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.8	\$2,280.00	Generation Plant Analysis-Energy storage RFP preparation
6/5/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Analysis-Meeting w ARES Solar project
6/5/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Analysis-WP 180 update discussions
6/5/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.4	\$523.60	Fee Application-Prepare expense documentation for the fee statement
6/5/2018	Puerto Rico	Ronald Evans	Director	\$585	10	2.1	\$1,228.50	Transmission Operations-Operations - Analyzed proposals developed by PREPA on VM and reconstruction initiatives.
6/5/2018	Puerto Rico	Ronald Evans	Director	\$585	10	0.9	\$526.50	Contract Review-Operations - Began analysis of RFI's for new VM contracts with line clearance contractors.
6/5/2018	Puerto Rico	Ronald Evans	Director	\$585	10	1.1	\$643.50	Distribution Operations-Operations - Met with FEP staff to gain understanding of key PREPA business leaders to engage on T&D matters.
6/5/2018	Puerto Rico	Ronald Evans	Director	\$585	10	2.7	\$1,579.50	Contract Review-Operations - Completed analysis of RFI's for new VM contracts with line clearance contractors.
6/5/2018	Puerto Rico	Ronald Evans	Director	\$585	10	2.9	\$1,696.50	Custom Operating Reports-Operations - WP180 meeting with FEP project leads.
6/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Attended Puerto Rico Weekly RFP Update; Discussed upcoming RFP's
6/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	117 - Maria: Insured Assets - Transmission & Distribution-Attended Weekly Insurance Claim Update Meeting; Discussed outstanding claims
6/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	117 - Maria: Insured Assets - Transmission & Distribution-Attended Meeting on Prepa Reconstruction Codes and Standards
6/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Updated and Finalized A/P Weekly Report
6/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.9	\$328.50	Recurring Financial Reports-Updated and Finalized Generation Report
6/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.5	\$182.50	Recurring Financial Reports-Updated and Finalized Generation Cost Report
6/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.2	\$73.00	Recurring Financial Reports-Updated WTI Crude Oil Price Spreadsheet
6/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.2	\$73.00	Recurring Financial Reports-Coordinated FEMA Weekly Report
6/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.2	\$73.00	Recurring Financial Reports-Coordinated Bank Account Listing Report
6/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.2	\$73.00	Recurring Financial Reports-Coordinated Cash Flow Report
6/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	1.3	\$474.50	Recurring Financial Reports-Coordinated, Reviewed and Submitted Weekly Creditor Reports
6/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Coordinated OCP Follow up Data collection for Benitez Group Submission
6/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Coordinated punch list items for Foreman OCP Submission including FOMB Cover letter
6/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.9	\$688.50	Cash Flow Analysis-Derive scenarios regarding the potential for utilizing any material one-time cash receipt
6/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.9	\$1,453.50	Recurring Operating Reports-Analyze initial look at May month end accounts receivable information
6/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	1.0	\$765.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB representatives related to future additional reporting requirements
6/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.3	\$994.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Ankura and Company representatives regarding potential changes to the FY19 budget
6/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.9	\$688.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to the current status of insurance initiatives
6/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.1	\$841.50	Cash Flow Analysis-Analyzing current cash receipts activities in order to develop the cash flow projection
6/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.5	\$1,912.50	Capital Analysis-Evaluate and edit all aspects of the weekly Commonwealth Loan reporting package
6/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.9	\$688.50	Analysis of Position and Risk Reports-Analyze draft response to the recent insurance reservation of rights letter
6/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	1.8	\$964.80	199 - n/a: General PW Related-Restoration - Meeting with FEMA/GAR/PW team to discuss current status of PW
6/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	46	0.4	\$214.40	108 - Maria: Fuel - non-Peaking Units-Restoration - Conversations with GAR on the 270 application for the fuel and cobra PWs
6/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	0.7	\$375.20	199 - n/a: General PW Related-Restoration - Conversations around the Project Worksheets status
6/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	0.2	\$107.20	199 - n/a: General PW Related-Restoration - Review of FEMA STEP outline procedures
6/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.3	\$160.80	Contract Management-Operations - Contract amendment documentation
6/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.5	\$268.00	Recurring Financial Reports-Reviewed Amount Billed Discrepancy issue with FEP staff
6/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.9	\$1,018.40	Documentation-Pursued APR O&M contract
6/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	1.0	\$536.00	Project Administration-Gap Closure Discussion with PREPA Staff
6/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.6	\$1,393.60	Project Administration-MPMT Logistics Coordination
6/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Documentation-Logistics RFP Review with OCP
6/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.9	\$1,018.40	Documentation-Logistics RFP discussions with PREPA Staff
6/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Documentation-Northern Fuel RFP Check-in with MPMT
6/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Documentation-Logistics RFP Documentation
6/6/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.8	\$1,537.20	Generation Asset Modeling-Comparing the results with and without battery storage units for the calendar year run 2019
6/6/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	1.1	\$603.90	Generation Asset Modeling-Participated in an internal FEP conference call on the weekly PREPA project update
6/6/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.9	\$2,141.10	Generation Asset Modeling-Run Aurora nodal model for PREPA grid for full calendar year 2019 without battery storage units
6/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.8	\$2,086.20	Environmental Initiatives-Review RPS Law and Existing Hydro Limitations
6/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.4	\$219.60	Generation Plant Analysis-San Juan 5 & 6 Emissions Data - raw
6/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.5	\$823.50	Environmental Compliance-Discussions & Correspondence RPS compliance
6/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.3	\$713.70	Generation Plant Analysis-Meet with PREPA Staff regarding due diligence scope (S&L)
6/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.8	\$988.20	Environmental Initiatives-Prep for and meet with P3 Authority - Batteries and Hydro
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	\$351.00	Business Process Improvement Initiatives-Discussion w/ PREPA facilities mgmt. re: customer service properties rationalization
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	13	0.3	\$175.50	Human Resource Initiatives-Research PREPA labor cost ratios
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.5	\$292.50	Retail Rate Analysis-Refine sales to generation efficiency factor analysis
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.1	\$58.50	Retail Rate Analysis-Memo to PREPA generation re: request for micro grid generation statistics
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.8	\$468.00	Retail Rate Analysis-Update fuel and purchased power under-bill analysis for April
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	\$351.00	Retail Rate Analysis-Memo to PREPA Planning re: updated F&PP under bill analysis and PREC status request
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Business Process Improvement Initiatives-Memos to PREPA T&D & CS leadership re: key vacancies
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.7	\$994.50	Distribution Operations-Work on graphical OOS dashboard
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.00	Distribution Operations-Mtg w/ PREPA T&D staff re: OOS validation status
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Memo to FEP leadership re: OOS dashboard
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	37	2.2	\$1,287.00	Human Resource Initiatives-Mtg w/ Customer Service re: key unfilled positions
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.7	\$409.50	Human Resource Initiatives-Discussion w/ PREPA senior staff re: key vacancies
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	\$175.50	Retail Rate Analysis-Draft memo to PREPA Finance re: restoration fuel & PP methodology mtg request
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Draft memo to PREPA senior leadership re: request for separate mtgs for last mile update and school closures update

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/6/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.3	\$175.50	Distribution Operations-Memo to staff re: summary of Last Mile Customer Assurance Process
6/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	0.6	\$435.00	Budget Analysis-Attend meeting to discuss status reporting document
6/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	34	0.4	\$290.00	Human Resource Initiatives-Employee benefit analysis
6/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	36	1.2	\$870.00	Business Process Improvement Initiatives-Meeting with consultants to discuss Fiscal Plan reporting requirements
6/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	0.9	\$652.50	Budget Analysis-Review the latest modifications to FY budget plan from operations
6/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	1.3	\$942.50	Budget Analysis-PREPA budget review workshop
6/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	3.1	\$2,247.50	Business Process Improvement Initiatives-Develop documentation for WP 180 and Budget status communications
6/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	2.4	\$1,740.00	Business Process Improvement Initiatives-WP 180 status analysis and planning for Phase II
6/6/2018	Puerto Rico	Tim Wang	Director	\$585	17	4.1	\$2,398.50	Generation Asset Modeling-IRP Stakeholder meeting with generation and fuel suppliers
6/6/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.9	\$526.50	Generation Asset Modeling-Supplier stakeholder meeting review
6/6/2018	Puerto Rico	Tim Wang	Director	\$585	17	4.5	\$2,632.50	Generation Asset Modeling-IRP Stakeholder meeting with general public
6/6/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.7	\$409.50	Generation Asset Modeling-IRP stakeholder meeting recap
6/6/2018	Puerto Rico	Mike Green	Director	\$495	30	0.1	\$49.50	Data and Documents Management-Data room conference call
6/6/2018	Puerto Rico	Mike Green	Director	\$495	30	0.3	\$148.50	Internal Conference Call Participation-Internal call to discuss coordination of efforts
6/6/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Analysis-LNG Fuel gas RFP preparation
6/6/2018	Puerto Rico	Norm Spence	Director	\$600	10	5.5	\$3,300.00	Generation Plant Analysis-Energy storage RFP preparation
6/6/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.8	\$1,680.00	Generation Plant Analysis-Meeting w P3 on Energy Storage RFP and Cube Hydro D&C
6/6/2018	Puerto Rico	todd Filsinger	Senior Managing Director	\$842	50	3.6	\$3,031.20	199 - n/a: General PW Related-Restoration - Discussions around contract allocations for permanent work
6/6/2018	Puerto Rico	Ronald Evans	Director	\$585	10	1.2	\$702.00	Distribution Operations-Operations - Began analysis of PREPA organizational charts and new hire requests.
6/6/2018	Puerto Rico	Ronald Evans	Director	\$585	10	1.4	\$819.00	Distribution Operations-Operations - Meeting with FEP staff on reconstruction project management RFP to make recommendations for scope adjustments.
6/6/2018	Puerto Rico	Ronald Evans	Director	\$585	10	2.2	\$1,287.00	Distribution Operations-Operations - Continued analysis of PREPA organizational charts and new hire requests.
6/6/2018	Puerto Rico	Ronald Evans	Director	\$585	10	0.5	\$292.50	Distribution Operations-Operations - Met with FEP staff and State Official to discuss PREPA reconstruction standards and voltages.
6/6/2018	Puerto Rico	Ronald Evans	Director	\$585	10	2.8	\$1,638.00	Distribution Operations-Operations - Met with FEP staff to review previous PREPA staffing requests in preparation for meeting with PREPA leadership.
6/6/2018	Puerto Rico	Ronald Evans	Director	\$585	10	1.3	\$760.50	Distribution Operations-Operations - Meeting with PREPA Director of Customer Service to discuss additional staffing requests.
6/7/2018	Puerto Rico	Buck Monday	Director	\$612	21	1.6	\$979.20	Project Administration-Review of RFP Template
6/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.5	\$182.50	Business Process Improvement Initiatives-Attended T&D Group WP 180 Meeting Updates on Current Initiatives
6/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	123 - Maria: Local Contractors-Call with Foreman Regarding OCP Submission
6/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Coordination of Vegetation Management RFP; Power Advocate Access
6/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.8	\$657.00	123 - Maria: Local Contractors-Research into Vegetation Management Bidders, Submissions and Proposals
6/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.4	\$511.00	123 - Maria: Local Contractors-Coordinated punch list items for Foreman OCP Submission
6/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	123 - Maria: Local Contractors-Coordinate and Review Norther Fuels RFP Draft
6/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	117 - Maria: Insured Assets - Transmission & Distribution-Research and Review findings for Reconstruction Codes and Standards
6/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.0	\$765.00	Capital Analysis-Meeting with potential transformation investors to respond to various queries
6/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	0.6	\$459.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB on cash flow Proposed Budget
6/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	0.8	\$612.00	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with USACE representatives regarding the metrics related to the small generators deployed on the island
6/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	1.9	\$1,453.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel defining the proper presentation of changes made to the FY19 budget
6/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	3.0	\$2,295.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Prepare talking points and analyses for the meeting with the Creditor mediation team
6/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.7	\$535.50	Data Request Response Preparation-Manage data retrieval for developing the response to a creditor query
6/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	1.4	\$1,071.00	Data Request Response Preparation-Accumulate research information and develop responses in order to answer various creditor questions
6/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.9	\$1,453.50	13-Week Cash Flow Reports-Create additional scenarios of cash flow sources and uses
6/7/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	3.4	\$850.00	Data and Documents Management-Building logs of generation cost reports beginning before Feb 2018
6/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.8	\$428.80	Business Process Improvement Initiatives-Operations - WP180 tasks - retirements, real estate and FTE need for CS
6/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.5	\$268.00	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Internal advisor discussion non the Cobra invoicing process
6/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	1.1	\$589.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra invoice discussion with Ankura and PREPA in order to improve invoice process
6/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	67	0.6	\$321.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Conversations with PREPA to assist with fully inspected invoice payments
6/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	67	0.4	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Analysis of the aged fully inspected Cobra invoices
6/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.3	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Tax gross-up discussion with PREPA finance
6/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	1.0	\$536.00	Residential Customer Analysis-Restoration - Follow up on CRUs online vs the requirements to bring online the next batch
6/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	1.4	\$750.40	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Discussions around Cobra invoicing
6/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	1.5	\$804.00	Contract Analysis & Evaluation-Operations - RFP for battery energy storage system
6/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.3	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Call with Cobra to inform of invoicing status
6/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.4	\$1,286.40	Documentation-MPMT Logistics Coordination
6/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.7	\$375.20	Recurring Financial Reports-New AR Report Discussion with PREPA staff
6/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.5	\$268.00	Project Administration-Reviewed Example O&M Contract
6/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Documentation-Emergency Generation O&M Memo writing
6/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Documentation-Northern Fuel RFP Check-in with MPMT 2
6/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.5	\$268.00	Project Administration-Spoke with PMO Office and introduced myself
6/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.4	\$1,286.40	Recurring Financial Reports-AR reports
6/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.80	Documentation-Management of multiple RFP's and projects
6/7/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.6	\$1,427.40	Generation Asset Modeling-Study the bus locations Sabana Llana and Bayamon 115 kV bus locations for the to visualize any transmission bottleneck
6/7/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	4.4	\$2,415.60	Generation Asset Modeling-Continue study transmission network and also run Aurora nodal model for PREPA grid for full calendar year 2019 with battery storage units
6/7/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	1.1	\$603.90	Generation Asset Modeling-Talked to Aurora vendor EPIS on battery storage modeling as it relates to co-optimizing between energy and ancillary
6/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	\$494.10	Environmental Initiatives-Review FEMA 428 Funding Guidance
6/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	3.7	\$2,031.30	Generation Plant Operations-Finalize Hydro P3A and Mitigation Funding Memo with Input from Staff
6/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	2.6	\$1,427.40	Generation Plant Analysis-Review & edit San Juan LNG RFP
6/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.1	\$603.90	Generation Plant Analysis-OGPe strategic project process and designation
6/7/2018	Puerto Rico	Scott Davis	Director	\$585	13	0.7	\$409.50	Business Process Improvement Initiatives-Discussion w/ staff re: WP180 Initiatives status and next steps
6/7/2018	Puerto Rico	Scott Davis	Director	\$585	13	0.9	\$526.50	Human Resource Initiatives-Prepare memo re: CS key positions meeting notes and follow up data requests
6/7/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Memo to PREPA OMS admin re: query requests
6/7/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	\$351.00	Human Resource Initiatives-Discussion w/ PREPA CS metering personnel re: key personnel and theft prevention
6/7/2018	Puerto Rico	Scott Davis	Director	\$585	37	2.4	\$1,404.00	Business Process Improvement Initiatives-Discussion w/ PREPA ICEE personnel re: theft identification and mitigation programs
6/7/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	\$351.00	Business Process Improvement Initiatives-Discussion w/ staff re: loss prevention initiatives

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/7/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.4	\$819.00	Business Process Improvement Initiatives-Work on loss prevention initiatives recommendation
6/7/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.3	\$760.50	Business Process Improvement Initiatives-Research US utility system losses by voltage level
6/7/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.3	\$175.50	Business Process Improvement Initiatives-Review WP180 initiatives reporting request
6/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	24	1.6	\$1,160.00	Budget Analysis-Review T&D budget proposal
6/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	0.4	\$290.00	Renewable Portfolio Analysis-Renewables summary review
6/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.3	\$942.50	Business Process Improvement Initiatives-T&D WP 180 Team meeting
6/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	24	0.9	\$652.50	Transmission Operations-Internal discussion on budget estimate for vegetation management
6/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	3	0.9	\$652.50	Custom Operating Reports-Meet with consultants to discuss financial information required for templates on FY 18/19 plan
6/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	1.6	\$1,160.00	Generation Plant Analysis-Fuel Financial Adders review
6/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	2	1.2	\$870.00	Budget Analysis-Review of Version 2 of Fiscal Plan reporting documents
6/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	2	1.2	\$870.00	Custom Operating Reports-Modification effort of Version 2 tracker documents
6/7/2018	Puerto Rico	Tim Wang	Director	\$585	17	3.1	\$1,813.50	Generation Asset Modeling-IRP existing generation assumptions meeting
6/7/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.2	\$702.00	Generation Asset Modeling-IRP distributed generation assumptions meeting
6/7/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.3	\$760.50	Generation Asset Modeling-IRP energy efficiency assumptions meeting
6/7/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.1	\$643.50	Generation Asset Modeling-IRP transmission assumptions meeting
6/7/2018	Puerto Rico	Norm Spence	Director	\$600	10	4.2	\$2,520.00	Generation Plant Analysis-LNG Fuel gas RFP preparation
6/7/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	\$1,320.00	Generation Plant Analysis-Interface w Task Team to solicit LNG Gas RFP
6/7/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.1	\$1,860.00	Generation Plant Analysis-Energy storage RFP preparation
6/7/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Analysis-Preparation of notes for distribution re. ARES Solar Project
6/7/2018	Puerto Rico	todd Filsinger	Senior Managing Director	\$842	54	3.1	\$2,610.20	199 - n/a: General PW Related-Restoration - Review contractual rate comparisons
6/7/2018	Puerto Rico	Ronald Evans	Director	\$585	11	1.5	\$877.50	Distribution Operations-Operations - T&D WP 180 meeting with FEP and PREPA leadership to discuss status of initiatives.
6/7/2018	Puerto Rico	Ronald Evans	Director	\$585	4	1.8	\$1,053.00	Budget Analysis-Operations - Began review of PREPA's 2018/2019 operations budget.
6/7/2018	Puerto Rico	Ronald Evans	Director	\$585	10	2.6	\$1,521.00	Distribution Operations-Operations - Meeting with PREPA leadership, TRC and Corp. of Engineers to discuss new system standards, voltages and projects to release to contractors for reconstruction.
6/7/2018	Puerto Rico	Ronald Evans	Director	\$585	10	0.9	\$526.50	Custom Operating Reports-Operations - Developed email update on meeting with PREPA leadership, TRC and Corp. of Engineers to discuss new system standards, voltages and projects to release to contractors for reconstruction.
6/7/2018	Puerto Rico	Ronald Evans	Director	\$585	4	1.6	\$936.00	Budget Analysis-Operations - Completed review of PREPA's 2018/2019 operations budget.
6/7/2018	Puerto Rico	Ronald Evans	Director	\$585	8	0.4	\$234.00	Distribution Operations-Operations - Met with FEP to discuss electrical theft on PREPA's system and review best practices for theft deterrents.
6/8/2018	Puerto Rico	Buck Monday	Director	\$612	24	0.4	\$244.80	Transmission Infrastructure Improvements-Discussion of proposed codes and standards for transmission system
6/8/2018	Puerto Rico	Buck Monday	Director	\$612	21	0.7	\$428.40	Contract Analysis & Evaluation-Power Advocate review of Jingoli vegetation management info
6/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	117 - Maria: Insured Assets - Transmission & Distribution-Attended Meeting on Prepa Reconstruction Codes and Standards
6/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Discussed Weekly / Monthly Receivables Reporting
6/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	38	1.1	\$401.50	Interactions, Calls & Meetings with Governing Board-Created and Edited draft Board Resolution for Foreman Electric Services
6/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	38	1.3	\$474.50	Interactions, Calls & Meetings with Governing Board-Edited draft Board Memorandum for Foreman Electric Services
6/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.4	\$511.00	123 - Maria: Local Contractors-Reviewed Draft OCP submission documents for Fuel Supply RFP
6/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.8	\$657.00	123 - Maria: Local Contractors-Reviewed Draft OCP Submission documents for LNG RFP
6/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	34	1.9	\$1,453.50	Cost Analysis-Redesigned the analysis and presentation of FY19 budget projections
6/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	1.0	\$765.00	Operations and Maintenance Cost Analysis-Analyze vendor disbursements in order to address a creditor query
6/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	1.0	\$765.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Participate in the biweekly update call with the Creditor mediation team
6/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	0.6	\$459.00	Custom Operating Reports-Evaluate final presentation in preparation for a meeting with the CEO and other Company personnel
6/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	0.9	\$688.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with CEO in order to gain approval for the adjusted FY 19 budget
6/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Cash Flow Analysis-Analyze and approve various fuel provider and restoration work invoices and payments
6/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	2.0	\$1,530.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Gather and transmit top 10 accounts receivable data requested by the FOMB
6/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	2.2	\$1,179.20	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Review of Cobra invoices for payment
6/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	2.7	\$1,447.20	Contract Analysis & Evaluation-Operations - RFP for battery energy storage system
6/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	1.1	\$589.60	Contract Review-Operations - RFP template development for future generic RFP projects
6/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.7	\$911.20	Documentation-Foreman Restoration Board memo draft
6/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.7	\$911.20	Project Administration-MPMT Introductions to PREPA divisions
6/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.1	\$1,125.60	Documentation-Logistics RFP Questions Close out with PREPA personnel
6/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.80	Documentation-Northern Fuel RFP Check-in with MPMT 3
6/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.60	Project Administration-Met with PREPA legal staff
6/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.9	\$482.40	Documentation-Foreman Restoration Board Resolution
6/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.7	\$911.20	Documentation-Discussed Projects with FEP staff
6/8/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.9	\$1,592.10	Generation Asset Modeling-Downloaded results from Aurora nodal runs in order to compare results with and without battery storage units
6/8/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.6	\$1,427.40	Generation Asset Modeling-Continue debugging the results with EPIS in order to understand Aurora nodal run with battery storage units
6/8/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.4	\$1,317.60	Generation Asset Modeling-Run a few test runs with different unit settings for the battery storage units
6/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.8	\$439.20	Generation Plant Analysis-Preparation and meetings with PREPA executives - Hydro Assets
6/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.6	\$878.40	Generation Plant Analysis-Preparation and meetings with PREPA Legal - Hydro Assets
6/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.5	\$823.50	Environmental Compliance-Aguirre MATS Compliance Status
6/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	2.0	\$1,098.00	Generation Plant Analysis-Culebra EPC Completion Proposal
6/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.8	\$988.20	Environmental Initiatives-Meeting with PRASA regarding dredging
6/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	2.3	\$1,759.50	111 - Maria: Generators-Review of Proposals for APR generator replacement
6/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	2.5	\$1,912.50	Business Process Improvement Initiatives-WP180 Leadership group update
6/8/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.6	\$351.00	Business Customer Analysis-Review PREPA CS list of school disconnects
6/8/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.4	\$1,989.00	Business Customer Analysis-Cross reference the PREPA CS school closure list with the PR D of Education request list
6/8/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.2	\$702.00	Business Customer Analysis-Analysis of the school disconnect cross reference database
6/8/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	\$351.00	Business Customer Analysis-Mtg w/ PREPA senior staff re: school closures project status
6/8/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	\$468.00	Business Customer Analysis-Develop management summary of the school closures project status
6/8/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.5	\$292.50	Business Customer Analysis-Memo to PREPA senior staff re: summary of school closures project status
6/8/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	\$175.50	Business Customer Analysis-Memo to PREPA CS to convey the school closures cross reference database
6/8/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Discussion w/ PREPA T&D re: last mile outreach status
6/8/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.9	\$526.50	Distribution Operations-Discussion w/ PREPA OMS staff re: last mile OOS validation process requirements
6/8/2018	Puerto Rico	Tim Wang	Director	\$585	17	2.2	\$1,287.00	Generation Asset Modeling-IRP and PR recovery plan coordination meeting
6/8/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.5	\$877.50	Generation Asset Modeling-Review IRP stakeholder meeting notes
6/8/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.7	\$409.50	Generation Asset Modeling-Coordinate additional stakeholder meetings
6/8/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.8	\$468.00	Generation Plant Analysis-Discuss new generation procurement process
6/8/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Analysis-PREPA meeting and follow up on renegotiation plan for renewable PPOA's
6/8/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.8	\$1,680.00	Generation Plant Analysis-Energy storage RFP preparation
6/8/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.9	\$1,740.00	Generation Plant Analysis-Interface w Task Team to solicit LNG Gas RFP
6/8/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Analysis-TM 2500 proposal reviews
6/8/2018	Puerto Rico	Ronald Evans	Director	\$585	10	2.6	\$1,521.00	Recurring Operating Reports-Operations - Developed update on Vegetation Management WP180 report.
6/8/2018	Puerto Rico	Ronald Evans	Director	\$585	10	0.6	\$351.00	Custom Operating Reports-Operations - Conference call with FEP staff and Akira to provide update on system standards and voltage discussions between PREPA and Corp of Engineers.

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/9/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.1	\$643.50	Distribution Operations-Restoration - Update CS phone survey list with received updates
6/9/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.7	\$994.50	Distribution Operations-Restoration - Consolidate all prior phone survey lists
6/9/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.5	\$292.50	Distribution Operations-Restoration - Update OOS validation process analysis with consolidated CS phone survey list
6/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	62	0.4	\$336.80	101 - Maria: Cobra (Transmission & Distribution)-R. Compose FEMA emails
6/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	66	0.6	\$505.20	101 - Maria: Cobra (Transmission & Distribution)-R. Review responses contractor issues
6/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	1.1	\$926.20	199 - n/a: General PW Related-R. Vieques plan of action with BoD
6/10/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Analysis-Operations - prepare summary for Generation update
6/10/2018	Puerto Rico	Scott Davis	Director	\$585	24	2.6	\$1,521.00	Distribution Operations-Restoration - Review & validate updated reports and OOS status dashboard
6/10/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.3	\$760.50	Distribution Operations-Restoration - Incorporate comments and make refinements to the OOS status management dashboard
6/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	3.1	\$2,371.50	Cost Analysis-Operations Meeting with Company personnel and Willis personnel regarding additional operational data requirements for insurance claims
6/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	1.2	\$918.00	Budget Analysis-Title III Evaluate latest draft of the FY19 budget presentation and incorporate corrections
6/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	0.7	\$535.50	Cash Flow Analysis-Title III Calculate the volatility of our net liquidity position in preparation for a meeting with the US Treasury
6/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.8	\$612.00	13-Week Cash Flow Reports-Title III Analyze actual cash activities to projected cash activities for the prior week
6/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Title III Meeting with Ankura personnel outlining various cash flow issues and their expected resolution
6/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	1.0	\$765.00	Interactions, Calls & Meetings with U.S. Government Officials-Title III Meeting with US Treasury officials regarding the potential liquidity shortfalls at PREPA
6/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	0.4	\$306.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Title III Meeting with FOMB and Commonwealth advisors regarding materials requests for the privatization efforts
6/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.4	\$306.00	Data Request Response Preparation-Title III Evaluate new due diligence requests received from certain creditor constituencies
6/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.9	\$688.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Title III Meeting with Greenberg Traurig personnel regarding follow up items on ad hoc bondholder data requests
6/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.0	\$765.00	Custom Operating Reports-Title III Update the energized to billed customer report
6/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.7	\$535.50	Cash Flow Analysis-Operations Coordinate with the Treasury department and other operational departments on various accounts payable vendor issues
6/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	1.6	\$857.60	Transmission Infrastructure Improvements-Operations - Meeting with T&D to discuss employee need
6/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.7	\$375.20	Business Process Improvement Initiatives-Operations - Assessment of work on island for reporting
6/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.2	\$643.20	Contract Management-Operations - contract discussion of on island resources
6/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.8	\$964.80	Contract Review-Operations - On island resources, future needs
6/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	3.4	\$1,822.40	Generation Asset Modeling-Operations - Review of the battery storage request for proposal
6/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	2.1	\$1,125.60	Documentation-RESTORATION Reviewed MPMT produced RFP documentation
6/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	11	0.5	\$268.00	Documentation-RESTORATION Produced road map materials for Meetings
6/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.9	\$482.40	Documentation-OPERATIONS Pursued Signatures for documents
6/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	11	0.7	\$375.20	Documentation-RESTORATION Produced more roadmap materials for meetings
6/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.6	\$857.60	Documentation-RESTORATION Produced Mobile Generation Memo Draft
6/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.7	\$1,447.20	Project Administration-RESTORATION Logistics RFP Discussions with PREPA personnel
6/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.6	\$1,393.60	Recurring Financial Reports-TITLE III Produced AR Aging files
6/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.9	\$1,043.10	Generation Plant Operations-Restoration - Culebra EPC Proposal - Staff Meetings
6/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	\$439.20	Environmental Initiatives-Operations - San Juan Emissions Data - MHI & BV
6/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.3	\$713.70	Generation Plant Analysis-Operations - Sargent & Lundy Scope Review
6/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	26	1.6	\$878.40	Renewable Generation Initiatives-Restoration - PREPA PRASA Collaboration
6/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	26	2.5	\$1,372.50	Renewable Generation Initiatives-Restoration - FEMA 428 Background and Coordination
6/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	\$603.90	Environmental Initiatives-Title 3 - Testimony Review
6/11/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Analysis-Operations - Review and comment to latest draft LNG Fuel RFP
6/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.7	\$1,300.50	111 - Maria: Generators-Restoration - Reviewed details of ARG Precision mobile equipment proposal
6/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.9	\$1,453.50	111 - Maria: Generators-Restoration - Reviewed details of GE mobile equipment proposal
6/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	2.1	\$1,606.50	111 - Maria: Generators-Restoration - Prepared draft of mobile generation justification memo
6/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.0	\$765.00	Generation Plant Analysis-Title III - Privatization Conference call - Citi
6/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.6	\$459.00	Fuel Commodity Analysis-Operations - Schedule update - north LNG RFP process
6/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	0.4	\$306.00	111 - Maria: Generators-Restoration - Schedule update - Vieques RFP process
6/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	2.4	\$1,836.00	Business Process Improvement Initiatives-Operations - WP180 Initiative Form Update
6/11/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.7	\$409.50	Distribution Operations-Restoration - Update CS phone survey list with received updates
6/11/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.4	\$819.00	Distribution Operations-Restoration - Update OOS validation process analysis with updated CS phone survey list and latest Master Plan
6/11/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.7	\$409.50	Distribution Operations-Restoration - Review updated reports and OOS status dashboard
6/11/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.4	\$234.00	Distribution Operations-Restoration - Create OMS update lists
6/11/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.6	\$351.00	Business Process Improvement Initiatives-Operations - Mtg w/ PREPA T&D re: key unfilled staff positions
6/11/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.7	\$409.50	Distribution Operations-Restoration - Create CS validation lists
6/11/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.9	\$526.50	Distribution Operations-Restoration - Mtg w/ PREPA T&D & corporate communications re: last mile customer outreach campaign planning
6/11/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.5	\$292.50	Distribution Operations-Restoration - Memo to last mile validation team re: updated lists
6/11/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	\$351.00	Distribution Operations-Restoration - Memo to OMS staff re: new OMS update lists from the OOS validation process
6/11/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.9	\$526.50	Business Customer Analysis-Operations - Mtg w/ PREPA CS re: progress on school disconnections request
6/11/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.7	\$409.50	Business Customer Analysis-Operations - Mtg w/ PREPA senior staff re: status of school disconnections request
6/11/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.6	\$351.00	Distribution Operations-Restoration - Review & comment on T&D mgmt. presentation
6/11/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Restoration - Memo to PREPA CS re: consolidated OOS phone survey validations
6/11/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Restoration - Meeting request re: last mile outreach campaign planning
6/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	52	1.3	\$474.50	123 - Maria: Local Contractors-Restoration - Coordinated OCP RFI of Steam Power Plant Turbine Rotor Components
6/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Coordinated and Analyzed Data for OCP RFI for Benitez Group
6/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.6	\$219.00	Recurring Financial Reports-Title 3 - Analyzed Monthly A/R Report and Provided Feedback
6/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	52	0.4	\$146.00	123 - Maria: Local Contractors-Restoration - Analyzed RFI data for Steam Power Plant Turbine Rotor RFP
6/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Title 3 - Discussed Monthly Reporting Procedures for A/R Reporting
6/11/2018	Puerto Rico	Tim Wang	Director	\$585	26	1.3	\$760.50	Renewable Generation Initiatives-OPERATIONS - Draft RFP concept for solar+storage projects
6/11/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	1.4	\$768.60	Generation Asset Modeling-Continue work with Aurora vendor EPIS to resolve the co-optimization noticed when battery storage units are modeled in the economic dispatch model
6/11/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.8	\$1,537.20	Generation Asset Modeling-Continue debugging the model to resolve optimization
6/11/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.8	\$2,086.20	Generation Asset Modeling-Run full year 2019 simulations with and without battery storage units again and compared the results to see the hourly result details
6/11/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.8	\$299.20	Fee Application-Final review in preparation to send March fee statement
6/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	66	3.9	\$3,283.80	101 - Maria: Cobra (Transmission & Distribution)-R Review contractor invoicing to date
6/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	66	2.2	\$1,852.40	101 - Maria: Cobra (Transmission & Distribution)-R Review tax filings to date
6/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	62	4.7	\$3,957.40	199 - n/a: General PW Related-R Review responses to congressional enquirers
6/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	1.0	\$842.00	199 - n/a: General PW Related-R. Meet with management on open restoration issues
6/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.3	\$994.50	Residential Customer Analysis-Operations Analyze the draft accounts receivable data received from the Company and track down the additional data requirements required for a comprehensive accounts receivable analysis
6/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.4	\$306.00	Contract Management-Title III Meeting with senior management of EcoElectrica to discuss financial and operational issues
6/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	38	0.6	\$459.00	Interactions, Calls & Meetings with Governing Board-Title III Meeting with the Governing Board updating them on the proposed FY 2019 budget results

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	1.3	\$994.50	Projections-Title III Prepare relevant notes and analysis for the Governing Board's review of the annual budget
6/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.3	\$994.50	Fuel Commodity Analysis-Title III Analyze a revised summary of fuel activities to evaluate its level of appropriateness for various uses
6/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.8	\$1,377.00	Data Request Response Preparation-Title III Communicate with multiple parties to gather due diligence documents and information for use in diligence responses
6/12/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	36	1.0	\$250.00	Business Process Improvement Initiatives-Operations - Attended PW meeting
6/12/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	1.9	\$475.00	Documentation-Operations - Analyzed Ad Hoc generation data
6/12/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	3.2	\$800.00	Documentation-Operations - Worked on creating a new weekly generation file compatible with Ad Hoc generation report formats
6/12/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	36	1.1	\$275.00	Business Process Improvement Initiatives-Operations - Attended PW Meeting
6/12/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	1.6	\$400.00	Documentation-Operations - Analyzed formulas in weekly generation files
6/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	2.7	\$1,447.20	Generation Asset Modeling-Operations - Review of the north generation request for proposal
6/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	2.4	\$1,286.40	Generation Asset Modeling-Operations - Review of the battery storage request for proposal
6/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.9	\$1,018.40	Business Process Improvement Initiatives-Operations - Write up WP180 initiatives for initial review
6/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	1.0	\$536.00	199 - n/a: General PW Related-Restoration - Meeting to discuss project worksheet status for PREPA PWs
6/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	1.4	\$750.40	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Follow up on Cobra invoice payments
6/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Project Administration-OPERATIONS Internal MPMT Planning
6/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Documentation-RESTORATION Met with PREPA legal staff re: Mobile Generation Procurement
6/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Project Administration-OPERATIONS Reviewed Data reports and considered prioritization
6/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.1	\$1,125.60	Project Administration-OPERATIONS Managed Communications and status updates
6/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Data Request Response Preparation-RESTORATION OCPC Review meeting
6/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-RESTORATION Discussed usefulness of GSA Procurement Process
6/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,232.80	Project Administration-OPERATIONS Pursued Account Number and Signatures for Board of Directors Northern Fuel Documentation
6/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.1	\$589.60	Project Administration-RESTORATION Continued work on Mobile Generation Draft Memo
6/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Data Request Response Preparation-RESTORATION Reviewed OCPC feedback on Logistics Mgmt. RFP
6/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.9	\$494.10	Renewable Portfolio Analysis-Operations - Renewable Status Update Internal
6/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	\$219.60	Environmental Initiatives-Operations - LNG Coordination for San Juan
6/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	2.3	\$1,262.70	Generation Plant Operations-Restoration - Draft of Board Memo for PREPA Management
6/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.0	\$1,647.00	Environmental Initiatives-Restoration - Prep for and meet with Culebra Dam personnel
6/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	2.7	\$1,482.30	Generation Plant Operations-Restoration - Prep for and meet with Culebra EPC Contractor
6/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.0	\$549.00	Generation Plant Operations-Operations - Internal Meetings re: Culebra and Hydro
6/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.7	\$1,020.00	Generation Plant Analysis-Operations - P3 status call for Energy Storage and follow up
6/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	2.1	\$1,606.50	111 - Maria: Generators-Restoration - Participated in Vieques Short List Presentation (Bidder 1)
6/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	2.3	\$1,759.50	111 - Maria: Generators-Restoration - Participated in Vieques Short List Presentation (Bidder 2)
6/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.9	\$1,453.50	111 - Maria: Generators-Restoration - Participated in Vieques Short List Presentation (Bidder 3)
6/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.5	\$1,147.50	Business Process Improvement Initiatives-Operations - Initiative Form Update SJ 58.6 Repair
6/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	0.6	\$459.00	111 - Maria: Generators-Restoration - Culebra generator construction completion strategy
6/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.8	\$1,377.00	Generation Plant Operations-Title III - Reviewed justification documentation related to hydro P3 process
6/12/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	\$351.00	Distribution Operations-Restoration - Mtg w/ PREPA T&D re: isolated places & in connection projects status
6/12/2018	Puerto Rico	Scott Davis	Director	\$585	11	1.3	\$760.50	Business Process Improvement Initiatives-Title III - Review PREPA leased and owned real estate lists
6/12/2018	Puerto Rico	Scott Davis	Director	\$585	11	0.8	\$468.00	Business Process Improvement Initiatives-Title III - Create commercial offices location map
6/12/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.00	Business Process Improvement Initiatives-Title III - Memo to PREPA real estate re: request for GIS coordinates for un-mappable properties
6/12/2018	Puerto Rico	Scott Davis	Director	\$585	9	0.2	\$117.00	Budget Analysis-Operations - Discussion w/ PREPA CS re: capital allocation for meters to T&D
6/12/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.8	\$1,053.00	Business Process Improvement Initiatives-Operations - Review retirement program documentation
6/12/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.9	\$526.50	Business Process Improvement Initiatives-Operations - Develop WP-180 real estate initiatives and implementation plan
6/12/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.6	\$936.00	Business Process Improvement Initiatives-Operations - Develop WP-180 CS initiatives and implementation plans
6/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.3	\$109.50	Recurring Financial Reports-Title 3 - Created Weekly A/P Report
6/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Title 3 - Created Weekly Generation Status Report
6/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.9	\$328.50	Recurring Financial Reports-Title 3 - Created Weekly Generation Cost Report
6/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Title 3 - Created Weekly Grid Status Report
6/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.6	\$584.00	114 - Maria: Insured Assets - General-Restoration - Analyzed Resubmission of Willis Towers Watson Contract for OCPC
6/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.3	\$474.50	114 - Maria: Insured Assets - General-Restoration - Coordinated with OCPC and Discussed disposition and review requirements for Willis Towers Watson resubmission
6/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.9	\$328.50	Recurring Financial Reports-Title 3 - Discussed Weekly Reporting Procedures with Filsinger team
6/12/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.7	\$409.50	Generation Asset Modeling-OPERATIONS - IRP Stakeholder scheduling
6/12/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	4.2	\$2,305.80	Generation Asset Modeling-Per EPIS suggestion licensed a new optimization engine GUROBI instead of MOSEK. Installed the new GUROBI license in a server environment so that FEP can run Aurora nodal for the PREPA system with a lot more powerful infrastructure
6/12/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.4	\$1,866.60	Generation Asset Modeling-Run full year 2019 Aurora nodal simulations with the new optimization engine. Results show there are no longer any suboptimal solutions any more even after accommodating battery storage units under a co-optimization scenario between energy & ancillary services.
6/12/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.4	\$1,317.60	Generation Asset Modeling-Presented PREPA Aurora nodal modeling details to the FEP modeling team utilizing TurboMeeting tool. Discussed not only the concepts behind the nodal modeling but also show details how & where the underlying network data came from
6/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	66	3.1	\$2,610.20	101 - Maria: Cobra (Transmission & Distribution)-R Review Cobra invoicing processes
6/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	3.4	\$2,862.80	199 - n/a: General PW Related-R Review north rfp
6/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	2.5	\$2,105.00	Contract Analysis & Evaluation-T develop negotiation timeline
6/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	1.9	\$1,599.80	Contract Analysis & Evaluation-T Review schedule for eco deadlines
6/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.6	\$1,224.00	13-Week Cash Flow Reports-Title III Analyze and validate weekly cash flow update report
6/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.5	\$382.50	Fuel Commodity Analysis-Operations Analyze a contract extension offer from Freeport for Bunker C deliveries
6/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Contract Management-Operations Manage the approval process to move AES and EcoElectrica invoices through to payment
6/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.7	\$535.50	Cash Flow Analysis-Operations Correct various constituencies on the actual cash and liquidity position of the Company
6/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	0.8	\$612.00	Internal Conference Call Participation-Title III Participate in a meeting to update status of various project workstreams
6/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Operations Meeting with Ankura and Company personnel to discuss the current status of hurricane insurance activities
6/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Title III Meeting with Greenberg Traurig and Ankura regarding fiscal planning documents and deliberative privilege
6/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.8	\$612.00	Generation Plant Analysis-Title III Uncover the derivation of a flaw that needed to be corrected in the weekly generation report
6/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	3.0	\$2,295.00	Recurring Operating Reports-Title III Analyze, edit and post multiple reports required under the terms of the Commonwealth Loan
6/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	2.0	\$1,530.00	Generation Plant Analysis-Title III Determine the proper resolution for fixing the weekly generation report error and deploy the solution
6/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.0	\$765.00	Contract Analysis & Evaluation-Title III Analyze the ramifications of certain legal additions requested by Freeport in their extension offer
6/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	1.4	\$350.00	Documentation-Operations - Worked on incorporating Ad Hoc generation reports into a weekly update file
6/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	1.1	\$275.00	Documentation-Title III - Updated weekly creditor meeting materials
6/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	0.9	\$225.00	Documentation-Title III - Updated weekly DIP reporting information
6/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	10	0.8	\$200.00	Project Administration-Operations - FEP internal meeting

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	33	2.0	\$500.00	Quality Control-Operations - Meeting with PREPA procurement to talk about four contractors and payment processing
6/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	2.8	\$700.00	Documentation-Operations - Amended formulas in weekly generation file
6/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	1.2	\$643.20	199 - n/a: General PW Related-Restoration - Discuss status of school closings and power
6/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.3	\$160.80	Contract Analysis & Evaluation-Operations - tracking of contract progress
6/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.1	\$589.60	Business Process Improvement Initiatives-Operations - Write up WP180 initiatives for initial review
6/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	1.4	\$750.40	199 - n/a: General PW Related-Restoration - Meeting with FEMA/GAR to discuss project worksheet status
6/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.9	\$482.40	Residential Customer Analysis-Operations - Discuss and review the request for proposal of the outsourced call centers
6/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.6	\$857.60	Internal Conference Call Participation-Operations - Internal discussion of the request for proposals and project work
6/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	22	1.5	\$804.00	Generation Plant Operations-Operations - Assessment of the nodal dispatch model
6/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.8	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Tracking of Cobra invoices and progress
6/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.2	\$107.20	Business Process Improvement Initiatives-Operations - Overview discussion of print shop status
6/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.3	\$160.80	Residential Customer Analysis-Operations - Overview discussion of commercial space leases
6/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-OPERATIONS Pursued additional documentation requirements for Northern Fuel RFP
6/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Data Request Response Preparation-Met with OCP and PREPA personnel re: RFI's
6/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.7	\$1,447.20	Recurring Financial Reports-TITLE III Worked on AR Aging files
6/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Project Administration-OPERATIONS GAP Closure meeting with MPMT and OCP
6/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.4	\$1,286.40	Documentation-RESTORATION Logistics Management RFP RFI work
6/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.7	\$1,447.20	Documentation-OPERATIONS Northern Fuel RFP Work - BOD Memo
6/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.8	\$439.20	Generation Plant Operations-Restoration - Follow-up on Board Memo Hydro
6/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	2.1	\$1,152.90	Renewable Portfolio Analysis-Operations - Renewable Status Update with PREPA Staff
6/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	\$494.10	Environmental Initiatives-Operations - San Juan Emissions Data Follow-up - MHI
6/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Environmental Initiatives-Operations - Prep for and attend Meeting with NFE
6/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	\$713.70	Environmental Initiatives-Title 3 - Testimony Review
6/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.0	\$549.00	Internal Conference Call Participation-Operations - Internal Status Meeting
6/13/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.1	\$1,260.00	Generation Plant Analysis-Operations - WP 180 status reports updates
6/13/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.0	\$600.00	Generation Plant Analysis-Operations - LNG Fuels RFP comments and follow up
6/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.2	\$918.00	Business Process Improvement Initiatives-Operations - Completed update of Initiative form SJ5&6 Repair
6/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	0.8	\$612.00	Business Process Improvement Initiatives-Operations - Provided input on SJ 5&6 fuel conversion justification
6/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	3.2	\$2,448.00	Business Process Improvement Initiatives-Operations - Updated Initiative Form for San Juan 5 & 6 fuel conversion
6/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	2.8	\$2,142.00	Business Process Improvement Initiatives-Operations - Edited North Generation RFP
6/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.9	\$1,453.50	Generation Plant Operations-Title III - Reviewed PUMA unsolicited proposal for P3 consideration
6/13/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.8	\$1,053.00	Business Process Improvement Initiatives-Operations - Review professional services procurement and payment request procedures
6/13/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	\$234.00	Retail Rate Analysis-Restoration - Memo RFI to Ankura re: status of and details associated with FEMA peaker fuel reimbursement
6/13/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.4	\$819.00	Business Process Improvement Initiatives-Operations - Review draft call center RFP
6/13/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.6	\$351.00	Business Process Improvement Initiatives-Operations - Project review staff mtg
6/13/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.1	\$643.50	Business Process Improvement Initiatives-Operations - Mtg w/ PREPA procurement re: call center RFP review
6/13/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.3	\$175.50	Business Process Improvement Initiatives-Title III - Discussion w/ PREPA senior staff re: status of real estate optimization initiative
6/13/2018	Puerto Rico	Scott Davis	Director	\$585	11	0.4	\$234.00	Business Process Improvement Initiatives-Title III - Review prior work re: PREPA leased properties; cross ref with Commercial Offices list
6/13/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.8	\$468.00	Business Process Improvement Initiatives-Title III - Memo RFI to PREPA CS and facilities management re: closed leased commercial offices
6/13/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.1	\$643.50	Distribution Operations-Restoration - Mtg w/ PREPA T&D & corp communications re: last mile customer outreach campaign
6/13/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.00	Business Customer Analysis-Operations - Memo to PREPA CS re: status update of D of Education schools disconnection project
6/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.6	\$219.00	Recurring Financial Reports-Title 3 - Edited and Updated Weekly Generation Status Report
6/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Title 3 - Edited and Updated Weekly Generation Cost Report
6/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.3	\$109.50	Recurring Financial Reports-Title 3 - Edited and Updated Weekly A/P Report
6/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Title 3 - Edited and Updated Grid Status Report
6/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	1.6	\$584.00	Recurring Financial Reports-Title 3 - Coordinated and Submitted Weekly Creditor Reporting Package
6/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Title 3 - Analyzed, Reviewed and Discussed Monthly A/R aging report with Filsinger Team
6/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Title 3 - Analyzed Monthly Government A/R Aging Report
6/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	114 - Maria: Insured Assets - General-Restoration - Discussed and Coordinated Willis Tower Watson Resubmission with OCP team
6/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.5	\$182.50	Recurring Financial Reports-Title 3 - Reviewed monthly TSA Aging Report
6/13/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	36	0.8	\$580.00	Internal Conference Call Participation-Operations - Internal Project Update call
6/13/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.5	\$362.50	Internal Conference Call Participation-Operations - call with team member to discuss WP 180 reporting template for economic dispatch effort
6/13/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.6	\$435.00	Internal Conference Call Participation-Operations - WP 180 reporting status updates with fiscal plan consultant
6/13/2018	Puerto Rico	Tim Wang	Director	\$585	30	0.1	\$58.50	Documentation-TITLE III - Generation Data Room weekly call
6/13/2018	Puerto Rico	Tim Wang	Director	\$585	10	0.8	\$468.00	Internal Conference Call Participation-OPERATIONS - Weekly work stream call
6/13/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.4	\$234.00	Generation Asset Modeling-OPERATIONS - Review IRP stakeholder meeting notes
6/13/2018	Puerto Rico	Tim Wang	Director	\$585	10	0.2	\$117.00	Recurring Operating Reports-OPERATIONS - Review work flow reporting template
6/13/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.7	\$994.50	Generation Plant Analysis-OPERATIONS - Review dispatch model assumptions
6/13/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	4.2	\$2,305.80	Generation Asset Modeling-Run simulations for a week, for a month, and also for full years to test the robustness of new optimization engine
6/13/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.7	\$1,482.30	Generation Asset Modeling-Compare results from full year simulations of 2019 with and without battery storage units to check the integrity & robustness in the results
6/13/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.1	\$1,701.90	Generation Asset Modeling-Continue the discussion on PREPA nodal modeling with the FEP modeling team by showing and explaining the results
6/13/2018	Puerto Rico	Mike Green	Director	\$495	30	0.1	\$49.50	Data and Documents Management-Data room conference call
6/13/2018	Puerto Rico	Mike Green	Director	\$495	30	0.8	\$396.00	Internal Conference Call Participation-Internal call to discuss coordination of efforts
6/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	3.6	\$3,031.20	199 - n/a: General PW Related-R. Discussions around contract allocations for permanent work
6/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	54	3.1	\$2,610.20	199 - n/a: General PW Related-R. Review contractual rate comparisons
6/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	67	4.3	\$3,620.60	124 - Maria: Mutual Aid Parties (MOU)-R. Discuss preliminary MOU workers
6/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.2	\$918.00	Business Customer Analysis-Title III Analyze initial draft report generated related to the end of May receivable balances for state agencies
6/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.4	\$1,071.00	Recurring Operating Reports-Title III Evaluate and edit the monthly governmental accounts receivable reports required under the Commonwealth loan
6/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.4	\$306.00	Contract Review-Operations Meeting with representatives from Freepoint regarding proposed extension offer
6/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.7	\$535.50	Cash Flow Analysis-Operations Analyze and approve a payment of multiple invoices for a fuel provider
6/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	3.2	\$2,448.00	Recurring Operating Reports-Title III Evaluate and edit the monthly comprehensive residential, industrial, commercial and governmental accounts receivable reports required under the Commonwealth loan
6/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	2.8	\$2,142.00	Data Request Response Preparation-Title III Begin development of due diligence response data for various creditor queries
6/14/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	36	0.8	\$200.00	Business Process Improvement Initiatives-Operations - Prepared for a meeting with procurement, legal, and finance to discuss contractor payments
6/14/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	37	2.0	\$500.00	Business Process Improvement Initiatives-Operations - Meeting with procurement, legal, and finance

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/14/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	31	1.0	\$250.00	Data and Documents Management-Operations - Reviewed documents to compile a master fleet file with
6/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.9	\$482.40	Business Process Improvement Initiatives-Operations - Review of WP180 Initiatives after initial review
6/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	1.2	\$643.20	Historical Financial Results Analysis-Title III - Meeting with government accounts to track and assess government accounts receivable
6/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	47	0.6	\$321.60	105 - Maria: Force Account - Customer Service-Restoration - Review of CRUs online to substations energized
6/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	67	1.3	\$696.80	124 - Maria: Mutual Aid Parties (MOU)-Restoration - Meeting with IOU/MOU to discuss invoicing process and progress
6/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	22	0.4	\$214.40	Generation Plant Operations-Operations - Assessment of the nodal dispatch model
6/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	2.1	\$1,125.60	Business Process Improvement Initiatives-Operations - Write up WP180 Initiatives for additional review
6/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.3	\$160.80	Historical Financial Results Analysis-Title III - Discuss government accounts for their accounts receivable
6/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.4	\$214.40	Contract Analysis & Evaluation-Operations - Contract review
6/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	48	0.3	\$160.80	102 - Maria: Direct Administrative Costs-Restoration - Discussion of DAC process and new procedures
6/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.2	\$643.20	Quality Control-Operations - Review of trial documents for PREPA and Puerto Rico discussion
6/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.3	\$1,232.80	Recurring Financial Reports-TITLE III Discussions with FEP Staff re: AR Aging Data
6/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Data Request Response Preparation-RESTORATION OCP RFI Submittals
6/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Project Administration-OPERATIONS Met with Legal Staff
6/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.4	\$1,286.40	Project Administration-OPERATIONS Northern Fuel RFP Work - BOD Memo & BOD Resolution
6/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.7	\$1,447.20	Data Request Response Preparation-RESTORATION Logistics Management RFP RFI work
6/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Data Request Response Preparation-RESTORATION Met with PREPA staff regarding RFI's
6/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	13	1.0	\$536.00	Plan of Reorganization-OPERATIONS Met with PREPA PMO Staff
6/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.9	\$494.10	Generation Plant Operations-Restoration - Finalize Board Memo Hydro
6/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.2	\$1,207.80	Environmental Initiatives-Operations - Title V and Outfall Data - MHI and B&V
6/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	\$219.60	Participation, Preparation & Follow-Up to Site Visits-Operations - Coordination & Follow-up for B&V Site Visits
6/14/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Analysis-Operations - redraft of Energy Storage RFQ for P3
6/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.2	\$918.00	Generation Plant Operations-Operations - provided updates on plant outage status
6/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	0.5	\$382.50	Generation Plant Operations-Title III - Briefed on BESS P3 process change - RFQ
6/14/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	\$175.50	Distribution Operations-Restoration - Memo to last mile customer validation group re: reminder to revert files today
6/14/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Restoration - Memo to OMS staff re: request for feedback or additional requirements for OMS update files
6/14/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.8	\$468.00	Business Process Improvement Initiatives-Operations - Review WP180 draft reporting submissions w/ Ankura staff
6/14/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Business Customer Analysis-Operations - Discussion with PREPA senior staff re: school disconnection status update
6/14/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Business Process Improvement Initiatives-Operations - Discussion with PREPA senior staff re: Customer Service plan
6/14/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.2	\$702.00	Business Process Improvement Initiatives-Operations - Memo to staff re: review of payment authorization procedures
6/14/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	\$234.00	Retail Rate Analysis-Restoration - Review FEMA fuel adjustment authorization detail
6/14/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Retail Rate Analysis-Restoration - Memo to Planning re: FEMA fuel adjustment update
6/14/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	\$117.00	Retail Rate Analysis-Restoration - RFI to Ankura re: reconciliation between FEMA request and reimbursement amount
6/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	38	1.6	\$584.00	Interactions, Calls & Meetings with Governing Board-Restoration - Drafted and Edited Board Resolution Document for LNG Fuels RFP
6/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	38	1.5	\$547.50	Interactions, Calls & Meetings with Governing Board-Restoration - Drafted and Edited Board Memo for LNG Fuels RFP
6/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	1.1	\$401.50	123 - Maria: Local Contractors-Restoration - Collected data and follow up for Benitez Group OCP Submission
6/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	1.8	\$657.00	123 - Maria: Local Contractors-Restoration - Researched Cost Data and Purchase Values for Benitez Group OCP Submission
6/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.00	123 - Maria: Local Contractors-Restoration - Reviewed Northern Fuels RFP documentation and questions
6/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Title 3 - Analyzed Generation Cost Report changes and updates
6/14/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.4	\$819.00	Generation Plant Analysis-OPERATIONS - Review dispatch model nodal results
6/14/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.4	\$1,866.60	Generation Asset Modeling-Scheduled a few more scenarios using Aurora nodal to answer some of the WP180 driven generation initiatives
6/14/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	4.6	\$2,525.40	Generation Asset Modeling-Analyzed the results from the latest WP180 driven Aurora nodal model scenario runs
6/14/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.1	\$411.40	Fee Application-Review expense documentation for Fee statements
6/14/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	\$149.60	Fee Application-July budget preparation
6/14/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	3.3	\$2,778.60	199 - n/a: General PW Related-R Review Isabella lay down yard
6/14/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	51	2.3	\$1,936.60	199 - n/a: General PW Related-R Meetings with HUD in Monticello
6/14/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	1.9	\$1,599.80	199 - n/a: General PW Related-R Site review of remaining inventory west side
6/14/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	53	2.9	\$2,441.80	199 - n/a: General PW Related-R. Review north restoration to date
6/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	0.8	\$612.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Title III Meeting with FOMB representatives answering various questions regarding the FY 2019 budget for operations
6/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	41	0.6	\$459.00	Interactions, Calls & Meetings with Commonwealth Officials-Title II Meeting with AAFAP personnel and the creditor mediation team regarding commonwealth liquidity
6/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	0.4	\$306.00	Business Customer Analysis-Operations Meeting with internal staff regarding a potential liquidity issue in the near future
6/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	1.0	\$765.00	Operations and Maintenance Cost Analysis-Operations Evaluate and create an analysis for recording current payroll costs correctly
6/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.4	\$306.00	13-Week Cash Flow Reports-Title III Generate a revised version of the latest cash flow projection for public posting
6/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	2.5	\$1,912.50	Data Request Response Preparation-Title III Create responsive documentation for creditor due diligence requests related to fuel supply
6/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.7	\$1,300.50	Data Request Response Preparation-Title III Create responsive documentation for creditor due diligence requests related to power purchase providers
6/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.4	\$1,071.00	Data Request Response Preparation-Title III Create documentation for creditor due diligence requests related to the fuel and power purchase pass through to consumers
6/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.9	\$688.50	Data Request Response Preparation-Title III Manage and consolidate documentation for creditor due diligence requests regarding customer billings and collections
6/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.1	\$841.50	Data Request Response Preparation-Title III Generate responsive documentation for creditor due diligence requests related to restoration contractor payments
6/15/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	36	2.5	\$625.00	Project Administration-Operations - Strategized on RFP criteria scaling options
6/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	1.6	\$857.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra invoice analysis and discussion
6/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	1.8	\$964.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra payment review for current payment
6/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.6	\$321.60	Documentation-Operations - Review and documentation of work
6/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.8	\$428.80	Residential Customer Analysis-Operations - Review of the WP180 customer service initiatives
6/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.4	\$214.40	Human Resource Initiatives-Operations - Review of the WP180 retirement initiatives
6/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.9	\$484.40	Human Resource Initiatives-Operations - Review of the WP180 real estate initiatives
6/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	1.9	\$1,018.40	105 - Maria: Force Account - Customer Service-Operations - Review of commercial spaces leased by PREPA that will either be shut down or restored since the hurricane
6/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.3	\$160.80	Project Administration-RESTORATION Spoke with PREPA Staff regarding Blended Rates
6/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.80	Project Administration-OPERATIONS Call with OCP
6/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.0	\$1,072.00	Data Request Response Preparation-RESTORATION Working Groups on Logistics RFP RFI
6/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.60	Data Request Response Preparation-RESTORATION Drafted Logistics RFP Memos
6/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Data Request Response Preparation-RESTORATION Discussed Items with Legal Staff
6/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Documentation-OPERATIONS Northern Fuel BOD MEMO & Resolution Completion

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.5	\$804.00	Project Administration-OPERATIONS Pursued Coordination of teams re: ongoing projects
6/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.7	\$911.20	Data Request Response Preparation-RESTORATION Reviewed new RFI Documentation around Logistics RFP
6/15/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.7	\$933.30	Environmental Initiatives-Title 3 - Testimony Review
6/15/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Analysis-Operations- Review and comment to revised Energy Storage RFQ
6/15/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	3.7	\$2,830.50	Generation Plant Operations-Title III - Drafted RFQ document for BESS P3
6/15/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.5	\$1,147.50	Generation Plant Operations-Title III - Edited RFQ draft for submittal o P3 Authority
6/15/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	2.9	\$2,218.50	Generation Plant Operations-Title III - Incorporated P3 requirements into the BESS RFQ
6/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Researched Lease Values for Benitez Group OCPSC Submission
6/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	0.7	\$255.50	123 - Maria: Local Contractors-Restoration - Edited and Resubmitted Data for Benitez Group OCPSC Submission
6/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	0.5	\$182.50	123 - Maria: Local Contractors-Restoration - Reviewed and Resubmitted OCPSC documentation for Corejter Group package
6/15/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.1	\$643.50	Generation Asset Modeling-OPERATIONS - Review Rand data request
6/15/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	1.6	\$1,347.20	199 - n/a: General PW Related-R Meet with Rand on future restoration issues
6/15/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	0.8	\$673.60	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-O Meet with BOD on management open items
6/15/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	3.2	\$2,694.40	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-O Discussion on job description for director
6/15/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	30	2.8	\$2,357.60	Data Request Response Preparation-Review of data requests from Central
6/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Documentation-RESTORATION OCPSC RFI Communications
6/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Documentation-OPERATIONS Other Communications
6/16/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	3.2	\$2,448.00	Transmission Infrastructure Improvements-Title III - Reformatted BESS RFQ into P3 format.
6/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	2.1	\$1,768.20	Interactions, Calls & Meetings with Governing Board-Discussions with BOD on management revisions
6/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	48	2.0	\$1,684.00	199 - n/a: General PW Related-R Discuss management issues at PREPA
6/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.2	\$107.20	Historical Financial Results Analysis-RESTORATION OCPSC Submittal of Ankura
6/17/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	13	2.1	\$1,606.50	Business Process Improvement Initiatives-Operations - Developed draft overall PREPA org chart
6/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	0.6	\$505.20	199 - n/a: General PW Related-Call with CEO to discuss Vieques
6/18/2018	Puerto Rico	Buck Monday	Director	\$612	10	1.7	\$1,040.40	Plan of Reorganization-Restructuring assessment of present Organization and proposed revisions
6/18/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.5	\$1,530.00	Distribution Operations-Restructuring analysis of distribution. Accessing, reviewing RUS standards
6/18/2018	Puerto Rico	Buck Monday	Director	\$612	53	0.6	\$367.20	Distribution Operations-Discussion of electric requirements for Vieques
6/18/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	\$673.20	Distribution Infrastructure Improvements-Restructuring discussion of distribution on far northwest of island
6/18/2018	Puerto Rico	Buck Monday	Director	\$612	9	0.8	\$489.60	Emergency Restoration - transmission and distribution-Restoration funding CDBG request evaluation
6/18/2018	Puerto Rico	Buck Monday	Director	\$612	10	2.1	\$1,285.20	Plan of Reorganization-Restructuring assessment of present Organization and proposed revisions
6/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	199 - n/a: General PW Related-Restoration - Attended Contract Clause Meeting with OCPSC and Legal
6/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.00	199 - n/a: General PW Related-Restoration - Updated Outstanding RFP Task List
6/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	199 - n/a: General PW Related-Restoration - Data Collection on Data Recorders OCPSC Submission
6/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	52	0.8	\$292.00	199 - n/a: General PW Related-Restoration - Reviewed status of Program Management Services RFP
6/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Restoration - Collected Data and Coordinated Mechanical Cleaning System OCPSC Submission
6/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Restoration - Coordination with MPMT on Outstanding RFP task items
6/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	199 - n/a: General PW Related-Restoration - Reviewed Status of Benitez Group OCPSC Package and developed punch list action items.
6/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Restoration - Reviewed OCPSC Weekly Docket and outstanding RFI's
6/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	0.8	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company Planning, Legal and Generation personnel regarding the operational status of various locations on the power grid
6/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Fuel Commodity Analysis-Approve accounts payable disbursements for fuels and restoration providers
6/18/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	2.0	\$500.00	Data and Documents Management-Operations - researched generation fleet characteristics
6/18/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	2.4	\$600.00	Data and Documents Management-Operations - started developing generation fleet master list
6/18/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.9	\$475.00	Data and Documents Management-Operations - compiled historical generation files
6/18/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	2.3	\$575.00	Data and Documents Management-Operations - trouble shot formulas in generator excel files
6/18/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	0.6	\$150.00	Data and Documents Management-Operations - input historical generation data into weekly generation file
6/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.5	\$268.00	Project Administration-OPERATIONS Met with Logistics re: Excess Inventory
6/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.9	\$1,018.40	Project Administration-RESTORATION Met with PREPA personnel regarding OCPSC Closeout
6/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.60	Project Administration-OPERATIONS OCPSC Follow-up Actions
6/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.4	\$214.40	Project Administration-OPERATIONS Met with OCPSC and PREPA Legal Staff Re: Gap Closure
6/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.2	\$1,179.20	Project Administration-OPERATIONS Internal FEP strategy meeting re: MPMT Team
6/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.6	\$321.60	Project Administration-OPERATIONS Call on Battery Storage P3 project
6/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.60	Project Administration-OPERATIONS Met with Senior PREPA personnel re: Strategy
6/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,232.80	Project Administration-OPERATIONS Met with Legal regarding multiple contracts
6/18/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	4.0	\$2,196.00	Generation Asset Modeling-Prepared a presentation summarizing latest on the FEP effort on Aurora nodal modeling for the PREPA system
6/18/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.7	\$1,482.30	Generation Asset Modeling-Run Aurora Nodal model in order to estimate the value of battery storage units in the PREPA system
6/18/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Asset Modeling-Analyzed the results from Aurora runs highlighting battery storage unit values in energy as well as ancillary space
6/18/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Analysis-Operations - P3 discussions and follow-up for Energy Storage RFP
6/18/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.8	\$299.20	Fee Application-Add additional expenses to April fee statement
6/18/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.6	\$224.40	Fee Application-Final review of April fee statement
6/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	13	1.3	\$994.50	Business Process Improvement Initiatives-Operations - Developed draft Generation group org chart
6/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.7	\$1,300.50	111 - Maria: Generators-Restoration - Reviewed previous analyses re: APR generator justification
6/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.5	\$1,147.50	111 - Maria: Generators-Restoration - Reviewed CDBG Funding project list
6/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.8	\$1,377.00	111 - Maria: Generators-Restoration - Provided comments on CDBG Funding project list
6/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	0.9	\$688.50	Transmission Infrastructure Improvements-Restoration - Attended UCG meeting
6/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	2.4	\$1,836.00	111 - Maria: Generators-Restoration - Acquisition analysis - mobile generators
6/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	0.5	\$382.50	Transmission Infrastructure Improvements-Title III - Conference call on the BESS RFQ
6/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	3	2.6	\$1,885.00	Budget Analysis- Operations -Reviewed submitted templates for fiscal plan reporting
6/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	3	3.8	\$2,755.00	Budget Analysis-Operations - Modified templates with additional information from research
6/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	2.3	\$1,667.50	Renewable Generation Initiatives-Operations- Developed a renewable power template for inclusion into the formal report
6/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.4	\$1,015.00	Business Process Improvement Initiatives-Operations -Preparing presentation for WP 180 update meeting with PREPA executive management
6/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.8	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Review of Cobra payment submitted for payment today
6/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	0.7	\$375.20	Generation Plant Operations-Operations - Analysis of generation work on island
6/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	2.2	\$1,179.20	Contract Review-Operations - Fees and expenses review for quality check
6/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.8	\$428.80	Business Process Improvement Initiatives-Operations - Review of integrated resource plan progress and status
6/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	2.1	\$1,125.60	199 - n/a: General PW Related-Restoration - Analysis of last mile planning including FEMA STEP
6/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	2.1	\$1,768.20	199 - n/a: General PW Related-R. Review Rand docs
6/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	4.4	\$3,704.80	199 - n/a: General PW Related-R. Review RUS standards for PR rebuild
6/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	0.4	\$336.80	Human Resource Initiatives-T. Review market sounding timeline
6/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	4.1	\$3,452.20	199 - n/a: General PW Related-R. Review potential candidates for restoration
6/18/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.2	\$702.00	Distribution Operations-Restoration - Review / analysis of CS OOS validation responses
6/18/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.6	\$351.00	Distribution Operations-Restoration - Consolidate latest CS validation into master validation list
6/18/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.3	\$175.50	Distribution Operations-Restoration - Update AMR ping test list
6/18/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.3	\$175.50	Distribution Operations-Restoration - Update OOS analysis with latest OMS query results
6/18/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.8	\$468.00	Distribution Operations-Restoration - Update OMS OOS energized analysis and reports
6/18/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.4	\$234.00	Distribution Operations-Restoration - Update OOS analysis with latest CS validation results
6/18/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.3	\$760.50	Distribution Operations-Restoration - Review OOS analysis QC reports

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/18/2018	Puerto Rico	Tim Wang	Director	\$585	36	0.3	\$175.50	Documentation-Prepare projects progress update
6/18/2018	Puerto Rico	Tim Wang	Director	\$585	36	0.7	\$409.50	Documentation-Prepare WP180 progress report for IRP
6/18/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.2	\$117.00	Generation Asset Modeling-Review DOE Labs scope in preparation for Stakeholder call
6/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.5	\$306.00	Distribution Infrastructure Improvements-Restructuring Evaluation distribution in Ramy Field area
6/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	\$795.60	Distribution Infrastructure Improvements-Restructuring Evaluation of PREPA standards to compare with RUS
6/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	\$367.20	Distribution Infrastructure Improvements-Meeting to discuss engineering of future distribution
6/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	\$428.40	Distribution Infrastructure Improvements-Restructuring meeting with consultant regarding standards and distribution
6/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	\$673.20	Distribution Infrastructure Improvements-Restructuring evaluation of northwest distribution system
6/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.2	\$1,346.40	Project Administration-Restructuring review of Rand report
6/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.0	\$1,224.00	Project Administration-Restructuring review of PM RFP
6/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.5	\$306.00	Distribution Infrastructure Improvements-Restructuring meeting re west side distribution
6/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	199 - n/a: General PW Related-Restoration - Attended Weekly OCPC Status Meeting
6/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	0.9	\$328.50	123 - Maria: Local Contractors-Restoration - Collected Data for Cost Reasonableness of Benitez Group Contract
6/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	1.3	\$474.50	123 - Maria: Local Contractors-Restoration - Researched and Analyzed Cost data for Lease vs. buy for Benitez Group Contract
6/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	0.4	\$146.00	123 - Maria: Local Contractors-Restoration - Discussed Documentation requirements for Benitez Group Contract with Procurement and OCPC teams
6/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Restoration - Reviewed and Collected Data for Mechanical Cleaning System OCPC Submission
6/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Reviewed and Collected Data for Costa Sur Turbine Rotors OCPC Submission
6/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	52	1.1	\$401.50	199 - n/a: General PW Related-Restoration - Reviewed RFP Documentation for Program Management OCPC Submission
6/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Title 3 - Collected Data for Generation Status Report
6/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Title 3 - Collected Data for Generation Cost Report
6/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.50	123 - Maria: Local Contractors-Restoration - Coordination of Foreman OCPC Submission
6/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	52	1.4	\$511.00	199 - n/a: General PW Related-Created punch list and coordinated initial data collection efforts for the Program Management OCPC Submission
6/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	123 - Maria: Local Contractors-Restoration - Analyzed information received and researched procedures for RFP submission of the Mechanical Cleaning System OCPC Submission
6/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.5	\$382.50	Analysis of Position and Risk Reports-Analyze draft response to reservation of rights letters and incorporate edits to response
6/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.50	Fuel Commodity Analysis-Validate amounts and volumes related to potential fuel provider payments
6/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	0.6	\$459.00	Transmission Infrastructure Improvements-Analyze potential sources of funds related to financing grid hardening activities in the future
6/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.6	\$459.00	Contract Analysis & Evaluation-Evaluate eminent domain judgement and settlement agreement and determine how to fund the required payment
6/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.1	\$841.50	13-Week Cash Flow Reports-Analyze weekly cash flow sources and uses plus identify variances from expectations
6/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.7	\$535.50	Documentation-Analyze recent incoming electronic data and manage its distribution
6/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.6	\$459.00	Recurring Financial Reports-Incorporate edits into weekly cash flow variance presentation to various constituencies
6/19/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	3.5	\$875.00	Data and Documents Management-Operations - continued compiling Ad hoc generation updates
6/19/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.9	\$225.00	Recurring Financial Reports-Title III - Weekly generation report updates
6/19/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	3.0	\$750.00	Data and Documents Management-Operations - continued compiling feed master file
6/19/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	21	1.8	\$450.00	Business Process Improvement Initiatives-Operations - internal PW meeting
6/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-OPERATIONS Drafted APR Letter to end negotiation
6/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.6	\$1,393.60	Project Administration-OPERATIONS Drafted additional documentation for Northern Fuel RFP
6/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.7	\$911.20	Project Administration-OPERATIONS Coordination Discussions with OCPC and PREPA
6/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-OPERATIONS Pursued clarity on contract
6/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.6	\$321.60	Project Administration-RESTORATION Met with PREPA personnel regarding Debris Cleanup
6/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.80	Project Administration-OPERATIONS Drafted PowerPoint for PMO Personnel
6/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Project Administration-OPERATIONS Fuel Forecast data and Discussion with FEP staff
6/19/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.5	\$1,921.50	Generation Asset Modeling-Run Aurora Nodal model in order to estimate the value of San Juan 5 & 6 CC gas conversion on the fuel cost savings
6/19/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.5	\$1,372.50	Generation Asset Modeling-Summarized the results from San Juan CC to gas conversion.
6/19/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	4.2	\$2,305.80	Generation Asset Modeling-Analyzed the model results in order to validated value creation resulted from the gas conversion. Added a few slides in the presentation deck to highlight value add
6/19/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	\$900.00	Generation Plant Analysis-Operations - Status on renewables projects
6/19/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	\$149.60	Fee Application-Send April fee statement to notice parties via FedEx
6/19/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.2	\$448.80	Fee Application-Consolidate documentation for expenses for the fee statement
6/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	\$612.00	Fuel Commodity Analysis-Operations - Reviewed FA comments on LNG RFP
6/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.7	\$535.50	Generation Plant Analysis-Operations - Reviewed FA comments on north generation RFP
6/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.3	\$1,759.50	Fuel Commodity Analysis-Operations - EA document review NFE LNG project
6/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.6	\$1,989.00	Generation Plant Analysis-Operations - Edited North Generation RFP
6/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.3	\$994.50	Generation Asset Modeling-Operations - Briefed on Aurora system dispatch model generation inputs
6/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.8	\$1,377.00	Transmission Infrastructure Improvements-Title III - Reviewed consolidated BESS RFQ Comments
6/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.7	\$535.50	Business Process Improvement Initiatives-Title III - Conference call on Privatization
6/19/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.2	\$870.00	Business Process Improvement Initiatives- Operations - CEO meeting preparation
6/19/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	0.7	\$507.50	Renewable Generation Initiatives-Operations- Renewable status review
6/19/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	1.6	\$1,160.00	Budget Analysis-Operations - Analyze and adjust cost savings models
6/19/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	2	3.4	\$2,465.00	Custom Financial Reports-Operations - Summarize Fiscal Plan templates
6/19/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	17	1.4	\$1,015.00	Generation Asset Modeling-Operations- Nodal Model review meeting
6/19/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	36	0.6	\$435.00	Project Administration-Operations - Review RFP for Project Management
6/19/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	1.3	\$942.50	Budget Analysis-Operations - Fiscal Plan reporting meeting with PMO
6/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.2	\$107.20	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Follow-up on Cobra drawdown
6/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	62	0.4	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra damage assessment report review
6/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	1.1	\$589.60	105 - Maria: Force Account - Customer Service-Restoration - Assessment of CRU online and vs energized substations
6/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	0.4	\$214.40	128 - Maria: Whitefish-Restoration - Call to discuss project worksheet updates - Whitefish
6/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	0.3	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Call to discuss project worksheet updates - Cobra
6/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	0.6	\$321.60	107 - Maria: Force Account - Q-Storm-Restoration - Call to discuss project worksheet updates - Q-Storm
6/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	0.4	\$214.40	199 - n/a: General PW Related-Restoration - Call to discuss project worksheet updates - All other PW
6/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	67	0.2	\$107.20	199 - n/a: General PW Related-Restoration - Discussion of MEC inspectors
6/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.4	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Additional analysis around Cobra Invoices
6/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	1.2	\$643.20	Cash Flow Analysis-Title III - Review of accounts receivable from government accounts
6/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	47	0.4	\$214.40	102 - Maria: Direct Administrative Costs-Restoration - Direct administrative cost analysis
6/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	2.0	\$600.00	Generation Plant Operations-Analyzed PREPA's generation overview from May 3rd and the energy projects presented at the P3 summit in April 2017
6/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	48	1.1	\$926.20	199 - n/a: General PW Related-R. Meet with BOD chair on restoration status
6/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	48	0.9	\$757.80	199 - n/a: General PW Related-R. Meet with rand group on process for budget
6/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	1.2	\$1,010.40	199 - n/a: General PW Related-R meet with feme on future permanent projects
6/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	29	3.7	\$3,115.40	Business Process Improvement Initiatives-T meet on timeline for WP 180 tasks
6/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	48	4.3	\$3,620.60	199 - n/a: General PW Related-R. Distribution pod analysis
6/19/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.7	\$409.50	Distribution Operations-Restoration - Update & produce OOS dashboard
6/19/2018	Puerto Rico	Scott Davis	Director	\$585	24	2.2	\$1,287.00	Distribution Operations-Restoration - Produce various OOS validation lists

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/19/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.00	Distribution Operations-Restoration - Memo to distribute latest OOS dashboard and OOS validation lists
6/19/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.00	Distribution Operations-Restoration - Memo to CS re: AMR ping test request
6/19/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.7	\$409.50	Distribution Operations-Restoration - Memo to CS re: OOS validation process meeting request
6/19/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.8	\$468.00	Distribution Operations-Restoration - Mtg w/ PREPA senior staff re: OOS dashboard
6/19/2018	Puerto Rico	Scott Davis	Director	\$585	37	2.3	\$1,345.50	Distribution Operations-Restoration - Mtg w/ CS, T&D, Communications re: client outreach campaign
6/19/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Business Customer Analysis-Operations - Memo to CS re: status update list of school disconnects
6/19/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.00	Retail Rate Analysis-Operations - Memo re: fuel & purchased power adjustment process status request
6/19/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	\$351.00	Retail Rate Analysis-Operations - Discussion w/ PREPA Planning re: fuel & purchased power adjustment process status request
6/19/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.4	\$819.00	Business Customer Analysis-Operations - Work on reconciliation of D. of Education schools for disconnect list
6/19/2018	Puerto Rico	Tim Wang	Director	\$585	3	0.7	\$409.50	Custom Financial Reports-Gather generation data for financial model
6/19/2018	Puerto Rico	Tim Wang	Director	\$585	3	1.6	\$936.00	Custom Financial Reports-Summarize fuel price forecast data
6/20/2018	Puerto Rico	Buck Monday	Director	\$612	21	0.9	\$550.80	Contract Management-Complete editing and commenting on Program Management RFP
6/20/2018	Puerto Rico	Buck Monday	Director	\$612	24	0.6	\$367.20	Transmission Operations-Restoration checking clearances requirements for 46kV
6/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.0	\$1,224.00	Distribution Infrastructure Improvements-Meeting on Distribution lines and substations
6/20/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.8	\$489.60	Project Administration-WP-180 briefing
6/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.3	\$183.60	Distribution Infrastructure Improvements-Studying org chart for distribution projects
6/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	\$1,407.60	Transmission Infrastructure Improvements-Restructuring meeting regarding transmission planning
6/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.2	\$1,346.40	Distribution Infrastructure Improvements-Restructuring meeting RFP process
6/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Title 3 - Reviewed and Analyzed Weekly Creditor Reports
6/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Title 3 - Coordinated and submitted weekly Creditor Reports
6/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.6	\$584.00	199 - n/a: General PW Related-Discussed RFP Action Items and Developed Operating procedures for MPMT
6/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Restoration - Collected Data for Mechanical Cleaning System OCPC Submission
6/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	123 - Maria: Local Contractors-Restoration - Resubmitted the Mechanical Cleaning System OCPC Package
6/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	52	1.3	\$474.50	199 - n/a: General PW Related-Restoration - Edited Scope and SOW documentation for Program Management RFP Package
6/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	199 - n/a: General PW Related-Restoration - Attended Meeting with OCPC and FEMA Legal on Direct Administrative Cost Procedures
6/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	123 - Maria: Local Contractors-Restoration - Reviewed and Submitted OCPC Package for Baker Donelson
6/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.3	\$474.50	123 - Maria: Local Contractors-Restoration - Reviewed and Edited Memorandum for Evaluation Committee Appointment for Costa Sur Turbine RFP
6/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.4	\$511.00	123 - Maria: Local Contractors-Restoration - Reviewed Mechanical System proposal and coordinated action items with Procurement office
6/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Restoration - Finalized and Submitted Mechanical System Phase 1 OCPC Package
6/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.4	\$306.00	Business Customer Analysis-Validate revised accounts receivable reporting data and determine future utilization of information
6/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	0.6	\$459.00	Recurring Operating Reports-Manage the creation and accumulation of the Commonwealth loan weekly report requirements
6/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.8	\$612.00	Historical Financial Results Analysis-Research underlying operating elements of past due PRASA invoices and validate payment amounts
6/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	20	0.6	\$459.00	Operations and Maintenance Cost Analysis-Understand history of work completed on water treatment facilities at the San Juan plant for EPA requirements and validate payments for services
6/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.8	\$612.00	Documentation-Participate in an update on the status of current insurance claims development
6/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.6	\$459.00	Recurring Operating Reports-Analyze activities required to be detailed on the FEMA report and incorporate edits
6/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.50	Transmission & Distribution Charge Analysis-Evaluate and approve restoration contractor payments for services rendered
6/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	1.2	\$918.00	Fuel Commodity Analysis-Analyze month of July payments for deliveries of Bunker C fuel oil and reconcile to operational activities
6/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.0	\$1,530.00	Recurring Operating Reports-Validate all financial and operating report information and analysis required to be posted pursuant to the Commonwealth loan
6/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.8	\$612.00	Generation Plant Analysis-Edit and validate analysis incorporated into the weekly generation report
6/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	37	1.5	\$375.00	Business Process Improvement Initiatives-Operations - Initiatives working meeting with FEP team and PREPA
6/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	2.7	\$675.00	Recurring Financial Reports-Title III - Weekly generation report updates
6/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	21	2.0	\$500.00	Business Process Improvement Initiatives-Operations - PW meeting with Ankura, FEMA and PREPA
6/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	37	0.5	\$125.00	Business Process Improvement Initiatives-Operations - reviewing meeting minutes from initiatives working meeting
6/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	21	1.1	\$275.00	Business Process Improvement Initiatives-Operations - Procurement meeting with FEP team and PREPA
6/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	1.2	\$300.00	Data and Documents Management-Operations - continued updating Ad Hoc generation files
6/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-OPERATIONS Executive Group meeting
6/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.8	\$428.80	Recurring Operating Reports-TITLE III Met with PREPA staff to discuss current reports and discrepancies
6/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.3	\$160.80	Project Administration-OPERATIONS Discussed Strategy with FEP staff
6/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-OPERATIONS Follow-up items from earlier meeting with PREPA staff
6/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Project Administration-RESTORATION OCPC Close-Out issues regarding Material Management RFP
6/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.1	\$589.60	Transmission Infrastructure Improvements-RESTORATION Cisco Presentation
6/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.60	Project Administration-OPERATIONS Organization of work meeting with MPMT
6/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.80	Project Administration-OPERATIONS Prepared MPMT Tracking File
6/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-OPERATIONS Pursued various discussions related to in-progress RFPs
6/20/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.8	\$2,086.20	Generation Asset Modeling-Set up Aurora Nodal model to see the value of adding 2x250 MW gas units having quick start & flat heat rate profiles in San Juan area
6/20/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.1	\$1,152.90	Generation Asset Modeling-Analyzed the results from Aurora runs highlighting adding new gas units in the San Juan 115 kV bus location
6/20/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	1.9	\$1,043.10	Generation Asset Modeling-Summarized the potential value creation of new gas units in the North
6/20/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.1	\$1,260.00	Generation Plant Analysis-Operations - generation activities update
6/20/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.3	\$486.20	Fee Application-Additional consolidation of documentation for expenses
6/20/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.9	\$2,983.50	Generation Asset Modeling-Operations - Rewrote RFP for north generation solution
6/20/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.7	\$535.50	Generation Asset Modeling-Operations - Reviewed Aurora model results re: new north generation
6/20/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	2.1	\$1,606.50	Generation Plant Analysis-Restoration - Reviewed DOE Resilience report
6/20/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.5	\$1,147.50	Generation Plant Analysis-Restoration - Outlined Mobile generator justification document
6/20/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	0.8	\$612.00	Generation Plant Operations-Operations - Costa Sur 5 Outage Review
6/20/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.5	\$1,147.50	Business Process Improvement Initiatives-Operations - Update WP 180 Initiative Status
6/20/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	0.4	\$290.00	Renewable Generation Initiatives-Operations - Discussion on Renewable energy research for negotiations
6/20/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	2.4	\$1,740.00	Business Process Improvement Initiatives-Operations - Modified presentation based on new available information
6/20/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	27	0.6	\$435.00	Project Administration-Operations - Staff discussion on RFP status
6/20/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.8	\$580.00	Business Process Improvement Initiatives-Operations - WP 180 update discussion with two FEP staff members
6/20/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	4.3	\$3,117.50	Business Process Improvement Initiatives-Operations - Develop Phase II Business Plan Process initiative document
6/20/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.7	\$507.50	Business Process Improvement Initiatives-Operations - Preparation for WP 180 CEO meeting
6/20/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	1.2	\$870.00	Business Process Improvement Initiatives-Operations - WP 180 update meeting with PREPA CEO
6/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	1.9	\$1,018.40	199 - n/a: General PW Related-Restoration - Meeting with FEMA/GAR and other relevant parties to discuss PW status

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	62	2.6	\$1,393.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Assessment of Cobra damage assessment reports
6/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.6	\$321.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra invoices analysis of invoices approved for payment
6/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.3	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra follow-up on payments to be expected for the week and into next week
6/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	2.2	\$1,179.20	Quality Control-Operation - Document progress work
6/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.8	\$540.00	Renewable Portfolio Analysis-Analyzed Renewable PPOAs to identify which projects were "shovel ready"
6/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	\$360.00	Renewable Portfolio Analysis-Began creating spreadsheet with updated information on renewable projects from contracts and most recent status report
6/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.6	\$180.00	Renewable Portfolio Analysis-Began creating PowerPoint that summarizes each renewable shovel ready project
6/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	25	1.1	\$330.00	Transmission Operations-Attended meeting with Cisco on digitally transforming PREPA
6/20/2018	Puerto Rico	Mike Green	Director	\$495	30	0.1	\$49.50	Data and Documents Management-Data room conference call
6/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	2.6	\$2,189.20	199 - n/a: General PW Related-R Meeting with prepa staff on feme pws and deficiencies
6/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	29	0.8	\$673.60	Business Process Improvement Initiatives-O Meeting with CEO on WP180 progress report
6/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	29	1.2	\$1,010.40	Safety Programs-O Staff meeting on safety
6/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	0.9	\$757.80	Human Resource Initiatives-T budget memos on title 3 staffing
6/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	65	1.6	\$1,347.20	101 - Maria: Cobra (Transmission & Distribution)-R Review June Cobra invoicing status
6/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	60	3.9	\$3,283.80	101 - Maria: Cobra (Transmission & Distribution)-R project meeting for distribution outlays
6/20/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.7	\$409.50	Contract Analysis & Evaluation-Title III - Provide direction re: PPOA project reviews
6/20/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.2	\$117.00	Distribution Operations-Restoration - Produce the OOS CS phone validation list
6/20/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.9	\$526.50	Distribution Operations-Restoration - Mtg w/ PREPA CS re: OOS lists processing
6/20/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	\$1,287.00	Business Customer Analysis-Operations - Update schools disconnect status cross-reference
6/20/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.00	Business Customer Analysis-Operations - Memo to PREPA senior staff re: schools disconnect project status
6/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.3	\$175.50	Retail Rate Analysis-Operations - Discussions w/ Ankura re: FEMA peaker cost reimbursement documentation
6/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.4	\$819.00	Retail Rate Analysis-Operations - Update fuel and purchased power underbill analysis with May financial close reports
6/20/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.5	\$292.50	Retail Rate Analysis-Operations - Mtg w/ PREPA Finance staff re: fuel & PP analysis review
6/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	\$234.00	Retail Rate Analysis-Operations - Break out fuel and PP analyses for Planning use in adjustment process
6/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.1	\$643.50	Retail Rate Analysis-Operations - Incorporate FEMA Maria cost reimbursement into F&PP underbill analysis
6/20/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.9	\$1,111.50	Generation Asset Modeling-IRP Stakeholders Call with DOE Labs
6/20/2018	Puerto Rico	Tim Wang	Director	\$585	30	0.1	\$58.50	Documentation-Privatization data room weekly call
6/20/2018	Puerto Rico	Tim Wang	Director	\$585	26	0.6	\$351.00	Generation Plant Analysis-Discuss shovel ready renewable projects
6/21/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.3	\$183.60	Transmission Infrastructure Improvements-Preparation for Permanent work meeting
6/21/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	\$550.80	Transmission Infrastructure Improvements-Reconstruction meeting to consider path forward for permanent work
6/21/2018	Puerto Rico	Buck Monday	Director	\$612	51	3.2	\$1,958.40	Transmission Infrastructure Improvements-Re-construction site visit to Ramey Field to see need for 38 kV rebuild
6/21/2018	Puerto Rico	Buck Monday	Director	\$612	51	2.3	\$1,407.60	Transmission Infrastructure Improvements-Re-construction site visit to Isabella to see need for 38 kV rebuild
6/21/2018	Puerto Rico	Buck Monday	Director	\$612	51	2.8	\$1,713.60	Transmission Infrastructure Improvements-Re-construction site visit to Aguadilla to see need for 38 kV rebuild
6/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.6	\$584.00	123 - Maria: Local Contractors-Restoration - Researched Procurement method and regulations for Mechanical Cleaning System procurement issuance
6/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	199 - n/a: General PW Related-Restoration - Reviewed MPMT Docket and assigned action items to MPMT team
6/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	38	0.8	\$292.00	Interactions, Calls & Meetings with Governing Board-Restoration - Drafted Memorandum for CEO signature designating evaluation committee for Turbine Rotor Repair RFP
6/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	123 - Maria: Local Contractors-Restoration - Drafted Memorandum for OCPC detailing the choice for an RFP vs. Bid procurement for Northern Fuels RFP submission
6/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Restoration - Coordinated data collection for Transient Data Recorder OCPC Submission
6/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	29	1.3	\$474.50	Business Process Improvement Initiatives-Operations - Attended GSA Activation Meeting and discussed way ahead for GSA based procurements
6/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Drafted Anti corruption, anti-lobbying, and non-debarment statements for Transient Data Recorders OCPC Submission
6/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Coordinated data collection for Benitez Group OCPC Submission
6/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Restoration - Reviewed and commented on MPMT RFP Checklist
6/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Restoration - Coordinated Data Collection for Program Management Services RFP OCPC submission package
6/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Restoration - Coordinated data collection and reviewed cost data for Benitez Group OCPC submission
6/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig personnel related to PREPA's current fuel contracts
6/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.7	\$535.50	Data Request Response Preparation-Provide analysis and response to various queries from a corporate creditor
6/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	1.3	\$994.50	Fuel Commodity Analysis-Develop analysis regarding our fuel provider contracts related to market opportunities
6/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.0	\$765.00	Fuel Commodity Analysis-Incorporate more comprehensive thoughts and concepts into a presentation related to our fuel contract portfolio
6/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	0.8	\$612.00	Operations and Maintenance Cost Analysis-Edit a draft response document to the FOMB related to the approval of the proposed FY2019 budget
6/21/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	10	6.0	\$1,500.00	Field Inspections-Operations - site visit to Costa Sur generation facilities
6/21/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.0	\$250.00	Data and Documents Management-Operations - continued updating Fleet generation file
6/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Project Administration-OPERATIONS Follow-ups from previous days meetings
6/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-OPERATIONS Updated PMO slide deck
6/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.3	\$160.80	Project Administration-OPERATIONS OCPC Discussion regarding RFI timelines
6/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.5	\$268.00	Project Administration-RESTORATION Met with PREPA staff regarding Logistics Mgmt. Submissions
6/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.80	Project Administration-RESTORATION Bid Work up on Logistics Mgmt. Submission
6/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	35	1.0	\$536.00	Project Administration-OPERATIONS Met with PREPA personnel re: GSA Procurement Process Creation
6/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	35	0.6	\$321.60	Project Administration-RESTORATIONS Met with PREPA personnel re: Material Mgmt. RFP
6/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	35	1.0	\$536.00	Project Administration-OPERATIONS Met with PREPA HR re: Health Insurance RFP
6/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	35	0.8	\$428.80	Project Administration-RESTORATION Logistics MGMT OCPC Memo Drafting
6/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	35	2.7	\$1,447.20	Documentation-OPERATIONS Reviewed and drafted RFP Documentation
6/21/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	4.0	\$2,196.00	Generation Asset Modeling-After getting the confirmation of using lower branch ratings (80%) in the PREPA PROMOD, created an underlying transmission network in Aurora Nodal in order to utilize these lower branch ratings going forward
6/21/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	4.0	\$2,196.00	Generation Asset Modeling-Run Aurora Nodal model for the PREPA grid again for all these WP180 generation initiatives utilizing lower branch ratings to be consistent with PREPA planning model
6/21/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	\$149.60	Fee Application-Prepare invoices for March and April fee statement
6/21/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	34	3.1	\$2,371.50	Generation Plant Operations-Operations - Review Costa Sur modifications -NG reliable operation
6/21/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	34	2.3	\$1,759.50	Generation Plant Operations-Operations - Costa Sur Site Visit
6/21/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	3.2	\$2,448.00	Generation Asset Modeling-Restoration - Added projects to CDBG funding table
6/21/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.9	\$1,453.50	Generation Asset Modeling-Operational - Reviewed revised IRP plant operational assumptions
6/21/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	2.3	\$1,667.50	Business Process Improvement Initiatives-Operations - Preparation for CEO Staff meeting with staff
6/21/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	1.2	\$870.00	Business Process Improvement Initiatives-Operations - WP 180 update report out to CEO staff
6/21/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.6	\$435.00	Business Process Improvement Initiatives-Operations - Update Phase II Business Process Initiative document

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/21/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	36	0.9	\$652.50	Project Administration-Operations- Internal Project planning discussion
6/21/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	2	3.3	\$2,392.50	Custom Financial Reports-Operations - Modify Fiscal Plan templates for submittal
6/21/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	17	0.9	\$652.50	Generation Asset Modeling-Operations - Review new modeling data on economic dispatch
6/21/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	21	1.3	\$942.50	Fuel Commodity Analysis-Operations - Respond to Fuel contract renegotiations strategy document
6/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	1.1	\$589.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra invoices status for approval of payment
6/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.8	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Restoration - Meeting to discuss MOU groups invoicing process
6/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.3	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra Tax Gross-up discussion
6/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.3	\$160.80	Documentation-Operations - assessment of working operations
6/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	0.8	\$428.80	Business Process Improvement Initiatives-Operation - Status update on STEP and last mile in order to track final customers offline
6/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	18	0.6	\$321.60	Fuel Commodity Analysis-Operation - Status update on fuel rate adjustment
6/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	0.6	\$321.60	105 - Maria: Force Account - Customer Service-Restoration - Review of CRU's online vs substations
6/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.6	\$480.00	Renewable Portfolio Analysis-Finished shovel ready spreadsheet
6/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.4	\$120.00	Renewable Portfolio Analysis-Finished putting all shovel ready info into PowerPoint summary
6/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.4	\$120.00	Fee Application-Conversation about tax gross up between PREPA and Cobra
6/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.0	\$300.00	Renewable Portfolio Analysis-Meeting with PREPA on status of renewable projects
6/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.4	\$120.00	Renewable Portfolio Analysis-Updated renewable shovel ready summary based on information from meeting
6/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Renewable Portfolio Analysis-Calculated energy cost in 5 years/10 years for all 60+ renewable projects
6/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.3	\$90.00	Business Process Improvement Initiatives-Conversation on WP 180/possible impact on PREPA
6/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	1	3.7	\$3,115.40	Load Forecasting-O review promod outputs for battery storage
6/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	1.2	\$1,010.40	Human Resource Initiatives-O meet with CEO on comp timelines
6/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	2.4	\$2,020.80	Business Process Improvement Initiatives-O internal discussion on IRP working group status
6/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	2.2	\$1,852.40	Transmission Infrastructure Improvements-O review gant charts for restoration tasks
6/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	1.0	\$842.00	Transmission Infrastructure Improvements-O meeting with planning on shovel ready project status.
6/21/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.4	\$234.00	Distribution Operations-Restoration - Prepare OOS update materials for PREPA senior staff mtg
6/21/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.6	\$936.00	Distribution Operations-Restoration - Discuss readiness to launch OOS campaign w/ PREPA staff
6/21/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	\$117.00	Retail Rate Analysis-Restoration - Phone conference w/ CE advisor re: status of fuel & pp filling & documentation
6/21/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.8	\$1,053.00	Retail Rate Analysis-Operations - Work on fuel & PP analysis
6/21/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.7	\$994.50	Distribution Operations-Restoration - Review OOS campaign IVR and CSR testing
6/21/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.2	\$702.00	Distribution Operations-Restoration - Mtg w/ CS Call Center staff re: last mile campaign
6/21/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	\$351.00	Distribution Operations-Restoration - Memo to last mile campaign group re: status and outstanding issues
6/21/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.1	\$643.50	Retail Rate Analysis-Operations - Memo to Ankura re: fuel and PP accounting issues
6/21/2018	Puerto Rico	Tim Wang	Director	\$585	26	2.3	\$1,345.50	Generation Plant Analysis-Production cost model transfer
6/21/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.7	\$409.50	Generation Asset Modeling-IRP Stakeholders management discussion
6/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	\$428.40	Transmission Infrastructure Improvements-Meet with consulting engineer on standards
6/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	\$673.20	Distribution Infrastructure Improvements-Reconstruction distribution specifications and standards
6/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	\$1,407.60	Distribution Infrastructure Improvements-Reconstruction design review
6/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	\$367.20	Distribution Infrastructure Improvements-Meeting on line costs and design procedures
6/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.2	\$122.40	Transmission Infrastructure Improvements-Reconstruction, going over OCPC requirements for permanent work
6/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.5	\$1,530.00	Project Administration-Continuing reading Rand Report
6/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	\$734.40	Distribution Infrastructure Improvements-Reconstruction reviewing OCB replacement project
6/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	2.6	\$949.00	123 - Maria: Local Contractors-Restoration - Coordinated data collection for Transient Data Recorder OCPC Submission
6/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	52	0.7	\$255.50	199 - n/a: General PW Related-Restoration - Edited Scope and SOW documentation for Program Management RFP Package
6/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.6	\$584.00	123 - Maria: Local Contractors-Restoration - Discussed RFP Status and Tracking system with MPMPT team, assigned action items for follow up.
6/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Restoration - Coordinated data collection for Costa Sur Turbine Rotor Procurement and OCPC Submission
6/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	2.3	\$839.50	199 - n/a: General PW Related-Restoration - Attended FEMA and USACE Coordination meeting
6/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	199 - n/a: General PW Related-Restoration - Coordinated data collection for Norther Fuel RFP Package
6/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.50	123 - Maria: Local Contractors-Restoration - Reviewed and Submitted OCPC Package for Caribe GE Technical Services Representative
6/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.50	123 - Maria: Local Contractors-Restoration - Generated SAM.gov non-debarment form for Enlace Mercantile
6/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.4	\$306.00	Cost Analysis-Evaluate currently due invoices from AES and EcoElectrica and develop the related cash management strategy
6/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	33	0.7	\$535.50	Capital Analysis-Analyze various responses to the issue of amounts embedded in the sinking fund
6/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.1	\$841.50	Residential Customer Analysis-Analyze historical accounts receivable results related to the residential portion of the portfolio
6/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.7	\$535.50	Contract Management-Reconstruct the proposed memorandum related to renewable power purchase agreements
6/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	1.5	\$1,147.50	Cash Flow Analysis-Develop cash management alternatives around the future potential sources of liquidity available to PREPA
6/22/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	10	1.0	\$250.00	Participation, Preparation & Follow-Up to Site Visits-Operations - developed trip report from Costa Sur site visit
6/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	35	0.8	\$428.80	Project Administration-RESTORATION Review of Bid work up for Logistics Mgmt. RFP
6/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.6	\$321.60	Recurring Operating Reports-TITLE III Met with PREPA staff to discuss current report sources and ETA
6/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	35	0.5	\$268.00	Project Administration-OPERATIONS Email Communications and Follow-up
6/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	35	0.4	\$214.40	Project Administration-OPERATIONS Briefed PREPA personnel on Hydro RFP Memo
6/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	35	2.4	\$1,286.40	Project Administration-OPERATIONS General Handoff Briefing with FEP personnel
6/22/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.4	\$1,317.60	Generation Asset Modeling-Discussed the results from all the WP180 generation initiatives to FEP management
6/22/2018	Puerto Rico	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.6	\$1,427.40	Generation Asset Modeling-Prepared a final presentation summarizing all the results and send it to the FEP team
6/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	\$1,320.00	Generation Plant Analysis-Operations- Update on Fuels and generation RFP's
6/22/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.8	\$299.20	Fee Application-Continued preparation for the May fee statement
6/22/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	20	2.6	\$1,989.00	Environmental Initiatives-Operational - Gathered data for Environmental Site Assessment solicitation
6/22/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	0.6	\$435.00	Renewable Generation Initiatives-Operations - Review Renewables information received
6/22/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	36	1.6	\$1,160.00	Renewable Generation Initiatives-Operations - Internal meeting to define renewable, PPA's and fuel contract summary document
6/22/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	30	0.9	\$652.50	Renewable Generation Initiatives-Operations - Reviewed specific Renewable contracts for credit analysis
6/22/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	0.8	\$580.00	Business Process Improvement Initiatives-Operations - Meeting with PREPA leadership to discuss Phase II WP 180 Business Plan Process initiative
6/22/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	34	1.6	\$1,160.00	Business Process Improvement Initiatives-Operations-Developed list of potential operating metrics for the organization.
6/22/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	0.8	\$580.00	Business Process Improvement Initiatives-Operations - Reviewed "Strategy Plan" document provided by PREPA executive management staff
6/22/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	24	1.8	\$1,305.00	Field Inspections-Operations - Modified presentation on status of T&D inspections
6/22/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	17	0.6	\$435.00	Renewable Portfolio Analysis-Operations - Reviewed spreadsheet on renewable status
6/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	1.8	\$964.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra Invoices - analysis of paid invoices today and next steps
6/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	1.1	\$589.60	121 - Irma: Local Contractor - Lord Electric-Restoration - local contractors assessment specifically around Lord
6/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.8	\$428.80	Data and Documents Management-Operations - Tracking of on island resources
6/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.4	\$214.40	Business Process Improvement Initiatives-Operations - discussion of call center RFP
6/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.6	\$321.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra Invoices - tax gross-up detail

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	0.4	\$214.40	105 - Maria: Force Account - Customer Service-Restoration - Review of CRU's online
6/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	1.8	\$964.80	Cash Flow Analysis-Title III - Review of accounts receivable from government accounts
6/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.6	\$180.00	Renewable Portfolio Analysis-Conversation with FEP members about needing summary on all renewable projects, including those that have not been renegotiated
6/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	\$360.00	Renewable Portfolio Analysis-Created spreadsheet with information on the contract/plant for every renewable project currently in operation
6/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Renewable Portfolio Analysis-Created PowerPoint summarizing information on all renewable projects currently in operation
6/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.9	\$570.00	Renewable Portfolio Analysis-Created spreadsheet with information on the contract/plant for all 32 renewable projects that have not been renegotiated
6/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.0	\$300.00	Renewable Portfolio Analysis-Created PowerPoint summarizing information on all renewable projects that have not been renegotiated
6/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	1.1	\$926.20	Field Inspections-Revised PREPA PowerPoint on inspectors contract workflow
6/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	47	3.9	\$3,283.80	Generation Plant Operations-O review Thursday Plant issues
6/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	4.1	\$3,452.20	199 - n/a: General PW Related-R Review Doe resilience plan
6/22/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.9	\$526.50	Contract Analysis & Evaluation-T review and update PPOA templates
6/22/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.3	\$760.50	Distribution Operations-Restoration - Mtg w/ PREPA OOS campaign team
6/22/2018	Puerto Rico	Scott Davis	Director	\$585	27	0.8	\$468.00	Contract Analysis & Evaluation-Title III - Mtg w/ staff re: renewables documentation request
6/22/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.6	\$2,106.00	Documentation-Title III - Discussion w/ staff re: RFP documentation requirements
6/22/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.3	\$760.50	Business Process Improvement Initiatives-Operations - Research contact center vendors
6/22/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.1	\$643.50	Retail Rate Analysis-Operations - Work on fuel & pp analysis
6/22/2018	Puerto Rico	Tim Wang	Director	\$585	30	0.3	\$175.50	Recurring Operating Reports-Operations - Mtg w/ PREPA CS re: call center statistics
6/2/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.5	\$823.50	Documentation-Review operating cost data
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	0.6	\$329.40	Contract Analysis & Evaluation-Discuss restoration and reconstruction contracting approach with FEMA and GAR staff
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	20	0.2	\$109.80	Business Process Improvement Initiatives-Discuss WP180 programs and budget process with FEP staff
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	0.3	\$164.70	Environmental Compliance-Discuss progress on Culebra power plant and permitting processes with FEP staff
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	0.3	\$164.70	Contract Analysis & Evaluation-Discuss procurement team RFP assignment and tracking with FEP staff
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	0.3	\$164.70	Transmission Infrastructure Improvements-Discuss GSA and excess material acquisition with FEP staff
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	0.3	\$164.70	Contract Review-Meet with PREPA Major Procurement Management Team to discuss initial tasking
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	17	0.3	\$164.70	Operations and Maintenance Cost Analysis-Discuss Costa Sur condenser RFP with PREPA generation staff
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Contract Analysis & Evaluation-Review MasTec restoration contract language and potential project assignments
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	2.3	\$1,262.70	Contract Analysis & Evaluation-Discuss not-to-exceed contract ceiling and restoration contract allocations with GAR, FEMA, and PREPA staff
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	22	0.4	\$219.60	Generation Plant Operations-Review updated draft fuel supply RFP documentation
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.8	\$439.20	Contract Management-Review Whitefish pricing and invoice data
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.3	\$164.70	Contract Management-Meet with PREPA staff to discuss Cobra distribution invoices
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	17	1.0	\$549.00	Emergency Restoration - procurement management-Discuss temp power mission with potential service provider
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Contract Management-Discuss Cobra invoice past due amounts with FEP staff
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Contract Review-Meet with COR3 and OCPD to discuss MasTec design and engineering
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.6	\$329.40	Emergency Restoration - procurement management-Review and provide comment on the draft scope and overview documents for the construction and program management RFP
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.3	\$164.70	Contract Management-Discuss new restoration contract funding status with PREPA staff
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.8	\$439.20	Contract Management-Discuss project assignment of new restoration contracts with FEP and PREPA staff
6/4/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	30	0.1	\$54.90	Data Request Response Preparation-Discuss Information memo coordination with Citi and Rothschild advisors
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	0.4	\$219.60	Interactions, Calls & Meetings with Advisors to Debtors-Discuss communications planning with PREPA advisors
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	0.6	\$329.40	Transmission Infrastructure Improvements-Attend weekly coordination meeting with OCPD and PREPA staff
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.2	\$658.80	Contract Management-Discuss restoration contract work releases with PREPA management
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Emergency Restoration - procurement management-Review vegetation management RFP documentation
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.6	\$329.40	Contract Management-Discuss Whitefish Project Worksheet documentation review with PREPA advisors
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	Contract Management-Discuss Cobra contract with PREPA management
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Emergency Restoration - procurement management-Review draft Program Management Services RFP and Scope of Services documentation
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	Transmission Infrastructure Improvements-Discuss restoration and reconstruction engineering support functions with DCMC staff
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	Contract Analysis & Evaluation-Review Whitefish labor and equipment pricing analysis
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.6	\$329.40	Contract Review-Review draft APR agreements and compliance oversight observations
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.7	\$384.30	Generation Plant Analysis-Discuss emergency generation requirements with PREPA staff
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	Emergency Restoration - procurement management-Review restoration procurement priorities with PREPA staff
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Contract Management-Discuss restoration invoicing and contracts with PREPA staff
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	0.7	\$384.30	Contract Management-Review PREPA Title III advisor contracts
6/5/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	0.5	\$274.50	Generation Plant Operations-Discuss resiliency project with PREPA and FOMB advisors
6/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	0.8	\$439.20	Business Process Improvement Initiatives-Review WP180 initiative updates
6/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	17	0.6	\$329.40	Transmission Infrastructure Improvements-Review current draft documentation related to Utility Scale Battery Storage Procurement
6/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	22	0.6	\$329.40	Contract Management-Follow up with FEP and OCPD regarding fuel contracts
6/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	17	0.7	\$384.30	Transmission Infrastructure Improvements-Discuss battery storage request for qualifications with P3 Authority
6/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	0.6	\$329.40	Business Process Improvement Initiatives-Discuss Title V and critical projects process with FEP and advisors
6/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	17	0.3	\$164.70	Generation Plant Analysis-Communication regarding the Integrated Resource Plan
6/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	1.2	\$658.80	Business Process Improvement Initiatives-Review major procurement team priorities and gap closure plan with PREPA staff
6/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.3	\$164.70	Generation Plant Analysis-Communications with USACE staff regarding temporary power generation
6/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	Generation Plant Analysis-Discuss mobile generation requirements and options for restoration support
6/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.4	\$768.60	Contract Analysis & Evaluation-Discuss Whitefish Project Worksheet submissions and cost analysis with PREPA advisors
6/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	Emergency Restoration - procurement management-Discuss restoration logistics coordination with US Army Corps of Engineers staff
6/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.4	\$768.60	Contract Review-Review draft temporary power operations and maintenance agreements
6/6/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.6	\$878.40	Emergency Restoration - procurement management-Review and prioritize restoration procurement activities and required compliance support
6/7/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	1.2	\$658.80	Business Process Improvement Initiatives-Review draft PREPA communications plan
6/7/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	0.4	\$219.60	Business Process Improvement Initiatives-Discuss establishment of weekly division head coordination meeting with PREPA management
6/7/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	2.4	\$1,317.60	Emergency Restoration - procurement management-Develop concepts for long-term restoration contracting approach
6/7/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.5	\$823.50	Contract Analysis & Evaluation-Update Whitefish Energy Holdings cost analysis
6/7/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	Transmission Infrastructure Improvements-Discuss priority restoration coordination topics with PREPA, FEMA, and GAR staff
6/7/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.6	\$329.40	Contract Analysis & Evaluation-Discuss WEH project worksheet with PREPA advisors

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June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/7/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.0	\$549.00	Contract Analysis & Evaluation-Review Whitefish PW analysis and supporting documentation
6/7/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Generation Plant Operations-Discuss Palo Seco mega generator procurement
6/7/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.2	\$658.80	Emergency Restoration - procurement management-Provide feedback on draft PDAT memo regarding contract ceiling
6/7/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	11	0.9	\$494.10	Interactions, Calls & Meetings with Advisors to Debtors-Discuss privatization and market sounding processes with investment advisors
6/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	0.5	\$274.50	Transmission Infrastructure Improvements-Discuss service offerings with AECOM and advisors
6/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	1.5	\$823.50	Business Process Improvement Initiatives-Provide input on draft PREPA press releases
6/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	0.6	\$329.40	Business Process Improvement Initiatives-Discuss status of open procurement docket items with OCP staff
6/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	0.7	\$384.30	Business Process Improvement Initiatives-Discuss draft press release with communication team
6/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	1.1	\$603.90	Business Process Improvement Initiatives-Review priority project list and tasking with FEP staff
6/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	1.1	\$603.90	Business Process Improvement Initiatives-Finalize draft communication products and press releases
6/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.7	\$384.30	Transmission Infrastructure Improvements-Discuss PREPA codes and standards analysis with advisors
6/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	Emergency Restoration - procurement management-Communication regarding restoration services RFP
6/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	Emergency Restoration - procurement management-Discuss APR generator procurement with PRPEPA staff
6/8/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	2.1	\$1,152.90	Generation Plant Operations-Review draft generation maintenance scope of work
6/9/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.2	\$658.80	Emergency Restoration - procurement management-Review alternative options for procurement of mobile generators
6/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	1.6	\$878.40	Business Process Improvement Initiatives-Review and update draft communication planning documentation
6/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	2.1	\$1,152.90	Contract Review-Review draft purchase agreements for large mobile generators
6/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	2.1	\$1,152.90	Emergency Restoration - procurement management-Review operations and maintenance procurement supporting documentation
6/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	3.2	\$1,756.80	Emergency Restoration - procurement management-Draft supporting documentation related to mobile generation procurement
6/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Contract Analysis & Evaluation-Review resolutions and supporting documents for restoration service contracts
6/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	30	0.4	\$219.60	Data Request Response Preparation-Discuss Title III diligence with banking advisors
6/11/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	17	0.3	\$164.70	Generation Plant Analysis-Discuss options for hydroelectric and reservoir assets with FEP staff
6/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	17	0.8	\$439.20	Generation Plant Analysis-Discuss battery storage RFP with P3 staff
6/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	1.9	\$1,043.10	Emergency Restoration - procurement management-Review utility scale battery energy storage solution procurement documentation
6/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	0.7	\$384.30	Business Process Improvement Initiatives-Review and update communication planning support documentation
6/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	0.6	\$329.40	Transmission Infrastructure Improvements-Discuss OCP docket and requests for information with PREPA staff
6/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.7	\$933.30	Contract Review-Edit draft resolution related to restoration services contract
6/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	Data Request Response Preparation-Review requests for information related to restoration services contractor proposals and pricing
6/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Contract Management-Review status of open topics related to FEMA project worksheet development
6/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.2	\$658.80	Emergency Restoration - procurement management-Develop independent cost estimate for logistics management services
6/12/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Emergency Restoration - procurement management-Review logistics management procurement documentation
6/13/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	0.9	\$494.10	Business Process Improvement Initiatives-Discuss procurement process improvements and planning with PREPA staff
6/13/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	1.0	\$549.00	Emergency Restoration - procurement management-Discuss status of procurement and analysis work streams with FEP staff
6/13/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	1.3	\$713.70	Data Request Response Preparation-Provide feedback on FOMB questions and PREPA response related to fuel purchases
6/13/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	1.7	\$933.30	Business Process Improvement Initiatives-Review draft organizational charts
6/13/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.4	\$768.60	Transmission Infrastructure Improvements-Discuss logistics coordination between PREPA and US Army Corps of Engineers
6/13/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.8	\$988.20	Transmission Infrastructure Improvements-Discuss restoration coordination and critical action items with FEMA, GAR, and PREPA staff
6/13/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	128 - Maria: Whitefish-Discuss status of Whitefish PW with PREPA legal advisors
6/13/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.7	\$384.30	Data Request Response Preparation-Discuss restoration service request for information with OCP staff
6/13/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	Contract Management-Follow up on status of Cobra payments
6/14/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	1.3	\$713.70	Data Request Response Preparation-Meet with PREPA staff to discuss priority action items and open information requests
6/14/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	1.4	\$768.60	Transmission Infrastructure Improvements-Review options for utility scale energy storage procurement platforms
6/14/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	1.3	\$713.70	Contract Analysis & Evaluation-Review smart grid support agreements and related communications
6/14/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	1.4	\$768.60	Generation Plant Analysis-Review and edit north generation procurement documents
6/14/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	1.9	\$1,043.10	Cost Analysis-Provide feedback on fuel supply procurement supporting documentation
6/14/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.7	\$933.30	Emergency Restoration - procurement management-Review restoration contract procurement proposal pricing analysis
6/15/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	2.8	\$1,537.20	Contract Analysis & Evaluation-Draft supporting documentation related to restoration service contract procurement and price proposals
6/15/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	128 - Maria: Whitefish-Discuss WEH project worksheet supporting documentation with PREPA advisors
6/15/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	2.7	\$1,482.30	Contract Analysis & Evaluation-Analyze restoration services request for proposal documentation and data
6/15/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	2.2	\$1,207.80	Emergency Restoration - procurement management-Review and discuss FEMA Public Disaster Assistance Team question related to restoration services procurement with PREPA and OCP staff
6/18/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	0.9	\$494.10	Generation Plant Analysis-Review draft battery energy storage request for qualification documentation
6/18/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Emergency Restoration - procurement management-Communication regarding status of Vieques temporary power procurement
6/18/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	2.6	\$1,427.40	Emergency Restoration - procurement management-Review Vieques temporary power supply procurement documentation
6/18/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.5	\$823.50	128 - Maria: Whitefish-Analyze Whitefish invoices and costs
6/18/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	128 - Maria: Whitefish-Discuss Whitefish project worksheet with PREPA legal advisors
6/18/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.6	\$878.40	Emergency Restoration - procurement management-Update draft memorandum regarding restoration services procurement
6/18/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	1.9	\$1,043.10	Contract Management-Review PREPA professional service contracts and amendments for fiscal year 2018-19
6/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.6	\$878.40	Transmission Infrastructure Improvements-Discuss grid reconstruction planning with PREPA staff
6/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	Emergency Restoration - procurement management-Review draft program management request for proposal documentation
6/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	128 - Maria: Whitefish-Review Whitefish project worksheet supporting documentation
6/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	Emergency Restoration - procurement management-Review PREPA response to PDAT request for information regarding restoration services increase of total procurement value
6/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.7	\$933.30	Emergency Restoration - procurement management-Discuss restoration contracting questions with OCP and PREPA staff
6/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Emergency Restoration - procurement management-Discuss open procurement compliance docket with OCP staff
6/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	Emergency Restoration - procurement management-Review emergency restoration cost estimates
6/19/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	11	0.5	\$274.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss privatization topics with PREPA and AAFAP advisors

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June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/20/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	0.8	\$439.20	Transmission Infrastructure Improvements-Review draft battery and energy storage solution request for qualifications documentation
6/20/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	1.3	\$713.70	Business Process Improvement Initiatives-Follow up on action items from major initiatives coordination meeting
6/20/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	1.8	\$988.20	Transmission Infrastructure Improvements-Discuss use of Power Advocate platform for utility scale energy storage procurement with PREPA and P3 Authority staff
6/20/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.8	\$439.20	Data Request Response Preparation-Review OCPD requests for information and open docket items
6/20/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	Contract Analysis & Evaluation-Discuss open FEMA project worksheet coordination topics with PREPA and advisors
6/20/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.0	\$549.00	Emergency Restoration - general-Discuss FEMA Direct Administrative Cost guidance with OCPD and PREPA legal advisors
6/20/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.4	\$768.60	Emergency Restoration - procurement management-Discuss restoration and procurement action items with PREPA, FEMA, and GAR staff
6/20/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	0.7	\$384.30	Contract Management-Review PREPA professional service contract procurement supporting documentation
6/21/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	1.6	\$878.40	Generation Plant Analysis-Review Costa Sur generation reliability needs
6/21/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	2.3	\$1,262.70	Generation Plant Operations-Site visit to Costa Sur power plant with FEP staff
6/21/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	1.3	\$713.70	Generation Plant Analysis-Discuss Costa Sur critical reliability infrastructure projects with PREPA staff
6/21/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	0.4	\$219.60	Generation Plant Operations-Plan meeting for solar solution presentation
6/21/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	22	1.1	\$603.90	Generation Plant Operations-Review solar deployment schedule
6/21/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	1.0	\$549.00	Transmission Infrastructure Improvements-Communication regarding use of Power Advocate platform for battery storage procurement
6/21/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	0.6	\$329.40	Transmission Infrastructure Improvements-Discuss use of Power Advocate platform for PREPA and P3 project with Power Advocate staff
6/21/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.2	\$658.80	Interactions, Calls & Meetings with U.S. Government Officials-Discuss priority restoration topics and follow-up actions with FEMA, GAR, and PREPA staff
6/21/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.8	\$439.20	Emergency Restoration - procurement management-Discuss approach to permanent restoration projects with PREPA staff
6/22/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	2.1	\$1,152.90	Emergency Restoration - procurement management-Discuss permanent work projects with FEP and PREPA staff
6/22/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	1.3	\$713.70	Emergency Restoration - procurement management-Discuss compliance review processes with OCPD staff
6/22/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.7	\$933.30	Contract Management-Discuss Cobra tax gross up with PREPA, FEMA, and OCPD staff
6/22/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	Contract Management-Communication regarding status of Cobra payments and tax gross up issue
6/22/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Contract Management-Research local restoration contractors and payment status
6/22/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	2.6	\$1,427.40	Contract Analysis & Evaluation-Review renewable power purchase agreements and operating status of renewable projects
6/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	1.1	\$841.50	Budget Analysis-Analyze FOMB request related to annual budget and develop the appropriate responses to unfounded and irrelevant requests
6/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	123 - Maria: Local Contractors-Restoration - Reviewed and Submitted Amendment to Ankura contract to OCPD
6/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Restoration - Discussed and reviewed potential team members for MPMT
6/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Reviewed and organized OCPD package for Transient Data Recorders
6/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	123 - Maria: Local Contractors-Restoration - Coordinated data for Benitez Group OCPD submission
6/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	199 - n/a: General PW Related-Restoration - Coordinated OCPD review package for Northern Fuels RFP
6/24/2018	Puerto Rico	Scott Davis	Director	\$585	18	4.2	\$2,457.00	Retail Rate Analysis-Develop F&PP update presentation deck
6/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.2	\$1,920.00	Generation Plant Analysis-Review generation task status including RFP's
6/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	10	1.0	\$300.00	Renewable Portfolio Analysis-Incorporated notes from Operating Renewable Projects Status 5/28/18 in renewables summary ppt
6/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	10	0.8	\$240.00	Renewable Portfolio Analysis-Updated status of operating units in renewables summary ppt
6/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.0	\$300.00	Field Inspections-Edited first draft of Inspectors Contract Workflow ppt
6/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.5	\$450.00	Human Resource Initiatives-Created power point on Construction Manager Responsibilities for PREPA
6/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	10	0.9	\$270.00	Renewable Portfolio Analysis-Updated renewables summary spreadsheet to reflect changes in ppt
6/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	10	1.0	\$300.00	Renewable Portfolio Analysis-Reviewed renewables summary for ways to improve it with FEP member
6/25/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	\$489.60	Emergency Restoration - transmission and distribution - Review of past week's progress
6/25/2018	Puerto Rico	Buck Monday	Director	\$612	24	1.3	\$795.60	Transmission Infrastructure Improvements-Review of past work on circuit breaker replacement.
6/25/2018	Puerto Rico	Buck Monday	Director	\$612	46	0.3	\$183.60	Transmission Operations-Review of vegetation management proposals
6/25/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	\$550.80	Transmission Infrastructure Improvements-NESC clearances for 46 kV
6/25/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.0	\$612.00	Transmission Infrastructure Improvements-Transmission Progress meeting
6/25/2018	Puerto Rico	Buck Monday	Director	\$612	13	1.3	\$795.60	Human Resource Initiatives-WP 180 phone update conference
6/25/2018	Puerto Rico	Buck Monday	Director	\$612	13	2.0	\$1,224.00	Liquidation Analysis-WP 180 T&D meeting with PREPA staff
6/25/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	\$489.60	Transmission Infrastructure Improvements-Checking transmission clearances
6/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.2	\$153.00	Contract Management-Meeting with representatives from fuel provider regarding the current options for contract extension
6/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	0.7	\$535.50	Interactions, Calls & Meetings with Commonwealth Officials-Meeting with Company and AAFAP representatives on next steps related to the annual budget
6/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	2.7	\$2,065.50	Custom Operating Reports-Analyze the USACE information related to small distributed generation units and create posting file for creditor due diligence request
6/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	2.9	\$2,218.50	Data Request Response Preparation-Develop posting information providing responses to various current creditor due diligence requests
6/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.2	\$1,683.00	Recurring Operating Reports-Prepare talking points and analyses in preparation for tomorrow's meeting with the creditors mediation team
6/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Cost Analysis-Approve invoices and payments for restoration contractor and revise logistics for same
6/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	0.3	\$229.50	Capital Analysis-Calculate the current historical balance of repayments on the Commonwealth Loan
6/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	0.6	\$459.00	Custom Financial Reports-Develop the draft borrowing request for the Commonwealth Loan
6/25/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.5	\$375.00	Business Process Improvement Initiatives-Adding initiatives from initiatives working meeting to tracking sheet
6/25/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.1	\$275.00	Business Process Improvement Initiatives-Developing formulas to use in initiatives tracking log
6/25/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.4	\$350.00	Business Process Improvement Initiatives-Building initiatives tracking log
6/25/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.0	\$250.00	Business Process Improvement Initiatives-trouble shooting initiatives tracking log
6/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Reviewed and Submitted Transient Data Recorder contract to OCPD
6/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.00	199 - n/a: General PW Related-Restoration - Attended MPMT Tag Up Meeting, Discussed open RFP's and assigned action items
6/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Restoration - Coordinated data collection for Logistics Management RFP
6/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	199 - n/a: General PW Related-Restoration - Attended Meeting for Logistics Management RFP
6/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.8	\$657.00	123 - Maria: Local Contractors-Restoration - Coordinated Resubmission of OCPD required documentation for the Northern Fuels RFP
6/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	114 - Maria: Insured Assets - General-Restoration - Reviewed Substation Repair / Replacement RFP
6/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.1	\$401.50	Business Process Improvement Initiatives-Operations - Attended WP 180 overview meeting
6/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Restoration - Edited Northern fuels evaluation committed memorandum
6/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Restoration - Reviewed and Revised MPMT Docket
6/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	199 - n/a: General PW Related-Restoration - Coordinated OCPD submission for Benitez Group contract
6/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.50	199 - n/a: General PW Related-Restoration - Reviewed and Submitted Cancio, Nadal, Rivera & Diaz, PSC OCPD package
6/25/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.3	\$713.70	Generation Plant Operations-Follow-up with PREPA and FEP Staff - Hydro
6/25/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.4	\$768.60	Generation Plant Operations-Review and Revise Culebra Management Memo

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June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/25/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.6	\$224.40	Fee Application-Consolidate narratives for May fee statement
6/25/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Memo requests for OMS OOS queries
6/25/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Retail Rate Analysis-Memo request for fuel & purchased power adjustment support for July
6/25/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.2	\$702.00	Retail Rate Analysis-Update billing cycle analysis for F&PP analysis
6/25/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.0	\$585.00	Business Process Improvement Initiatives-WP180 mtg
6/25/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.3	\$760.50	Retail Rate Analysis-Review July F&PP adjustment support from Planning
6/25/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Retail Rate Analysis-Memo request for review of generation cost forecast for July
6/25/2018	Puerto Rico	Scott Davis	Director	\$585	37	2.4	\$1,404.00	Retail Rate Analysis-Discussion w/ Planning re: F&PP issues
6/25/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.00	Retail Rate Analysis-Discussion w/ PREPA IT re: unbilled clients reports
6/25/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.3	\$760.50	Generation Plant Operations-Conduct analysis of historical daily generation dispatch
6/25/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.4	\$819.00	Retail Rate Analysis-Work on F&PP update deck
6/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.1	\$797.50	Generation Plant Operations-Participated in a staff update discussion
6/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	2	1.1	\$797.50	Custom Operating Reports-Modified templates with revised RFP status information
6/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	1.3	\$942.50	Project Administration-PREPA update meeting on status of RFP's
6/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	2.1	\$1,522.50	Generation Plant Analysis-Reviewed / confirmed Alternate Generation and RFP
6/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.6	\$435.00	Business Process Improvement Initiatives-Preparation for WP 180 Leadership meeting
6/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.9	\$652.50	Internal Conference Call Participation-WP 180 Leadership Team Conference Call
6/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.8	\$1,305.00	Transmission Operations-T&D WP 180 Team meeting
6/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	36	0.6	\$435.00	Transmission Operations-Summarize notes from T&D Team meeting
6/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	17	0.9	\$652.50	Generation Plant Analysis-Review "Justification" document for North Generation addition strategy
6/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	0.9	\$688.50	Business Process Improvement Initiatives-WP180 Leadership update
6/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.6	\$1,224.00	Fuel Commodity Analysis-Estimates of Fuel/Energy Consumption
6/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.5	\$1,500.00	Generation Plant Analysis-WP 180 activities discussions
6/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Analysis-FCA PPCA filing - review generation and fuel price basis
6/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.7	\$2,220.00	Generation Plant Analysis-North Generation RFP justification memo and RFP review
6/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.8	\$1,680.00	Generation Plant Analysis-Discussion/plans for issuing generation related RFP's
6/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	1.6	\$857.60	Cash Flow Analysis-Title III - Assessment of government accounts receivable and historical payment plan
6/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.1	\$589.60	Business Process Improvement Initiatives-Operations - Discussion around Phase I of WP180 (.6) and next steps for Phase II of WP180 (.5)
6/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	2.2	\$1,179.20	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Analysis of newest Cobra payments to assess billed vs invoices levels
6/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	58	1.8	\$964.80	121 - Irma: Local Contractor - Lord Electric-Restoration - Review of Lord Electric and local contractor PWs and invoices
6/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.3	\$1,232.80	Custom Financial Reports-Reviewed New BAL COM report, had to send back
6/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-Reviewed Northern Gen RFP Justification
6/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.80	Documentation-Assorted Communications with PREPA and MPMT staff
6/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.5	\$268.00	Project Administration-MPMT Procurement Docket Review and work
6/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	8	2.7	\$1,447.20	Documentation-Reviewed DOE Report
6/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	8	1.2	\$643.20	Documentation-Reviewed White Paper on Battery Valuation
6/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	2.3	\$1,262.70	Generation Plant Operations-Review Costa Sur priority maintenance and resiliency projects
6/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Emergency Restoration - procurement management-Discuss permanent work procurement process with PREPA staff
6/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	Emergency Restoration - procurement management-Review status of Vieques permanent work planning and system study
6/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.7	\$384.30	Emergency Restoration - procurement management-Discuss logistics management RFP with PREPA staff
6/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.6	\$878.40	Transmission Infrastructure Improvements-Discuss restoration coordination topics and ongoing restoration-related procurements with FEMA and GAR staff
6/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.8	\$988.20	Emergency Restoration - procurement management-Review logistics management RFP procurement compliance documentation
6/25/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	0.8	\$439.20	Contract Management-Review administrative claims by restoration contractors
6/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	1.1	\$926.20	Interactions, Calls & Meetings with Governing Board-Discuss board resolutions
6/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	3.3	\$2,778.60	Business Process Improvement Initiatives-Develop contingency plans for prepa
6/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	0.9	\$757.80	199 - n/a: General PW Related-Transformation status plan
6/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	1.1	\$926.20	199 - n/a: General PW Related-Restoration working group meeting
6/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Human Resource Initiatives-Edited Permanent Work Roles ppt for PREPA
6/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.8	\$240.00	Field Inspections-Created graphics for Inspectors Contract Workflow ppt
6/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Human Resource Initiatives-Made final draft of Construction Manager Responsibilities ppt
6/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.4	\$120.00	Generation Plant Analysis-Reviewed requirements for AES/EcoElectrica summary with FEP members
6/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	\$270.00	Generation Plant Analysis-Gathered information on AES (financial statements, contract/amendments)
6/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	4	1.9	\$570.00	Generation Plant Analysis-Began reading through AES financial statements
6/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	\$210.00	Human Resource Initiatives-Edited final draft of Permanent Work Roles ppt
6/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	\$360.00	Generation Plant Analysis-Started reading AES contract
6/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Generation Plant Analysis-Created AES summary template
6/26/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.5	\$306.00	Emergency Restoration - transmission and distribution-Status of PREPA power this morning. Outage of last night
6/26/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.5	\$306.00	Distribution Infrastructure Improvements-Searching for Vieques load and voltage study
6/26/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.9	\$550.80	Distribution Infrastructure Improvements- Meeting with engineers re: Vieques power system
6/26/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.6	\$1,591.20	Transmission Infrastructure Improvements- Design parameters of 38 kV system
6/26/2018	Puerto Rico	Buck Monday	Director	\$612	4	0.7	\$428.40	Cost Analysis-Researching data on smart meters
6/26/2018	Puerto Rico	Buck Monday	Director	\$612	8	1.8	\$1,101.60	Budget Analysis-Gathering KPI index information for reporting
6/26/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	\$795.60	Distribution Infrastructure Improvements-Mayaguez sub transmission line details.
6/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.6	\$459.00	Custom Operating Reports-Evaluate initial draft of TSA receivables report and transmit required alterations
6/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.4	\$306.00	Monthly Performance Reports-Incorporate energized customer data into draft energized to meters report
6/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.3	\$229.50	Contract Management-Meeting with contract power provider related to current contract status and options for the future
6/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.5	\$382.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with Creditors Mediation team updating them on various operational matters
6/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	0.4	\$306.00	Capital Analysis-Acquire internal approval for requesting an additional draw on the Commonwealth Loan
6/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Analysis of Position and Risk Reports-Analyze options related to future tactical cash management opportunities
6/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.7	\$535.50	Monthly Performance Reports-Evaluate and approve invoices and payments to fuel providers, update historical payment schedule
6/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.7	\$1,300.50	Operations and Maintenance Cost Analysis-Prepare talking points and analyses in preparation for meeting with various FOMB representatives
6/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	1.3	\$994.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB representatives providing an update on operational issues
6/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	3.1	\$2,371.50	Business Customer Analysis-Evaluate and amend various accounts receivable reports by customer class
6/26/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.6	\$150.00	Business Process Improvement Initiatives-discussion with PREPA official re: initiatives working meeting
6/26/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.3	\$325.00	Recurring Financial Reports-Weekly generation report updates
6/26/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.8	\$450.00	Business Process Improvement Initiatives-Updating initiatives tracking log with new items
6/26/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.4	\$350.00	Recurring Financial Reports-Continued updating weekly generation reports
6/26/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	21	1.5	\$375.00	Quality Control-Internal PW meeting
6/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Reviewed MPMT docket and assigned action items to the team.
6/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Restoration - Coordinated Northern Fuels RFP Submission
6/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.8	\$657.00	Business Process Improvement Initiatives-Operations - Attend PREPA Kick off Business Process Planning Meeting
6/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	199 - n/a: General PW Related-Restoration - Coordinated Northern Generation OCP Submission

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Restoration - Coordinated documents and date collection for RFI 79
6/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Restoration - Attended OCP Project Status Update Meeting
6/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Restoration - Coordinated OCP submission for Engineering Project management RFP
6/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	123 - Maria: Local Contractors-Restoration - Researched and Followed up on Palo Seco 4 Contract Status
6/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.3	\$109.50	Business Process Improvement Initiatives-Operations - coordinated and disseminated budget meeting notes
6/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.7	\$620.50	123 - Maria: Local Contractors-Restoration - Coordinated OCP submission for Benitez Group contract
6/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.6	\$584.00	123 - Maria: Local Contractors-Restoration - Coordinated OCP Follow up request for information for the Transient Data recorders submission package
6/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.8	\$988.20	Generation Plant Operations-Prep for and Attend Conf Call with Prepa Staff - Culebra
6/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.8	\$439.20	Generation Plant Operations-Review and Comment on Antilles Proposal
6/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	38	3.3	\$1,811.70	Generation Plant Operations-Develop Initial Draft Culebra Board Memo & Resolution
6/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	\$219.60	Environmental Initiatives-State Revolving Fund
6/26/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.8	\$299.20	Fee Application-Continued review of narratives for May fee statement
6/26/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	\$149.60	Fee Application-Prepare exhibits for May fee statement
6/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	\$234.00	Capital Analysis-Discussion w/ staff re: smart meters
6/26/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	\$351.00	Retail Rate Analysis-Mtg w/ PREPA IT re: unbilled clients reports
6/26/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.7	\$409.50	Retail Rate Analysis-Incorporate historical dispatch analysis into the F&PP adjustment analysis
6/26/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.7	\$409.50	Recurring Operating Reports-Mtg w/ PREPA Call Center staff re: IVR statistics
6/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.9	\$526.50	Recurring Operating Reports-Review call center weekly report
6/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.6	\$351.00	Recurring Operating Reports-Initial analysis of call center statistics
6/26/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.5	\$292.50	Retail Rate Analysis-Work on F&PP generation cost analysis reconciliation
6/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	\$409.50	Capital Analysis-Review expert report re: PREPA rate case support, section on smart meters
6/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.6	\$936.00	Business Process Improvement Initiatives-Review prior call center outsourcing contract
6/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	\$175.50	Business Process Improvement Initiatives-Memo to staff re: summary call center contract
6/26/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.3	\$175.50	Distribution Operations-Update OOS validation analysis w/ latest OMS queries results
6/26/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.2	\$117.00	Distribution Operations-Update OOS validation analysis w/ latest master plan
6/26/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	5.3	\$3,842.50	Business Process Improvement Initiatives-DOE - PREPA modeling meeting
6/26/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.6	\$1,160.00	Business Process Improvement Initiatives-Preparation for WP 180 phase II Business Planning Process meeting
6/26/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.8	\$1,305.00	Business Process Improvement Initiatives-WP 180 Business Planning Process meeting
6/26/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	34	0.9	\$652.50	Monthly Performance Reports-Meeting held to review potential organizational metrics
6/26/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	43	1.5	\$1,087.50	Business Process Improvement Initiatives-FOMB WP 180 update call
6/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	4.2	\$2,520.00	Generation Plant Analysis- attend DOE/PREPA grid modeling meeting
6/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Analysis- review /discuss DOE Grid Resilience Report
6/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Analysis-North Generation RFP justification memo and RFP review
6/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.7	\$1,620.00	Generation Plant Analysis-Review plan for South generation RFP and discuss
6/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	62	0.4	\$214.40	107 - Maria: Force Account - Q-Storm-Restoration - Meeting to discuss PWs - i.e.: Q-Storm and Force account
6/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	62	0.3	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Meeting to discuss PWs - i.e.: Cobra
6/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	62	0.3	\$160.80	124 - Maria: Mutual Aid Parties (MOU)-Restoration - Meeting to discuss PWs - i.e.: Mutual Aid
6/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	62	0.6	\$321.60	199 - n/a: General PW Related-Restoration - Meeting to discuss PWs - i.e.: All other current PWs
6/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.4	\$214.40	Business Process Improvement Initiatives-Operations - Discussion of official PREPA service requests
6/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	1.2	\$643.20	Business Process Improvement Initiatives-Operations - Conversations around call centers being outsourced
6/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.3	\$160.80	Business Process Improvement Initiatives-Operations - Discuss smart metering RFP and contracts
6/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.6	\$321.60	Business Process Improvement Initiatives-Operations - Assess smart metering technology
6/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.8	\$964.80	Contract Analysis & Evaluation-Operations - Review of invoices to contracts at PREPA
6/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.4	\$214.40	121 - Irma: Local Contractor - Lord Electric-Restoration - Analysis of Lord Electric invoicing process
6/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.6	\$857.60	Custom Financial Reports-TSA Report
6/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.4	\$214.40	Custom Financial Reports-Call with FEP Personnel concerning reporting
6/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.1	\$1,125.60	Custom Financial Reports-Fixes to Commercial AR file
6/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Documentation-Worked on timing regarding Logistics RFP submission
6/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	8	1.9	\$1,018.40	Documentation-Reviewed Economic Dispatch Information
6/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	8	1.6	\$857.60	Documentation-Reviewed Rand Report
6/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	37	1.0	\$549.00	Interactions, Calls & Meetings with Advisors to Debtors-Meet with PREPA executives and advisors to discuss priority action items
6/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	0.4	\$219.60	Interactions, Calls & Meetings with Advisors to Debtors-Discuss communication coordination items with PREPA advisors
6/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	2.3	\$1,262.70	Business Process Improvement Initiatives-Discuss GSA activation planning with PREPA staff
6/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	2.7	\$1,482.30	128 - Maria: Whitefish-Update Whitefish project worksheet supporting documentation
6/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.2	\$658.80	Generation Plant Operations-Discuss Culebra Power Plant project with FEP and PREPA staff
6/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.9	\$1,043.10	Emergency Restoration - procurement management-Discuss logistics procurement with PREPA staff
6/26/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	128 - Maria: Whitefish-Discuss Whitefish project worksheet documentation and cost analyses with PREPA advisors
6/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	4.6	\$3,873.20	Budget Analysis-Review of budget open issues
6/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.8	\$240.00	Field Inspections-Edited graphics in Inspectors Contract Workflow ppt
6/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	\$210.00	Field Inspections-Completed and sent final draft of Inspectors Contract Workflow to PREPA member
6/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Renewable Portfolio Analysis-Added notes on Morovis Solar, Guayama Solar Energy, Vega Baja Solar Project, and Montalva Solar Project to renewables summary
6/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	4	1.3	\$390.00	Generation Plant Analysis-Finished summarizing AES financial statements
6/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	\$360.00	Renewable Portfolio Analysis-Added QF status and force majeure provisions for all renewable projects to renewables summary
6/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.1	\$330.00	Generation Plant Analysis-Continued reading/summarizing AES contract
6/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	13	0.5	\$150.00	Project Administration-Meeting with FEP members to discuss what is being worked on/what still needs to get done this week in PR
6/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Generation Plant Analysis-Read through and summarized AES contract amendment 1
6/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.7	\$210.00	Generation Plant Analysis-Phone call with FEP member about where to find MTM and NPV info for AES
6/27/2018	Puerto Rico	Buck Monday	Director	\$612	14	1.2	\$734.40	Distribution Operations-Developing KPI recommendations for PREPA
6/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.8	\$1,713.60	Transmission Infrastructure Improvements-Updating Transmission ckt breaker specs and requirement
6/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	\$367.20	Transmission Infrastructure Improvements-Gathering KPI data for permanent work meeting
6/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.7	\$1,040.40	Transmission Infrastructure Improvements-Meeting how to proceed with permanent work
6/27/2018	Puerto Rico	Buck Monday	Director	\$612	12	0.9	\$550.80	Recurring Operating Reports-Presentation on potential purchase of project reporting sys
6/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	\$734.40	Transmission Infrastructure Improvements-Reviewing situation with 115 kV underground Isle Grande
6/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	0.9	\$688.50	Contract Analysis & Evaluation-Analyze the Commonwealth Loan document to understand the required timing and calculation of interest payments and derive the correct amount
6/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.8	\$612.00	13-Week Cash Flow Reports-Analyze draft of weekly cash flow forecasting comparison of actuals to projections
6/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	0.6	\$459.00	Project Administration-Participate in internal call regarding the status of various project workstreams
6/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	2.0	\$1,530.00	Cash Flow Analysis-Initiate contractor activity review to update forward cash flow projection related to restoration contractors
6/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Cash Flow Analysis-Evaluate invoices and payment request related to various fuel deliveries
6/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.8	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig and Ankura personnel regarding the current status of insurance claim activity
6/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.3	\$994.50	Monthly Performance Reports-Finalize approval of the myriad of reports due to the FOMB to meet fiscal plan reporting requirements
6/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	0.3	\$229.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding various aspects of the Commonwealth loan
6/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Call with Greenberg Traurig related to an additional due diligence request

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.4	\$1,071.00	Generation Plant Operations-Evaluate the current operational aspects of generation assets and incorporate properly into the weekly reporting process
6/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	1.0	\$765.00	Documentation-Incorporate edits and required changes based on additional analysis into the current weekly grid status report
6/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.3	\$994.50	Monthly Performance Reports-Approve and transmit the final Commonwealth Loan reporting package required until the terms of the loan documentation
6/27/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.9	\$475.00	Business Process Improvement Initiatives-Meeting with PREPA re: initiatives working meeting
6/27/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	2.1	\$525.00	Business Process Improvement Initiatives-meeting minutes re: initiatives working meeting
6/27/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	36	0.5	\$125.00	Project Administration-Internal FEP meeting
6/27/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.3	\$325.00	Recurring Financial Reports-Weekly generation report updates
6/27/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	2.2	\$550.00	Data and Documents Management-Adding ad hoc generation reports to weekly tracking logs
6/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	1.3	\$474.50	Recurring Financial Reports-Title 3 - Coordinated Weekly Creditor Package
6/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.6	\$219.00	Recurring Financial Reports-Title 3 - Reviewed Weekly Creditor Package
6/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.2	\$73.00	Recurring Financial Reports-Title 3 - Updated and Submitted Weekly Creditor Package
6/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Restoration - Researched and Followed up on Palo Seco 4 Contract Status
6/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.5	\$182.50	Business Process Improvement Initiatives-Restoration - Attended meeting with OCPD and procurement regarding the Gap Closure Plan finalization
6/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	199 - n/a: General PW Related-Restoration - Attended Puerto Rico Team Meeting
6/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	114 - Maria: Insured Assets - General-Restoration - Attended Insurable Assets and Insurance Claims meeting.
6/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Restoration - Attended PMPT Tag Up Meeting. Discussed open RFP's and assigned action items
6/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Restoration - Attended weekly Puerto Rico Project and RFP meeting
6/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	123 - Maria: Local Contractors-Restoration - Coordinated additional data required for Transient Data Recorders OCPD Submission
6/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Restoration - Researched and Followed up on Palo Seco 4 Contract Status
6/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.7	\$933.30	Generation Plant Operations-Prep for and Attend Conf Call with Antilles - Culebra
6/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.3	\$164.70	Environmental Initiatives-Org Chart Review
6/27/2018	Puerto Rico	Mike Green	Director	\$495	30	0.3	\$148.50	Data and Documents Management-Data room conference call
6/27/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.2	\$448.80	Fee Application-Update May fee statement document
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.5	\$292.50	Distribution Operations-Update OOS validation analysis w/ latest CS validation results
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.2	\$702.00	Distribution Operations-Prepare OOS dashboard and validation lists
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	\$175.50	Distribution Operations-Memo to PREPA OOS validation team re: updated dashboard and lists
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.00	Retail Rate Analysis-Mtg w/ PREPA IT re: meter and billing statistics
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.00	Business Process Improvement Initiatives-Memos to PREPA Call Center staff re: staffing requirements
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.5	\$877.50	Retail Rate Analysis-Mtg w/ PREPA Planning re: F&PP adjustment process restart
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	2	0.3	\$175.50	Business Process Improvement Initiatives-Memo to Ankura staff re: call center outsourcing budget
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.7	\$409.50	Retail Rate Analysis-Mtg w/ PREPA Customer Service staff re: F&PP restart preparedness
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.8	\$468.00	Business Process Improvement Initiatives-Staff mtg re: PR PW projects
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.0	\$585.00	Distribution Infrastructure Improvements-Mtg w/ PREPA staff re: permanent work projects
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.1	\$643.50	Retail Rate Analysis-Mtg w/ PREPA Planning re: F&PP data support
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.9	\$526.50	Retail Rate Analysis-Work on F&PP status update analysis & deck
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.9	\$526.50	Retail Rate Analysis-Memo to PREPA senior staff re: F&PP restart decision status & support
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	\$234.00	Retail Rate Analysis-Review fuel cost adjustment update from Planning
6/27/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.8	\$468.00	Capital Analysis-Mtg w/ PREPA Customer Service re: meter inventory and smart meter project
6/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	\$660.00	Generation Plant Analysis-attend DOE discussion on Renewables modelling
6/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Analysis-discussions w PREPA management regarding north generation RFP justification and other RFP's
6/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.6	\$2,160.00	Generation Plant Analysis-Response to Fonroche letter re. Humacao Solar project delay claim
6/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Analysis- Status of renewables projects and prep for renewables RFP
6/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	\$720.00	Generation Plant Analysis- Energy Storage RFP and P3 communication on CEO designee
6/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	\$480.00	Generation Plant Analysis- Review and meet to discuss generation related RFP status
6/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	0.4	\$214.40	199 - n/a: General PW Related-Restoration - Assessment of CRU online with current work progress
6/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	1.6	\$857.60	199 - n/a: General PW Related-Restoration - Meeting with FEMA/GAR to discuss various PW and status
6/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.7	\$375.20	Contract Analysis & Evaluation-Operations - Discussion of Cobra's current contract vs new contract transmission
6/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.3	\$160.80	Contract Analysis & Evaluation-Operations - Discussion of invoice payment at PREPA
6/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.2	\$107.20	Contract Review-Operations - Discussion of status of Request for proposals in the works
6/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.1	\$53.60	Contract Review-Operations - Connect with potential IT Gap consultant
6/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.6	\$857.60	Cash Flow Analysis-Title III - Work to pull most recent billing data update for the month of June
6/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	1.1	\$589.60	199 - n/a: General PW Related-Restoration - Review all Project Worksheets that are submitted to FEMA or expected to be submitted to FEMA
6/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.4	\$214.40	Cash Flow Analysis-Title III - Assess MOU PWs for future cash flow estimates for oversight board
6/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.9	\$482.40	Business Process Improvement Initiatives-Operations - Communicate smart meter technology future work
6/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.9	\$482.40	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Analysis of Cobra invoicing status to assess for weekly billing rates
6/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Project Administration-PMPT Call
6/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-Discussed RFP Strategy
6/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	8	3.2	\$1,715.20	Documentation-Read Rand Report
6/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.1	\$1,125.60	Documentation-Reviewed Current RFP Documents vs Checklist
6/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	8	1.2	\$643.20	Documentation-Economic Dispatch Model
6/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	1.6	\$878.40	Business Process Improvement Initiatives-Discuss project staffing and organizational priorities with PREPA management
6/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	0.6	\$329.40	Generation Plant Operations-Discuss Costa Sur maintenance projects with PREPA and FEP staff
6/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	29	1.0	\$549.00	Business Process Improvement Initiatives-Review draft PREPA vision documentation and infographic
6/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	2.1	\$1,152.90	Business Process Improvement Initiatives-Discuss current operational planning and key initiatives with PREPA staff
6/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	0.9	\$494.10	Transmission Infrastructure Improvements-Discuss utility scale energy storage procurement with PREPA staff
6/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	9	0.6	\$329.40	Interactions, Calls & Meetings with Advisors to Debtors-Discuss PREPA pension with actuarial support advisors
6/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	1.3	\$713.70	Business Process Improvement Initiatives-Discuss major initiatives with PREPA department heads
6/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	Interactions, Calls & Meetings with U.S. Government Officials-Discuss restoration decision points and coordination topics with FEMA and GAR
6/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	128 - Maria: Whitefish-Discuss Whitefish project worksheet submission with WEH and PREPA advisors
6/27/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	Emergency Restoration - procurement management-Provide feedback on draft Culebra power plant governing board memorandum and resolution
6/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	0.9	\$757.80	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Discuss fomb issues on budget with ankura and omm
6/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	1.0	\$842.00	199 - n/a: General PW Related-Call with legal team re: transformation alternatives
6/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	0.3	\$252.60	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Call with CEO on fomb issues
6/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.9	\$570.00	Generation Plant Analysis-Finished summarizing AES contract
6/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Generation Plant Analysis-Filled in AES summary template with information from contract summary
6/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.4	\$120.00	Generation Plant Analysis-Talked to FEP members about where to find information not found in the AES contract
6/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Generation Plant Analysis-Read through and summarized AES contract amendment 2
6/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.0	\$300.00	Renewable Portfolio Analysis-Meeting on status of renewable plants that were operational before the storm with FEP and PREPA member
6/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.0	\$300.00	Renewable Portfolio Analysis-Added notes and status updates from meeting to renewables summary ppt and spreadsheet

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Human Resource Initiatives-Organized information and created graphics for PREPA IDIQ Concept for Permanent Work ppt
6/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.4	\$420.00	Generation Plant Analysis-Started reading through generation reports for updated info on AES
6/28/2018	Puerto Rico	Buck Monday	Director	\$612	25	0.7	\$428.40	Transmission Infrastructure Improvements-Meeting to discuss method and time to wire and test transmission relays
6/28/2018	Puerto Rico	Buck Monday	Director	\$612	46	2.6	\$1,591.20	Transmission Infrastructure Improvements-Review of contractor staffing vs. work
6/28/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	\$1,407.60	Transmission Infrastructure Improvements-Reading section 428 guide for permanent work
6/28/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.2	\$1,346.40	Transmission Infrastructure Improvements-Reading Rand Report
6/28/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	\$428.40	Transmission Infrastructure Improvements-Getting data on FEMA PW's and RFP's
6/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	0.7	\$535.50	Projections-Analyze revised annual budget and associated adjustments that is being presented to the Governing Board
6/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.5	\$382.50	Operations and Maintenance Cost Analysis-Evaluate daily report received from a restoration contractor and develop queries on current activities
6/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.3	\$229.50	Custom Operating Reports-Analyze the accumulation of historical generation reporting and request modifications
6/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	0.6	\$459.00	Generation Plant Analysis-Meeting to discuss potential market requests for generation proposals
6/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	0.7	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig and Ankura personnel regarding the annual budget and timing of fuel adjustment
6/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	2.2	\$1,683.00	Fuel Commodity Analysis-Analyze the historical price relationship in actual deliveries for bunker C and diesel fuel procurements
6/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel relative to local restoration contractor payments
6/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.7	\$535.50	13-Week Cash Flow Reports-Evaluate and approve cash flow timing specifics for a multitude of vendors related to creating the new proposed budget
6/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.0	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company Customer Service personnel related to due diligence asks from the creditor constituency
6/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.6	\$459.00	Generation Plant Analysis-Analyze potential timing and amounts of payables to renewable generation parties
6/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	2.3	\$1,759.50	Cash Flow Analysis-Finalize the forward cash flow projection of potential payments to restoration contractors
6/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.7	\$535.50	13-Week Cash Flow Reports-Evaluate the current profile of anticipated cash collections by week for inclusion into the proposed budget
6/28/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	1.1	\$275.00	Data and Documents Management-Continued adding ad hoc generation reports to weekly tracking log
6/28/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.4	\$350.00	Data and Documents Management-Researching generation plant data
6/28/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.7	\$425.00	Data and Documents Management-Updating CIM/fleet data file
6/28/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.8	\$450.00	Business Process Improvement Initiatives-Editing and formatting ppt for initiatives working meeting
6/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Reviewed and Submitted Oracle Caribbean OCPK package
6/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	199 - n/a: General PW Related-Restoration - Researched and Followed up on Palo Seco 4 Contract Status
6/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Restoration - Coordinated Data collection for Engineering Program Management RFP
6/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Restoration - Reviewed OCPK Findings for Enlace Mercantile
6/28/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	2.2	\$822.80	Fee Application-Continued preparation of May expense receipts for fee statement
6/28/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.3	\$175.50	Business Process Improvement Initiatives-Work on updating PR project summaries
6/28/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.00	Capital Analysis-Memo to PREPA CS re: expert report to PREC re: smart meters
6/28/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	\$175.50	Contract Analysis & Evaluation-Discuss PPOA generation statistics data sources w/ staff
6/28/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.7	\$409.50	Retail Rate Analysis-Work on F&PP restart recommendation
6/28/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.9	\$526.50	Retail Rate Analysis-Review latest Planning F&PP pricing update
6/28/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.8	\$1,053.00	Retail Rate Analysis-Mtg w/ IT re: customer metering and billing statistics
6/28/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.3	\$760.50	Retail Rate Analysis-Mtg w/ PREPA senior staff re: F&PP restart decision & recommendation
6/28/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.8	\$468.00	Retail Rate Analysis-Mtg w/ PREPA Customer Service re: F&PP restart decision status
6/28/2018	Puerto Rico	Scott Davis	Director	\$585	9	0.8	\$468.00	Capital Analysis-Discussion with/ PREPA Customers Service re: smart meter business case development
6/28/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.7	\$507.50	Business Process Improvement Initiatives-Respond to request for WP 180 documentation
6/28/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.0	\$725.00	Business Process Improvement Initiatives-Updated Template review
6/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	0.8	\$612.00	Generation Plant Analysis-Evaluated alternative generation resources
6/28/2018	Puerto Rico	Norm Spence	Director	\$600	10	5.6	\$3,360.00	Generation Plant Analysis-Prepare draft Temp South Generation RFP
6/28/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	\$720.00	Generation Plant Analysis-Meet w PREPA on status of operating Renewable projects
6/28/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	\$780.00	Generation Plant Analysis- Energy Storage RFQ w P3
6/28/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.0	\$1,800.00	Generation Plant Analysis-Response to Fonroche letter re. Humacoa Solar project delay claim
6/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.6	\$321.60	124 - Maria: Mutual Aid Parties (MOU)-Restoration - Meeting with the MOUs to discuss invoicing process, inspections, and status of invoices
6/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.7	\$375.20	121 - Irma: Local Contractor - Lord Electric-Restoration - Assessment of Lord Electric PW status
6/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	1.1	\$589.60	123 - Maria: Local Contractors-Restoration - Assessment of other local contractor PW status
6/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	2.1	\$1,125.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Update analysis of Cobra invoicing status to assess for weekly billing rates
6/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.9	\$482.40	Business Process Improvement Initiatives-Operations - Review of Call Center RFP process and documents
6/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.9	\$482.40	Cash Flow Analysis-Operations - Billing report updates
6/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.3	\$696.80	Contract Management-Operations - Updating the review of on island resources
6/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.4	\$214.40	Cash Flow Analysis-Title III - Pulling expenses and fees for cash flow tracking
6/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.3	\$696.80	Custom Operating Reports-Evaluation of Consumption Volume Reports
6/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.1	\$589.60	Documentation-Reviewed BOD Memo for Culebra
6/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.5	\$268.00	Project Administration-Various communications with FEP, OCPK and PREPA staff
6/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,232.80	Project Administration-GSA Activation Work
6/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.9	\$1,018.40	Project Administration-MPMT Strategy Discussion
6/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.7	\$911.20	Project Administration-RFI 74 Documentation Check
6/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	1.3	\$713.70	Transmission Infrastructure Improvements-Discuss rooftop solar presentation with potential solution provider
6/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	0.9	\$494.10	Emergency Restoration - procurement management-Review and edit draft memorandum regarding logistics management procurement
6/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	25	0.8	\$439.20	Transmission Infrastructure Improvements-Discuss strategic infrastructure initiatives with PREPA staff
6/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	27	1.0	\$549.00	Data Request Response Preparation-Review FOMB findings related to fuel purchase orders
6/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.7	\$384.30	Contract Management-Discuss status of unpaid restoration contractor invoices with PREPA staff
6/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.6	\$878.40	128 - Maria: Whitefish-Review draft cover letter and procurement documentation related to WEH
6/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.6	\$878.40	128 - Maria: Whitefish-Review draft Whitefish PW supporting materials
6/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	1.1	\$603.90	Contract Analysis & Evaluation-Review draft renewable PPOA summary presentations
6/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	30	1.1	\$603.90	Data Request Response Preparation-Discuss privatization data request and draft informational memorandum with advisors
6/28/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	1.2	\$658.80	Contract Management-Discuss Title III professional service contracts with PREPA staff
6/28/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	1.2	\$1,010.40	Business Process Improvement Initiatives-Discussion on public planning for succession
6/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.2	\$360.00	Human Resource Initiatives-Reviewed/edited final draft of IDIQ Concept for Permanent Work ppt
6/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Renewable Portfolio Analysis-Reviewed/finished draft of renewables summary, sent out to FEP members
6/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	2.0	\$600.00	Generation Plant Analysis-Continued adding information to AES summary from generation reports
6/29/2018	Puerto Rico	Buck Monday	Director	\$612	10	2.2	\$1,346.40	Transmission Operations-Resuming study of Rand Report, focus on energy
6/29/2018	Puerto Rico	Buck Monday	Director	\$612	12	1.3	\$735.60	Distribution Operations-Reviewing Vieques Report, checking on clearances, insulation levels
6/29/2018	Puerto Rico	Buck Monday	Director	\$612	9	1.0	\$612.00	Transmission Infrastructure Improvements-Reviewing 2019 Budget, checking on available funding for projects
6/29/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	\$795.60	Transmission Infrastructure Improvements-Meeting to discuss transmission systems protection
6/29/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.2	\$122.40	Transmission Infrastructure Improvements-Short report to finance regarding vegetation project(s)
6/29/2018	Puerto Rico	Buck Monday	Director	\$612	13	2.4	\$1,468.80	Human Resource Initiatives-WP-180 review of T&D responsibilities

Filsinger Energy Partners
Exhibit D

June 1, 2018 - June 30, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
6/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.0	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Greenberg Traurig and Regulatory attorneys related to the current status of the fuel adjustment clause
6/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.8	\$612.00	Cost Analysis-Analyze payroll summary register and allocate into proper cash flow buckets
6/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.9	\$688.50	Retail Rate Modeling-Research and provide update on current aspects of the fuel and power purchase agreement rate adjustment activities
6/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel determining projected cash flow strategies
6/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.4	\$1,836.00	13-Week Cash Flow Reports-Analyze and make adjustments to the required proposed cash flow budget
6/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	2.8	\$2,142.00	Data Request Response Preparation-Draft required documentation related to the creditors document production request on the fiscal plan
6/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.5	\$382.50	Fuel Commodity Analysis-Evaluate and approve fuel provider payments
6/29/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.3	\$325.00	Data and Documents Management-researched generation plant data
6/29/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.4	\$350.00	Contract Management-discussed local contractor bottle necks with 3rd party PREPA consultant
6/29/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.3	\$325.00	Data and Documents Management-Analyzed generation plant summaries
6/29/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.00	Data and Documents Management-Reading Consulting Eng. Annual report
6/29/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	1.2	\$300.00	Data and Documents Management-Trouble shooting ad hoc weekly generation report files
6/29/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.00	Data and Documents Management-read recent board meeting agendas
6/29/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.2	\$300.00	Data and Documents Management-prepared slides for initiatives meeting
6/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Restoration - Attended MPMT Tag Up Meeting, Discussed open RFP's and assigned action items
6/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.50	123 - Maria: Local Contractors-Restoration - Reviewed Program Management OCPC Submission
6/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Restoration - Coordinated data collection for Foreman OCPC & FOMB submission
6/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Environmental Initiatives-Prep for and Attend Conf Call with Greenberg re: MATS
6/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.3	\$164.70	Generation Plant Operations-Internal Discussions - Prep for Lilly mtg.
6/29/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.7	\$409.50	Retail Rate Analysis-F&PP restart decision mtg prep
6/29/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.2	\$702.00	Distribution Operations-PREPA senior staff mtg presentation prep re: last mile campaign
6/29/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.9	\$526.50	Retail Rate Analysis-Mtg w/ PREPA senior leadership re: F&PP restart decision
6/29/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	\$351.00	Retail Rate Analysis-Conf call re: regulatory next steps re: F&PP restart filings
6/29/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	\$351.00	Distribution Operations-PREPA senior staff presentation re: last mile campaign
6/29/2018	Puerto Rico	Norm Spence	Director	\$600	10	6.3	\$3,780.00	Generation Plant Analysis-Prepare draft Temp South Generation RFP
6/29/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Analysis-Discussion/plans for issuing generation related RFP's
6/29/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.8	\$1,680.00	Generation Plant Analysis-Edit/finalize response to Fonroche letter re. Humacao Solar project delay claim
6/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Project Administration-MPMT Check-In Call
6/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Project Administration-RFI 74 Research and Communication with PREPA
6/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Project Administration-Logistics Management RFP Final Submission
6/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-Foreman Contract and RFI Submission
6/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	8	1.2	\$643.20	Documentation-Evaluated MPMT Documentation from OCPC
6/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-OCPC Submission of Engineering Management RFP
6/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Documentation-Drafted RFP Memo
6/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.8	\$439.20	128 - Maria: Whitefish-Review final Whitefish PW supporting documents with PREPA staff
6/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	0.8	\$439.20	Contract Management-Review PREPA professional service contracts and OCPC feedback
6/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	21	0.4	\$219.60	Contract Management-Discuss professional service contracting with PREPA legal department
6/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	0.7	\$384.30	Generation Plant Operations-Discuss Costa Sur reliability initiatives with PREPA staff
6/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	10	0.9	\$494.10	Generation Plant Operations-Discuss operational improvement and economic dispatch analysis with FEP staff
6/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	128 - Maria: Whitefish-Discuss Whitefish cover letter with PREPA advisors
6/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.7	\$384.30	128 - Maria: Whitefish-Discuss Whitefish price analysis with PREPA advisors
6/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Emergency Restoration - procurement management-Discuss required documentation and RFIs for OCPC review of priority procurements
6/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	128 - Maria: Whitefish-Review Whitefish draft Project Worksheet supporting documents
6/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.0	\$549.00	Emergency Restoration - procurement management-Fuel and purchase power discussion with PREPA advisors
6/29/2018	Puerto Rico	Nathan Pollak	Managing Consultant	\$549	15	1.2	\$658.80	128 - Maria: Whitefish-Review final drafts of Whitefish Project Worksheet analysis
6/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	1.2	\$1,010.40	Interactions, Calls & Meetings with Governing Board-Board discussion on succession
6/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	18	0.9	\$757.80	Fuel Commodity Analysis-Fuel adj clause analysis
6/30/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Analysis-Response to Fonroche letter on solar project
6/30/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.7	\$409.50	Generation Asset Modeling-Review IRP Stakeholder comments summary
						(14.40)	(5,385.60)	less credit for fee application hours
						2,092.70	\$1,222,102.70	

1 Long-Range Forecasting
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38 Governing Board Meetings and Communications
39 Creditor Meetings and Communications
40 Fiscal Agency and Financial Advisory Authority Communications
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44 Fee Application
45 FEMA: 1A - Sub-Applicant Site Identification
46 FEMA: 1B - Immediate Needs
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48 FEMA: 2A - Special Considerations
49 FEMA: 2B - Financial Compliance Reviews (PA)
50 FEMA: 2C - Other Funding Anticipation
51 FEMA: 2D - Site Visits
52 FEMA: 2E - Project Description Development
53 FEMA: 2F - Project Scope Development
54 FEMA: 2G - Project Cost Estimation & Documentation
55 FEMA: 2H - Alternate Site Project Request (if warranted)
56 FEMA: 2I - Site Improvement Project Request (if warranted)
57 FEMA: 2J - PW Writing
58 FEMA: 2K - PW Review & Final Approval
59 FEMA: 3A - Eligibility Review
60 FEMA: 3B - Program Funding Request Documentation
61 FEMA: 3C - Program Funding Request Processing
62 FEMA: 3D - Additional FEMA/Grantee Documentation Requests
63 FEMA: 3E - Alternate Projects Development (if warranted)
64 FEMA: 3F - Improved Projects Development (if warranted)
65 FEMA: 4A - Project Payment Requests
66 FEMA: 4B - Project Cost Reconciliations
67 FEMA: 4C - Project Inspection Request
68 FEMA: 4D - Evaluating/Estimating Cost Overruns
69 FEMA: 4E - Preparing PW Versions for Cost Adjustments
70 FEMA: 4F - Other Program management/Close-out Activities

Exhibit E
June 1, 2018 - June 30, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20180604	A. Scott Davis	Airfare	1,167.80	Airfare from Austin, TX to San Juan, PR (economy class round trip)	Davis, Horn, Monday, Balken	3
20180604	A. Scott Davis	Hotel	206.50	Courtyard, San Juan - Miramar	Davis, Horn, Monday, Balken	1-2
20180605	A. Scott Davis	Hotel	195.88	Courtyard, San Juan - Miramar	Davis, Horn, Monday, Balken	1-2
20180606	A. Scott Davis	Hotel	218.30	Courtyard, San Juan - Miramar	Davis, Horn, Monday, Balken	1-2
20180607	A. Scott Davis	Hotel	264.32	Courtyard, San Juan - Miramar	Davis, Horn, Monday, Balken	1-2
20180608	A. Scott Davis	Hotel	324.50	Courtyard, San Juan - Miramar	Davis, Horn, Monday, Balken	1-2
20180609	A. Scott Davis	Hotel	302.08	Courtyard, San Juan - Miramar	Davis, Horn, Monday, Balken	1-2
20180610	A. Scott Davis	Hotel	195.88	Courtyard, San Juan - Miramar	Davis, Horn, Monday, Balken	1-2
20180611	A. Scott Davis	Hotel	206.50	Courtyard, San Juan - Miramar	Davis, Horn, Monday, Balken	1-2
20180612	A. Scott Davis	Hotel	195.88	Courtyard, San Juan - Miramar	Davis, Horn, Monday, Balken	1-2
20180613	A. Scott Davis	Hotel	218.30	Courtyard, San Juan - Miramar	Davis, Horn, Monday, Balken	1-2
20180618	A. Scott Davis	Airfare	1,167.80	Airfare from Austin, TX to San Juan, PR (economy class round trip)	Davis, Horn, Monday, Balken	5
20180618	A. Scott Davis	Hotel	218.74	La Concha, SJ, PR	Davis, Horn, Monday, Balken	6-7
20180619	A. Scott Davis	Hotel	218.74	La Concha, SJ, PR	Davis, Horn, Monday, Balken	6-7
20180620	A. Scott Davis	Hotel	218.74	La Concha, SJ, PR	Davis, Horn, Monday, Balken	6-7
20180621	A. Scott Davis	Hotel	218.74	La Concha, SJ, PR	Davis, Horn, Monday, Balken	6-7
20180622	A. Scott Davis	Hotel	218.74	La Concha, SJ, PR	Davis, Horn, Monday, Balken	6-7
20180623	A. Scott Davis	Hotel	218.74	La Concha, SJ, PR	Davis, Horn, Monday, Balken	6-7
20180624	A. Scott Davis	Hotel	218.74	La Concha, SJ, PR	Davis, Horn, Monday, Balken	6-7
20180625	A. Scott Davis	Hotel	218.74	La Concha, SJ, PR	Davis, Horn, Monday, Balken	6-7
20180626	A. Scott Davis	Hotel	218.74	La Concha, SJ, PR	Davis, Horn, Monday, Balken	6-7
20180627	A. Scott Davis	Hotel	218.74	La Concha, SJ, PR	Davis, Horn, Monday, Balken	6-7
20180628	A. Scott Davis	Hotel	218.74	La Concha, SJ, PR	Davis, Horn, Monday, Balken	6-7
20180619	Allison Horn	Airfare	478.40	Airfare from Dallas to San Juan	Davis, Horn, Monday, Balken	8-9
20180619	Allison Horn	Hotel	184.31	AC	Davis, Horn, Monday, Balken	10
20180620	Allison Horn	Hotel	184.31	AC	Davis, Horn, Monday, Balken	10
20180621	Allison Horn	Hotel	184.31	AC	Davis, Horn, Monday, Balken	10
20180622	Allison Horn	Hotel	184.31	AC	Davis, Horn, Monday, Balken	10
20180623	Allison Horn	Hotel	184.31	AC	Davis, Horn, Monday, Balken	10
20180624	Allison Horn	Hotel	184.31	AC	Davis, Horn, Monday, Balken	10
20180625	Allison Horn	Hotel	184.31	AC	Davis, Horn, Monday, Balken	10
20180626	Allison Horn	Hotel	184.31	AC	Davis, Horn, Monday, Balken	10
20180627	Allison Horn	Hotel	184.31	AC	Davis, Horn, Monday, Balken	10
20180628	Allison Horn	Hotel	184.31	AC	Davis, Horn, Monday, Balken	10
20180629	Allison Horn	Airfare	578.40	Airfare from San Juan to Dallas	Davis, Horn, Monday, Balken	11-12
20180601	Robert "Buck" Monday	Hotel	221.36	Marriott	Davis, Horn, Monday, Balken	14
20180602	Robert "Buck" Monday	Airfare	315.95	Airfare from San Juan PR to Albuquerque, NM (upgraded class charged at 50%)	Davis, Horn, Monday, Balken	26
20180617	Robert "Buck" Monday	Airfare	315.95	Airfare from Albuquerque to San Juan PR (one way trip at 50% charge for business select class)	Davis, Horn, Monday, Balken	15-16
20180629	Robert "Buck" Monday	Hotel	2,411.37	Marriott (13 nights - June 17-June 28 at \$185.49/night)	Davis, Horn, Monday, Balken	17-18
20180617	Chad Balken	Airfare	620.80	Airfare from Denver to San Juan (economy class round trip)	Davis, Horn, Monday, Balken	19
20180627	Chad Balken	Hotel	2,322.27	LaConcha (9 nights at \$258.03/night)	Davis, Horn, Monday, Balken	23-24
20180601	Gary Germeroth	Hotel	279.66	Marriott Courtyard San Juan, PR	Germeroth, Chamberlain, Hatanaka	5
20180602	Gary Germeroth	Hotel	267.86	Marriott Courtyard San Juan, PR	Germeroth, Chamberlain, Hatanaka	5
20180603	Gary Germeroth	Hotel	241.90	Marriott Courtyard San Juan, PR	Germeroth, Chamberlain, Hatanaka	5
20180604	Gary Germeroth	Hotel	241.90	Marriott Courtyard San Juan, PR	Germeroth, Chamberlain, Hatanaka	5
20180605	Gary Germeroth	Hotel	264.32	Marriott Courtyard San Juan, PR	Germeroth, Chamberlain, Hatanaka	5
20180606	Gary Germeroth	Hotel	241.90	Marriott Courtyard San Juan, PR	Germeroth, Chamberlain, Hatanaka	5
20180607	Gary Germeroth	Hotel	264.32	Marriott Courtyard San Juan, PR	Germeroth, Chamberlain, Hatanaka	5
20180608	Gary Germeroth	Airfare	463.90	Airfare from San Juan to Denver	Germeroth, Chamberlain, Hatanaka	1-4
20180608	Gary Germeroth	Airfare	2.99	United Wifi	Germeroth, Chamberlain, Hatanaka	6
20180601	Kyle Chamberlain	Hotel	258.03	La Concha	Germeroth, Chamberlain, Hatanaka	10
20180602	Kyle Chamberlain	Hotel	258.30	La Concha	Germeroth, Chamberlain, Hatanaka	10
20180603	Kyle Chamberlain	Hotel	258.30	La Concha	Germeroth, Chamberlain, Hatanaka	10
20180604	Kyle Chamberlain	Hotel	258.30	La Concha	Germeroth, Chamberlain, Hatanaka	10
20180605	Kyle Chamberlain	Hotel	258.30	La Concha	Germeroth, Chamberlain, Hatanaka	10
20180606	Kyle Chamberlain	Hotel	258.03	La Concha	Germeroth, Chamberlain, Hatanaka	10
20180607	Kyle Chamberlain	Airfare	232.22	Airfare from San Juan - PR to Denver - CO	Germeroth, Chamberlain, Hatanaka	7
20180611	Kyle Chamberlain	Airfare	321.90	Airfare from Denver to San Juan	Germeroth, Chamberlain, Hatanaka	15-18
20180611	Kyle Chamberlain	Hotel	300.00	Mariott Stellaris	Germeroth, Chamberlain, Hatanaka	13
20180612	Kyle Chamberlain	Hotel	300.00	Mariott Stellaris	Germeroth, Chamberlain, Hatanaka	13
20180613	Kyle Chamberlain	Hotel	300.00	Mariott Stellaris	Germeroth, Chamberlain, Hatanaka	13
20180614	Kyle Chamberlain	Hotel	300.00	Mariott Stellaris	Germeroth, Chamberlain, Hatanaka	13
20180615	Kyle Chamberlain	Hotel	218.74	La Concha	Germeroth, Chamberlain, Hatanaka	21
20180616	Kyle Chamberlain	Hotel	218.74	La Concha	Germeroth, Chamberlain, Hatanaka	21
20180617	Kyle Chamberlain	Hotel	218.74	La Concha	Germeroth, Chamberlain, Hatanaka	12
20180618	Kyle Chamberlain	Hotel	218.74	La Concha	Germeroth, Chamberlain, Hatanaka	14
20180619	Kyle Chamberlain	Hotel	218.74	La Concha	Germeroth, Chamberlain, Hatanaka	14
20180620	Kyle Chamberlain	Hotel	218.74	La Concha	Germeroth, Chamberlain, Hatanaka	14
20180621	Kyle Chamberlain	Airfare	619.30	Airfare from San Juan to Denver	Germeroth, Chamberlain, Hatanaka	16
20180625	Kyle Chamberlain	Hotel	300.00	Courtyard Marriott	Germeroth, Chamberlain, Hatanaka	9
20180626	Kyle Chamberlain	Hotel	300.00	Courtyard Marriott	Germeroth, Chamberlain, Hatanaka	9
20180627	Kyle Chamberlain	Hotel	300.00	Courtyard Marriott	Germeroth, Chamberlain, Hatanaka	9
20180628	Kyle Chamberlain	Hotel	300.00	La Concha	Germeroth, Chamberlain, Hatanaka	10
20180629	Kyle Chamberlain	Hotel	300.00	La Concha	Germeroth, Chamberlain, Hatanaka	10
20180630	Kyle Chamberlain	Hotel	300.00	La Concha	Germeroth, Chamberlain, Hatanaka	10
20180601	Laura Hatanaka	Hotel	258.03	La Concha, San Juan	Germeroth, Chamberlain, Hatanaka	24-26
20180602	Laura Hatanaka	Hotel	258.03	La Concha, San Juan	Germeroth, Chamberlain, Hatanaka	24-26

Exhibit E
June 1, 2018 - June 30, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20180603	Laura Hatanaka	Hotel	258.03	La Concha, San Juan	Germeroth, Chamberlain, Hatanaka	24-26
20180604	Laura Hatanaka	Hotel	258.03	La Concha, San Juan	Germeroth, Chamberlain, Hatanaka	24-26
20180605	Laura Hatanaka	Hotel	258.03	La Concha, San Juan	Germeroth, Chamberlain, Hatanaka	24-26
20180606	Laura Hatanaka	Hotel	258.03	La Concha, San Juan	Germeroth, Chamberlain, Hatanaka	24-26
20180607	Laura Hatanaka	Hotel	258.03	La Concha, San Juan	Germeroth, Chamberlain, Hatanaka	24-26
20180608	Laura Hatanaka	Hotel	258.03	La Concha, San Juan	Germeroth, Chamberlain, Hatanaka	24-26
20180609	Laura Hatanaka	Hotel	258.03	La Concha, San Juan	Germeroth, Chamberlain, Hatanaka	24-26
20180610	Laura Hatanaka	Hotel	258.03	La Concha, San Juan	Germeroth, Chamberlain, Hatanaka	24-26
20180611	Laura Hatanaka	Hotel	258.03	La Concha, San Juan	Germeroth, Chamberlain, Hatanaka	24
20180612	Laura Hatanaka	Hotel	258.03	La Concha, San Juan	Germeroth, Chamberlain, Hatanaka	24
20180613	Laura Hatanaka	Hotel	258.03	La Concha, San Juan	Germeroth, Chamberlain, Hatanaka	24
20180614	Laura Hatanaka	Airfare	192.90	Airfare from San Juan, PR to Denver, CO	Germeroth, Chamberlain, Hatanaka	22
20180622	Marcus Klintmalm	Airfare	533.82	Airfare from SJU to DFW	Klintmalm,Bhuiyan, Lee	
20180605	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180606	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180607	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180608	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180609	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180610	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180611	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180612	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180613	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180614	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180615	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180616	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180617	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180618	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180619	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180620	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180621	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180622	Marcus Klintmalm	Hotel	300.00	La Concha Marriott	Klintmalm,Bhuiyan, Lee	1-3
20180618	Mashiur Bhuiyan	Airfare	456.80	Airfare from Philadelphia, PA to San Juan, PR return	Klintmalm,Bhuiyan, Lee	9
20180618	Mashiur Bhuiyan	Hotel	236.94	AC Hotels Marriott, San Juan, PR	Klintmalm,Bhuiyan, Lee	10
20180619	Mashiur Bhuiyan	Hotel	236.94	AC Hotels Marriott, San Juan, PR	Klintmalm,Bhuiyan, Lee	10
20180620	Mashiur Bhuiyan	Hotel	236.94	AC Hotels Marriott, San Juan, PR	Klintmalm,Bhuiyan, Lee	10
20180621	Mashiur Bhuiyan	Hotel	236.94	AC Hotels Marriott, San Juan, PR	Klintmalm,Bhuiyan, Lee	10
20180603	Matt Lee	Airfare	620.80	Airfare from Denver, CO to San Juan, PR	Klintmalm,Bhuiyan, Lee	11
20180603	Matt Lee	Hotel	258.03	La Concha	Klintmalm,Bhuiyan, Lee	12
20180604	Matt Lee	Hotel	258.03	La Concha	Klintmalm,Bhuiyan, Lee	12
20180605	Matt Lee	Hotel	258.03	La Concha	Klintmalm,Bhuiyan, Lee	12
20180606	Matt Lee	Hotel	258.03	La Concha	Klintmalm,Bhuiyan, Lee	12
20180607	Matt Lee	Hotel	300.00	Marriott Stellaris	Klintmalm,Bhuiyan, Lee	13-14
20180608	Matt Lee	Hotel	300.00	Marriott Stellaris	Klintmalm,Bhuiyan, Lee	13-14
20180609	Matt Lee	Hotel	221.36	Marriott Stellaris	Klintmalm,Bhuiyan, Lee	13-14
20180610	Matt Lee	Hotel	221.36	Marriott Stellaris	Klintmalm,Bhuiyan, Lee	13-14
20180611	Matt Lee	Hotel	300.00	Marriott Stellaris	Klintmalm,Bhuiyan, Lee	13-14
20180612	Matt Lee	Hotel	300.00	Marriott Stellaris	Klintmalm,Bhuiyan, Lee	13-14
20180602	Nathan Pollak	Hotel	273.75	San Juan Marriott	Pollak,Spence, Harmon	2-4
20180603	Nathan Pollak	Hotel	273.75	San Juan Marriott	Pollak,Spence, Harmon	2-4
20180604	Nathan Pollak	Hotel	300.00	San Juan Marriott	Pollak,Spence, Harmon	2-4
20180605	Nathan Pollak	Hotel	300.00	San Juan Marriott	Pollak,Spence, Harmon	2-4
20180606	Nathan Pollak	Hotel	300.00	San Juan Marriott	Pollak,Spence, Harmon	2-4
20180607	Nathan Pollak	Hotel	273.75	San Juan Marriott	Pollak,Spence, Harmon	2-4
20180608	Nathan Pollak	Hotel	273.75	San Juan Marriott	Pollak,Spence, Harmon	2-4
20180609	Nathan Pollak	Hotel	273.75	San Juan Marriott	Pollak,Spence, Harmon	2-4
20180610	Nathan Pollak	Hotel	300.00	San Juan Marriott	Pollak,Spence, Harmon	2-4
20180611	Nathan Pollak	Hotel	300.00	San Juan Marriott	Pollak,Spence, Harmon	2-4
20180612	Nathan Pollak	Hotel	300.00	San Juan Marriott	Pollak,Spence, Harmon	2-4
20180613	Nathan Pollak	Hotel	300.00	San Juan Marriott	Pollak,Spence, Harmon	2-4
20180614	Nathan Pollak	Airfare	544.90	Airfare from San Juan to Denver (upgraded ticket charged at economy fare)	Pollak,Spence, Harmon	18-22
20180619	Nathan Pollak	Airfare	187.90	Airfare from Denver to San Juan (economy class)	Pollak,Spence, Harmon	23-24
20180620	Nathan Pollak	Hotel	300.00	Marriott	Pollak,Spence, Harmon	34-35
20180621	Nathan Pollak	Hotel	300.00	Marriott	Pollak,Spence, Harmon	34-35
20180622	Nathan Pollak	Hotel	300.00	Marriott	Pollak,Spence, Harmon	34-35
20180623	Nathan Pollak	Hotel	300.00	Marriott	Pollak,Spence, Harmon	34-35
20180624	Nathan Pollak	Hotel	300.00	Marriott	Pollak,Spence, Harmon	34-35
20180625	Nathan Pollak	Hotel	300.00	Marriott	Pollak,Spence, Harmon	34-35
20180626	Nathan Pollak	Hotel	300.00	Marriott	Pollak,Spence, Harmon	34-35
20180627	Nathan Pollak	Hotel	300.00	Marriott	Pollak,Spence, Harmon	34-35
20180628	Nathan Pollak	Hotel	300.00	Marriott	Pollak,Spence, Harmon	34-35
20180629	Nathan Pollak	Airfare	375.40	Airfare from San Juan to Denver (upgraded ticket charged at economy fare)	Pollak,Spence, Harmon	29-33
20180603	Norm Spence	Airfare	591.30	Airfare from Charleston, SC to San Juan, PR	Pollak,Spence, Harmon	7
20180603	Norm Spence	Hotel	185.49	AC Hotel	Pollak,Spence, Harmon	8
20180604	Norm Spence	Hotel	185.49	AC Hotel	Pollak,Spence, Harmon	8
20180605	Norm Spence	Hotel	185.49	AC Hotel	Pollak,Spence, Harmon	8
20180606	Norm Spence	Hotel	185.49	AC Hotel	Pollak,Spence, Harmon	8
20180607	Norm Spence	Hotel	185.49	AC Hotel	Pollak,Spence, Harmon	8
20180624	Norm Spence	Airfare	1,263.52	Airfare from Charleston,SC to San Juan, PR	Pollak,Spence, Harmon	5
20180624	Norm Spence	Hotel	218.74	La Concha	Pollak,Spence, Harmon	6
20180625	Norm Spence	Hotel	218.74	La Concha	Pollak,Spence, Harmon	6

Exhibit E
June 1, 2018 - June 30, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20180626	Norm Spence	Hotel	218.74	LaConcha	Pollak,Spence, Harmon	6
20180627	Norm Spence	Hotel	218.74	LaConcha	Pollak,Spence, Harmon	6
20180628	Norm Spence	Hotel	218.74	LaConcha	Pollak,Spence, Harmon	6
20180601	Paul Harmon	Airfare	343.40	Airfare from San Juan to Orlando	Pollak,Spence, Harmon	12
20180601	Paul Harmon	Hotel	231.87	Hyatt Orlando	Pollak,Spence, Harmon	11
20180602	Paul Harmon	Airfare	175.98	Airfare from Orlando to Denver	Pollak,Spence, Harmon	13
20180608	Paul Harmon	Airfare	603.90	Airfare from Denver to San Juan	Pollak,Spence, Harmon	16
20180608	Paul Harmon	Hotel	286.08	AIR B&B	Pollak,Spence, Harmon	17
20180609	Paul Harmon	Hotel	286.08	AIR B&B	Pollak,Spence, Harmon	17
20180610	Paul Harmon	Hotel	286.08	AIR B&B	Pollak,Spence, Harmon	17
20180611	Paul Harmon	Hotel	286.08	AIR B&B	Pollak,Spence, Harmon	17
20180612	Paul Harmon	Hotel	286.08	AIR B&B	Pollak,Spence, Harmon	17
20180613	Paul Harmon	Hotel	286.08	AIR B&B	Pollak,Spence, Harmon	17
20180614	Paul Harmon	Hotel	300.00	Marriott	Pollak,Spence, Harmon	14
20180615	Paul Harmon	Hotel	300.00	Marriott	Pollak,Spence, Harmon	14
20180616	Paul Harmon	Hotel	294.15	Marriott	Pollak,Spence, Harmon	14
20180617	Paul Harmon	Hotel	251.97	Marriott	Pollak,Spence, Harmon	14
20180618	Paul Harmon	Hotel	273.06	Marriott	Pollak,Spence, Harmon	14
20180619	Paul Harmon	Hotel	294.15	Marriott	Pollak,Spence, Harmon	14
20180620	Paul Harmon	Hotel	294.15	Marriott	Pollak,Spence, Harmon	14
20180621	Paul Harmon	Airfare	343.40	Airfare from San Juan to Orlando	Pollak,Spence, Harmon	9
20180621	Paul Harmon	Hotel	187.88	Marriott	Pollak,Spence, Harmon	15
20180622	Paul Harmon	Airfare	313.99	Airfare from Orlando to Denver	Pollak,Spence, Harmon	10
20180603	Ronald Evans	Airfare	706.80	Airfare from Dallas Texas to San Juan Puerto Rico	Evans,Kopenitz,Wang	2
20180603	Ronald Evans	Hotel	288.11	AC Hotels Marriott	Evans,Kopenitz,Wang	1
20180604	Ronald Evans	Hotel	300.00	AC Hotels Marriott	Evans,Kopenitz,Wang	1
20180605	Ronald Evans	Hotel	300.00	AC Hotes Marriott	Evans,Kopenitz,Wang	1
20180606	Ronald Evans	Hotel	300.00	AC Hotels Marriott	Evans,Kopenitz,Wang	1
20180607	Ronald Evans	Hotel	300.00	AC Hotels Marriott	Evans,Kopenitz,Wang	1
20180608	Ronald Evans	Hotel	300.00	AC Hotels Marriott	Evans,Kopenitz,Wang	1
20180603	Stephen Kopenitz	Airfare	474.30	Airfare from Dallas to San Juan	Evans,Kopenitz,Wang	7-11
20180603	Stephen Kopenitz	Hotel	185.49	Marriott	Evans,Kopenitz,Wang	12
20180604	Stephen Kopenitz	Hotel	185.49	Marriott	Evans,Kopenitz,Wang	12
20180605	Stephen Kopenitz	Hotel	185.49	Marriott	Evans,Kopenitz,Wang	12
20180606	Stephen Kopenitz	Hotel	185.49	Marriott	Evans,Kopenitz,Wang	12
20180607	Stephen Kopenitz	Hotel	185.49	Marriott	Evans,Kopenitz,Wang	12
20180617	Stephen Kopenitz	Airfare	739.80	Airfare from HB to San Juan	Evans,Kopenitz,Wang	13-15
20180617	Stephen Kopenitz	Hotel	300.00	Marriott	Evans,Kopenitz,Wang	16-17
20180618	Stephen Kopenitz	Hotel	300.00	Marriott	Evans,Kopenitz,Wang	16-17
20180619	Stephen Kopenitz	Hotel	300.00	Marriott	Evans,Kopenitz,Wang	16-17
20180620	Stephen Kopenitz	Hotel	300.00	Marriott	Evans,Kopenitz,Wang	16-17
20180621	Stephen Kopenitz	Hotel	300.00	Marriott	Evans,Kopenitz,Wang	16-17
20180622	Stephen Kopenitz	Hotel	300.00	Marriott	Evans,Kopenitz,Wang	16-17
20180623	Stephen Kopenitz	Hotel	300.00	Marriott	Evans,Kopenitz,Wang	16-17
20180624	Stephen Kopenitz	Hotel	300.00	Marriott	Evans,Kopenitz,Wang	16-17
20180625	Stephen Kopenitz	Hotel	300.00	Marriott	Evans,Kopenitz,Wang	16-17
20180626	Stephen Kopenitz	Hotel	300.00	Marriott	Evans,Kopenitz,Wang	16-17
20180603	Tim Wang	Airfare	276.90	Airfare from Denver to San Juan	Evans,Kopenitz,Wang	18-21
20180604	Tim Wang	Hotel	185.92	AC Hotel	Evans,Kopenitz,Wang	26
20180605	Tim Wang	Hotel	185.92	AC Hotel	Evans,Kopenitz,Wang	26
20180606	Tim Wang	Hotel	185.92	AC Hotel	Evans,Kopenitz,Wang	26
20180607	Tim Wang	Hotel	185.92	AC Hotel	Evans,Kopenitz,Wang	26
20180608	Tim Wang	Airfare	544.90	Airfare from Denver to San Juan	Evans,Kopenitz,Wang	22-25
20180610	Todd Filsinger	Airfare	316.90	Airfare from Denver to San Juan	Filsinger, Other	4-5
20180610	Todd Filsinger	Hotel	300.00	Marriott	Filsinger, Other	1
20180611	Todd Filsinger	Hotel	300.00	Marriott	Filsinger, Other	1
20180612	Todd Filsinger	Hotel	300.00	Marriott	Filsinger, Other	1
20180613	Todd Filsinger	Hotel	300.00	Marriott	Filsinger, Other	1
20180614	Todd Filsinger	Hotel	300.00	Marriott	Filsinger, Other	1
20180615	Todd Filsinger	Hotel	300.00	Marriott	Filsinger, Other	1
20180616	Todd Filsinger	Airfare	807.90	Airfare from San Juan to Denver	Filsinger, Other	6-9
20180618	Todd Filsinger	Airfare	907.90	Airfare from Denver to San Juan	Filsinger, Other	10-12
20180618	Todd Filsinger	Hotel	300.00	Marriott	Filsinger, Other	2-3
20180619	Todd Filsinger	Hotel	300.00	Marriott	Filsinger, Other	2-3
20180620	Todd Filsinger	Hotel	300.00	Marriott	Filsinger, Other	2-3
20180621	Todd Filsinger	Hotel	300.00	Marriott	Filsinger, Other	2-3
20180622	Todd Filsinger	Airfare	796.90	Airfare from San Juan to Denver	Filsinger, Other	13-14
20180613	n/a	Shipping	403.38	FedEx March fee statement to notice parties (excluding fee examiner)	Filsinger, Other	15
20180619	n/a	Shipping	402.45	FedEx April fee statements to notice parties (not including fee examiner)	Filsinger, Other	16
			\$72,577.33			

Filsinger Energy Partners
Exhibit E, continued
Per diem schedule for meals and ground transportation (1)
June-18

	Todd Filsinger	Gary Germeroth	Paul Harmon	Ronald Evans	Tin Wang	Norm Spence	Steve Kopenitz	Nathan Pollak	Matt Lee	Buck Monday	Mashiur Bhuiyan	Alan Scott Davis	Laura Hatanaka	Marcus Klintmalm	Allison Horn	Kyle Chamberlain	Chad Balken	Total
1-Jun-18		1	1								1			1			1	
2-Jun-18		1	1					1			1			1			1	
3-Jun-18		1		1	1	1	1	1	1					1			1	
4-Jun-18		1		1	1	1	1	1	1	1			1	1			1	
5-Jun-18		1		1	1	1	1	1	1			1	1	1			1	
6-Jun-18		1	1	1	1	1	1	1	1	1	1		1	1			1	
7-Jun-18		1	1	1	1	1	1	1	1	1	1	1	1	1	1		1	
8-Jun-18		1	1	1	1			1	1		1		1	1			1	
9-Jun-18			1					1	1				1	1	1			
10-Jun-18	1		1					1	1				1	1	1			
11-Jun-18	1		1					1	1	1			1	1			1	
12-Jun-18	1		1					1	1			1	1	1			1	
13-Jun-18	1		1					1				1	1	1			1	
14-Jun-18	1		1					1				1	1	1			1	
15-Jun-18	1		1											1			1	
16-Jun-18	1		1											1			1	
17-Jun-18			1					1		1				1			1	1
18-Jun-18	1		1					1		1	1	1	1	1			1	1
19-Jun-18	1		1					1		1	1	1	1	1		1	1	1
20-Jun-18	1		1					1	1	1	1	1	1	1		1	1	1
21-Jun-18	1		1					1	1	1	1	1	1	1		1	1	1
22-Jun-18	1		1					1	1	1	1	1	1	1	1	1	1	1
23-Jun-18								1	1	1	1		1		1			1
24-Jun-18						1		1	1	1	1		1		1		1	1
25-Jun-18						1		1	1	1					1		1	1
26-Jun-18						1	1	1	1	1			1		1		1	1
27-Jun-18						1		1	1	1			1		1		1	1
28-Jun-18								1	1	1			1		1		1	1
29-Jun-18								1		1			1		1		1	1
30-Jun-18											1						1	
Total days per diem for meals	12	8	19	6	6	9	15	24	10	15	4	21	14	18	11	24	11	0
Total meal expense @ \$57/day	\$684.00	\$456.00	\$1,083.00	\$342.00	\$342.00	\$513.00	\$855.00	\$1,368.00	\$570.00	\$855.00	\$228.00	\$1,197.00	\$798.00	\$1,026.00	\$627.00	\$1,368.00	\$627.00	\$12,939.00
Total days per diem for travel	10	6	14	5	5	7	11	18	7	11	4	17	10	14	9	19	8	175
Total travel expense @ \$20/day	\$200.00	\$120.00	\$280.00	\$100.00	\$100.00	\$140.00	\$220.00	\$360.00	\$140.00	\$220.00	\$80.00	\$340.00	\$200.00	\$280.00	\$180.00	\$380.00	\$160.00	\$3,500.00

Note:
On February 16, 2018 FEP and Prepa entered into a side letter effective January 1, 2018 to amend the contract dated 12/7/2017. This amendment updates the policy for reimbursement of travel expenses. This contract states the FEP will charge PREPA for per diem expenses for meals and ground transportation. The side agreement is included in the January Fee Statement, Exhibit F.

(1) highlighted dates are Saturdays and Sundays. Weekends are not reimbursed per diem for travel unless evidenced the employee is working.

**UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO**

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**EIGHTH MONTHLY FEE STATEMENT OF
FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE
CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED
FROM JULY 1, 2018 THROUGH JULY 31, 2018**

Name of Applicant	Filsinger Energy Partners, Inc.
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Authorized to Provide Professional Services to:	Puerto Rico Electric Power Authority
Period for which compensation and reimbursement is sought:	July 1, 2018 through July 31, 2018
Amount of Compensation sought as actual, reasonable and necessary:	\$1,113,002.01 (90% of \$1,236,668.90) ²
Amount of Expense Reimbursement sought as actual, reasonable, and necessary:	\$95,036.44

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Of this amount, \$316,754.60 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$919,914.30 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$314,989.70 related to Restoration work, \$727,567.80 related to Operations and \$194,111.40 related to Title III.

This is a X monthly ___ interim ___ final application.³

On August 15, 2018 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP, Eleven Times Square, New York, NY 10036, Attn: Martin J. Bienenstock, Esq. (mbienenstock@proskauer.com) and Ehud Barak, Esq. (ebarak@proskauer.com), and Proskauer Rose LLP, 70 West Madison Street, Chicago, IL 60602, Attn: Paul V. Possinger, Esq. (ppossinger@proskauer.com);

O'Neill & Borges LLC, 250 Muñoz Rivera Ave., Suite 800, San Juan, PR 00918, Attn: Hermann D. Bauer, Esq. (hermann.bauer@oneillborges.com);

Counsel for the Puerto Rico Fiscal Agency and Financial Advisory Authority

O'Melveny & Myers LLP, Times Square Tower, 7 Times Square, New York, NY 10036, Attn: John J. Rapisardi, Esq. (jrapisardi@omm.com), Suzanne Uhland, Esq. (suhland@omm.com), and Diana M. Perez, Esq. (dperez@omm.com);

Marini Pietrantonio Muñoz LLC, MCS Plaza, Suite 500, 255 Ponce de León Ave, San Juan, PR 00917, Attn: Luis C. Marini-Biaggi, Esq. (lmarini@mpmlawpr.com) and Carolina Velaz-Rivero Esq. (cvelaz@mpmlawpr.com);

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP, 200 Park Ave., New York, NY 10166, Attn: Luc. A Despins, Esq. (lucdespins@paulhastings.com);

Casillas, Santiago & Torres LLC, El Caribe Office Building, 53 Palmeras Street, Ste. 1601, San Juan, PR 00901, Attn: Juan J. Casillas Ayala, Esq. (jcasillas@cstlawpr.com) and Alberto J.E. Añeses Negrón, Esq. (aaneses@cstlawpr.com);

³ Notice of this Monthly Fee Statement shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the 2nd Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP, 919 Third Ave., New York, NY 10022, Attn: Robert Gordon, Esq. (rgordon@jenner.com) and Richard Levin, Esq. (rlevin@jenner.com), and Jenner & Block LLP, 353 N. Clark Street, Chicago, IL 60654, Attn: Catherine Steege, Esq. (csteege@jenner.com) and Melissa Root, Esq. (mroot@jenner.com);

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416 Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-Zequeira, Esq. (ajb@bennazar.org);

The Puerto Rico Department of Treasury

PO Box 9024140, San Juan, PR 00902-4140, Attn: Reylam Guerra Goderich, Deputy Assistant of Central Accounting (Reylam.Guerra@hacienda.pr.gov); Omar E. Rodríguez Pérez, CPA, Assistant Secretary of Central Accounting (Rodriguez.Omar@hacienda.pr.gov); Angel L. Pantoja Rodríguez, Deputy Assistant Secretary of Internal Revenue and Tax Policy (angel.pantoja@hacienda.pr.gov); Francisco Parés Alicea, Assistant Secretary of Internal Revenue and Tax Policy (francisco.pares@hacienda.pr.gov); and Francisco Peña Montañez, CPA, Assistant Secretary of the Treasury (Francisco.Pena@hacienda.pr.gov);

Counsel to any other statutory committee appointed

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC
252 Ponce de León Avenue
Citibank Tower, 12th Floor
San Juan, PR 00918
Attn: Eyck O. Lugo (elugo@edgelegalpr.com);

Godfrey & Kahn, S.C.
One East Main Street, Suite 500
Madison, WI 53703
Attn: Katherine Stadler (KStadler@gklaw.com)

Pursuant to PROMESA and applicable provisions of Chapter 11 of Title 111 of the United States Code, (the “Bankruptcy Code”), the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the “Local Rules”), and the *First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the “Amended Interim Compensation Order”), and the *Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated June 6, 2018 [Commonwealth Title III Proceeding Docket Entry No. 3269] (the “2nd Amended Interim Compensation Order”) consulting firm of Filsinger Energy Partners, Inc. (“FEP”), Chief Financial Advisor for Puerto Rico Electric Power Authority (“PREPA”), hereby files this monthly fee statement (this “Monthly Fee Statement”) for compensation in the amount of \$1,113,002.01 for the reasonable and necessary consulting services FEP rendered to PREPA from July 1, 2018 through July 31, 2018 (the “Fee Period”) (90% of \$1,236,668.90). Filsinger Energy Partners has voluntarily waived \$8,857.40 in fees related to fee application activities and \$7,550.64 in expenses related to reductions taken for hotel, airfare and per diem meals and ground transportation.

Itemization of Services Rendered and Disbursements Incurred

1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - **Exhibit A** is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP Consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$1,236,668.900 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$1,113,002.01 in the aggregate).
 - **Exhibit B** is a schedule providing certain information regarding the FEP Consultants for whose work compensation is sought in this Monthly Fee

Statement. FEP consultants have expended a total of 2,190.90 hours in connection with services rendered to PREPA during the Fee Period.

- **Exhibit C** is a schedule of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
- **Exhibit D** sets forth FEP's detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.
- **Exhibit E** is a detailed description of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.

Summary of Services Provided

2. Throughout the Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 Contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement, supporting the recovery and restoration of the electric system, as well as its restructuring and reformation:

- Responsibility for the financial oversight, financial management and reporting of PREPA including the development of budgets;

- Responsibility for the cash management of PREPA, including, without limitation, reviewing and approving (or establishing processes for review and approval of) expenditures and transfers of funds;
- Development of plans for, recommendation and, together with the Executive Director, implement operational reforms;
- Work with the Puerto Rico Fiscal Agency and Financial Advisory Authority on restructuring, fiscal and transformation plans and related budgets;
- Responsibility for PREPA for any issues related to the Title III process in which PREPA's management team is involved;
- Participate in the working group process regarding the transformation and fiscal plans and any related budgets;
- Implement any approved transformation plan and/or certified fiscal plan;
- Work with the Procurement Compliance Officer and Puerto Rico's Governor Authorized Representative ("GAR") on federal funding and overseeing compliance with the GAR's requirements or other requirements related to the federal funding;
- Interface with the federal entities, the Procurement Compliance Officer and the GAR regarding grants and other reimbursements;
- Recommend to the Governing Board personnel changes and changes to the organizational structure;
- Communicate with constituents and other stakeholders including the Government of Puerto Rico and the Financial Oversight and Management Board;
- Work with the Executive Director on the emergency restoration and repair efforts to the extent requested by the Governing Board or the Executive Director; and
- Perform such other duties as are agreed to by the Governing Board.

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.

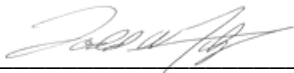
Reservation

1. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses may not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Certification

I hereby certify that no public servant of the Department of Treasury is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of FEP. The amount of this invoice is reasonable. The services were rendered and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

Filsinger Energy Partners, Inc.

By: _____

Todd W. Filsinger
Senior Managing Director
90 Madison Street #600
Denver, CO 80206
303-974-5884
todd@filsingerenergy.com

Principal Certification

I, Fernando Padilla Padilla, Administrator Restructuring and Fiscal Affairs for Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the *Eighth Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from July 1, 2018 – July 31, 2018* (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

Puerto Rico Electric Power Authority

By:  Aug 15/18

Fernando Padilla Padilla
Administrator Restructuring and Fiscal
Affairs
Puerto Rico Electric Power Authority

Filsinger Energy Partners
Exhibit A

July 1, 2018 - July 31, 2018

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	6.60	\$5,372.40
2	Annual Fiscal Forecast	2.00	\$1,050.00
3	Financial Reporting	48.50	\$16,353.30
4	Financial Management	12.40	\$9,195.30
5	Cash Management	21.30	\$14,888.40
6	Cash Flow Analysis	32.00	\$21,245.50
7	Accounts Receivable/Collections Analysis	23.30	\$16,425.40
8	Business Process Analysis	25.80	\$14,663.90
9	Capital Planning	9.90	\$7,568.40
10	Operational Planning	189.50	\$120,265.50
11	Restructuring Planning	147.50	\$90,656.80
12	Working Group Planning	53.60	\$17,666.10
13	Organizational Review	35.20	\$24,280.90
14	Competitor Analysis	5.80	\$3,894.60
15	Emergency Restoration Initiatives	170.80	\$95,433.30
16	Generation Analysis	66.10	\$42,095.60
17	Generation Resource Planning	128.50	\$81,831.80
18	Retail Rate Analysis	39.50	\$23,647.50
19	Risk Management Analysis	1.60	\$1,224.00
20	Environmental Analysis	60.30	\$34,037.10
21	Contract Management	143.60	\$73,098.60
22	Wholesale Operations	13.70	\$10,480.50
23	Retail Operations	22.30	\$13,476.70
24	T&D Operations	40.10	\$25,417.10
25	Long-Term Infrastructure Planning	42.40	\$27,400.00
26	Short-Term Infrastructure Planning	25.20	\$17,503.30
27	Procurement Compliance	49.40	\$26,727.10
28	Sales, General & Administrative Analysis	1.70	\$1,156.50
29	Operational Reform Implementation	29.60	\$16,430.20
30	Data Collection and Diligence	104.40	\$42,119.30
31	Reports	48.60	\$27,367.10
32	Hearings	0.30	\$229.50
33	Claims and Settlement Issues	31.70	\$17,128.60
34	Performance Analysis	5.20	\$3,303.00
35	Regulatory Analysis	26.90	\$16,748.10
36	Project Management	162.10	\$72,593.10
37	PREPA Meetings and Communications	114.80	\$61,394.60
38	Governing Board Meetings and Communications	32.70	\$24,374.60
39	Creditor Meetings and Communications	8.70	\$6,434.60
40	Fiscal Agency and Financial Advisory Authority Communications	1.00	\$765.00
41	Commonwealth Government Meetings and Communications	3.60	\$3,031.20
42	U.S. Federal Government Meetings and Communications	6.80	\$5,610.10
43	FOMB Meetings and Communications	17.60	\$13,140.00
44	Fee Application	22.60	\$8,857.40
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	2.70	\$1,447.20
47	FEMA: 1C - Data Collection & Dissemination	88.70	\$39,780.40
48	FEMA: 2A - Special Considerations	-	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	0.80	\$428.80
50	FEMA: 2C - Other Funding Anticipation	16.10	\$11,047.00
51	FEMA: 2D - Site Visits	-	\$0.00
52	FEMA: 2E - Project Description Development	23.70	\$13,781.20
53	FEMA: 2F - Project Scope Development	2.70	\$1,447.20
54	FEMA: 2G - Project Cost Estimation & Documentation	11.00	\$4,015.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	2.10	\$649.50
58	FEMA: 2K - PW Review & Final Approval	-	\$0.00
59	FEMA: 3A - Eligibility Review	-	\$0.00
60	FEMA: 3B - Program Funding Request Documentation	0.70	\$375.20
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	5.10	\$2,733.60
63	FEMA: 3E - Alternate Projects Development (if warranted)	1.60	\$857.60
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	8.80	\$4,716.80
66	FEMA: 4B - Project Cost Reconciliations	8.00	\$4,288.00
67	FEMA: 4C - Project Inspection Request	6.30	\$3,376.80
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
		Hours	Total in Report
		2,213.50	\$1,245,526.30
		<i>less credit for fee application hours</i>	<i>(22.60) (\$8,857.40)</i>
Grand Total		2,190.90	\$1,236,668.90

**Filsinger Energy Partners
Exhibit B**

July 1, 2018 - July 31, 2018

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	166.60	\$140,277.20
Gary Germeroth	Managing Director	\$765	206.80	\$158,202.00
Stephen Kopenitz	Managing Director	\$725	39.90	\$28,927.50
Paul Harmon	Managing Director	\$765	120.80	\$92,412.00
Norm Spence	Director	\$600	92.70	\$55,620.00
Buck Monday	Director	\$612	163.30	\$99,939.60
Tim Wang	Director	\$585	19.80	\$11,583.00
Scott Davis	Director	\$585	166.60	\$97,461.00
Mike Green	Director	\$495	1.80	\$891.00
Matt Lee	Director	\$549	164.70	\$90,420.30
Nathan Pollak	Director	\$585	169.40	\$99,099.00
Laura Hatanaka	Managing Consultant	\$536	207.70	\$111,327.20
Jill Kawakami	Managing Consultant	\$518	2.10	\$1,087.80
Marcus Klintmalm	Managing Consultant	\$536	144.80	\$77,612.80
David Whitten	Managing Consultant	\$536	56.00	\$30,744.00
Chad Balken	Consultant	\$365	142.30	\$51,939.50
Pam Morin	Consultant	\$374	20.10	\$7,517.40
Allison Horn	Consultant	\$300	168.80	\$50,640.00
McGlynn Nickel	Analyst	\$250	5.80	\$1,450.00
Kyle Chamberlain	Analyst	\$250	153.50	\$38,375.00
		Total:	2,213.50	\$1,245,526.30
		<i>less credit for fee application hours</i>	<i>(22.60)</i>	<i>(\$8,857.40)</i>
		Grand Total	2,190.90	\$1,236,668.90

EXHIBIT C
Summary of Disbursements for the period
July 1, 2018 - July 31, 2018

Filsinger Energy Partners

Expense Category	Amount	Description
Travel		
Airfare	\$22,204.24	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$54,722.20	On island and approved other travel
Subtotal:	\$76,926.44	
Meal per diem	\$14,250.00	Travel meals
Transportation per diem	\$3,860.00	Travel ground transportation
Total	\$95,036.44	

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/1/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.6	\$360.0	Generation Plant Analysis-comments on DOE model meetings
7/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	13	0.5	\$274.5	Generation Plant Operations-Review Org Chart
7/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.9	\$1,043.1	Generation Plant Operations-Prep for Lilly Meeting
7/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	\$713.7	Environmental Initiatives-Review B&V emissions study
7/1/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	2.2	\$1,852.4	Interactions, Calls & Meetings with Governing Board-Discussion on Board structure issues
7/1/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	9	3.8	\$3,199.6	Budget Analysis-Review budget update
7/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	\$240.0	Generation Plant Analysis-Review EcoElectrica summary to determine what information needed to be updated
7/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.3	\$390.0	Generation Plant Analysis-Review EE contracts and amendments and added information to EE summary
7/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	0.6	\$180.0	Generation Plant Analysis-Looked at EE notes and analysis spreadsheet for info on current fuel and capacity cost
7/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	0.5	\$150.0	Generation Plant Analysis-Spoke with FEP member about discrepancies between spreadsheet and production cost modeling
7/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Monthly Performance Reports-Call with FEP member to discuss weekly status report
7/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.3	\$90.0	Monthly Performance Reports-Emailled FEP members for any progress from the last two weeks that should be included in the weekly status report
7/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	\$360.0	Monthly Performance Reports-Started putting together weekly status report ppt
7/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	\$270.0	Generation Plant Analysis-Continued reading through EE contract
7/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.5	\$150.0	Generation Plant Analysis-Added information from EE pro forma to summary
7/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.7	\$210.0	Generation Plant Analysis-Edited graphics from existing summary to reflect updated info
7/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	2.8	\$1,500.8	Data and Documents Management-Weekly update summary assessment
7/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	2.4	\$1,286.4	Business Process Improvement Initiatives-Review of WP180 initiatives for Phase I
7/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	0.7	\$375.2	Generation Asset Modeling-Discussion of generation progress over the past few weeks
7/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	2.2	\$1,179.2	Contract Analysis & Evaluation-Assessment of RFP work
7/2/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	\$900.0	Generation Plant Analysis-Generation handoff status update memo
7/2/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	\$720.0	Generation Plant Analysis-notes and discussions regarding DOE model meetings
7/2/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.4	\$840.0	Generation Plant Analysis-final copy of Fonroche response letter including corrections
7/2/2018	Puerto Rico	Tim Wang	Director	\$585	3	0.2	\$117.0	Generation Plant Analysis-Research EcoElectrica contract details
7/2/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.3	\$175.5	Generation Asset Modeling-Discuss DOE & IRP alignment
7/2/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.4	\$819.0	Generation Plant Operations-Set up production marginal cost test runs
7/2/2018	Puerto Rico	Buck Monday	Director	\$612	24	1.0	\$612.0	Recurring Operating Reports-Reviewing week-end restoration reports
7/2/2018	Puerto Rico	Buck Monday	Director	\$612	24	1.7	\$1,040.4	Recurring Operating Reports-Writing weekly report for week of 6.23
7/2/2018	Puerto Rico	Buck Monday	Director	\$612	37	0.4	\$244.8	Transmission Infrastructure Improvements-Review of minutes of last week permanent work meeting
7/2/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.2	\$1,346.4	Transmission Infrastructure Improvements-Discussion of requirements of 428
7/2/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	\$550.8	Transmission Infrastructure Improvements-Meet on 115/230 breaker and relay requests.
7/2/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.0	\$1,224.0	Transmission Infrastructure Improvements-Reading 2015 Siemens load flow and fault current study
7/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.7	\$175.0	Project Administration-Reviewing info for meeting with PREPA customer service
7/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.8	\$200.0	Project Administration-Meeting with PREPA customer service
7/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.9	\$225.0	Project Administration-Add notes from meeting to Initiatives Working Meeting ppt
7/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.0	\$250.0	Data and Documents Management-Review board meeting report on generation performance metrics
7/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.7	\$425.0	Data and Documents Management-Updating fleet data file
7/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.7	\$175.0	Recurring Financial Reports-Reviewing and sorting weekly generation reports
7/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.4	\$350.0	Data and Documents Management-reading board generation info
7/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	26	1.1	\$603.9	Transmission Infrastructure Improvements-Review DOE Modeling Proposal
7/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	\$384.3	Generation Plant Operations-Follow-up with PREPA Legal - Hydro
7/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	\$219.6	Environmental Initiatives-Meeting with PREPA Staff re: San Juan Permitting
7/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	26	3.6	\$1,976.4	Transmission Infrastructure Improvements-Meetings with PREPA Staff, Ankura, & Siemens Re DOE Meetings
7/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	26	1.3	\$713.7	Transmission Infrastructure Improvements-Internal Memo regarding DOE Meetings
7/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.5	\$823.5	Generation Plant Operations-Meeting with PREPA Staff re: Culebra proposal
7/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	38	0.6	\$329.4	Transmission Infrastructure Improvements-Initiate Board Memo re: DOE Meetings
7/2/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.9	\$336.6	Fee Application-review final May expense reports for fee statement
7/2/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.9	\$336.6	Fee Application-Finalize expenses documentation in may fee statement
7/2/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.0	Distribution Operations-Memos to PREPA staff requesting for QOS validation updates
7/2/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.1	\$58.5	Distribution Operations-Memo to PREPA IT requesting last mile outreach campaign virtual tables
7/2/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.8	\$1,053.0	Contract Review-Analysis of PPOA proposed discussion points
7/2/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.4	\$819.0	Contract Analysis & Evaluation-Review prior PPOA contract analysis and valuation
7/2/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.5	\$292.5	Contract Analysis & Evaluation-Discussion w/ staff re: analysis support for PPOA discussion
7/2/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	\$351.0	Contract Management-Discussion w/ PREPA T&D staff re: contractor documentation
7/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.0	123 - Maria: Local Contractors-Attended MPMT Tag up Meeting, discussed open RFP's and assigned action items
7/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.4	\$511.0	199 - n/a: General PW Related-Updated MPMT Docket
7/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.5	199 - n/a: General PW Related-Discussed and coordinated Environmental Assessment RFP with Generation personnel
7/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.3	\$474.5	199 - n/a: General PW Related-Prepared and Submitted MPMT update report
7/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.0	123 - Maria: Local Contractors-Reviewed and Submitted Jingoli Power OCP submission for review
7/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	1.4	\$511.0	123 - Maria: Local Contractors-Coordinated and Researched Historical Cost Data for Transmission Data Recorders OCP submission
7/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	1.6	\$1,224.0	Cost Analysis-Analyze daily operating reports provided by a contractor and develop a comprehensive request for further documentation
7/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	3.2	\$2,448.0	Contract Analysis & Evaluation-Evaluate contract terms related to EcoElectrica in the context of renegotiating the terms and the tactics required for negotiation
7/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	0.3	\$229.5	Projections-Meeting with Ankura personnel on the update of the dispatch model for the next budget turn
7/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.0	Capital Analysis-Finalize actual disbursement of interest funds pursuant to the terms of the Commonwealth Loan
7/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	0.4	\$306.0	Generation Plant Analysis-Lead an internal meeting on various potential market analyses required for future contract negotiations
7/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	1.5	\$1,147.5	Recurring Operating Reports-Validate information and required updates to the energized customer file which is compared to meters read
7/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	0.7	\$535.5	Generation Plant Analysis-Discussion with modeling personnel regarding the EcoElectrica PURPA put and the various aspects of its impact on the market
7/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	2.2	\$1,287.0	Generation Plant Operations-Discuss generation planning with FEP and PREPA staff
7/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.4	\$819.0	Emergency Restoration - procurement management-Review major procurement initiatives with FEP and PREPA staff
7/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.5	\$292.5	128 - Maria: Whitefish-Discuss Whitefish draft PW submission with PREPA advisors
7/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	2.1	\$1,768.2	Budget Analysis-budget update discussion with prepa staff
7/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.6	\$180.0	Cash Flow Analysis-Call with FEP member to discuss MTM analysis and pricing analysis for EE summary
7/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.3	\$390.0	Generation Plant Analysis-Continued editing EE summary
7/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.3	\$90.0	Generation Plant Analysis-Sent summary to other FEP members with specific questions on what info was still missing
7/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	\$360.0	Monthly Performance Reports-Added status of Generation and T&D projects into weekly status update
7/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.5	\$150.0	Generation Plant Analysis-Call with FEP member about further improvements to EE summary
7/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	\$240.0	Monthly Performance Reports-Continued adding Generation and T&D project updates to weekly status update
7/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	\$240.0	Monthly Performance Reports-Added renewable PPOAs status update to weekly report
7/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	10	0.3	\$90.0	Renewable Portfolio Analysis-Sent FEP members notes on renewable PPOAs status

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.5	\$150.0	Contract Analysis & Evaluation-Call with FEP member to discuss negotiations summary
7/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.5	\$150.0	Renewable Portfolio Analysis-Read through letter to Fonroche and updated their status in renewables notes
7/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	10	0.7	\$210.0	Renewable Portfolio Analysis-Updated report on renewables spreadsheet
7/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	\$240.0	Generation Plant Analysis-Finished second draft of EE summary
7/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.2	\$60.0	Monthly Performance Reports-Emailed FEP members for any updates on W180 should be included in the weekly status report
7/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	62	1.2	\$643.2	101 - Maria: Cobra (Transmission & Distribution)-Meeting with GAR and TRC to coordinate Cobra invoicing with FEMA inspections
7/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.6	\$321.6	Internal Conference Call Participation-Call to discuss advisor status
7/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	2.8	\$1,500.8	Residential Customer Analysis-Analysis of CRU online and reasons for the offline units for creditor update
7/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.2	\$107.2	101 - Maria: Cobra (Transmission & Distribution)-Call with Cobra to discuss invoicing for the week
7/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	2.3	\$1,232.8	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra invoicing
7/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.3	\$696.8	Contract Analysis & Evaluation-Tracking down and gathering contract renewal requirements
7/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.3	\$160.8	Data and Documents Management-Discussion of weekly update summary
7/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.1	\$589.6	Monthly Performance Reports-Creation of the presentation of quarterly management review
7/3/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	\$780.0	Generation Plant Analysis-generation RFP activities review
7/3/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	\$900.0	Generation Plant Analysis-South generation RFP draft issue for internal review
7/3/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.6	\$351.0	Generation Asset Modeling-Review PREC IRP Pre-filing order
7/3/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.3	\$760.5	Generation Plant Operations-Process avoided cost test runs
7/3/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.6	\$351.0	Generation Asset Modeling-Review final draft of stakeholder feedback document
7/3/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.7	\$428.4	Transmission Infrastructure Improvements-Discussion on pushing PREPA to get moving on tree trimming.
7/3/2018	Puerto Rico	Buck Monday	Director	\$612	24	1.6	\$979.2	Distribution Operations-Evaluating Cobra work report and comparing with master plan data
7/3/2018	Puerto Rico	Buck Monday	Director	\$612	10	2.6	\$1,591.2	Transmission Infrastructure Improvements-Studying last IRP and detailing system improvements needed
7/3/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	\$734.4	Distribution Infrastructure Improvements-Meeting and planning for Vieques distribution system
7/3/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.3	\$183.6	Transmission Infrastructure Improvements-Vegetation evaluation proposal approval process
7/3/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.1	\$1,285.2	Transmission Infrastructure Improvements-Trying to get prices on transmission circuit breakers and assoc relaying
7/3/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.0	Data and Documents Management-Reading hydro generation memo
7/3/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.7	\$175.0	Data and Documents Management-Reading hydro technical data
7/3/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.0	Data and Documents Management-Hydro generation research
7/3/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.6	\$150.0	Project Administration-prepared for meeting with PREPA T&D
7/3/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.3	\$75.0	Project Administration-waiting for meeting with T&D - No show
7/3/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.8	\$200.0	Recurring Financial Reports-Weekly creditor generation updates
7/3/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.7	\$175.0	Project Administration-Meeting with PREPA T&D
7/3/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.4	\$350.0	Recurring Financial Reports-continued preparing weekly creditor generation updates
7/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	38	2.5	\$1,372.5	Transmission Infrastructure Improvements-Draft Board Memo re: DOE Meetings
7/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	\$494.1	Generation Plant Operations-Follow-up with PREPA Staff - Antilles
7/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	\$658.8	Generation Plant Operations-Review & Edit Culebra Management Memo
7/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	26	1.7	\$933.3	Transmission Infrastructure Improvements-Follow-up with internal and PREPA staff - Vieques
7/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	38	0.7	\$384.3	Transmission Infrastructure Improvements-Siemens Coordination Memo with DOE
7/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	\$219.6	Generation Plant Operations-Follow-up with North LNG RFP
7/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.5	\$274.5	Environmental Initiatives-Follow-up with PREPA Staff - San Juan Permitting
7/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.4	\$768.6	Environmental Initiatives-Review B&V Emissions Study
7/3/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.6	\$598.4	Fee Application-Review June expenses for fee statement
7/3/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	\$918.0	Generation Plant Analysis-Evaluate leverage potential for existing PPOAs
7/3/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.6	\$1,224.0	Generation Plant Analysis-Vieques and Culebra RFP Evaluation Meeting
7/3/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	\$612.0	Generation Plant Analysis-Discussion with IRP consultant - generation assumptions
7/3/2018	Puerto Rico	Scott Davis	Director	\$585	27	0.8	\$468.0	Contract Management-Research FEMA prior hurricane relief disallowances
7/3/2018	Puerto Rico	Scott Davis	Director	\$585	27	0.2	\$117.0	Contract Management-Memo to staff re: contractor documentation
7/3/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.1	\$58.5	Contract Analysis & Evaluation-Memo to attorney requesting status of LNG contract evaluation
7/3/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.1	\$58.5	Contract Review-Memo to PREPA staff re: required LNG contract
7/3/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	\$175.5	Residential Customer Analysis-Update AMR validation list w/ recent CS data
7/3/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	\$234.0	Distribution Operations-Update consolidated CS phone list w/ recent CS data
7/3/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.6	\$351.0	Distribution Operations-Update OOS analysis w/ OMS & CS validation updates
7/3/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	\$175.5	Contract Review-Discussion w/ staff re: PPOA contract summary
7/3/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.8	\$468.0	Distribution Operations-Update / QA Last Mile Campaign Dashboard
7/3/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.4	\$234.0	Distribution Operations-Consolidate & cross-reference OMS queries w/ validation results
7/3/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.0	Distribution Operations-Memo to PREPA IT and OMS admin re: apparent anomalous query results
7/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.0	123 - Maria: Local Contractors-Submitted OCPD package for O'Melveny & Myers contract
7/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.5	114 - Maria: Insured Assets - General-Attended Insurance Claims weekly update meeting
7/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.0	114 - Maria: Insured Assets - General-Reviewed Insurance Claims weekly status reports
7/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.9	\$693.5	199 - n/a: General PW Related-Coordinated Northern Fuels OCPD submission and RFI action items
7/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.5	Recurring Financial Reports-Reviewed and commented on Weekly Creditor Reports
7/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	0.4	\$306.0	Generation Plant Operations-Meeting with EcoElectrica representatives discussed topics including the status of operations and the ongoing Title III situation
7/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.9	\$1,453.5	Data and Documents Management-Gather potentially responsive documents related to a data request made by Creditors on the fiscal plan
7/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.5	\$1,912.5	Residential Customer Analysis-Analyze and review the disconnection report data accumulated to respond to a data request from Creditors
7/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	0.3	\$229.5	Fuel Commodity Analysis-Evaluate underlying invoice support and approve various fuel provider payments
7/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.4	\$306.0	Distribution Infrastructure Improvements-Participate in a call regarding the on-going initiatives related to insurance recoveries
7/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	2.8	\$2,142.0	Generation Plant Analysis-Analyze initial market information related to replacement costs of current generation resources
7/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.5	\$1,147.5	Data Request Response Preparation-Gather potentially responsive documents related to the general section 2004 data request made by Creditors on the fiscal plan
7/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.7	\$535.5	13-Week Cash Flow Reports-Evaluate the current update of daily cash flow activities
7/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	0.5	\$382.5	Cost Analysis-Compare the fuel commodity price estimates in various budgets and fiscal plans that have been completed for fiscal year 2019
7/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.5	\$292.5	Interactions, Calls & Meetings with Advisors to Debtors-Discuss procurement docket with OCPD and PREPA staff
7/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	0.4	\$234.0	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Title III topics with financial and legal advisor teams
7/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	29	1.1	\$926.2	Business Process Improvement Initiatives-Meet with members of advisory staff for prepa on open tasks
7/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	2.4	\$2,020.8	Business Process Improvement Initiatives-One off discussions on management solutions for short term
7/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	3.4	\$1,822.4	Contract Analysis & Evaluation-Analysis of expenses for contract review
7/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.8	\$428.8	Contract Analysis & Evaluation-Review of contract renewal requirements
7/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	2.3	\$1,232.8	Residential Customer Analysis-Analysis of CRU online vs offline and the changes over time
7/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.6	\$857.6	Monthly Performance Reports-Creation of the presentation of quarterly management review
7/4/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	\$550.8	Distribution Infrastructure Improvements-Discussing voltage conversion at Vieques
7/4/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	\$979.2	Distribution Infrastructure Improvements-Putting together a short explanation of Vieques voltage conversion
7/4/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	\$795.6	Transmission Infrastructure Improvements-Researching publication 428 for breaker project
7/4/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.7	\$1,040.4	Transmission Infrastructure Improvements-Reviewing Scopes of Work for Formatting
7/4/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.7	\$1,652.4	Transmission Infrastructure Improvements-Writing Scope of Work for Oil Circuit Breaker replacement

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/4/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.0	\$250.0	Recurring Financial Reports-Adding information to weekly DIP update
7/4/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.2	\$300.0	Project Administration-updating initiatives working meeting ppt with T&D info
7/4/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.8	\$200.0	Recurring Financial Reports-continued preparing weekly creditor generation updates
7/4/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.6	\$150.0	Data and Documents Management-continued developing fleet data information
7/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	\$439.2	Generation Plant Operations-Review PREC Resolution
7/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.7	\$2,031.3	Environmental Initiatives-Develop Independent SO2 Emissions Estimates for San Juan
7/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.5	\$823.5	Environmental Initiatives-Correct B&V SO2 Emissions Study - San Juan
7/4/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.1	\$643.5	Contract Review-Review PPOA analysis summary
7/4/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.4	\$819.0	Contract Review-Research sources for / update PPOA summary
7/4/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.7	\$994.5	Contract Review-Research PPOA historical performance for PPOA summary
7/4/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.7	\$409.5	Contract Review-Research cogen expansion potential for PPOA summary
7/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.9	\$688.5	13-Week Cash Flow Reports-Analyze draft weekly cash flow update report and make required edits to information and conclusions
7/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	0.5	\$382.5	Cost Analysis-Analyze daily operational report provided by a major contractor
7/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	1.7	\$1,431.4	199 - n/a: General PW Related-Meet with candidate for emergency role
7/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	1.9	\$1,599.8	Interactions, Calls & Meetings with Governing Board-BOD discussions on transitory issues
7/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	0.4	\$336.8	Interactions, Calls & Meetings with Governing Board-Call with board chair
7/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	\$270.0	Generation Plant Analysis-Added changes that FEP members suggested to EE summary
7/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	\$240.0	Monthly Performance Reports-Incorporated info from Contract Amendment Review into weekly update
7/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Monthly Performance Reports-Incorporated notes from Generation handoff into weekly update
7/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	\$240.0	Monthly Performance Reports-Incorporated notes from Major Procurements Docket into weekly update
7/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	0.7	\$210.0	Generation Plant Analysis-Added info on pricing analysis to EE summary
7/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.7	\$210.0	Generation Plant Analysis-Went back to AES summary outline and added info that was being included on the EE summary
7/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.9	\$570.0	Generation Plant Analysis-Read through AES contracts to fill in missing info
7/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	\$270.0	Monthly Performance Reports-Talked to FEP member about progress on T&D and Customer Service projects
7/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	0.8	\$240.0	Cost Analysis-Analyzed 13 Week Cash Flow Update
7/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	62	0.6	\$321.6	199 - n/a: General PW Related-Meeting to discuss Project Worksheets in progress
7/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	52	0.8	\$428.8	199 - n/a: General PW Related-Discussion of project worksheets with FEMA/GAR
7/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	60	0.7	\$375.2	124 - Maria: Mutual Aid Parties (MOU)-Overview of MOU invoicing process
7/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.1	\$589.6	Documentation-Review of staff availability on island
7/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	2.2	\$1,179.2	Business Process Improvement Initiatives-Assessment of retirement process at PREPA
7/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	1.3	\$696.8	101 - Maria: Cobra (Transmission & Distribution)-Assessment of approval for payment invoices to Cobra
7/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.6	\$321.6	Business Process Improvement Initiatives-Follow up of IT Gap Analysis
7/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	1.2	\$643.2	199 - n/a: General PW Related-Review of CRU online status vs offline and non-energized
7/5/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	\$960.0	Generation Plant Analysis-follow up alternate fuels for SJ 5&6 RFP status
7/5/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.9	\$550.8	Recurring Operating Reports-Review of latest state of restoration reports
7/5/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	\$979.2	Distribution Infrastructure Improvements-Analyzing proposed 46 kV underground Hato Rey to VA hospital
7/5/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	\$367.2	Distribution Infrastructure Improvements-Vieques voltage conversion
7/5/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	\$734.4	Transmission Infrastructure Improvements-Resuming work on transmission breaker replacement
7/5/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.4	\$244.8	Distribution Infrastructure Improvements-Vieques voltage conversion
7/5/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	\$428.4	Distribution Infrastructure Improvements-Working on getting the Ramey Field project moving
7/5/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.0	\$1,224.0	Distribution Infrastructure Improvements-Transmission Circuit Breaker Project
7/5/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.0	\$612.0	Distribution Infrastructure Improvements-Reviewing Vieques design
7/5/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.1	\$275.0	Recurring Financial Reports-providing edits to weekly creditor report updates
7/5/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.3	\$75.0	Project Administration-meeting with PREPA Human Resources
7/5/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	2.0	\$500.0	Recurring Financial Reports-compiling info for creditor and DIP report updates
7/5/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.7	\$175.0	Project Administration-develop HR slide for initiatives working meeting
7/5/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.8	\$450.0	Data and Documents Management-searched for hydro information to add to fleet file
7/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	26	0.5	\$274.5	Transmission Infrastructure Improvements-Prep for UCG meeting - Viequest T&D buildout
7/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.1	\$1,152.9	Environmental Initiatives-Develop Independent Emissions - Criteria Pollutant San Juan
7/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.7	\$933.3	Environmental Initiatives-Review Emissions Estimates - Culebra Power Plant
7/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.4	\$1,866.6	Environmental Initiatives-Draft and Provide Presentation for EQB
7/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	\$329.4	Generation Plant Operations-Revisions to Board Memo & Resolution - Culebra
7/5/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	\$149.6	Fee Application-Incorporate review comments for final May fee statement
7/5/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.6	\$598.4	Fee Application-Begin 2nd interim fee application
7/5/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.4	\$1,404.0	Contract Review-Research PPOA ownership structure
7/5/2018	Puerto Rico	Scott Davis	Director	\$585	21	3.9	\$2,281.5	Contract Review-Research PPOA contracting relationships
7/5/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.7	\$994.5	Contract Review-Research LNG tolling & supply agreement termination events and linkages to the PPOA
7/5/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.5	\$877.5	Contract Review-Develop PPOA ownership structure diagram
7/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.5	199 - n/a: General PW Related-Reviewed, Coordinated and Submitted Power Transformer Procurement Package to OCP
7/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.0	114 - Maria: Insured Assets - General-Reviewed and Discussed Substation Repair Draft RFP Document with MPMT
7/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	1.3	\$474.5	Recurring Financial Reports-Reviewed Weekly Creditor Reports
7/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.0	123 - Maria: Local Contractors-Reviewed and Coordinated RFI for Forman OCP submission
7/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.5	123 - Maria: Local Contractors-Reviewed and Coordinated RFI for Mastec OCP Submission
7/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	33	0.6	\$459.0	Cost Analysis-Discuss current claims being made by a restoration contractor and their position
7/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.9	\$1,453.5	Recurring Operating Reports-Analyze characteristics of generation assets and incorporate changes to weekly report
7/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	2.1	\$1,606.5	Business Customer Analysis-Evaluate billing elements for June activities
7/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	34	2.4	\$1,836.0	Documentation-Prepare talking points and analyze underlying data in preparation for Creditors mediation meeting
7/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	3.0	\$2,295.0	Monthly Performance Reports-Analyze all components and approved weekly reports required under the reporting terms of the Commonwealth Loan
7/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.4	\$306.0	Cost Analysis-Evaluate request received from FOMB advisors related to a current contractor and attempted to determine the relevance
7/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.6	\$351.0	Emergency Restoration - procurement management-Review FOMB questions regarding restoration service contract rates
7/5/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	2.6	\$2,189.2	Contract Analysis & Evaluation-Review AES planning doc
7/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.5	\$150.0	Contract Analysis & Evaluation-Emailed FEP members for more info on negotiations summary
7/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	\$270.0	Generation Plant Analysis-Started summarizing notes from initial discussion with EcoElectrica
7/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.1	\$330.0	Generation Plant Analysis-Continued working on AES summary
7/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Monthly Performance Reports-Gathered more updates from FEP members for weekly status update
7/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Monthly Performance Reports-Summarized updates for weekly status report
7/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.9	\$270.0	Documentation-Reported updates on all Phase I WP180 projects
7/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.8	\$240.0	Documentation-Consolidated Generation project updates and WP180 project updates into the same weekly update
7/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	\$270.0	Monthly Performance Reports-Read through/summarized grid status update
7/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	\$240.0	Monthly Performance Reports-Finished draft of weekly status update
7/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Monthly Performance Reports-Phone call with FEP member to go over weekly status report draft
7/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	34	0.6	\$180.0	Cost Analysis-Discussed with FEP member analysis of Cobra daily reports
7/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	2.2	\$1,179.2	199 - n/a: General PW Related-Conversations and actions to get customers an account and online
7/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.2	\$643.2	Business Process Improvement Initiatives-Assessment of retirement process at PREPA
7/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	47	1.9	\$1,018.4	102 - Maria: Direct Administrative Costs-Analysis of DAC for FEMA review

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.1	\$589.6	Business Process Improvement Initiatives-Meeting to discuss smart meters status and process
7/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.8	\$428.8	Business Process Improvement Initiatives-Follow up on Smart Meter discussion
7/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.5	\$804.0	Contract Analysis & Evaluation-Contract review and follow up
7/6/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	\$1,080.0	Generation Plant Analysis-Status of generation RFP's including energy storage
7/6/2018	Puerto Rico	Buck Monday	Director	\$612	24	0.5	\$306.0	Recurring Operating Reports-Putting down items for weekly report
7/6/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	\$734.4	Distribution Infrastructure Improvements- Unified command meeting
7/6/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.8	\$1,101.6	Distribution Operations-Working with CS on restoring power to a house
7/6/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	\$428.4	Distribution Infrastructure Improvements-Meeting with engineer on Vieques electrical design
7/6/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.2	\$300.0	Data and Documents Management-reviewed generation performance metrics
7/6/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.0	Data and Documents Management-researched NERC performance derivations
7/6/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.0	\$250.0	Data and Documents Management-edited and added to fleet data file
7/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	26	1.5	\$823.5	Transmission Infrastructure Improvements-Prep for and Attend UCG Meeting
7/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	\$713.7	Environmental Initiatives-Meet with PREPA Staff - San Juan & Culebra
7/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	\$603.9	Generation Plant Analysis-Meet with PREPA Staff - update on RFPs and initiatives
7/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.5	\$274.5	Generation Plant Operations-Meet with PREPA Management - Culebra Plant Completion
7/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	\$384.3	Generation Plant Operations-Finalize Culebra Board Memo and Resolution
7/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.4	\$1,317.6	Generation Plant Operations-Prepare Cost-Benefit Analysis - Culebra Plant Completion
7/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	\$439.2	Generation Plant Operations-Contact with GAR/FEMA - Culebra reimbursement
7/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	23	0.7	\$384.3	Residential Customer Analysis-Customer Account Coordination & Confirmation
7/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	\$219.6	Environmental Initiatives-Hurricane Preparedness - Beryl
7/6/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.3	\$1,759.5	Generation Plant Analysis-Specification Review - New temp. generation in south
7/6/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.3	\$1,345.5	Contract Review-Develop PPOA contracting structure diagram
7/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	\$117.0	Business Customer Analysis-Review D of Education updated list of school closures
7/6/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.5	\$292.5	Business Customer Analysis-Conf call w/ PREPA staff re: D of Education request for assistance
7/6/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.2	\$1,287.0	Contract Review-Work on PPOA summary
7/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.5	199 - n/a: General PW Related-Coordinated Substation RFQ OCPG package
7/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.5	199 - n/a: General PW Related-Attended MPMT Tag up Meeting, discussed open RFP's and assigned action items
7/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.0	199 - n/a: General PW Related-Updated MPMT Docket
7/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.0	123 - Maria: Local Contractors-Coordinated Response to Forman OCPG RFI
7/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	2.0	\$1,530.0	Court Filings and Related Documents-Draft supporting memorandum on potential amendment to section 4-13 of the Commonwealth Loan
7/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.6	\$459.0	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead the bi-weekly operational update call with the Creditor Mediation team
7/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.2	\$153.0	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attend the Commonwealth Creditor Mediation bi-weekly call
7/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.5	Fuel Commodity Analysis-Evaluate underlying operational actions and approve payment for certain fuel providers
7/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	5.0	\$3,825.0	Data and Documents Management-Draft a comprehensive diligence log related to the 2004 request from the Creditors related specifically to the fiscal plan
7/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	3.3	\$2,524.5	Data and Documents Management-Evaluate a multitude of underlying details and support regarding the 2004 request from Creditors related to activities involved in the fiscal plan process
7/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	0.5	\$421.0	Interactions, Calls & Meetings with Governing Board-Board call
7/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	0.6	\$505.2	Interactions, Calls & Meetings with Governing Board-Follow up board discussion for next weeks meetings
7/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	0.8	\$673.6	199 - n/a: General PW Related-Finalize discussions for PM role
7/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	25	5.5	\$3,019.5	Transmission Infrastructure Improvements-Participate in FEMA JFO Working Group - Vieques
7/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	\$494.1	Generation Plant Operations-Final draft culebra cost benefit analysis
7/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	0.4	\$214.4	199 - n/a: General PW Related-Overview of Culebra generation cost benefit analysis
7/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	3.4	\$2,862.8	Projections-Review follow up question on the IRP
7/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.3	\$994.5	Data and Documents Management-Management of recent information received from the Company related to the case and operations
7/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	\$933.3	Generation Plant Operations-Review PREPA Staff Comments to documents
7/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.9	\$1,453.5	Renewable Portfolio Analysis-Reviewed Status of Existing Renewable Projects
7/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.2	\$1,683.0	Operations and Maintenance Cost Analysis-Estimated costs of generation for temporary power supply
7/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	47	1.3	\$696.8	199 - n/a: General PW Related-Meeting with FEMA/GAR/Cobra/MasTec/Foreman to discuss permanent work status
7/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	49	0.8	\$428.8	199 - n/a: General PW Related-Review of permanent work discussion
7/8/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	4.4	\$3,704.8	Transmission Operations-Review emergency preparedness for tropical storm
7/8/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	2.2	\$1,852.4	Business Process Improvement Initiatives-Conference call Hurricane Beryl update
7/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	1.3	\$760.5	Transmission Operations-Beryl storm prep meeting at Monacillos Emergency Ops Center
7/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	1.1	\$643.5	Budget Analysis-Review PREPA emergency response procedures
7/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	\$468.0	Emergency Restoration - contract management-Attend meeting with FEMA and PREPA's restoration contractors
7/9/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.0	\$612.0	Transmission Infrastructure Improvements-Reviewing week-end reports
7/9/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	\$367.2	Transmission Infrastructure Improvements-MPMT meeting
7/9/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	\$550.8	Distribution Infrastructure Improvements-Comparing contractor report to master plan
7/9/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	\$489.6	Transmission Infrastructure Improvements-Vieques proposed substation
7/9/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	\$550.8	Transmission Infrastructure Improvements-OCB replacement scope
7/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.3	\$229.5	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Follow up with Company staff on the current state of June receivables information
7/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.2	\$153.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company attorneys regarding the draft diligence log for the Creditors fiscal plan request
7/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	5.2	\$3,978.0	Capital Analysis-Edit the concepts contained in the memorandum to amend the Commonwealth Loan
7/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	1.3	\$994.5	Distribution Infrastructure Improvements-Define the components of a new analysis regarding the accumulation of historical data related to vendor activities
7/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	0.3	\$229.5	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Communicate with FOMB advisors regarding queries on operational issues
7/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.4	\$306.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company attorneys on new queries related to the diligence log
7/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	2.8	\$2,142.0	Generation Plant Analysis-Analyze market and financial impacts of removing various current generation resources from the stack
7/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.8	\$1,500.8	Documentation-Reviewed MPMT & OCPG materials
7/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	3.2	\$1,715.2	Documentation-Reviewed RFP documentation of ongoing Procurement actions
7/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.8	Project Administration-Read Northern Gen RFP draft
7/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.8	Project Administration-Read NYPA Inspection Report
7/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	35	1.9	\$1,043.1	Generation Plant Operations-Review OCPG Procedure Manual
7/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.5	\$823.5	Generation Plant Operations-Culebra Board Information coordination
7/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.7	\$1,482.3	Generation Plant Operations-OCPC Submittal Documentation
7/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	\$494.1	Environmental Initiatives-Revise EQB Meeting Presentation
7/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.6	\$878.4	Environmental Initiatives-Prep for and Attend Mtg with PREPA Staff
7/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	\$439.2	Renewable Portfolio Analysis-Renewables Status Review - Internal Update
7/9/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	2.2	\$822.8	Fee Application-Review expense reports and documentation for the June fee statement
7/9/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.2	\$74.8	Fee Application-Prepare invoice for 1st interim fee application final payment
7/9/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.2	\$448.8	Fee Application-Continue working on the 2nd interim fee application
7/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.7	\$535.5	Operations and Maintenance Cost Analysis-Updated on status of Palo Seco 4
7/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.7	\$1,300.5	Fuel Commodity Analysis-Status review of SJ 5&6 Fuel conversion

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.8	\$1,377.0	Operations and Maintenance Cost Analysis-Update on Costa Sur Repair Contracts
7/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.6	\$1,989.0	Generation Plant Analysis-Reviewed and edited South Temporary Generation RFP
7/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	25	0.5	\$382.5	Capital Analysis-Call discussing potential privatization.
7/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	20	0.6	\$459.0	Environmental Compliance-Reviewed Culebra diesel unit permitting strategy
7/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	20	0.8	\$612.0	Environmental Compliance-Reviewed SJ 5&6 fuel conversion permitting strategy
7/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	1.4	\$1,071.0	Business Process Improvement Initiatives-Concept development for overall PREPA organization.
7/9/2018	Puerto Rico	Tim Wang	Director	\$585	20	0.7	\$409.5	Environmental Compliance-Environmental permitting call
7/9/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	3.0	\$750.0	Recurring Financial Reports-Reorganizing weekly generation files
7/9/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	\$480.0	Generation Plant Operations-Status of Renewable Energy Projects
7/9/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	\$960.0	Generation Plant Operations-Preparation of draft South Temp Generation RFP for comment
7/9/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.6	\$360.0	Generation Plant Operations-Review of Energy Storage RFQ comments
7/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.3	\$90.0	Generation Plant Analysis-Read through Grid status update
7/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.3	\$90.0	Generation Plant Analysis-Read through Fossil Generation status report
7/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	0.3	\$90.0	Cash Flow Analysis-Read through PREPA cash flow update
7/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	0.3	\$90.0	Cash Flow Analysis-Read through PREPA Bank Account Listing
7/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Monthly Performance Reports-Added these updates to Weekly Status Report
7/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.4	\$120.0	Monthly Performance Reports-Sent draft of Weekly Status Report to FEP member with questions
7/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.6	\$180.0	Monthly Performance Reports-Added updates on WP180 initiatives to Weekly Status Report
7/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Monthly Performance Reports-Completed final draft of Weekly Status Report for the previous week
7/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	2.9	\$1,554.4	Contract Management-Oracle contract review to get contract approved immediately
7/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.7	\$375.2	Contract Management-Discussion of contract review and process to move to FOMB for review
7/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	1.8	\$964.8	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra invoices for payment
7/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.7	\$375.2	101 - Maria: Cobra (Transmission & Distribution)-Tax Gross up consideration for Cobra
7/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	47	1.4	\$750.4	123 - Maria: Local Contractors-Local Contractor follow up
7/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.1	\$589.6	Business Process Improvement Initiatives-Call Center RFP Follow up
7/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.9	\$482.4	Contract Analysis & Evaluation-Discussion with OCPC on Oracle contract renewal
7/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.2	\$643.2	Contract Analysis & Evaluation-Conversations with Procurement on Oracle contract renewal
7/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.4	\$214.4	Contract Management-Conversations with IT on Oracle contract renewal
7/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	3.9	\$3,283.8	Business Process Improvement Initiatives-Continued review of Beryl emergency ops.
7/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	0.8	\$673.6	Business Process Improvement Initiatives-Provide Citi with an update on transformation
7/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	3.2	\$2,694.4	Interactions, Calls & Meetings with Governing Board-Board prep meeting w chair
7/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	1.3	\$1,094.6	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Review management w CEO
7/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	2.1	\$1,768.2	Business Process Improvement Initiatives-Update staff on Beryl
7/9/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.0	Contract Review-Memo to PREPA staff requesting Annex A of tolling services agreement
7/9/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	\$175.5	Contract Review-Memo to staff re: PPOA deck updates
7/9/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	\$234.0	Contract Review-Review TSA Annex A
7/9/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	\$175.5	Contract Review-Memo to staff re: TSA Annex summary
7/9/2018	Puerto Rico	Scott Davis	Director	\$585	37	2.1	\$1,228.5	Contract Review-Various PPOA pricing analyses
7/9/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.8	\$468.0	Distribution Operations-Consolidate OMS queries
7/9/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.3	\$760.5	Distribution Operations-Update last mile validation analysis
7/9/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.4	\$234.0	Distribution Operations-Update / QC last mile dashboard
7/9/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.4	\$234.0	Distribution Operations-Review storm outage OOS data
7/9/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.8	\$468.0	Distribution Operations-Create OOS validation lists
7/9/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.0	Distribution Operations-Memo to PREPA staff re: Last Mile Assurance Project status and next steps
7/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.5	199 - n/a: General PW Related-Attended MPMT Update Meeting; discussion included reviewing docket and assigned action items
7/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.4	\$511.0	199 - n/a: General PW Related-Updated MPMT Docket
7/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.0	199 - n/a: General PW Related-Drafted MPMT Update for Dissemination to Stakeholders
7/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.0	199 - n/a: General PW Related-Coordinated Logistics Management RFP OCPC Package
7/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.0	123 - Maria: Local Contractors-Coordinated with MPMT team for Hydro Electric RFP OCPC Submission
7/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.6	\$584.0	199 - n/a: General PW Related-Reviewed OCPC's MPMT Procedural Handbook and annotated comments and feedback for OCPC
7/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.0	199 - n/a: General PW Related-Researched and coordinated information regarding Underground Loop RFP package
7/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.0	199 - n/a: General PW Related-Researched and coordinated information regarding Smartmeters RFP package
7/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	31	1.0	\$585.0	Transmission Infrastructure Improvements-Review Beryl storm damage reports
7/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.4	\$819.0	Interactions, Calls & Meetings with Advisors to Debtors-Attend PREPA storm Beryl update meeting
7/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	2.6	\$1,521.0	Business Process Improvement Initiatives-Review PREPA e-business suite procurement compliance documentation
7/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	3.0	\$1,755.0	Safety Programs-Beryl storm operations at Monacillos Emergency Operations Center
7/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.6	\$351.0	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Cobra tax gross up payment certification with PREPA staff
7/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	\$234.0	Safety Programs-Discuss Beryl preparation and status with external stakeholders
7/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.4	\$234.0	Interactions, Calls & Meetings with Advisors to Debtors-Discuss privatization market sounding and diligence with PREPA and FOMB advisors
7/10/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.9	\$1,162.8	Contract Review-Comparing contractor report to master plan and KPI
7/10/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.7	\$1,040.4	Transmission Infrastructure Improvements-Reviewing situation with the underground 115 San Juan - Isla Grande loop
7/10/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	\$428.4	Distribution Infrastructure Improvements-Meeting re permanent work.
7/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.6	\$459.0	Business Customer Analysis-Analyze revised accounts receivable billing report for the month of June
7/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	3.1	\$2,371.5	Custom Operating Reports-Initiate the process to build a presentation for use with the FOMB and FOMB advisors related to fuels and power purchase contracts, and an update on the IRP process
7/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.8	\$612.0	Cash Flow Analysis-Analyze daily cash flow activities, including the marking of disbursements into Eligible and Ineligible Uses
7/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	5.7	\$4,360.5	Cost Analysis-Evaluate and analyze check and invoice level details related to a query regarding historical cash disbursements
7/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.6	\$459.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenburg Traurig personnel regarding our legal stance on certain due diligence requests
7/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.7	\$535.5	Business Customer Analysis-Initial review of accounts receivable aging reports received from PREPA Information Technology
7/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.8	Project Administration-Met with MPMT Team to Check-in
7/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,232.8	Project Administration-Met with PREPA personnel concerning various ongoing projects
7/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.7	\$911.2	Project Administration-Discussed Project strategy with FEP team
7/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	\$713.7	Generation Plant Operations-Culebra FEMA Reimbursement Documents
7/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	\$329.4	Renewable Portfolio Analysis-Compile Renewables PPOA documents
7/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	\$384.3	Generation Plant Operations-OCPC Submittal Documentation
7/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.7	Generation Plant Operations-Hydroelectric P3 Follow-up & mtg with P3
7/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.9	\$1,043.1	Generation Plant Operations-Work with PREPA Staff to finalize Board Presentation Culebra
7/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.7	Generation Plant Operations-Meetings and Follow-up regarding north temp gen
7/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.6	\$329.4	Environmental Initiatives-Follow-up on Alt fuels for San Juan & Palo seco
7/10/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.9	\$710.6	Fee Application-Continue review of documentation for expenses for the June and July fee statement
7/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.0	\$765.0	Generation Plant Analysis-Meeting with PREPA staff regarding Justification for North Generation
7/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.1	\$841.5	Generation Asset Modeling-Overall team Progress Call on IRP process
7/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	1.6	\$1,224.0	Cost Analysis-Support for T&D Project capital cost estimating
7/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	\$612.0	Generation Asset Modeling-FEP - Siemens update call - generation inputs to IRP

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	1.6	\$1,224.0	Business Process Improvement Initiatives-Update on P3 Procurement Process
7/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	20	0.4	\$306.0	Environmental Initiatives-Data review for Environmental Site Assessment solicitation
7/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	\$612.0	Generation Plant Analysis-Determined maximum fuel consumption per year - Cost Sur
7/10/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.9	\$526.5	Internal Conference Call Participation-IRP Update call
7/10/2018	Puerto Rico	Tim Wang	Director	\$585	16	2.6	\$1,521.0	Generation Plant Analysis-Prepare short-term fuel consumption forecast
7/10/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.2	\$300.0	Project Administration-Working on slides for initiatives working meeting
7/10/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.7	\$175.0	Recurring Financial Reports-Weekly DIP report update
7/10/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.0	Data and Documents Management-Researching information for generation fleet file
7/10/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.3	\$325.0	Data and Documents Management-compiling 2017 generation fleet performance metrics
7/10/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.6	\$400.0	Data and Documents Management-developing spreadsheet of 2017 fleet generation information
7/10/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.4	\$100.0	Project Administration-meeting with PREPA employee for initiatives
7/10/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.4	\$350.0	Project Administration-continued working on slides for initiatives working meeting
7/10/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.9	\$475.0	Data and Documents Management-continued developing spreadsheet of 2017 fleet generation information
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.5	\$150.0	Generation Plant Analysis-Gathered information on updates on generation projects
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.3	\$90.0	Cash Flow Analysis-Went through Cobra's July daily reports to analyze headcount on completed projects
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.6	\$180.0	Cash Flow Analysis-Went through Cobra's June daily reports to analyze headcount on completed projects
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.6	\$180.0	Cash Flow Analysis-Went through Cobra's May daily reports to analyze headcount on completed projects
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.6	\$180.0	Cash Flow Analysis-Went through Cobra's April daily reports to analyze headcount on completed projects
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.5	\$150.0	Cash Flow Analysis-Went through Cobra's March daily reports to analyze headcount on completed projects
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.5	\$150.0	Cash Flow Analysis-Went through Cobra's February daily reports to analyze headcount on completed projects
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.5	\$150.0	Cash Flow Analysis-Went through Cobra's January daily reports to analyze headcount on completed projects
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.3	\$90.0	Cash Flow Analysis-Created spreadsheet that showed how many people were still working on reportedly completed projects for each day this year
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.7	\$210.0	Cash Flow Analysis-Made notes sheet on biggest discrepancies between headcount and completed projects
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	\$240.0	Monthly Performance Reports-Continued gathering updates for the Weekly Status Update
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	\$270.0	Monthly Performance Reports-Added Q2 updates to Weekly Status Update
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	\$240.0	Generation Plant Analysis-Continued working on AES summary
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.7	\$210.0	Renewable Generation Initiatives-Put together tentative schedule for meetings with shovel ready PPOAs
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	\$240.0	Generation Plant Analysis-Continued working on AES summary
7/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	\$270.0	Renewable Portfolio Analysis-Looked at what needed to be updated on shovel ready projects summary before meetings were scheduled
7/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.8	\$428.8	Data and Documents Management-Discussion with local firm for potential IT Gap analysis
7/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.4	\$214.4	Data and Documents Management-Review of technological application for set up
7/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.2	\$107.2	Contract Management-Oracle contract review to get contract approved immediately
7/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	1.3	\$696.8	199 - n/a: General PW Related-Discussion of vehicle PW for potential FEMA reimbursement
7/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.4	\$214.4	101 - Maria: Cobra (Transmission & Distribution)-Follow up on Cobra review analysis for weekly payment
7/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	44	2.5	\$1,340.0	Fee Application-Interim fee review
7/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.9	\$482.4	Business Process Improvement Initiatives-Conversations around the WP180 initiative to improve retirement process
7/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.3	\$160.8	101 - Maria: Cobra (Transmission & Distribution)-Meeting to discuss Tax Gross up procedure
7/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	47	0.6	\$321.6	199 - n/a: General PW Related-Analysis of CRU online
7/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	47	1.4	\$750.4	199 - n/a: General PW Related-Analysis of CRU offline that have energized substations
7/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.9	\$482.4	Contract Analysis & Evaluation-Review of billing process procedures at PREPA
7/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	1.2	\$643.2	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra invoices for payment
7/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	2.5	\$2,105.0	199 - n/a: General PW Related-Reunion Prepa
7/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	0.7	\$589.4	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Conference call with Walt Higgins on open items
7/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	3.9	\$3,283.8	199 - n/a: General PW Related-Restoration plan discussion with staff
7/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	50	1.5	\$1,263.0	199 - n/a: General PW Related-Rfp temp gen in north discussions
7/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	2.0	\$1,684.0	Business Process Improvement Initiatives-Beryl staff meeting regarding new information on preparedness
7/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.0	199 - n/a: General PW Related-Updated MPMT Docket
7/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.0	199 - n/a: General PW Related-Prepared and sent MPMT update email
7/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.5	123 - Maria: Local Contractors-Researched and coordinated Benitez Group OCPC submission
7/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.5	\$547.5	123 - Maria: Local Contractors-Researched and coordinated Enlace Transient Data recorders OCPC package
7/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.5	Recurring Financial Reports-Reviewed Weekly Generation Cost Report
7/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.5	Recurring Financial Reports-Reviewed weekly AP aging reports
7/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.9	\$328.5	Recurring Financial Reports-Coordinated Weekly Creditor Reports and Uploaded Daily Generation reports
7/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	1.7	\$994.5	Generation Plant Operations-Review board or directors presentation materials related to the Culebra Power Plant project
7/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.8	\$468.0	Business Process Improvement Initiatives-Review status of major procurements from procurement management team
7/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.3	\$175.5	Business Process Improvement Initiatives-Review meeting notes and action items from past week major initiatives staff meeting
7/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.8	\$468.0	Business Process Improvement Initiatives-Review priority procurement actions for the week
7/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.9	\$526.5	Project Administration-Attend Tropical Storm Beryl staff update meeting
7/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.5	\$292.5	Data and Documents Management-Review procurement and RFI docket with OCPC and PREPA staff
7/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	\$234.0	Emergency Restoration - generation-Review decisions and timelines associated with PREPA and UCG mega generator demobilization decision
7/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.9	\$526.5	Emergency Restoration - contract management-Review PREPA restoration contract pricing analysis
7/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.6	\$351.0	128 - Maria: Whitefish-Discuss status of Whitefish Project Worksheet with GAR staff
7/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.4	\$819.0	Emergency Restoration - procurement management-Attend section 428 planning meeting with PREPA and ICF staff
7/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.2	\$702.0	Interactions, Calls & Meetings with Advisors to Debtors-Discuss open restoration issues with PREPA and Unified Command Group meeting
7/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.0	\$585.0	Emergency Restoration - procurement management-Discuss P3 procurement process with PREPA and P3 staff
7/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	\$409.5	Interactions, Calls & Meetings with Advisors to Debtors-Review restoration contract rates with GAR and FEMA staff
7/11/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	\$367.2	Transmission Infrastructure Improvements-Edit Emails and Reports on restoration status
7/11/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.3	\$183.6	Transmission Infrastructure Improvements-Starting Review of IDIQ RFQ
7/11/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.1	\$61.2	Distribution Infrastructure Improvements-MPMT meeting
7/11/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	\$489.6	Project Administration-Discussion (Buffum) of merits of IDIQ concept
7/11/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	\$367.2	Transmission Infrastructure Improvements-PR weekly update
7/11/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.0	\$1,224.0	Transmission Infrastructure Improvements-Review and comment on IDIW RFP
7/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	2.1	\$1,606.5	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with the FOMB and FOMB advisors related to the current state of play on our fuel and power purchase contracts

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	3.5	\$2,677.5	Custom Operating Reports-Finish the presentation required for the meeting with the FOMB and FOMB Advisors regarding fuel and purchased power, and the IRP process update
7/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.8	\$1,377.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig regarding the process of evaluating the legal strategies on the potential renegotiation of AES and EcoElectrica contracts
7/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.8	\$612.0	13-Week Cash Flow Reports-Analyze draft presentation related to weekly cash flow activities and incorporate edits as needed
7/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.6	\$1,224.0	Recurring Operating Reports-Analyze the various operational reports required for compliance with the Commonwealth Loan, and incorporate various edits and changes
7/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.2	\$918.0	Generation Plant Analysis-Evaluate and incorporate required changes to the weekly generation report
7/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.4	Project Administration-Major Initiative Meeting with PREPA
7/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.0	Project Administration-MPMT Tag-up
7/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,232.8	Project Administration-FEMA/USACE Meeting at FEMA JFO
7/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	39	1.2	\$643.2	Documentation-Discussed RFP Contracts with PREPA advisors
7/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.8	Project Administration-Worked with MPMT & PREPA personnel for BOD presentations
7/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.2	Project Administration-Pursued functioning laptops for MPMT
7/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.5	\$804.0	Project Administration-Attended Logistics Meeting
7/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.4	Project Administration-Met with PREPA legal
7/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.2	Project Administration-Worked Engineering Program management RFI
7/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	38	1.7	\$933.3	Generation Plant Operations-Board Mtg - Finance Committee
7/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.5	\$823.5	Generation Plant Operations-Culebra Expert Opinion Assessment
7/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.9	\$1,043.1	Generation Plant Operations-Prep for and attend P3 Meeting
7/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	38	2.1	\$1,152.9	Generation Plant Operations-Board Mtg Attendance - Infrastructure Committee
7/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	\$219.6	Contract Review-PPOA Review - Renewables
7/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	\$384.3	Environmental Initiatives-Internal Meeting
7/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.8	Environmental Initiatives-316b,RPS, San Juan
7/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	\$384.3	Environmental Initiatives-Funding Discussions
7/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.0	\$549.0	Board of Directors Reports-Mtg PREPA Staff re NOx alternatives
7/11/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.6	\$224.4	Fee Application-Prepare the August budget
7/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	3.7	\$2,830.5	111 - Maria: Generators-Financial analysis of Vieques short list proposals
7/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	38	1.6	\$1,224.0	Fuel Commodity Analysis-Preparation of presentation to governing board re: SJ5&6
7/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	1.2	\$918.0	Transmission Infrastructure Improvements-P3 meeting on BESS RFQ status
7/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	38	2.3	\$1,759.5	Fuel Commodity Analysis-Presentation to BOD regarding SJ5&6 Conversion
7/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	38	1.3	\$994.5	Generation Plant Analysis-Presentation to BOD regarding North Temporary Generation
7/11/2018	Puerto Rico	Tim Wang	Director	\$585	30	0.2	\$117.0	Internal Conference Call Participation-Privatization Data Room weekly call
7/11/2018	Puerto Rico	Tim Wang	Director	\$585	10	0.3	\$175.5	Internal Conference Call Participation-Weekly operations call
7/11/2018	Puerto Rico	Tim Wang	Director	\$585	30	0.6	\$351.0	Data and Documents Management-Collect monthly generation reports
7/11/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.9	\$475.0	Project Administration-initiatives working meeting
7/11/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.3	\$325.0	Recurring Financial Reports-weekly generation updates
7/11/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.1	\$275.0	Project Administration-Reviewing meeting notes: initiatives working meeting
7/11/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	36	0.5	\$125.0	Project Administration-internal staff meeting regarding weekly status
7/11/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.7	\$175.0	Recurring Financial Reports-continued weekly generation updates
7/11/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.8	\$450.0	Project Administration-copying meeting minutes into digital form: initiatives working meeting
7/11/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.8	\$450.0	Project Administration-editing meeting minutes: initiatives working meeting
7/11/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.0	\$250.0	Recurring Financial Reports-discussing generation reporting info with FEP team member
7/11/2018	Puerto Rico	Mike Green	Director	\$495	30	0.3	\$148.5	Data and Documents Management-Data room conference call
7/11/2018	Puerto Rico	Mike Green	Director	\$495	30	0.2	\$99.0	Internal Conference Call Participation-Internal call to discuss coordination of efforts
7/11/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.6	\$1,560.0	Generation Plant Operations-Status call with P3 and follow up on comments to Energy Storage RFQ
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.5	\$150.0	Renewable Portfolio Analysis-Scheduled meeting with PREPA member and made list of questions about shovel ready renegotiations
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	\$240.0	Generation Plant Analysis-Hard coded AES summary based on Eco summary
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.1	\$330.0	Projections-Met with FEP members on contract timeline
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.7	\$210.0	Renewable Portfolio Analysis-Met with FEP members about shovel ready negotiations
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	\$240.0	Projections-Edited contract timeline and sent to FEP members
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	13	0.5	\$150.0	Project Administration-FEP team meeting - weekly status
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	\$270.0	Renewable Portfolio Analysis-Prepared slide deck on PPOAs that were to be renegotiated
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.7	\$210.0	Renewable Generation Initiatives-Met with PREPA member on status of shovel ready PPOAs and proposed order for scheduling meetings
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.3	\$90.0	Renewable Portfolio Analysis-Scheduled meeting with PREPA member who previously coordinated renegotiation meetings
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	\$240.0	Monthly Performance Reports-Finished first draft of Weekly Status Update
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	\$240.0	Renewable Portfolio Analysis-Added info to renewables summaries based on emails from PREPA member
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.7	\$210.0	Renewable Generation Initiatives-Met with FEP member to confirm tentative order for PPOA renegotiation meetings
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.5	\$150.0	Projections-Made further corrections to contract timeline
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.4	\$120.0	Generation Plant Analysis-Discussion on avoided cost of AES
7/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.6	\$180.0	Projections-Discussion on timeline of critical projects
7/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	47	1.6	\$857.6	199 - n/a: General PW Related-Meeting with FEMA/GAR to discuss current and pending Project Worksheets
7/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	52	0.2	\$107.2	124 - Maria: Mutual Aid Parties (MOU)-Follow up after PW meeting to discuss MOU status
7/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.4	\$214.4	Transmission Infrastructure Improvements-Internal conversations on RFP status
7/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.4	\$214.4	Business Process Improvement Initiatives-Meeting with customer service to discuss call center RFP
7/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	0.7	\$375.2	Business Process Improvement Initiatives-Meeting with customer service to discuss E-bill initiative
7/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	0.6	\$321.6	Business Process Improvement Initiatives-Review of call center RFP
7/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	1.6	\$857.6	Human Resource Initiatives-Research contacts for transition
7/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.3	\$696.8	Transmission Infrastructure Improvements-Discussions around RFPs in the queue
7/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.7	\$375.2	101 - Maria: Cobra (Transmission & Distribution)-Conduct analysis of cobra invoice payment signoff
7/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.2	\$107.2	101 - Maria: Cobra (Transmission & Distribution)-Discussion of tax gross up, invoice payments and funded money from FEMA with Cobra
7/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	37	1.6	\$857.6	Documentation-Pull contact information for transition
7/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	3.1	\$2,610.2	Transmission Infrastructure Improvements-Infrastructure meeting with staff
7/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	1.5	\$1,263.0	Human Resource Initiatives-HR meeting
7/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	6	2.3	\$1,936.6	Cash Flow Analysis-Audit meeting
7/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	3.3	\$2,778.6	Interactions, Calls & Meetings with Governing Board-Board transition update
7/11/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.0	Retail Rate Analysis-Memo requesting status and next steps on fuel adjustment filings
7/11/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.8	\$468.0	Contract Analysis & Evaluation-Work on PPOA pricing analyses
7/11/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	\$175.5	Contract Review-Update PPOA summary deck
7/11/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.1	\$58.5	Contract Review-Memo to staff re: PPOA summary deck updates
7/11/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.8	\$468.0	Business Process Improvement Initiatives-Review Customer Service Directorate phased consolidation plan
7/11/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.7	\$409.5	Business Process Improvement Initiatives-Review integrated CEMS proposal
7/11/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.9	\$526.5	Business Process Improvement Initiatives-Mtg w/ PREPA CS re: status of various initiatives
7/11/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.2	\$702.0	Contract Analysis & Evaluation-Review new build and PPOA avoided cost analysis
7/11/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	\$175.5	Contract Analysis & Evaluation-Memo to staff re: new build & PPOA avoided cost analysis
7/11/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.5	\$2,047.5	Business Process Improvement Initiatives-Review & edit call center draft RFP
7/11/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.1	\$643.5	Business Process Improvement Initiatives-Mtg w/ PREPA senior staff re: various initiatives
7/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.0	199 - n/a: General PW Related-Updated MPMT Docket

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.5	114 - Maria: Insured Assets - General-Attended Weekly insurance claims working group call
7/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.0	114 - Maria: Insured Assets - General-Attended Benitez group insurance group action item
7/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.5	199 - n/a: General PW Related-Coordinated engineering program management OCP submission
7/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.5	Recurring Financial Reports-Reviewed Weekly Creditor Reporting Package
7/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.4	\$511.0	199 - n/a: General PW Related-Attended MPMT Update Meeting, reviewed docket and assigned action items
7/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.0	123 - Maria: Local Contractors-Researched and coordinated Benitez Group OCP submission
7/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.5	123 - Maria: Local Contractors-Researched and coordinated Enlace Transient Data recorders OCP package
7/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	13	1.3	\$760.5	Project Administration-Discuss PREPA management transition
7/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	13	1.5	\$877.5	Project Administration-Discuss key work streams across PREPA directorates with management team
7/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.9	\$526.5	Contract Management-Discuss power purchase Contracts with FEP and advisors
7/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.3	\$175.5	Interactions, Calls & Meetings with Advisors to Debtors-Review PREPA operations press release
7/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.7	\$409.5	Interactions, Calls & Meetings with Advisors to Debtors-Review final drafts of PREPA CEO press release
7/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.4	\$819.0	Emergency Restoration - procurement management-Follow up communication with PREPA staff regarding section 428 project planning
7/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.9	\$1,111.5	Interactions, Calls & Meetings with Advisors to Debtors-Communications regarding CEO resignation media reporting and press release
7/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.3	\$760.5	Interactions, Calls & Meetings with Advisors to Debtors-Review media reports and internal PREPA communications regarding CEO transition
7/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	\$409.5	Emergency Restoration - general-Discuss transition of material management and bench stock inventory validation with PREPA and USACE staff
7/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	\$234.0	128 - Maria: Whitefish-Review Whitefish invoice
7/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.1	\$58.5	Contract Management-Follow up with restoration contractor on contract review process. Remind contractor to direct questions to PREPA procurement division.
7/12/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	\$489.6	Transmission Infrastructure Improvements-Continued editing of emails and reports on restoration status
7/12/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	\$1,407.6	Distribution Infrastructure Improvements-Review of Siemens report searching for relay settings recommendations
7/12/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.4	\$856.8	Distribution Infrastructure Improvements-Oil Circuit Breaker Replacement project
7/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.6	\$459.0	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with an advisor to a Creditor responding to various queries related to the restoration effort
7/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	0.5	\$382.5	Interactions, Calls & Meetings with U.S. Government Officials-Attend a portion of the meeting related to the FEMA process requirements to recover amounts spent on permanent work on the island
7/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	0.9	\$688.5	Capital Analysis-Analyze financing offer received from Goldman Sachs related to the financing of restoration costs
7/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	1.0	\$765.0	Capital Analysis-Meetings with O'Melveny attorneys related to the proposed amendment to the Commonwealth Loan
7/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.7	\$535.5	Generation Plant Operations-Meeting on the current dispatch profile and suggestions to optimize the current fleet
7/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.6	\$459.0	Generation Plant Operations-Analyze the nature of cash balance changes in the restricted accounts and confirm that they relate to the EPA requirements previously agreed to
7/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.4	\$306.0	Field Inspections-Coordinate with operating staff to locate geographic coordinates of certain restoration activities that are not complete
7/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.3	\$994.5	Business Customer Analysis-Analyze initial July information related to customer billing trends
7/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	7	1.5	\$804.0	Recurring Financial Reports-Reviewed June Financial AR files
7/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.5	\$804.0	Project Administration-Attended FEMA training on 428 act
7/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.0	Project Administration-PMO & MPMT Coordination Meeting
7/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.2	\$107.2	Project Administration-Met with PMO Director concerning prior meeting
7/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.2	Project Administration-Worked Engineering Program management RFI
7/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,232.8	Project Administration-Met with various PREPA personnel regarding project coordination
7/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.8	Project Administration-Spoke with OCP regarding MPMT transition and misc. items
7/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	\$494.1	Environmental Initiatives-Mtg PREPA Staff re Procurement & Sargent & Lundy
7/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.5	\$274.5	Environmental Initiatives-Mtg with PREPA staff - NOX
7/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	\$933.3	Generation Plant Operations-Revised Culebra Justification based on FEMA feedback
7/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.0	\$1,098.0	Environmental Initiatives-FEMA Presentation and Discussion by ICF
7/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.8	Environmental Initiatives-Prep for and Attend Mtg with NFE
7/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	\$494.1	Generation Plant Operations-Meting with DCMC Partners
7/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.3	\$164.7	Environmental Initiatives-Coordination with CHEMEX
7/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	\$878.4	Generation Plant Operations-Review & Comment North Gen RFP
7/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.2	\$918.0	111 - Maria: Generators-Selection Committee Meeting Vieques Power Supply
7/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.8	\$1,377.0	Emergency Restoration - general-428 Funding Training
7/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	20	0.5	\$382.5	Environmental Initiatives-Scoping call for generation plant ESAs
7/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.5	\$1,147.5	Fuel Commodity Analysis-Meeting with potential alternative fuel supplier - San Juan Harbor
7/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	0.8	\$612.0	Transmission Infrastructure Improvements-Reviewed RFQ Questions - BESS P3 Process
7/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.4	\$2,601.0	Generation Asset Modeling-Economic Analysis of PR Replacement generation cost.
7/12/2018	Puerto Rico	Tim Wang	Director	\$585	25	2.9	\$1,696.5	Business Customer Analysis-IRP Stakeholder call with PIA
7/12/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.0	Data and Documents Management-researching fleet data file
7/12/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.1	\$275.0	Project Administration-meeting with FEP team members: initiatives working meeting
7/12/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.0	\$250.0	Recurring Financial Reports-weekly generation updates
7/12/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	27	2.0	\$500.0	Project Administration-408 FEMA meeting
7/12/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.2	\$300.0	Data and Documents Management-continued researching information for generation fleet file
7/12/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.0	Data and Documents Management-adding information to generation fleet file
7/12/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.2	\$300.0	Data and Documents Management-reading Siemens' report
7/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	\$960.0	Generation Plant Operations-Review of P 3 Energy Storage RFQ comments
7/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	\$1,440.0	Generation Plant Operations-preparation of Justification memo for Temp South Generation RFP
7/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.9	\$570.0	Renewable Portfolio Analysis-Went through all shovel ready renewable contracts/amendments for execution date
7/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	57	1.8	\$540.0	Documentation-FEMA 428 Meeting
7/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.5	\$450.0	Renewable Portfolio Analysis-Clarified payment structure for shovel ready projects
7/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.4	\$120.0	Monthly Performance Reports-Met with FEP member to discuss T&D inventory problem
7/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.3	\$90.0	Field Inspections-Reached out to PREPA member to set up meeting about inventory problem
7/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	\$270.0	Renewable Portfolio Analysis-Analyzed monthly reports on Renewable PPOAs
7/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	\$240.0	Renewable Portfolio Analysis-Continued adding execution dates to renewables summaries
7/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	\$270.0	Renewable Portfolio Analysis-Continued adding payment structure info to renewables summaries
7/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Monthly Performance Reports-Added updates from FEP team meeting to Weekly Status Update
7/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	\$270.0	Generation Plant Analysis-Continued doing background research on AES for AES summary
7/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	37	0.9	\$482.4	Documentation-Pull contact information for transition
7/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	63	1.6	\$857.6	199 - n/a: General PW Related-FEMA 428 meeting overview
7/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	2.1	\$1,125.6	Documentation-Discussion of transitions steps
7/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.3	\$696.8	Cash Flow Analysis-Assessing of billing to date for July
7/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.8	\$964.8	Residential Customer Analysis-Analysis of CRU offline that have energized substations
7/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.9	\$482.4	101 - Maria: Cobra (Transmission & Distribution)-Follow up on Cobra invoices for payment for the week
7/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.4	\$214.4	101 - Maria: Cobra (Transmission & Distribution)-Discussion of Tax Gross up for Cobra
7/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	4.1	\$3,452.2	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-CEO transition discussion
7/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	3.3	\$2,778.6	Interactions, Calls & Meetings with Governing Board-Board strategy session
7/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	2.1	\$1,768.2	Quality Control-Media relations planning
7/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	2.1	\$1,768.2	Interactions, Calls & Meetings with Governing Board-Discussion on board transition next steps
7/12/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.4	\$819.0	Business Process Improvement Initiatives-Work on call center draft RFP
7/12/2018	Puerto Rico	Scott Davis	Director	\$585	35	3.2	\$1,872.0	Retail Rate Analysis-Work on fuel and purchased power filing draft

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/12/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.5	\$292.5	Business Process Improvement Initiatives-Discussion w/ staff re: WP180 projects status & next steps
7/12/2018	Puerto Rico	Scott Davis	Director	\$585	27	1.7	\$994.5	Project Administration-FEMA 428 training
7/12/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.8	\$468.0	Project Administration-Discussion w/ PREPA T&D re: utilizing asset inventory data for 428 estimating
7/12/2018	Puerto Rico	Scott Davis	Director	\$585	3	0.4	\$234.0	Retail Rate Analysis-Discussion w/ staff re: fuel and purchased power accounting methodology
7/12/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.5	\$292.5	Project Administration-Memo to PREPA staff re: mtg request to discuss updating asset inventory databases
7/12/2018	Puerto Rico	Scott Davis	Director	\$585	27	0.3	\$175.5	Project Administration-Discussion w/ staff re: IDIQ RFP objectives
7/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.0	123 - Maria: Local Contractors-Reviewed Engineering Program management OCPC Submission package
7/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.5	123 - Maria: Local Contractors-Reviewed RFI for Vieques and Culebra OCPC submission, followed up on outstanding items.
7/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.0	123 - Maria: Local Contractors-Reviewed OCPC GCP and Transition information
7/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.5	123 - Maria: Local Contractors-Coordinated data collection efforts and RFI responses for Engineering Program management OCPC Package
7/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.0	123 - Maria: Local Contractors-Reviewed Draft Contract for Vieques and Culebra OCPC Submission
7/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.7	\$994.5	Interactions, Calls & Meetings with Advisors to Debtors-Discuss privatization market sounding with PREPA advisors
7/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.6	\$351.0	Interactions, Calls & Meetings with Advisors to Debtors-Review media reports regarding transition of CEO
7/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	0.5	\$292.5	Emergency Restoration - procurement management-Meet with prospective construction firm to discuss future opportunities to compete for PREPA procurements
7/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	2.1	\$1,228.5	Documentation-Prepare contact list for CEO transition notification
7/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.2	\$702.0	Data Request Response Preparation-Review procurement team responses to OCPC requests for information
7/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	\$468.0	Emergency Restoration - procurement management-Discuss use of consolidated GIS resources to expedite project cost estimation efforts
7/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	\$409.5	128 - Maria: Whitefish-Follow up on status of Whitefish PW review
7/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.6	\$351.0	Contract Management-Discuss strategies for permanent work contracting with PREPA staff
7/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.1	\$643.5	Emergency Restoration - procurement management-Attend Section 428 guidance discussion with ICF and PREPA staff
7/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.0	\$585.0	Documentation-Discuss data collection and diligence requests with PREPA staff
7/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	0.7	\$535.5	Business Process Improvement Initiatives-Meeting with PREPA staff related to various open items and future process improvements in the finance department
7/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	35	4.8	\$3,672.0	Retail Rate Analysis-Create a draft of the required filing with the Puerto Rico Energy Commission in order to recover past customer rate changes
7/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	1.4	\$1,071.0	Capital Analysis-Evaluate draft legal language produced to amend the Commonwealth loan in section 4-13, and incorporate edits
7/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	\$612.0	Documentation-Build the periodic report that compares customer meters to the number of customers energized
7/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.7	\$535.5	Fuel Commodity Analysis-Evaluate invoice support and approve payments to fuel providers
7/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.2	\$918.0	Cash Flow Analysis-Analyze this weeks payroll information and determine the correct allocation for cash flow purposes
7/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.0	Cash Flow Analysis-Meeting with Ankura personnel on current cash flow issues and the prediction for future receipts
7/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.4	Project Administration-Meeting concerning Northern Gen RFP
7/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.2	Project Administration-Discussed strategy for permitting processes
7/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	7	1.2	\$643.2	Recurring Financial Reports-Prepared files for Monday
7/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.4	Documentation-Prepared form letter for OCPC submittal Re: Independent Cost Estimates
7/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.2	Project Administration-Met with PREPA personnel re: Vieques RFP
7/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.8	Project Administration-PREPA Strategy discussion with FEP staff
7/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.6	\$321.6	Project Administration-Met with Procurement regarding several RFP
7/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.3	\$160.8	Project Administration-Met with PREPA executive Staff regarding several RFP
7/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.0	\$549.0	Generation Plant Operations-Preparation and Meeting with Prepa Staff - renewables
7/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.7	Generation Plant Operations-Preparation and Meeting with PREPA staff - Palo Seco & Temp Gen
7/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.8	Environmental Initiatives-Meeting with Chemex and PREPA Staff
7/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	\$933.3	Generation Plant Operations-Meeting with DCMC Partners - FEPA Fee request
7/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.0	\$1,098.0	Generation Plant Operations-Revise FEMA Cost Sharing Justification - Culebra
7/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.4	\$1,071.0	Generation Plant Operations-Necessary Maintenance Review for Costa Sur 5 & 6
7/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	\$918.0	Generation Plant Analysis-Update meeting on North generation Request for Proposal
7/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	0.9	\$688.5	111 - Maria: Generators-Selection Committee Meeting Vieques Power Supply
7/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.3	\$994.5	Generation Plant Analysis-Edited justification document for new temporary power in
7/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	1.9	\$1,453.5	Transmission Infrastructure Improvements-Provided comments on BESS RFQ questions
7/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	38	1.8	\$1,377.0	Fuel Commodity Analysis-Preparation for participation in new Governing Board briefing
7/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	38	2.1	\$1,606.5	Fuel Commodity Analysis-Presentation to Governing Board - Fuel Supply and Culebra
7/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.8	\$450.0	Data and Documents Management-developing spreadsheet of 2017 fleet generation information
7/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.6	\$400.0	Project Administration-creating a second initiatives working meeting deck
7/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.2	\$300.0	Data and Documents Management-trouble shooting formulas in generation files
7/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.4	\$350.0	Data and Documents Management-reading Siemens' report
7/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.6	\$400.0	Data and Documents Management-reviewing newly obtained 2017 generation information
7/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.4	\$350.0	Data and Documents Management-continued developing spreadsheet of 2017 fleet generation information
7/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.9	\$225.0	Project Administration-continued creating second initiatives working meeting deck
7/13/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	\$900.0	Generation Plant Operations-Provide data on units heat rates and generation availability
7/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	\$240.0	Renewable Portfolio Analysis-Added info on battery storage and "must run" conditions to renewables summaries
7/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	\$240.0	Renewable Portfolio Analysis-Meeting with PREPA member on operating renewables update
7/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	\$240.0	Monthly Performance Reports-Meeting with FEP member on any additional weekly updates
7/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.3	\$90.0	Monthly Performance Reports-Reached out to FEP members for generation handoff/any updates on their week
7/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.5	\$150.0	Renewable Portfolio Analysis-Meeting with FEP member on what needs to be added to shovel ready summaries
7/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	7	0.7	\$210.0	Cash Flow Analysis-Meeting with FEP member for updates on bankruptcy
7/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	7	0.8	\$240.0	Cash Flow Analysis-Added bankruptcy updates to weekly status update
7/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	\$270.0	Monthly Performance Reports-Continued finishing up weekly status update
7/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.7	\$210.0	Monthly Performance Reports-Discussed best approach for taking inventory of heavy equipment at T&D sites
7/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.7	\$210.0	Renewable Generation Initiatives-Reached out to PREPA member for guidance on what to say on renegotiation scheduling phone calls
7/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	\$270.0	Monthly Performance Reports-Continued editing Weekly Status Update
7/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.6	\$180.0	Renewable Portfolio Analysis-Sent out notes on operating renewables update to FEP members
7/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.7	\$210.0	Generation Plant Analysis-Read through Grid status update and generation update from Wednesday
7/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	1.1	\$589.6	101 - Maria: Cobra (Transmission & Distribution)-Tracking of Cobra invoices for payment
7/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	0.9	\$482.4	Residential Customer Analysis-Review of CRU offline for review
7/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	3.1	\$1,661.6	Contract Analysis & Evaluation-Analysis of contractual review and invoice payments
7/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.7	\$375.2	Quality Control-Tracking of on island resources
7/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	2.3	\$1,232.8	Business Process Improvement Initiatives-Review of the call center RFP
7/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	1.4	\$1,178.8	Quality Control-Review media releases on board actions
7/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	2.0	\$1,684.0	Interactions, Calls & Meetings with Governing Board-Discussion of BOD succession
7/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	2.2	\$1,852.4	Interactions, Calls & Meetings with Governing Board-BOD infrastructure pre.

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/13/2018	Puerto Rico	Scott Davis	Director	\$585	35	2.3	\$1,345.5	Retail Rate Analysis-Edit fuel and purchased power filing draft
7/13/2018	Puerto Rico	Scott Davis	Director	\$585	35	0.3	\$175.5	Retail Rate Analysis-Memo to staff re: F&PP filing revision for review
7/13/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.7	\$994.5	Business Process Improvement Initiatives-Work on call center RFP
7/13/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.5	\$292.5	Distribution Infrastructure Improvements-Discussion w/ PREPA T&D re: ongoing restoration activity
7/13/2018	Puerto Rico	Scott Davis	Director	\$585	37	2.8	\$1,638.0	Business Process Improvement Initiatives-Mtg w/ PREPA smart meter committee
7/13/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.7	\$409.5	Residential Customer Analysis-Mtg w/ PREPA customer service staff re: progress on billing gap
7/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	57	0.3	\$109.5	199 - n/a: General PW Related-Reviewed Mega Generator PW
7/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.0	123 - Maria: Local Contractors-Reviewed and Coordinated Rodruquez Transporte Asphalto OCP Package
7/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.0	123 - Maria: Local Contractors-Reviewed Documentation regarding the Benitez OCP submission received from Transportation and Vehicles Department
7/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.0	123 - Maria: Local Contractors-Followed up on Mechanical Cleaning System RFP package
7/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.0	123 - Maria: Local Contractors-Reviewed Jingoli RFP Package for Logistics Management
7/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	1.8	\$1,053.0	Board of Directors Reports-Review board or directors presentations materials
7/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.9	\$1,111.5	Interactions, Calls & Meetings with Advisors to Debtors-Attend PREPA Board of Directors meeting
7/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.4	\$819.0	Business Process Improvement Initiatives-Review open procurement actions in-progress by major procurement team and OCP
7/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	31	1.7	\$994.5	Project Administration-Analyze Act 120-2018 Puerto Rico Electric System Transformation Act
7/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.7	\$994.5	Contract Management-Review restoration contract proposal pricing data
7/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.7	\$994.5	Emergency Restoration - procurement management-Analyze options for mega generation procurement
7/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	\$468.0	Emergency Restoration - contract management-Discuss contract not to exceed limits and project work releases with PREPA restoration contractor
7/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	35	1.2	\$918.0	Retail Rate Analysis-Incorporate final comments into draft PREC filing related to the catch up on billing fuel and power purchase costs from August 2017 to May 2018
7/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.8	\$1,377.0	Generation Plant Analysis-Prepared Generation Activities turnover status
7/14/2018	Puerto Rico	Scott Davis	Director	\$585	35	0.7	\$409.5	Retail Rate Analysis-Review & edit latest F&PP filing draft
7/14/2018	Puerto Rico	Scott Davis	Director	\$585	35	0.2	\$117.0	Retail Rate Analysis-Memo revert of latest F&PP filing draft
7/14/2018	Puerto Rico	Scott Davis	Director	\$585	35	2.4	\$1,404.0	Retail Rate Analysis-Analysis of weekly call center data
7/14/2018	Puerto Rico	Scott Davis	Director	\$585	35	0.7	\$409.5	Retail Rate Analysis-Develop summary call volume tables for draft RFP
7/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.1	\$841.5	Business Customer Analysis-Evaluate the initial draft of PRASA receivables as proposed in a medium term settlement agreement
7/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.9	\$1,453.5	Contract Analysis & Evaluation-Analyze the terms and terminology of the AES additional sales agreement in order to evaluate the current economics
7/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.4	Project Administration-Communications with PREPA personnel
7/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.2	Documentation-Memo Writing and creation
7/15/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.6	\$878.4	Environmental Initiatives-Information Review - EQB San Jan Permitting
7/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	2.3	\$1,345.5	Contract Analysis & Evaluation-Review draft contracts pending compliance approval
7/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.4	\$234.0	Interactions, Calls & Meetings with Advisors to Debtors-Summarize TAC discussion topics
7/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.2	\$702.0	Interactions, Calls & Meetings with Advisors to Debtors-Participate on weekly TAC call
7/15/2018	Puerto Rico	norm spence	Director	\$600	10	3.3	\$1,980.0	Generation Plant Operations-Generation handoff status review and updates
7/15/2018	Puerto Rico	Scott Davis	Director	\$585	35	5.7	\$3,334.5	Retail Rate Analysis-Work on call center RFP
7/15/2018	Puerto Rico	Scott Davis	Director	\$585	35	0.1	\$58.5	Retail Rate Analysis-Memo transmittal to staff of draft call center RFP
7/15/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	1	4.2	\$3,536.4	Renewable Portfolio Analysis-Review seimens renewable integration analysis
7/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	\$360.0	Monthly Performance Reports-Added generation handoff notes to weekly status update
7/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	\$360.0	Generation Plant Analysis-Researched AES plant
7/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	\$240.0	Monthly Performance Reports-Worked on weekly status update
7/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.0	\$300.0	Renewable Generation Initiatives-Drafted email to send to companies with shovel ready PPOAs
7/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.8	\$240.0	Renewable Generation Initiatives-Sent out emails
7/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.5	\$450.0	Renewable Generation Initiatives-Answered phone calls from companies with questions
7/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.6	\$180.0	Renewable Generation Initiatives-Scheduled meetings
7/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.3	\$390.0	Renewable Generation Initiatives-Responded to companies' questions
7/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.0	\$300.0	Generation Plant Analysis-Researched AES plant annual generation
7/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.6	\$180.0	Renewable Generation Initiatives-Sent list of questions to FEP member
7/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	\$734.4	Transmission Infrastructure Improvements-Review of KPI and Cobra reports
7/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.7	\$1,652.4	Transmission Infrastructure Improvements-Assessing the 115 lina Sotterredo situation.
7/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	\$795.6	Distribution Infrastructure Improvements-Addressing Permanent work solutions
7/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	\$489.6	Transmission Infrastructure Improvements-Meeting on Underground 115 loop
7/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.5	\$918.0	Distribution Infrastructure Improvements-Meeting regarding path forward on permanent work
7/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.0	\$612.0	Transmission Infrastructure Improvements-Permanent contraction procedure
7/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	2.5	\$1,912.5	Recurring Financial Reports-Analyze and incorporate corrections to monthly accounts receivable report postings for compliance with the Commonwealth loan
7/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	3.2	\$2,448.0	Contract Review-Develop economic analysis and draft conditions for a proposed term sheet for discussions with AES on the renegotiation of the contract
7/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.3	\$229.5	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel on proposed terms of the reconciliation document with PRASA
7/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.2	\$153.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company legal personnel regarding the potential force majeure issues post Maria for AES and EcoElectrica
7/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	2.0	\$1,530.0	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attend a meeting with Creditor mediation representatives regarding the Integrated Resource Plan status and potential scenarios
7/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.3	\$229.5	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Participate in a call with Creditor mediation representatives regarding recent PREPA management changes and the new proposal for carve out for restoration contractors
7/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	2.0	\$1,530.0	Contract Analysis & Evaluation-Analyze the current audited financial statements for AES related to debt service cash flow needs and operating cash flow levels
7/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.2	\$153.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company attorneys related to the proposed terms on the PRASA MOU
7/16/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.5	\$375.0	Recurring Financial Reports-Weekly DIP report updates
7/16/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.8	\$200.0	Project Administration-Reviewing IWM deck
7/16/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.0	Data and Documents Management-Review customer billing historical trends
7/16/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.6	\$150.0	Data and Documents Management-Updating fleet file performance data
7/16/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.9	\$225.0	Project Administration-Editing IWM deck
7/16/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.7	\$425.0	Data and Documents Management-continued updating fleet file performance data
7/16/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.1	\$275.0	Project Administration-speaking with FEP team members concerning IWM deck
7/16/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.0	Data and Documents Management-reading 2017 directorate generation reports
7/16/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.0	Data and Documents Management-Compiling net generation info
7/16/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.3	\$75.0	Recurring Financial Reports-weekly generation updates - Aguirre fix
7/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.9	\$482.4	Retail Rate Analysis-Procurement research for location status
7/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.6	\$321.6	Contract Management-Coordinate Certificate of Insurance requirements for invoice requirements
7/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	3.7	\$1,983.2	Business Process Improvement Initiatives-Review of Call center RFP
7/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	62	2.2	\$1,179.2	124 - Maria: Mutual Aid Parties (MOU)-Assessment of the clean room procedures
7/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	0.7	\$375.2	Business Customer Analysis-Coordination of PIA meeting
7/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.8	\$964.8	Recurring Financial Reports-Formatting and Distribution Prep
7/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.4	Project Administration-MPMT Tag-Up
7/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.6	\$321.6	Project Administration-Update weekly open item list
7/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.6	Project Administration-Discussed Strategy re: Permanent Work RFP with FEP Staff
7/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.8	Project Administration-Met with MPMT concerning Vieques, and other RFP's
7/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.2	Project Administration-Pursued timeline data for FEMA related RFPs
7/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.8	Documentation-RFP Form Memo drafting

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.8	Project Administration-Strategy session re: Northern Fuel and Northern Gen RFP
7/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	\$713.7	Environmental Initiatives-MATS Fuel Blending and Operational Issues
7/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	\$603.9	Environmental Initiatives-Public Assistance Program Review
7/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	\$494.1	Generation Plant Operations-P3 Program Information Review
7/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.4	\$819.0	Contract Review-Review northern fuel procurement supporting documentation
7/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.6	\$936.0	Contract Analysis & Evaluation-Review Puma fuel contract and supporting documentation
7/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.6	\$936.0	Contract Analysis & Evaluation-Review North Generation RFP documents
7/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.4	\$234.0	Business Process Improvement Initiatives-Discuss meter procurement requirement and justification
7/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.8	\$468.0	Interactions, Calls & Meetings with Advisors to Debtors-Review and edit initial draft of PREPA press release
7/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.7	\$409.5	Contract Analysis & Evaluation-Review Palo Seco procurement RFI and responses
7/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.6	\$351.0	Business Process Improvement Initiatives-Follow up with PREPA staff on status of professional service invoice close out
7/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	\$234.0	Contract Management-Discuss restoration contract proposal rate clarification with restoration contractor
7/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.6	\$936.0	Emergency Restoration - procurement management-Refine approach to permanent restoration project procurement
7/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.6	\$351.0	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Title III contracts with PREPA advisors
7/16/2018	Puerto Rico	norm spence	Director	\$600	10	2.1	\$1,260.0	Generation Plant Operations-Prep of final RFP for North Fuel Gas and SJ 5&6 conversion
7/16/2018	Puerto Rico	norm spence	Director	\$600	10	2.6	\$1,560.0	Generation Plant Operations-MPMT Status meeting and follow-up for Generation RFP's
7/16/2018	Puerto Rico	norm spence	Director	\$600	10	2.4	\$1,440.0	Generation Plant Operations-Palo Seco 4 rehabilitation status
7/16/2018	Puerto Rico	norm spence	Director	\$600	10	1.8	\$1,080.0	Generation Plant Operations-Review Sargent Lundy Independent Engineer Study
7/16/2018	Puerto Rico	norm spence	Director	\$600	10	1.2	\$720.0	Generation Plant Operations-Prep for North Temp Generation RFP
7/16/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	2.9	\$1,084.6	Fee Application-Prepare exhibits A, B and d for the June fee statement
7/16/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.6	\$224.4	Fee Application-review expense documentation for the July fee statement
7/16/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.4	\$819.0	Retail Rate Analysis-Review/analysis PREPA Planning's fuel & PP reconciliation
7/16/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.0	Distribution Operations-Memo to PREPA CS re: last mile validation update
7/16/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.7	\$409.5	Retail Rate Analysis-Fuel PW status and next steps discussion w/ staff
7/16/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.5	\$292.5	Capital Analysis-Discussion w/ staff re: meter PO requirements & next steps
7/16/2018	Puerto Rico	Scott Davis	Director	\$585	18	3.7	\$2,164.5	Historical Financial Results Analysis-Analysis of PREPA monthly close reporting associated with F&PP support
7/16/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.6	\$936.0	Distribution Infrastructure Improvements-Mtg w/ staff re: permanent work RFP
7/16/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.6	\$351.0	Retail Rate Analysis-Draft a press release re: FEMA generation cost reimbursement
7/16/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	\$234.0	Retail Rate Analysis-Memo response re: questions & comments to the draft press release
7/16/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	1.4	\$1,015.0	Business Process Improvement Initiatives-Develop outline for upcoming Performance Initiative meetings
7/16/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	3	0.8	\$580.0	Custom Financial Reports-Meeting to discuss PREPA management reporting process
7/16/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	13	1.2	\$870.0	Human Resource Initiatives-Review Consultants proposal for HR study
7/16/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	1.7	\$1,232.5	Generation Plant Analysis-Review Independent Engineering report of assets
7/16/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.9	\$526.5	Generation Plant Analysis-Organize IRP input assumptions
7/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	1.1	\$926.2	Human Resource Initiatives-Discussion with Korn Ferry on Director process
7/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	0.7	\$589.4	Business Process Improvement Initiatives-Strategy session prepa situation review
7/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	29	3.3	\$2,778.6	Business Process Improvement Initiatives-Irp review process
7/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	2.8	\$2,357.6	Business Process Improvement Initiatives-Meet with prepa on permanent processes
7/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	2.2	\$1,852.4	Business Process Improvement Initiatives-Meet with CEO on work plan
7/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.5	\$150.0	Renewable Generation Initiatives-Scheduled meetings
7/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.5	\$150.0	Generation Plant Analysis-Emailed PREPA members for info on AES plant
7/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	2.1	\$630.0	Renewable Generation Initiatives-Scheduled meetings
7/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.5	\$150.0	Renewable Generation Initiatives-Sent list of questions to FEP member
7/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	\$270.0	Monthly Performance Reports-Met with FEP member for weekly status update
7/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.2	\$60.0	Monthly Performance Reports-Reached out for update on IRP
7/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	\$240.0	Monthly Performance Reports-Added IRP updates to weekly status update
7/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.6	\$180.0	Monthly Performance Reports-Discussed possible strategy for taking inventory at T&D sites
7/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.6	\$480.0	Renewable Generation Initiatives-Reached out to reschedule some meetings for later date
7/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	\$210.0	Renewable Generation Initiatives-Met with FEP member on FAQs from scheduling meetings
7/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.6	\$180.0	Generation Plant Analysis-Followed up with PREPA members for AES info
7/17/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.5	\$306.0	Distribution Infrastructure Improvements-Review of 115 kV lines still out of service
7/17/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.9	\$1,162.8	Transmission Infrastructure Improvements-Meeting on 428 Process
7/17/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.3	\$183.6	Transmission Infrastructure Improvements-Review of meeting and work schedule
7/17/2018	Puerto Rico	Buck Monday	Director	\$612	10	1.6	\$979.2	Business Process Improvement Initiatives-WP 180 Leadership Team meeting
7/17/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.1	\$1,285.2	Transmission Infrastructure Improvements-Developing proposed Road Map for Permanent work projects
7/17/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.4	\$856.8	Transmission Infrastructure Improvements-Proposing permanent work projects
7/17/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.8	\$489.6	Environmental Initiatives-Vegetation Management analysis
7/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.5	123 - Maria: Local Contractors-Coordinated Mechanical Cleaning System OCPC Submission
7/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	1.1	\$401.5	123 - Maria: Local Contractors-Reviewed Cost Information and Lease information for Benitez Group OCPC submission
7/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.0	123 - Maria: Local Contractors-Coordinated O'Melveny OCPC submission package
7/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.5	123 - Maria: Local Contractors-Coordinated data collection and submission of the Vieques Culebra electrical power solutions RFP package
7/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.0	199 - n/a: General PW Related-Reviewed and coordinated the Program management OCPC submission
7/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.0	123 - Maria: Local Contractors-Reviewed and coordinated data collection for the Transporte rodriquez Asphalto OCPC submission package
7/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.0	123 - Maria: Local Contractors-Coordinated data collection for the Enlace Transient Data Recorders OCPC submission package
7/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.5	123 - Maria: Local Contractors-Reviewed and updated MPMT Docket
7/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.5	123 - Maria: Local Contractors-Coordinated data collection and reviewed Jingoli Power RFP package
7/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.5	123 - Maria: Local Contractors-Reviewed and coordinated submission of the ABB OCPC package
7/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.8	\$612.0	Contract Analysis & Evaluation-Create a simplified overview spreadsheet related to the proposed AES renegotiation economics
7/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.0	\$765.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with PREPA personnel related to underlying payables and receivables information related to PRASA
7/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.3	\$229.5	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with senior management representatives with Eco Electrica related to current operations and contract renegotiations
7/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	2.0	\$1,530.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig personnel on developing the initial term sheet proposal for AES
7/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.7	\$535.5	Generation Plant Analysis-Evaluate historical operating elements related to the AES facility and incorporate findings into economic analysis
7/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.7	\$535.5	Business Customer Analysis-Study underlying PRASA historical positions and incorporate into settlement documentation
7/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.4	\$306.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company financial personnel on the proposed PRASA MOU, payables history, and financial statements
7/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.5	\$1,147.5	Customer Forecasting-Edit and improve the supporting schedules proposed for the settlement agreement with PRASA
7/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.9	\$1,453.5	Business Customer Analysis-Incorporate comments and edits into the legal document related to the PRASA receivables settlement agreement
7/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.5	\$382.5	Generation Plant Analysis-Meeting on current generation dispatch and future renewables pricing
7/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.9	\$688.5	Recurring Operating Reports-Analyze weekly generation report data and incorporate any changes required prior to posting

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	20	0.2	\$153.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny attorneys on a request related to renewable contracts
7/17/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.4	\$100.0	Project Administration-preparing for IWM
7/17/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.8	\$200.0	Project Administration-Meeting with PREPA staff regarding weekly workflow
7/17/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.9	\$225.0	Project Administration-updating IWM slides from meeting
7/17/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.7	\$175.0	Recurring Financial Reports-weekly creditor updates
7/17/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.1	\$275.0	Project Administration-prepare for meeting with T&D
7/17/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.7	\$175.0	Project Administration-meeting with T&D
7/17/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.1	\$275.0	Project Administration-Editing IWM deck
7/17/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.3	\$325.0	Project Administration-Reviewing IWM deck
7/17/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.0	Data and Documents Management-adding to fleet generation file
7/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	2.1	\$1,125.6	Business Process Improvement Initiatives-WP 180 meeting - steering team to discuss status
7/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.9	\$482.4	101 - Maria: Cobra (Transmission & Distribution)-Cobra invoice review
7/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.4	\$214.4	Cash Flow Analysis-Government account for PRASA review
7/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.2	\$107.2	Business Customer Analysis-Coordination with PIA for discussion
7/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.4	\$214.4	Contract Analysis & Evaluation-Renewable contract discussions
7/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	0.8	\$428.8	Residential Customer Analysis-Conversations around outstanding invoices for various legal and media consultants for PREPA
7/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	1.7	\$911.2	199 - n/a: General PW Related-Meeting to discuss PWs internal with PREPA
7/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	47	1.2	\$643.2	199 - n/a: General PW Related-Tracking down information for invoice requirements
7/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.7	\$375.2	Cash Flow Analysis-Follow up on invoices for S3 and King & Spalding
7/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.7	\$375.2	Data and Documents Management-Discussion of document review for discovery
7/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.3	\$160.8	Cash Flow Analysis-Conversations around PRASA billing
7/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.4	Documentation-OCPC Submittals
7/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.4	\$214.4	Documentation-Engineering Program Management RFI Documentation
7/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.1	\$589.6	Project Administration-WP180 Meeting
7/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.8	Project Administration-OCPC RFP/RFI Docket Review Meeting
7/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.2	Project Administration-RFP Coordination with MPMT
7/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.0	Project Administration-Meeting with PREPA team re: Northern Fuel
7/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.8	Project Administration-OCPC Training Session for MPMT
7/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.7	\$911.2	Project Administration-Responding to OCPC RFI's for Vieques & Culebra and Logistics
7/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.2	Project Administration-Discussion with PREPA Legal
7/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.7	Generation Plant Operations-FEMA 428 Coordination Meeting
7/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.0	\$1,098.0	Generation Plant Analysis-WP180 Meeting
7/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.6	\$1,427.4	Generation Plant Operations-Preparation, Attend, & follow-up - San Juan 5 & 6 conversion Mtg
7/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.8	Environmental Initiatives-Mtg with PREPA Staff - MATS Fuel Conversion Discussions
7/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.8	\$468.0	Business Process Improvement Initiatives-Discuss OCPC procurement docket and open requests for information with PREPA staff
7/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.5	\$877.5	Interactions, Calls & Meetings with Advisors to Debtors-Develop draft press release related to fuel reimbursements
7/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.7	\$409.5	Business Process Improvement Initiatives-Discuss outstanding professional service invoices with PREPA staff
7/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.8	\$1,053.0	Business Process Improvement Initiatives-Review PREPA procurement team responses to OCPC requests for information
7/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	\$409.5	Transmission Infrastructure Improvements-Review battery energy storage RFQ documentation
7/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.9	\$526.5	Data and Documents Management-Discuss GIS data and restoration project estimation with PREPA staff
7/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.2	\$702.0	Emergency Restoration - procurement management-Review Cobra restoration contracts and not to exceed limits with PREPA staff
7/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.1	\$643.5	Emergency Restoration - general-Attend Section 428 process meeting with COR3 an PREPA staff
7/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	2.1	\$1,228.5	Emergency Restoration - procurement management-Discuss restoration and reconstruction coordination with PREPA, FEMA, and GAR staff
7/17/2018	Puerto Rico	norm spence	Director	\$600	10	3.2	\$1,920.0	Generation Plant Operations-Review and status discussions re. Sargent Lundy Independent Engineers Report
7/17/2018	Puerto Rico	norm spence	Director	\$600	10	3.1	\$1,860.0	Generation Plant Operations-Status and update of WP 180 activities for Fuel and PPOA's
7/17/2018	Puerto Rico	norm spence	Director	\$600	10	2.2	\$1,320.0	Generation Plant Operations-Meetings and follow up for final RFP for Northern Fuel Gas and SJ 5&6 conversion
7/17/2018	Puerto Rico	norm spence	Director	\$600	10	2.1	\$1,260.0	Generation Plant Operations-Status and review for Renewables Projects negotiations
7/17/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.2	\$448.8	Fee Application-Continue preparation of June fee statement
7/17/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	8	1.9	\$1,453.5	Business Process Improvement Initiatives-WP 180 Leadership Group Update
7/17/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.5	\$382.5	Generation Plant Operations-Discussed status of current generation unit outages
7/17/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	\$117.0	Retail Rate Analysis-Review / revert comments re: latest draft FEMA reimbursement press release
7/17/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	\$175.5	Capital Analysis-Memo to PREPA CS re: meter purchase request
7/17/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	\$175.5	Retail Rate Analysis-Memo to PREPA IT re: restoration period billing statistics
7/17/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.1	\$643.5	Distribution Infrastructure Improvements-Mtg w/ PREPA staff re: GIS data
7/17/2018	Puerto Rico	Scott Davis	Director	\$585	8	2.0	\$1,170.0	Business Process Improvement Initiatives-Mtg w/ staff re: WP180 projects review
7/17/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.7	\$409.5	Retail Rate Analysis-Review/analyze IT response to billing statistics request
7/17/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.2	\$702.0	Retail Rate Analysis-Mtg w/ PREPA IT re: billing statistics request
7/17/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	\$175.5	Contract Analysis & Evaluation-Discuss w/ staff re: PRASA supply agreement for Costa Sur
7/17/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.0	Retail Rate Analysis-Memo to PREPA staff re: microgrid bill data request
7/17/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.6	\$351.0	Retail Rate Analysis-Work on reconciliation of reported generated energy to CS reports
7/17/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.7	\$409.5	Retail Rate Analysis-Mtg w/ PREPA CS re: restoration period billing diligence
7/17/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.4	\$819.0	Retail Rate Analysis-Work on reconciliation of reported F&PP cost recovery vs published prices
7/17/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	\$175.5	Retail Rate Analysis-Mtg w/ PREPA senior staff re: draft press release
7/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.6	\$435.0	Operations and Maintenance Cost Analysis-Review WP 180 data to respond to RFI
7/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.6	\$1,160.0	Business Process Improvement Initiatives-Develop WP 180 meeting presentation material
7/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	36	2.2	\$1,595.0	Business Process Improvement Initiatives-WP 180 Leadership Team Meeting
7/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	8	2.7	\$1,957.5	Business Process Improvement Initiatives-Review potential Business Planning Process software options
7/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	25	0.3	\$217.5	Generation Plant Analysis-Conference call on IRP process
7/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.7	\$507.5	Business Process Improvement Initiatives-Initial modification of WP 180 reporting templates
7/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	24	0.4	\$290.0	Transmission Infrastructure Improvements-Meeting to discuss status of Vegetation Management RFP's
7/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.9	\$652.5	Business Process Improvement Initiatives-Evaluate Staffing initiative proposal
7/17/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.0	\$585.0	Internal Conference Call Participation-IRP weekly update call
7/17/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.1	\$643.5	Load Forecasting-Review IRP Load forecast methodology
7/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	1.6	\$1,347.2	Business Process Improvement Initiatives-428 project meeting
7/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	0.9	\$757.8	Data and Documents Management-Communications strategy
7/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	1.1	\$926.2	Emergency Restoration - general-Ucg meeting
7/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	3.4	\$2,862.8	Contract Analysis & Evaluation-Analysis of aes coal contract issues
7/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	2.1	\$1,768.2	Contract Review-Meet with Higgins on contract issues
7/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Monthly Performance Reports-Analyzed last week's PW KPI Dashboard
7/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.1	\$630.0	Renewable Portfolio Analysis-Worked on Energy Answers Arecibo plant summary
7/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.1	\$330.0	Renewable Generation Initiatives-Scheduled meetings
7/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	\$270.0	Monthly Performance Reports-Got update on MATS/Environmental compliance strategies
7/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Monthly Performance Reports-Got update on Sargent & Lundy
7/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Monthly Performance Reports-Got update on FEMA Step
7/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Monthly Performance Reports-analyzed fossil generation report
7/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Monthly Performance Reports-analyzed grid status report
7/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Monthly Performance Reports-analyzed FEMA flash report
7/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.0	\$300.0	Monthly Performance Reports-Updated weekly status update with Creditor Meeting Materials

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.0	\$300.0	Renewable Generation Initiatives-Sent tentative schedule of renegotiation meetings to FEP members
7/18/2018	Puerto Rico	Buck Monday	Director	\$612	10	1.2	\$734.4	Environmental Initiatives-Vegetation Management analysis
7/18/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	\$979.2	Transmission Infrastructure Improvements-OCB replacement project
7/18/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.5	\$306.0	Generation Plant Operations-MPMT project meeting
7/18/2018	Puerto Rico	Buck Monday	Director	\$612	10	1.1	\$673.2	Environmental Initiatives-Review of Vegetation Management Presentation to Board and Resolution
7/18/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.5	\$918.0	Transmission Infrastructure Improvements-Permanent work meeting and review of line 2800
7/18/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.4	\$1,468.8	Transmission Infrastructure Improvements-OCB Change out
7/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.5	199 - n/a: General PW Related-Attended MPMT Tag up Meeting
7/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.0	Recurring Financial Reports-Reviewed Weekly A/P and Generation Reports
7/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.5	Recurring Financial Reports-Coordinated Submission of Weekly Creditor Reports
7/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.0	114 - Maria: Insured Assets - General-Attended Insurance Payment / Status weekly update
7/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	2.6	\$949.0	123 - Maria: Local Contractors-Drafted Cost Reasonableness Memo for Benitez Group OCPC submission
7/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	2.2	\$803.0	123 - Maria: Local Contractors-Generated Cost Analysis for Benitez Group OCPC Submission
7/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	1.6	\$584.0	123 - Maria: Local Contractors-Researched historical cost information for heavy vehicle purchases made by PREPA for Benitez Group Cost Analysis
7/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	1.2	\$438.0	123 - Maria: Local Contractors-Researched historical procurement information for Benitez Group Cost Analysis
7/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	54	0.9	\$328.5	123 - Maria: Local Contractors-Analyzed prior lease information for Benitez Group Lease vs. Buy analysis
7/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.7	\$1,300.5	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with representatives of AES on potential contract renegotiation terms and desires
7/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.3	\$229.5	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig personnel on the coordination required for our meeting with AES
7/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	20	0.8	\$612.0	Renewable Portfolio Analysis-Evaluate the most recent request made by various US Congressmen on the future state of island renewables
7/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	0.6	\$459.0	Generation Plant Operations-Meeting on current generation fleet characteristics and the impacts of removing certain resources from the stack
7/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.3	\$994.5	Recurring Financial Reports-Edit and modify the six weekly reports required under the terms of the Commonwealth Loan
7/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.2	\$1,683.0	Operations and Maintenance Cost Analysis-Create an overview presentation for use in a meeting with representatives of the US Treasury
7/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.2	\$153.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Participate in a meeting related to the current status of insurance recovery initiatives
7/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.4	\$1,071.0	Generation Plant Analysis-Draft a response to a request received from certain parties in the US Congress regarding the future needs of the PREPA generation fleet
7/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.8	\$612.0	13-Week Cash Flow Reports-Initiate an update of the long term forecast of the magnitude and timing of restoration and recovery contractors
7/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	\$306.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig and Company legal staff related to the restructuring conversations with AES
7/18/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.6	\$400.0	Project Administration-Initiatives working meeting (IWM)
7/18/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.8	\$450.0	Project Administration-Initiatives working meeting (IWM): draft minutes
7/18/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.4	\$100.0	Recurring Financial Reports-weekly creditor updates
7/18/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.4	\$350.0	Project Administration-continued initiatives working meeting (IWM): minutes
7/18/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.5	\$375.0	Project Administration-reviewing WP180 initiatives
7/18/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.0	\$250.0	Recurring Financial Reports-revising weekly creditor info and sending to GT
7/18/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	2.8	\$700.0	Project Administration-Including WP180 initiatives in IWM deck
7/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.6	\$321.6	Contract Analysis & Evaluation-Meeting to discuss current critical RFPs
7/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	62	1.1	\$589.6	124 - Maria: Mutual Aid Parties (MOU)-Assessment of the clean room procedures
7/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	1.6	\$857.6	101 - Maria: Cobra (Transmission & Distribution)-Assessment of Cobra invoices
7/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	0.9	\$482.4	199 - n/a: General PW Related-Review of CRU online to energized substations
7/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.7	\$375.2	Residential Customer Analysis-Discussion of Call center RFP for internal review vs Customer service review
7/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.4	\$214.4	Cash Flow Analysis-Review of the monthly invoices for June
7/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	47	0.9	\$482.4	128 - Maria: Whitefish-Discussion of GAR and FEMA procedures for Whitefish
7/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.4	\$214.4	101 - Maria: Cobra (Transmission & Distribution)-Discussion of GAR and FEMA procedures for Cobra payment
7/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.9	\$482.4	Cash Flow Analysis-Invoice payment follow up
7/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.4	\$214.4	Residential Customer Analysis-Discussion of call center RFP with PREPA procurement team
7/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	2.2	\$1,179.2	Quality Control-Review of weekly work progress
7/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.1	\$589.6	Project Administration-Coordination and research of OCPC submissions
7/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.6	Project Administration-Weekly Leadership Initiatives meeting
7/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.6	\$321.6	Project Administration-Pursued Asset Suite Access for OCPC
7/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.0	Project Administration-Wednesday MPMT Tag-Up
7/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.2	Project Administration-MPMT personnel Strategy discussion
7/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.1	\$1,125.6	Project Administration-Meeting at FEMA JFO due to GAR latter concerning Mega Gens
7/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.2	Project Administration-MPMT Meeting Re: Call Center RFP
7/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.6	Project Administration-Project coordination of multiple RFPs
7/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	3.1	\$1,701.9	Generation Plant Analysis-Sargent & Lundy Scope Justification Draft
7/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	\$384.3	Generation Plant Operations-Culebra OCPC Documentation Assistance
7/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	\$494.1	Generation Plant Operations-Prep for and Attend P3 Energy Storage Mtg
7/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.7	\$2,031.3	Environmental Initiatives-MATS Fuel Blending IRP Memorandum - Draft
7/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.8	Environmental Initiatives-FERC Licensing Review for San Juan Alt Fuels RFP
7/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.6	\$329.4	Environmental Initiatives-Mtg with PREPA Staff - San Juan Alt Fuels
7/18/2018	Puerto Rico	Mike Green	Director	\$495	30	0.1	\$49.5	Data and Documents Management-Data room conference call
7/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	1.2	\$702.0	Generation Plant Operations-Discuss Costa Sur major maintenance and reliability program
7/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.3	\$760.5	Interactions, Calls & Meetings with Advisors to Debtors-Meet with PREPA directors to discuss major initiatives
7/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.9	\$526.5	Emergency Restoration - procurement management-Review previous mega generation procurement processes
7/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	\$468.0	Interactions, Calls & Meetings with Advisors to Debtors-Review media inquiry and draft of PREPA's response
7/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.2	\$702.0	Transmission Infrastructure Improvements-Discuss permanent restoration with GAR representatives
7/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.4	\$819.0	Projections-Review FOMB questions regarding PREPA advisor contracts
7/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	2.1	\$1,228.5	Interactions, Calls & Meetings with Advisors to Debtors-Discuss privatization and concession with PREPA and FOMB advisors
7/18/2018	Puerto Rico	norm spence	Director	\$600	10	1.6	\$960.0	Generation Plant Operations-Review draft SL Independent Eng Study
7/18/2018	Puerto Rico	norm spence	Director	\$600	10	1.5	\$900.0	Generation Plant Operations-MPMT Status meeting and follow-up for Generation RFP's
7/18/2018	Puerto Rico	norm spence	Director	\$600	10	2.4	\$1,440.0	Generation Plant Operations-Northern Fuel RFP draft contract review and comment
7/18/2018	Puerto Rico	norm spence	Director	\$600	10	1.3	\$780.0	Generation Plant Operations-Prep Generation status discussions with Citi
7/18/2018	Puerto Rico	norm spence	Director	\$600	10	2.8	\$1,680.0	Generation Plant Operations-meeting and follow-up w FEMA on purchase of APR units
7/18/2018	Puerto Rico	norm spence	Director	\$600	10	1.3	\$780.0	Generation Plant Operations-energy storage RFP update discussion and comments w P3
7/18/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.0	Retail Rate Analysis-Memo to PREPA CS re: billing statement samples
7/18/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.8	\$1,053.0	Retail Rate Analysis-Diligence analyses of monthly closing support for F&PP
7/18/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.2	\$117.0	Business Process Improvement Initiatives-Discuss w/ Ankura WP180 status updates
7/18/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.0	\$585.0	Retail Rate Analysis-Reconcile reported restoration period purchased power expense
7/18/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	\$234.0	Retail Rate Analysis-Review billing statement samples
7/18/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.0	Retail Rate Analysis-Discussion w/ PREPA CS re: billing statement samples
7/18/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.7	\$409.5	Distribution Infrastructure Improvements-Mtg w/ PREPA staff re: permanent works projects
7/18/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.5	\$877.5	Retail Rate Analysis-Work on restoration period F&PP reconciliation summary

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/18/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.8	\$1,053.0	Retail Rate Analysis-Mtg w/ PREPA IT re: restoration period billing statistics
7/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	1.4	\$1,015.0	Custom Operating Reports-PREPA meeting to review organization initiatives
7/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	1.3	\$942.5	Business Process Improvement Initiatives-Business Planning Process meeting preparation
7/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	1.4	\$1,015.0	Business Process Improvement Initiatives-Meeting to discuss WP 180 reporting templates modifications
7/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	1.6	\$1,160.0	Business Process Improvement Initiatives-Business Planning Process meeting
7/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	1.9	\$1,377.5	Business Process Improvement Initiatives-Modify WP 180 presentation for upcoming executive meeting
7/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	11	3.3	\$2,392.5	Project Administration-Privatization meeting with attorneys and consultants
7/18/2018	Puerto Rico	Tim Wang	Director	\$585	35	1.4	\$819.0	Renewable Generation Initiatives-Review PREC final microgrid regulations
7/18/2018	Puerto Rico	Tim Wang	Director	\$585	31	0.6	\$351.0	Project Administration-WP 180 projects progress report
7/18/2018	Puerto Rico	Tim Wang	Director	\$585	30	0.2	\$117.0	Internal Conference Call Participation-Privatization data room weekly call
7/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	1.9	\$1,599.8	Generation Plant Operations-IPP meeting
7/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	1.7	\$1,431.4	Business Process Improvement Initiatives-Meeting with senior staff re events
7/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	1.0	\$842.0	Generation Asset Modeling-Meeting on prepa generation north plans
7/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	41	2.4	\$2,020.8	Interactions, Calls & Meetings with Commonwealth Officials-Meeting at Fortaleza to discuss CEO transfer
7/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	3.2	\$2,694.4	Emergency Restoration - general-Review restoration status and plan
7/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.1	\$330.0	Projections-Read research on Jamaica Solar PPAs
7/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.3	\$390.0	Projections-Analyzed recently posted news article on PREC approving PPOAs
7/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.2	\$360.0	Renewable Generation Initiatives-Scheduled meetings
7/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.7	\$210.0	Renewable Generation Initiatives-Updated PPOA contact list
7/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	\$270.0	Monthly Performance Reports-Worked on weekly status update
7/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.0	\$300.0	Monthly Performance Reports-Review of RFP status
7/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.3	\$390.0	Projections-Researched privatization of PREPA
7/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	\$270.0	Monthly Performance Reports-Worked on weekly status update
7/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.6	\$480.0	Renewable Portfolio Analysis-Started in depth summary of two operating renewable facilities
7/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	\$489.6	Transmission Infrastructure Improvements-Searching for original Vegetation Management RFP
7/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.7	\$1,040.4	Transmission Infrastructure Improvements-Working on cost analysis for circuit breaker change out
7/19/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.9	\$550.8	Business Process Improvement Initiatives-WP 180 T&D meeting
7/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	\$795.6	Transmission Infrastructure Improvements-Developing and reviewing T&D issues
7/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.1	\$1,285.2	Transmission Infrastructure Improvements-Parsing OCB breakers as to type, and ratings
7/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	\$734.4	Transmission Infrastructure Improvements-Meeting regarding permanent work contracting procedure
7/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	\$550.8	Transmission Infrastructure Improvements-Pricing out SF6 breakers
7/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.1	\$401.5	Business Process Improvement Initiatives-Attended Business Planning Steering Group Meeting
7/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	2.4	\$876.0	Business Process Improvement Initiatives-Drafted Business Planning meeting notes and action items memo
7/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	2.2	\$803.0	Business Process Improvement Initiatives-Researched Commercial Off the Shelf Business Planning software and packages
7/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.9	\$693.5	Business Process Improvement Initiatives-Generated List of COTS solutions for the Business Planning steering group
7/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.5	199 - n/a: General PW Related-Reviewed MPMT Training Manual
7/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.0	199 - n/a: General PW Related-Researched 2 CFR 200 Requirements for Cost Analyses
7/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.7	\$1,300.5	Custom Operating Reports-Develop a listing of current operational matters that are being addressed by various individuals and committees within PREPA
7/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	2.0	\$1,530.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend a meeting held by the firm performing the analysis of future pension obligations
7/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	1.4	\$1,071.0	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Draft the talking points and required analysis related to the bi-weekly operational update meeting with the Creditors mediation team
7/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	0.4	\$306.0	Internal Conference Call Participation-Meeting on the current status of payments to a restoration contractor, and the timing of future payments
7/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	0.5	\$382.5	Interactions, Calls & Meetings with U.S. Government Officials-Develop responses to questions received from the US Treasury regarding PREPA finances and operations
7/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.2	\$918.0	13-Week Cash Flow Reports-Analyze the profile of future projected cash collection activities
7/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	1.3	\$994.5	Custom Operating Reports-Create a reconciliation of post June 1 restoration activities by transmission line to understand the nature of recent activities
7/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.4	\$306.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny attorneys regarding a potential method to discharge past due receivables from multiple government entities
7/19/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.0	Data and Documents Management-reviewing fleet generation data
7/19/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	2.9	\$725.0	Project Administration-compiling deck of current initiatives for incoming CEO
7/19/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.1	\$275.0	Project Administration-editing deck of current initiatives for incoming CEO
7/19/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	0.8	\$200.0	Project Administration-reviewing WP180 slide deck
7/19/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.2	\$300.0	Data and Documents Management-reviewing thermal generation info
7/19/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.0	Data and Documents Management-reviewing net generation fleet data
7/19/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	12	1.7	\$425.0	Project Administration-continued reviewing WP180 deck/determining capacity values for fleet file
7/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	1.0	\$536.0	199 - n/a: General PW Related-meeting with FEMA/GAR to discuss PW
7/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.9	\$482.4	124 - Maria: Mutual Aid Parties (MOU)-meeting for MOU to discuss invoicing process
7/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	2.8	\$1,500.8	Cash Flow Analysis-Assessment of invoice analysis status
7/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.7	\$375.2	101 - Maria: Cobra (Transmission & Distribution)-Cobra invoice review of billings
7/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.3	\$160.8	101 - Maria: Cobra (Transmission & Distribution)-Cobra conversations with FEMA
7/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	47	0.4	\$214.4	199 - n/a: General PW Related-CRU review for online vs offline readings
7/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	0.9	\$482.4	Internal Conference Call Participation-Discussion of the transition and next steps
7/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.6	\$857.6	Contract Analysis & Evaluation-Review of certifications required under the contract
7/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	1.6	\$857.6	Residential Customer Analysis-Assessment of the scope of work for the call center RFP
7/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.2	\$643.2	Documentation-Met with AR reporting team, discussed reports and issues
7/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.2	Project Administration-Met with OCPC and MPMT Concerning Logistics Mgmt. Contract
7/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.6	\$321.6	Project Administration-Met with PREPA team to develop Permanent Work RFP Framework
7/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.6	\$1,393.6	Project Administration-RFP Release Coordination with OCPC and others
7/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.4	Documentation-OCPC Submission RFI 89
7/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.2	Documentation-OCPC Submission of Culebra Plant Procurement
7/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.8	Project Administration-Pursued OMB list of Submissions
7/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.8	Project Administration-Investigated status of RFP 80657
7/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.5	\$804.0	Recurring Financial Reports-Reviewed AR Reports
7/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.2	\$658.8	Generation Plant Operations-Review Fuel History & Strategy
7/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.6	\$878.4	Generation Plant Operations-Prep for and Meet with PREPA Staff - Fuels
7/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.8	\$439.2	Generation Plant Operations-Review AP Generator Background
7/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.1	\$1,152.9	Environmental Compliance-Review AES Ash Disposal Issues
7/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.6	\$1,427.4	Environmental Compliance-Operational Summary & Presentation
7/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	\$658.8	Generation Plant Analysis-Review and Incorporate Comments - Culebra FEMA
7/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.9	\$526.5	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Culebra power project FEMA eligibility with PDAT team
7/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.6	\$351.0	Interactions, Calls & Meetings with Advisors to Debtors-Discuss major project handoff with PREPA staff
7/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	1.6	\$936.0	Business Process Improvement Initiatives-Develop CEO on-boarding presentation regarding critical operational topics
7/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	0.3	\$175.5	Business Process Improvement Initiatives-Review final draft of CEO operational on boarding deck
7/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.4	\$234.0	Interactions, Calls & Meetings with Advisors to Debtors-Discuss diesel fuel contract extension with PREPA staff
7/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	0.9	\$526.5	Business Process Improvement Initiatives-Develop CEO on-boarding presentation regarding operations and business process improvement initiatives

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.9	\$526.5	Emergency Restoration - procurement management-Review options and approach for possible mega generator procurement
7/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.6	\$351.0	Emergency Restoration - procurement management-Answer FEMA's questions regarding status of Cobra payments and invoice backlog
7/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.6	\$351.0	Emergency Restoration - procurement management-Discuss permanent restoration contracting approach with PREPA staff
7/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.6	\$351.0	Contract Management-Review OCPC findings regarding material management and logistics RFP
7/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.9	\$526.5	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Title III topics with PREPA financial and legal advisors
7/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	2.2	\$1,287.0	Interactions, Calls & Meetings with Advisors to Debtors-Discuss privatization work streams with PREPA and FOMB advisors
7/19/2018	Puerto Rico	norm spence	Director	\$600	10	3.9	\$2,340.0	Generation Plant Operations-prep of power point summary of generation activities for PREPA new CEO update
7/19/2018	Puerto Rico	norm spence	Director	\$600	10	1.3	\$780.0	Generation Plant Operations-Review future tasks for Sargent Lundy
7/19/2018	Puerto Rico	norm spence	Director	\$600	10	4.2	\$2,520.0	Generation Plant Operations-meeting w PREPA @ Palo Seco re. Unit 4 Rehab status
7/19/2018	Puerto Rico	norm spence	Director	\$600	10	1.8	\$1,080.0	Generation Plant Operations-status of Costa Sur reliability projects and main steam line repair
7/19/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.9	\$336.6	Fee Application-Finalize June fee statement
7/19/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	\$149.6	Fee Application-Send June fee statement to notice parties
7/19/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.8	\$468.0	Retail Rate Analysis-Memo to PREPA staff re: Law 143 implications
7/19/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.7	\$994.5	Retail Rate Analysis-Review latest F&PP filings draft
7/19/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.0	Retail Rate Analysis-Discussion w/ PREPA Planning re: F&PP attachments review
7/19/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.9	\$526.5	Retail Rate Analysis-Revert redlines of latest F&PP filings draft to staff
7/19/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.2	\$702.0	Business Process Improvement Initiatives-Review CEO onboarding deck
7/19/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.0	Retail Rate Analysis-Memo to PREPA Planning re: status of August F&PP numbers
7/19/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.4	\$234.0	Business Process Improvement Initiatives-Incorporate IRP slide into CEO onboarding deck
7/19/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.3	\$175.5	Distribution Operations-Consolidate latest OMS queries
7/19/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.3	\$175.5	Distribution Operations-Consolidate AMR validation lists
7/19/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.2	\$117.0	Distribution Operations-Consolidate CS phone survey lists
7/19/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.0	\$585.0	Distribution Operations-Update & QC last mile validation analysis & dashboard
7/19/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.7	\$409.5	Distribution Operations-Create OOS validation lists
7/19/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	\$175.5	Distribution Operations-Memo to PREPA staff re: Last Mile Assurance Project status and next steps
7/19/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	1.1	\$797.5	Business Process Improvement Initiatives-Modify Wp 180 templates for Fiscal Plan reporting
7/19/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	13	1.6	\$1,160.0	Project Administration-Develop update document for new PREPA management executive
7/19/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	0.7	\$507.5	Business Process Improvement Initiatives-WP 180 T&D team meeting
7/19/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	1.0	\$725.0	Business Process Improvement Initiatives-Business Planning Process meeting
7/19/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	13	1.2	\$870.0	Project Administration-Final review of Management Information document
7/19/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	2.8	\$2,030.0	Generation Plant Operations-Palo Saco Unit #4 repair meeting a inspection
7/19/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	1.8	\$1,305.0	Business Process Improvement Initiatives-Modify generation reporting templates
7/19/2018	Puerto Rico	Tim Wang	Director	\$585	31	1.2	\$702.0	Business Process Improvement Initiatives-Produce CEO onboarding slides
7/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	1.2	\$1,010.4	Transmission Infrastructure Improvements-Meet with staff on permanent work plans.
7/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	0.7	\$589.4	Contract Management-428 working group meeting
7/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	3.2	\$2,694.4	Interactions, Calls & Meetings with U.S. Government Officials-Meeting w US Treasury working group.
7/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	41	1.2	\$1,010.4	Interactions, Calls & Meetings with Commonwealth Officials-Transformation meeting with fomb
7/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.3	\$390.0	Renewable Generation Initiatives-Sent out proposed meeting schedule for meetings scheduled thus far
7/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.3	\$390.0	Monthly Performance Reports-Finalized weekly status update
7/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.4	\$420.0	Renewable Generation Initiatives-Followed up w companies w PPOAs that have not responded
7/20/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.8	\$489.6	Plan of Reorganization-Reviewing Personnel Requests by T&D
7/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.7	\$1,040.4	Transmission Operations-Reviewing S&L Analysis of T&D
7/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	\$489.6	Transmission Infrastructure Improvements-MPMT project meeting
7/20/2018	Puerto Rico	Buck Monday	Director	\$612	10	1.3	\$795.6	Environmental Initiatives-Reading Vegetation Management RFP
7/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.0	\$612.0	Transmission Infrastructure Improvements-Meeting with consulting engineer on OCB change out
7/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	\$795.6	Transmission Infrastructure Improvements-Inspecting one-line diagram for bus layout at substations for OCB change
7/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	\$734.4	Transmission Infrastructure Improvements-Completing review of S&L PREPA comments
7/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.0	123 - Maria: Local Contractors-Attended MPMT Tag up Meeting
7/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.7	\$255.5	Business Process Improvement Initiatives-Researched COTS financial and budgeting solutions
7/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.0	123 - Maria: Local Contractors-Reviewed Transporte Asphalto OCPC Submission Package
7/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.0	123 - Maria: Local Contractors-Reviewed ABB OCPC Submission Package
7/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	2	1.2	\$438.0	Business Process Improvement Initiatives-Drafted Business Planning meeting notes and action items memo
7/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.5	199 - n/a: General PW Related-Reviewed MPMT Hand Off Notes and Researched overall project status
7/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.0	199 - n/a: General PW Related-Reviewed Board Resolution and FEMA PW Package for Culebra Generation OCPC submission
7/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.5	\$382.5	Contract Management-Notify various constituencies on the specific contract terms of PREPA's fuel providers
7/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.5	Fuel Commodity Analysis-Analyze operating statistics and invoices to approve fuel provider payments
7/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	1.2	\$918.0	Custom Operating Reports-Update and enhance the analysis of post June 1 recovery efforts on the transmission system
7/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.8	\$612.0	Capital Analysis-Calculate the current cash flow characteristics of the Company today and develop the amount of the loan payment required to the Commonwealth
7/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	1.0	\$765.0	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead a telephonic meeting with the Creditor mediation team and respond to various queries
7/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.0	\$1,530.0	13-Week Cash Flow Reports-Finalize an update of the long term forecast related to the magnitude and timing of restoration and recovery contractor payments
7/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.4	\$306.0	Operations and Maintenance Cost Analysis-Evaluate the current daily report received from a major restoration contractor and inquire on follow up items
7/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.0	\$1,530.0	13-Week Cash Flow Reports-Analyze and approve a forward projection of payments to fuel providers, power providers and other operating costs
7/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.8	\$450.0	Data and Documents Management-reading renewable generation contracts
7/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.2	\$300.0	Data and Documents Management-updating capacity values in fleet file
7/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.0	Data and Documents Management-reviewing heat rate data for fleet file
7/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.0	Data and Documents Management-continued compiling heat rate info for fleet file
7/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.6	\$400.0	Data and Documents Management-continued updating capacity values in fleet file
7/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.4	\$350.0	Data and Documents Management-continued reading renewable generation contracts
7/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.6	\$150.0	Data and Documents Management-formatting fleet data file
7/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	67	1.6	\$857.6	101 - Maria: Cobra (Transmission & Distribution)-Review of Cobra invoices for inspections
7/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	0.6	\$321.6	199 - n/a: General PW Related-Meeting with the MPMT to discuss RFP procurements
7/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	0.8	\$428.8	Residential Customer Analysis-Call center RFP review
7/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	67	2.4	\$1,286.4	101 - Maria: Cobra (Transmission & Distribution)-T&D line inspections review
7/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	67	0.4	\$214.4	101 - Maria: Cobra (Transmission & Distribution)-Discussion of the transmission and distribution inspections
7/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	66	0.5	\$268.0	101 - Maria: Cobra (Transmission & Distribution)-Cobra invoice discussion follow-up
7/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.2	\$107.2	Contract Analysis & Evaluation-Assessment of personnel on island
7/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	67	1.2	\$643.2	124 - Maria: Mutual Aid Parties (MOU)-Assessment of inspections for T&D for the MOUs and Cobra work
7/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	50	0.7	\$375.2	199 - n/a: General PW Related-Culebra 428 follow up
7/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.0	Project Administration-Meeting with FEMA and Counsel re: Culebra Power Station
7/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.0	Project Administration-MPMT Tag-up Friday
7/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.4	\$1,286.4	Project Administration-RFP Overview and Strategy Work; Current Assessment

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.2	Project Administration-Coordinated with OCPD re: Vieques & Culebra RFP
7/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.4	Project Administration-Met with PREPA personnel for FEMA communications Understanding
7/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,232.8	Project Administration-Coordinated RFP assignments
7/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	2.0	\$1,098.0	Generation Plant Analysis-Fuels Contract Review
7/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.2	\$1,756.8	Generation Plant Analysis-Prep for, Attend FEMA Culebra Meeting, Revise Submittals
7/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	\$494.1	Environmental Initiatives-IRP MATS Fuel Blend compliance
7/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	\$384.3	Generation Plant Analysis-Review PREC Microgrid Regulations
7/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.4	\$768.6	Environmental Compliance-AES PPA - Ash Disposal Restrictions
7/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.7	\$994.5	Emergency Restoration - procurement management-Review restoration contractor invoices and PW status
7/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.1	\$643.5	Transmission Infrastructure Improvements-Read NYPA Build Back Better report
7/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.4	\$819.0	Emergency Restoration - procurement management-Review Stafford Act statute and Hurricane Maria Section 428 guidance
7/20/2018	Puerto Rico	norm spence	Director	\$600	10	3.4	\$2,040.0	Generation Plant Operations-status and strategy for renewable PPOA projects
7/20/2018	Puerto Rico	norm spence	Director	\$600	10	2.0	\$1,200.0	Generation Plant Operations-MPMT Status meeting and follow-up for Generation RFP's
7/20/2018	Puerto Rico	norm spence	Director	\$600	10	3.8	\$2,280.0	Generation Plant Operations-prep of background and chronology of purchase for APR units
7/20/2018	Puerto Rico	Scott Davis	Director	\$585	35	0.8	\$468.0	Retail Rate Analysis-Review latest call center scope draft
7/20/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.0	Retail Rate Analysis-Discussion w/ PREPA IT re: status of billing report
7/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	\$117.0	Retail Rate Analysis-Review billing report
7/20/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.1	\$58.5	Retail Rate Analysis-Memo w/ PREPA IT re: billing report redirect request
7/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	3.8	\$3,199.6	Generation Plant Operations-Review draft SL gen results
7/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.0	Fuel Commodity Analysis-Analyze invoices an approve a series of payments for a fuel provider
7/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.2	\$918.0	Data and Documents Management-Evaluate new data received from various sources related to the case
7/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	\$780.0	Generation Plant Operations-Develop list of Generation Activities for FEP
7/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	\$1,440.0	Generation Plant Operations-Develop chronology of activities related to APR TM 2500 units
7/22/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.9	\$1,453.5	111 - Maria: Generators-Update on APR Unit Acquisition
7/22/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	2.4	\$1,836.0	Generation Plant Analysis-Transition analysis - new CEO
7/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	2.2	\$1,179.2	Quality Control-Review of trial transcripts for specific discussed items related to the project for future reference
7/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.6	\$321.6	Documentation-Compile work activities of tasks currently being worked from all teams for documentation
7/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	0.5	\$421.0	Business Process Improvement Initiatives-Meet on prepa management plan
7/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	2.0	\$600.0	Monthly Performance Reports-Added updates from generation handoff to weekly status report
7/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	2.0	\$600.0	Renewable Generation Initiatives-Answered phone calls on PPOA renegotiations
7/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	\$734.4	Transmission Infrastructure Improvements-Internal meeting regarding PREPA and 428
7/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	\$734.4	Transmission Infrastructure Improvements-Review of 37800 115 kV line SOW
7/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	\$367.2	Transmission Infrastructure Improvements-Meeting with consultant re: OCB replacement
7/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.5	\$306.0	Transmission Infrastructure Improvements-MPMT meeting
7/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.5	\$918.0	Transmission Infrastructure Improvements-Vegetation Management Proposal
7/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	\$979.2	Transmission Infrastructure Improvements-Planning for tomorrow's trip to Costa Sur and Aguirre
7/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.8	\$1,101.6	Capital Analysis-Reviewing Process for permanent work
7/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	47	3.7	\$2,031.3	Data and Documents Management-Read Rand Action Report
7/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	47	3.2	\$1,756.8	Data and Documents Management-Read Draft Recovery Report
7/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	27	0.6	\$329.4	Contract Review-Introduced to MPMT Contracts Group
7/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	21	0.6	\$329.4	Contract Review-Discussed roles and responsibilities with Management
7/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	0.8	\$612.0	Project Administration-Fulfill a request from the newly appointed Chief Executive Officer related to the various on-going work streams that FEP is managing
7/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	1.7	\$1,300.5	Retail Rate Analysis-Analyze the latest draft of the petition to the Puerto Rico Energy Commission related to billing rate catch up, along with the accompanying schedules and attachments
7/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.0	Fuel Commodity Analysis-Analyze multiple invoices and their underlying support in order to approve fuel provider payments
7/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.1	\$841.5	Data Request Response Preparation-Evaluate documents and approve distribution of same that are potentially responsive to Ad Hoc Bondholders data requests
7/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.4	\$1,071.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Develop communications with attorneys regarding the deliberative process log that had previously been prepared related to the fiscal plan
7/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.7	\$535.5	Contract Analysis & Evaluation-Initialize the review of support detail related to an on-going legal action within the Title III case
7/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.6	\$459.0	Cash Flow Analysis-Evaluate cash flows subsequent to the recent repayment on the Commonwealth Loan
7/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	0.4	\$306.0	Cost Analysis-Develop an information process related to FEMA project workbook tracking
7/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.4	\$1,071.0	Generation Plant Analysis-Analyze weekly generation report details and incorporate corrections to certain report attributes
7/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	1.3	\$994.5	Budget Analysis-Update elements of the revised fiscal plan related to the cash liquidity section of the document
7/23/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.5	\$125.0	Recurring Financial Reports-Compiled daily WTI spot prices
7/23/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.9	\$475.0	Recurring Financial Reports-Updated hourly generation info for DIP file
7/23/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.9	\$225.0	Recurring Financial Reports-Prepare weekly creditor files
7/23/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.7	\$175.0	Recurring Financial Reports-Calculate Aguirre values
7/23/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	1.6	\$400.0	Generation Plant Operations-Updating heat rate data for fleet generation
7/23/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.7	\$425.0	Quality Control-Reviewing fleet file and calculations
7/23/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	29	0.9	\$225.0	Business Process Improvement Initiatives-Updating Initiatives Working Meeting deck
7/23/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	31	1.3	\$325.0	Documentation-Reviewing Rand report
7/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.4	\$1,286.4	Recurring Financial Reports-Worked on TSA Report
7/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	0.5	\$268.0	Project Administration-Monday MPMT Tagup
7/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	0.8	\$428.8	Project Administration-Reviewed OCPD Docket
7/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	3.0	\$1,608.0	Documentation-Reviewed OCPD Training Materials
7/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	1.5	\$804.0	Project Administration-Coordinated Submittal for Vieques & Culebra Temp Gen Submittal
7/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	\$1,080.0	Generation Plant Operations-Summary of Generation handoff activities
7/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.2	\$918.0	Generation Plant Operations-Palo Seco 4 Repair requirements update
7/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	2.7	\$2,065.5	Business Process Improvement Initiatives-Status Review of Generation Group WP180 Initiatives
7/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.8	\$1,377.0	Generation Plant Analysis-Update on North Alternative Fuel RFP - OCPD Review
7/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.2	\$918.0	Cost Analysis-Review of Rand report
7/23/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.0	Retail Rate Analysis-Mtg w/ PREPA IT re: billing statistics reports
7/23/2018	Puerto Rico	Scott Davis	Director	\$585	27	0.3	\$175.5	126 - Maria: Purchase Equipment-Mtg w/ staff re: metering procurement status & next steps
7/23/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	\$234.0	Historical Financial Results Analysis-Research PREPA interim operational and financial reports re: billing revenues
7/23/2018	Puerto Rico	Scott Davis	Director	\$585	37	2.4	\$1,404.0	126 - Maria: Purchase Equipment-Mtg w/ PREPA CS re: meter inventory and procurement requirements
7/23/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	\$175.5	Distribution Operations-Discussion w/ PREPA CS re: customer outreach phone line
7/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.6	\$219.0	Emergency Restoration - procurement management-Reviewed RFI Findings for Benitez Group
7/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.7	\$255.5	Emergency Restoration - procurement management-Reviewed RFI Findings for Vieques and Culebra Electrical Power OCPD submission
7/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.9	\$328.5	Emergency Restoration - procurement management-Reviewed MPMT Docket and assigned Action items
7/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.5	Emergency Restoration - procurement management-Followed up with OCPD office on outstanding RFI items
7/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.2	\$438.0	Emergency Restoration - procurement management-Attended Puerto Rico Federal and Local Funding Structure Meeting

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.4	\$146.0	Emergency Restoration - procurement management-Resubmitted Benitez Group OCPC Package for Review
7/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.3	\$109.5	Emergency Restoration - procurement management-Coordinated additional submission requirements for Vieques and Culebra Electrical Power OCPC Submission
7/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.9	\$328.5	Emergency Restoration - procurement management-Reviewed Rodriguez Asphalto OCPC Submission Package
7/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	2.7	\$1,447.2	Quality Control-Review of trial transcripts for specific discussed items related to the project for future reference
7/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	37	1.6	\$857.6	Business Process Improvement Initiatives-Meeting with customer service to review metering options
7/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	0.6	\$321.6	Business Process Improvement Initiatives-Meeting with customer service to discuss new transition of sections of the business shifting from CS to T&D
7/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	67	0.7	\$375.2	101 - Maria: Cobra (Transmission & Distribution)-Discuss Cobra related invoices that have been inspected from transmission
7/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	2.2	\$1,179.2	Documentation-Compile work activities of tasks currently being worked from all teams for documentation
7/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	0.6	\$321.6	Generation Plant Analysis-Discuss heat rate efficiencies of facilities
7/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	52	0.7	\$375.2	102 - Maria: Direct Administrative Costs-Overview of DAC requirements from the assessment from the attorneys
7/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	\$857.6	199 - n/a: General PW Related-Review of FEMA 428 project qualifications
7/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	5.9	\$4,967.8	Plan of Reorganization-CEO transfer Higgins/Ortiz
7/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	2.1	\$1,768.2	Plan of Reorganization-Review Higgins CEO transfer planning
7/23/2018	Puerto Rico	Mike Green	Director	\$495	31	1.0	\$495.0	Documentation-Review draft recovery plan
7/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Monthly Performance Reports-Got updates on FEMA Step/Restoration
7/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Monthly Performance Reports-Got updates on MATS/Environmental Compliance Strategy
7/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Monthly Performance Reports-Added updates to weekly status report
7/24/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.5	\$306.0	Human Resource Initiatives-Grading cost estimator resumes
7/24/2018	Puerto Rico	Buck Monday	Director	\$612	14	1.0	\$612.0	Liquidation Analysis-Valuing other privatization offers
7/24/2018	Puerto Rico	Buck Monday	Director	\$612	11	3.8	\$2,325.6	Field Inspections-Site visit for observing OCB replacement (Costa Sur)
7/24/2018	Puerto Rico	Buck Monday	Director	\$612	11	3.5	\$2,142.0	Field Inspections-site visit for observing OCB replacement (Aguirre)
7/24/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.0	\$612.0	Transmission Infrastructure Improvements-Writing report on today's breaker overview
7/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	47	3.1	\$1,701.9	Data and Documents Management-Read Public Assistance Alternative Procedures (Section 428)
7/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	27	0.4	\$219.6	Data and Documents Management-Attended meeting and discussion with MPMT Contract Group
7/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	47	2.7	\$1,482.3	Data and Documents Management-Read PAAP Guide
7/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	47	1.7	\$933.3	Data and Documents Management-Read Section 428 Procedures
7/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.3	\$229.5	Generation Plant Operations-Meeting with a generation provider regarding the current status of plant operations and our financial situation
7/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.9	\$688.5	Cash Flow Analysis-Analyze current cash position and develop relevant tactical strategies to managing liquidity most efficiently
7/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	4.0	\$3,060.0	Contract Analysis & Evaluation-Evaluate historical invoice support and payment details related to potential contractor payments
7/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	\$612.0	13-Week Cash Flow Reports-Perform an analysis of weekly cash flow activities that includes updating the current cash flow reporting document
7/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	32	0.3	\$229.5	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melvary attorney on details required for testimony at an upcoming Congressional hearing
7/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.9	\$688.5	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding various assumptions and parameters related to the next proposed cash flow budget
7/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.9	\$1,453.5	13-Week Cash Flow Reports-Analyze the initial draft proposed cash flow budget and incorporate multiple assumption changes and corrections
7/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.4	\$306.0	Business Customer Analysis-Validate monthly report related to the accounts receivable controlled by the TSA
7/24/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	10	0.1	\$51.8	Wholesale Price Analysis-Discussed oil prices/sensitivities from nodal model
7/24/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.0	Data and Documents Management-copying generation info into excel fleet files
7/24/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.0	Data and Documents Management-Editing the excel fleet file
7/24/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.0	Quality Control-checking values in new excel fleet file
7/24/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	17	1.1	\$275.0	Generation Plant Operations-updating current operating status in fleet file
7/24/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	0.3	\$75.0	Generation Plant Operations-discussing generation technology with FEP team member
7/24/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.0	\$250.0	Recurring Financial Reports-cash flow and weekly generation updates
7/24/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	16	0.9	\$225.0	Generation Plant Operations-researching start times for fleet file
7/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.4	\$750.4	Recurring Financial Reports-Pursued data for TSA report
7/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	2.3	\$1,232.8	Documentation-Reviewed Vieques and Culebra Submittal
7/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.5	\$268.0	Recurring Financial Reports-Discussed reporting with FEP staff
7/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	1.4	\$750.4	Documentation-Edited Memo regarding Vieques & Culebra
7/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	2.5	\$1,340.0	Documentation-Read RAND report draft
7/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.6	\$1,224.0	111 - Maria: Generators-Reviewed Status of APR Unit acquisition process
7/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.3	\$994.5	111 - Maria: Generators-Meeting regarding procurement of mobile generators -
7/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	26	1.8	\$1,377.0	Generation Plant Analysis-Management briefing of status of procurement activities
7/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	3.2	\$2,448.0	111 - Maria: Generators-Updated Mobile Generator Justification document
7/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	2.2	\$1,683.0	Cost Analysis-Initiative Review - Rand Report
7/24/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.6	\$351.0	Retail Rate Analysis-Review latest F&PP filing draft
7/24/2018	Puerto Rico	Scott Davis	Director	\$585	18	3.2	\$1,872.0	Historical Financial Results Analysis-Reconciliation analyses of interim monthly reports to F&PP reporting monthly closes
7/24/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.9	\$526.5	Retail Rate Analysis-Update F&PP analysis with June closing data
7/24/2018	Puerto Rico	Scott Davis	Director	\$585	47	0.6	\$351.0	126 - Maria: Purchase Equipment-Discussion w/ staff re: status of smart meter RFP scoping
7/24/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	\$409.5	Business Customer Analysis-Discuss customer request for technical assistance with PREPA CS
7/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.2	\$438.0	Emergency Restoration - procurement management-Reviewed MPMT Docket and assigned Action items
7/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.8	\$292.0	Emergency Restoration - procurement management-Attended Vieques and Culebra Procurement Call
7/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.8	\$657.0	Emergency Restoration - procurement management-Drafted Memo for Vieques and Culebra OCPC submission
7/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	2.1	\$766.5	Emergency Restoration - procurement management-Coordinated Documents for Vieques and Culebra OCPC Submission
7/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.5	Emergency Restoration - procurement management-Attended RFP Docket Meeting
7/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.7	\$255.5	Emergency Restoration - procurement management-Attended OCPC Weekly review meeting
7/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.5	Emergency Restoration - procurement management-Reviewed Vegetation Management Assessment OCPC submission package
7/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.8	\$292.0	Emergency Restoration - procurement management-Reviewed and Drafted Cost Analysis and Cost Estimate for Vegetation Management Assessment OCPC submission package
7/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.9	\$328.5	Emergency Restoration - procurement management-Reviewed Rodriguez Asphalto OCPC Submission Package
7/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.9	\$1,018.4	Emergency Restoration - general-Meeting to discuss the project worksheets status
7/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	\$911.2	101 - Maria: Cobra (Transmission & Distribution)-Discussion of the invoicing and payments for Cobra for the 80%
7/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.8	101 - Maria: Cobra (Transmission & Distribution)-Discussion of the invoicing and payments for Cobra for the fully inspected portion for the 20%
7/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.6	\$857.6	Contract Management-Overview of the current RFP's in the pipeline
7/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.7	\$375.2	Generation Plant Analysis-Communication to pull the necessary documents for the load documentation reports
7/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.2	\$643.2	Cash Flow Analysis-Provide necessary documents for invoice and contract tracking
7/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	2.2	\$1,179.2	Business Process Improvement Initiatives-Analysis of the disaster recovery plan for Puerto Rico

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	2.2	\$1,852.4	Business Process Improvement Initiatives-Planning for RFP process
7/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	0.9	\$757.8	Human Resource Initiatives-Call with Korn Ferry to discuss qualifications and scope
7/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	23	0.5	\$421.0	Business Customer Analysis-Discussions with PIA on Prepa status
7/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	0.5	\$421.0	Renewable Portfolio Analysis-Call with Sunrun on Solar ideas
7/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	1.9	\$1,599.8	Emergency Restoration - general-Ucg meeting
7/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	1.5	\$1,263.0	Quality Control-Rps process meeting
7/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.0	\$300.0	Custom Financial Reports-Analyzed report on PREPA Fuel Procurement
7/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.5	\$150.0	Renewable Generation Initiatives-Met with PREPA member about renegotiation schedule
7/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.4	\$120.0	Monthly Performance Reports-Sent final draft of weekly status report to FEP member
7/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.4	\$120.0	Monthly Performance Reports-Meeting with FEP member on ways to improve weekly status report
7/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.0	\$300.0	Monthly Performance Reports-Created graphics that show trends from week to week for status report
7/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.6	\$180.0	Custom Financial Reports-Analyzed report on PREPA Fuel Procurement
7/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	\$240.0	Monthly Performance Reports-Analyzed Creditor Meetings Materials
7/25/2018	Puerto Rico	Buck Monday	Director	\$612	14	2.6	\$1,591.2	Liquidation Analysis-Continued valuation of other privatization scenarios
7/25/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	\$550.8	Transmission Infrastructure Improvements-Further review of 37800 Scope of Work
7/25/2018	Puerto Rico	Buck Monday	Director	\$612	14	0.7	\$428.4	Liquidation Analysis-Pros and Cons of Muni vs. IOU
7/25/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	\$979.2	Transmission Infrastructure Improvements-Permanent work meeting
7/25/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.2	\$1,346.4	Transmission Infrastructure Improvements-Starting OCB documentation on 428 template
7/25/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.4	\$244.8	Recurring Operating Reports-Weekly Report
7/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	47	2.6	\$1,427.4	Data and Documents Management-Read FEMA Public Assistance Guide
7/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	21	2.2	\$1,207.8	Contract Review-Reviewed MAS TEC Contract (Terms and Conditions)
7/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	27	0.5	\$274.5	Contract Review-Attended MPMT Tag UP Meeting
7/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	27	1.2	\$658.8	Contract Review-Meet with MPMT Contracts Group (discussed efficiency/quality)
7/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	12	1.4	\$768.6	Contract Management-Attended weekly Permanent Works Team Meeting
7/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.9	\$688.5	13-Week Cash Flow Reports-Evaluate the second draft of the proposed cash flow budget and incorporate assumption changes
7/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	2.4	\$1,836.0	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB representatives and advisors regarding the current status of the Integrated Resource Plan, and its relationship to the Fiscal Plan
7/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.7	\$535.5	Generation Plant Operations-Evaluate the current availability status of all generating units within the island
7/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.4	\$306.0	Transmission Operations-Develop the weekly status of the grid repairs report for distribution to Creditors and other parties
7/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.4	\$306.0	13-Week Cash Flow Reports-Confirm recurring report related to cash account balances and the material changes from prior weeks
7/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.3	\$229.5	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend a call with Company, Ankura and Greenberg Traurig personnel regarding the current status of insurance claims and future repair work
7/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.6	\$459.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Company advisors and Greenberg Traurig regarding the on-going initiative to determine pension liabilities
7/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.3	\$229.5	Generation Plant Operations-Refresh certain elements of the weekly generation report and transmit to interested parties
7/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.2	\$918.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Communications with various PREPA personnel related to cash flow and operating initiatives
7/25/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	10	1.4	\$725.2	Wholesale Price Analysis-Extracted commodity price forecasts from nodal modeling inputs
7/25/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	10	0.6	\$310.8	Wholesale Price Analysis-Referenced data sources for commodity price forecasts
7/25/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	2.0	\$500.0	Recurring Financial Reports-weekly generation updates and edits
7/25/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.0	Quality Control-reviewing average calcs in fleet file
7/25/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.0	Quality Control-analyze corrections needed in fleet file
7/25/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.0	Data and Documents Management-develop new formulas for fleet file
7/25/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.7	\$175.0	Data and Documents Management-input formulas to specific categories in fleet file
7/25/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.3	\$325.0	Quality Control-review/check formulas and corroborate with original data in fleet file
7/25/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	36	0.6	\$150.0	Quality Control-make contact with PREPA employee for inventory research
7/25/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	17	0.9	\$225.0	Generation Plant Operations-finalize generation technology updates in fleet file
7/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	2.9	\$1,554.4	Documentation-Reviewed Vegetation Management RFP
7/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	1.1	\$589.6	Project Administration-Prepared OCP submission for RFI 84
7/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	0.4	\$214.4	Project Administration-Pursued status of ABB contract
7/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	2.0	\$1,072.0	Project Administration-Reviewed and coordinated RFP prioritization
7/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	\$1,320.0	Generation Plant Operations-Review Siemens Whitepaper for IRP
7/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.7	\$1,020.0	Generation Plant Operations-Review latest draft SL Independent Engineer Report
7/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.2	\$918.0	Business Process Improvement Initiatives-Resource allocation review for WP180 initiative - plant improvement
7/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.3	\$994.5	Generation Plant Operations-Costa Sur 5 outage repair review
7/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.1	\$1,606.5	Generation Plant Analysis-Responded to PREPA staff concerns regarding Fuel Supply RFP
7/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.5	\$1,147.5	Generation Plant Analysis-Updated investment bankers regarding current generation activities
7/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	3.2	\$2,448.0	Capital Analysis-Review of the system IE report
7/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.9	\$688.5	Generation Plant Operations-Updated generation plant data sheets
7/25/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.8	\$468.0	Retail Rate Analysis-Develop restatement of fuel revenues for FCA schedule
7/25/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.0	\$585.0	Business Process Improvement Initiatives-Mtg w/ PREPA CS re: projects review
7/25/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.7	\$409.5	Retail Rate Analysis-Update FEMA fuel reimbursement schedule for F&PP reconciliation
7/25/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	\$234.0	Historical Financial Results Analysis-Analyze billed energy by rate class over the restoration period
7/25/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	\$351.0	Business Customer Analysis-Mtg w/ PREPA C&I re: shared metering request response
7/25/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.8	\$468.0	Business Process Improvement Initiatives-Mtg w/ PREPA CS re: draft call center RFP review
7/25/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	\$234.0	Business Customer Analysis-Mtg w/ PREPA CS re: status of Dept. of Ed school closures status
7/25/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.0	Business Process Improvement Initiatives-Memo to PREPA CS re: call center data transmittal
7/25/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.9	\$526.5	Retail Rate Analysis-Develop restatement of purchased power revenues for PCA schedule
7/25/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	\$234.0	Retail Rate Analysis-Develop restatement of billed energy consumption for F&PP schedule
7/25/2018	Puerto Rico	Scott Davis	Director	\$585	18	3.3	\$1,930.5	Retail Rate Analysis-Rework & QC F&PP restoration period reconciliation schedule
7/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	4.3	\$3,117.5	Custom Operating Reports-Complete modifications of WP 180 reporting templates (August)
7/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.5	Emergency Restoration - procurement management-Submitted Vieques and Culebra OCP RFI Response Package
7/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.7	\$255.5	Emergency Restoration - procurement management-Attended MPMT tag up meeting
7/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.5	Emergency Restoration - procurement management-Reviewed Vegetation Management (Arborist) OCP Submission
7/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.8	\$292.0	Emergency Restoration - procurement management-Coordinated Data and Reviewed Rodriguez Asphalto OCP Submission
7/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.3	\$474.5	Emergency Restoration - procurement management-Reviewed MPMT Docket and assigned Action items
7/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.8	\$292.0	Emergency Restoration - procurement management-Attended Weekly Insurance Claims Update Call
7/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.8	\$657.0	Emergency Restoration - procurement management-Submitted Vegetation Management Assessment RFP Package to OCP for review
7/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.5	Emergency Restoration - procurement management-Submitted Vegetation Management Work (Arborist) Package to OCP for Review
7/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.6	\$584.0	Emergency Restoration - procurement management-Analyzed Costs for Vegetation Management Assessment RFP Package
7/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.8	101 - Maria: Cobra (Transmission & Distribution)-Meeting to discuss PW status with FEMA/GAR - Cobra
7/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.4	124 - Maria: Mutual Aid Parties (MOU)-Meeting to discuss PW status with FEMA/GAR - Whitefish
7/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	\$321.6	199 - n/a: General PW Related-Meeting to discuss PW status with FEMA/GAR - Other PWs
7/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	\$482.4	Business Process Improvement Initiatives-Conversations with Customer Service to review E-billing, call center RFP and other related projects

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	\$321.6	101 - Maria: Cobra (Transmission & Distribution)-Conversations to assist with helping in the review of T&D work for Cobra
7/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.3	\$696.8	101 - Maria: Cobra (Transmission & Distribution)-Discussion of Cobra procedures to assist with operational invoicing procedures
7/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.8	101 - Maria: Cobra (Transmission & Distribution)-Conversations with accounting to understand 80% and 20% Cobra payment process
7/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.0	\$536.0	Emergency Restoration - procurement management-Review of external call center RFP for submission to the MPMT
7/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	\$857.6	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra invoices to account of today's payment
7/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.4	124 - Maria: Mutual Aid Parties (MOU)-Responding to questions related to expenses from MOU
7/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	11	0.8	\$428.8	Historical Financial Results Analysis-Collecting data for response to loan response requirements
7/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.9	\$482.4	Distribution Infrastructure Improvements-Assessment of CRU online vs energized substations
7/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	1.1	\$589.6	Cash Flow Analysis-Analysis of metering data read vs billed customers
7/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	0.8	\$673.6	Business Process Improvement Initiatives-Rfp integration meeting
7/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	2.4	\$2,020.8	Generation Plant Operations-IRP update meeting
7/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	1.1	\$926.2	Generation Plant Operations-Generation working group on rfps
7/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	2.1	\$1,768.2	Interactions, Calls & Meetings with U.S. Government Officials-Review US Natural Resource hearing materials
7/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	1.9	\$1,599.8	Generation Plant Operations-Review draft term sheet for IPP
7/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	27	1.8	\$1,515.6	Business Process Improvement Initiatives-Discuss integration between procurement and FEP
7/25/2018	Puerto Rico	Mike Green	Director	\$495	30	0.2	\$99.0	Data and Documents Management-Data room weekly call
7/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.4	\$120.0	Renewable Generation Initiatives-Scheduled call to discuss IPP
7/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.5	\$150.0	Renewable Generation Initiatives-Prepared meeting materials for call
7/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.0	\$300.0	Renewable Generation Initiatives-Conference call to discuss IPP
7/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	2.1	\$630.0	Renewable Generation Initiatives-Sent updates to IPP companies on meeting status
7/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	\$270.0	Monthly Performance Reports-Updated weekly status report
7/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	\$270.0	Renewable Generation Initiatives-Answered phone calls on PPOA renegotiations
7/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.3	\$90.0	Renewable Generation Initiatives-Scheduled meeting to discuss update on operating renewables
7/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	\$360.0	Monthly Performance Reports-Created graphics that show trends from week to week for status report
7/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.5	\$450.0	Monthly Performance Reports-Got updates on T&D projects for weekly status report
7/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.5	\$450.0	Monthly Performance Reports-Got updates on Customer Service/IT projects for weekly status report
7/26/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	\$428.4	Transmission Infrastructure Improvements-Developing route for today's site visit
7/26/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	\$979.2	Transmission Infrastructure Improvements-Inspection of the Vega Baja Substation
7/26/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	\$734.4	Transmission Infrastructure Improvements-Inspection of the Manati Substation
7/26/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.4	\$856.8	Transmission Infrastructure Improvements-At Bayamon checking circuit breakers
7/26/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.8	\$1,101.6	Transmission Infrastructure Improvements-Inspection of the Caguis Substation
7/26/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	\$550.8	Transmission Infrastructure Improvements-Monacillo Substation Breaker inspection
7/26/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	\$428.4	Transmission Infrastructure Improvements-Inspecting Breakers at Viaducto Substation
7/26/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	\$550.8	Transmission Infrastructure Improvements-Documentation on today's substation visits and observations
7/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	47	2.2	\$1,207.8	Data and Documents Management-Read PREPA UST Presentation
7/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	47	2.6	\$1,427.4	Data and Documents Management-Read PREPA New Fiscal Plan Document
7/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	47	2.6	\$1,427.4	Data and Documents Management-Read Title III Requirements Documents
7/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	30	0.7	\$384.3	Cash Flow Analysis-Meet with PREPA Treasury Group (discussed Contractor payments)
7/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.0	Cash Flow Analysis-Perform tactical daily cash flow planning to evaluate whether a weekly debt repayment will be required
7/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.8	\$612.0	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and Greenberg Traurig personnel regarding contract analyses on the power purchase agreements
7/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.9	\$688.5	Contract Analysis & Evaluation-Validate the current proposed terms of offers provided to third party power providers
7/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	40	1.0	\$765.0	Interactions, Calls & Meetings with Commonwealth Officials-Update, edit and improve the presentation materials required for the Commonwealth's Creditor update meeting
7/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	3.5	\$2,677.5	Business Customer Analysis-Analyze the monthly collections and billing activities for all customer types as of the end of June
7/26/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	29	1.3	\$325.0	Business Process Improvement Initiatives-review updates given from PREPA employee for Initiatives meeting
7/26/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	29	1.7	\$425.0	Business Process Improvement Initiatives-Updating Initiatives Working Meeting deck
7/26/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	25	1.5	\$375.0	Documentation-reading Rand report
7/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	2.3	\$1,232.8	Documentation-Finished Reading pertinent portions of the RAND report
7/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	2.7	\$1,447.2	Documentation-Reviewed CFR 200 documentation
7/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	1.3	\$696.8	Documentation-Reviewed and suggested edits for Call Center RFP
7/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	30	3.8	\$2,907.0	Participation, Preparation & Follow-Up to Site Visits-Costa Sur Site Visit - Outage Planning Discussion
7/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	20	0.9	\$688.5	Environmental Initiatives-Reviewed proposal for Power Plant Environmental Site Assessments
7/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.2	\$918.0	Business Process Improvement Initiatives-Meeting with generation management staff - WP 180 Initiatives
7/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.4	\$1,071.0	Generation Plant Operations-Generation outage/maintenance planning meeting
7/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.1	\$841.5	Generation Plant Operations-Status update on the Mayaguez outages
7/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.8	\$1,377.0	Generation Plant Analysis-Reviewed P3 unsolicited proposals for new generation application
7/26/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.4	\$819.0	Retail Rate Analysis-Develop reconciliation of FEP & Planning's F&PP restoration pending schedules
7/26/2018	Puerto Rico	Scott Davis	Director	\$585	47	0.4	\$234.0	126 - Maria: Purchase Equipment-Discuss smart meter RFP development schedule w/ staff
7/26/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.6	\$351.0	Retail Rate Analysis-Review & reconcile Planning's monthly billing statistics w/ CS data
7/26/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.5	\$877.5	Retail Rate Analysis-Memo to PREPA Planning re: reworked F&PP reconciliation schedule
7/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.4	\$819.0	Retail Rate Analysis-Review PREC resolution 180725
7/26/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.6	\$351.0	Retail Rate Analysis-Review Planning's response to FEP's F&PP reconciliation schedule
7/26/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.8	\$468.0	Retail Rate Analysis-Revise F&PP reconciliation schedule per Planning's comments
7/26/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.7	\$409.5	Retail Rate Analysis-Revert to PREPA Planning updated F&PP schedule & provide redirects
7/26/2018	Puerto Rico	Scott Davis	Director	\$585	47	0.4	\$234.0	126 - Maria: Purchase Equipment-Discussion w/ PREPA senior leadership re: smart meter procurement schedule
7/26/2018	Puerto Rico	Scott Davis	Director	\$585	47	0.7	\$409.5	126 - Maria: Purchase Equipment-Discussion w/ PREPA IT re: smart meter RFQ process
7/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	\$234.0	Retail Rate Analysis-Memo to PREPA CS re: PREC rule change implementation guidance
7/26/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.7	\$409.5	126 - Maria: Purchase Equipment-Begin review of smart meter RFP docs from PREPA IT
7/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.5	\$547.5	Emergency Restoration - procurement management-Reviewed Vegetation Management (Arborist) OCP Submission Action Items from OCP
7/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.9	\$328.5	Emergency Restoration - procurement management-Coordinated Data and Reviewed Rodriguez Asphalto OCP Submission
7/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.3	\$474.5	Emergency Restoration - procurement management-Attended Costa Sur Project Meeting
7/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.9	\$328.5	Business Process Improvement Initiatives-Attended Generation WP 180 Meeting
7/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	4.6	\$1,679.0	Emergency Restoration - procurement management-Attended Costa Sur Site Visit
7/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.9	\$328.5	Emergency Restoration - procurement management-Attended Costa Sur 5 & 6 Project Update
7/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.8	\$292.0	Emergency Restoration - procurement management-Attended Costa Sur 5, & 6 Tour
7/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.9	\$328.5	Emergency Restoration - procurement management-Reviewed CS 5 & 6 Project list recap
7/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.3	\$696.8	124 - Maria: Mutual Aid Parties (MOU)-Meeting to discuss MOU invoice status and procedures to assist with timely payments of invoices
7/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	\$482.4	101 - Maria: Cobra (Transmission & Distribution)-Reviewing updates on Cobra invoicing for payment
7/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.7	\$375.2	Business Process Improvement Initiatives-Communications for the External Call Center RFP
7/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.4	\$214.4	Contract Review-Discussions for invoicing payment process
7/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.1	\$589.6	Emergency Restoration - general-Discussion of 428 projects and requirements
7/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.2	\$1,179.2	Emergency Restoration - general-Review of Rand reporting documentation
7/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	\$911.2	Emergency Restoration - general-Analysis of 428/404/406 documentation and requirements

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	1.1	\$926.2	Generation Plant Operations-Review IPP schedule
7/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	2.3	\$1,936.6	Generation Plant Operations-Define thermal analysis
7/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	14	1.5	\$1,263.0	Cost Analysis-Review Jamaica power supply costs
7/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	2.7	\$2,273.4	Transmission Infrastructure Improvements-Review Rand scoping docs
7/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	1.8	\$1,515.6	Generation Plant Operations-Define data needed for IPP updates
7/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	\$210.0	Renewable Generation Initiatives-Call with PREPA member for updates on operating renewables
7/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	\$360.0	Renewable Portfolio Analysis-Updated ppt on operating renewables
7/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	\$270.0	Monthly Performance Reports-Added updates to weekly status report
7/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	\$270.0	Renewable Generation Initiatives-Answered phone calls on PPOA renegotiations
7/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	\$360.0	Renewable Portfolio Analysis-Reformatted shovel ready summaries ppt
7/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.6	\$480.0	Renewable Portfolio Analysis-Analyzed PPOAs for MTR compliance
7/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.5	\$450.0	Renewable Generation Initiatives-Updated PPOA contact list based on who has been calling from each company
7/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.4	\$120.0	Renewable Generation Initiatives-Rescheduled meeting with one IPP contract
7/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.5	\$150.0	Renewable Portfolio Analysis-Sent updated operating renewables ppt to Filsinger member w questions
7/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Monthly Performance Reports-Updated weekly status report
7/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	\$367.2	Transmission Infrastructure Improvements-Developing route for today's site visit
7/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	\$673.2	Transmission Infrastructure Improvements-Inspection of Palmer Substation looking at OCB's
7/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.0	\$612.0	Transmission Infrastructure Improvements-Inspecting OCB's at Dagaua Substation
7/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.2	\$1,346.4	Transmission Infrastructure Improvements-Inspecting OCB's at Jobs Substation
7/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.8	\$1,101.6	Transmission Infrastructure Improvements-Looking at Breakers 82 and 84, Central Aguirre Combined Cycle Plant
7/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.7	\$1,040.4	Transmission Infrastructure Improvements-Inspection of the Canas Substation, looking at the OCB's
7/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.1	\$1,285.2	Transmission Infrastructure Improvements-At Ponce TC OCB check
7/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	27	3.2	\$1,756.8	Contract Review-Reviewed Culebra Power Station Contract Terms and Conditions
7/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	36	0.4	\$219.6	Contract Management-Developed contract processes for Permanent Works
7/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	21	1.6	\$878.4	Contract Review-Reviewed International Standard Contract Conditions
7/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	21	2.8	\$1,537.2	Contract Review-Prepared recommendations for Contract revisions (Culebra Power Station)
7/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.7	\$535.5	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attend meeting between the Commonwealth and Creditor representatives discussing the current liquidity situation and other topical matters
7/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	1.3	\$994.5	Retail Rate Analysis-Create a high level analysis of historical rate changes required related solely to power purchase agreements
7/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.7	\$535.5	Cash Flow Analysis-Validate the requirement for a weekly repayment on the Commonwealth Loan and determine the timing of future cash payments
7/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.8	\$612.0	Residential Customer Analysis-Built the update to the report which compares energized customer counts to meters billed
7/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.3	\$229.5	Operations and Maintenance Cost Analysis-Analyze components of current payroll activities and build a schedule to allocate costs correctly
7/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.7	\$535.5	Analysis of Position and Risk Reports-Create a report outlining the current status of insurance matters
7/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	1.4	\$1,071.0	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Finalize monthly reports required under the terms of the Commonwealth Loan
7/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.0	\$765.0	13-Week Cash Flow Reports-Complete the presentation and analysis required for the current Proposed Budget of cash flows under the Commonwealth Loan
7/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	0.6	\$459.0	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Respond to various queries regarding PREPA government accounts receivable from the FOMB advisors
7/27/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	2.0	\$500.0	Recurring Financial Reports-developing next week's creditor update files
7/27/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	29	1.9	\$475.0	Documentation-reading Rand report
7/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	3.0	\$1,608.0	Documentation-Continued Reading RAND report draft
7/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	1.8	\$964.8	Project Administration-Reviewed Call Center SOW Draft
7/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	0.9	\$482.4	Project Administration-Coordinated Opening of Northern Fuel RFP
7/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.5	\$804.0	Recurring Financial Reports-Formatted and completed AR reports for submittal
7/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	0.7	\$375.2	Project Administration-RFP communications review
7/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.3	\$1,759.5	Transmission Infrastructure Improvements-Prepared due-diligence list for BESS project
7/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.7	\$2,830.5	Generation Plant Analysis-Began development of a power plant development plan for Eastern PR
7/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.2	\$918.0	Generation Plant Operations-Update on renewable project status
7/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.8	\$1,377.0	111 - Maria: Generators-Mobile unit justification analysis
7/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	1.5	\$1,147.5	111 - Maria: Generators-Specification preparation for mobile unit acquisition
7/27/2018	Puerto Rico	Scott Davis	Director	\$585	52	1.2	\$702.0	126 - Maria: Purchase Equipment-Continue review of smart meter RFP docs
7/27/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	\$234.0	Retail Rate Analysis-Discussion w/ staff re: status of F&PP reconciliation w/ Planning
7/27/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.7	\$994.5	Retail Rate Analysis-Mtg w/ PREPA CS re: law 143 issues
7/27/2018	Puerto Rico	Scott Davis	Director	\$585	47	1.4	\$819.0	126 - Maria: Purchase Equipment-Mtg w/ PREPA smart meter team
7/27/2018	Puerto Rico	Scott Davis	Director	\$585	52	1.5	\$877.5	126 - Maria: Purchase Equipment-Work on smart meter RFQI
7/27/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	\$117.0	Retail Rate Analysis-Discuss w/ staff re: F&PP reconciliation & filing status
7/27/2018	Puerto Rico	Scott Davis	Director	\$585	47	1.1	\$643.5	126 - Maria: Purchase Equipment-Discuss w/ PREPA T&D staff re: 428 projects cost estimating procedures
7/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.8	\$292.0	Emergency Restoration - procurement management-Attended MPMT Project Recap
7/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.9	\$328.5	Emergency Restoration - procurement management-Coordinated Data Collection Efforts and provided research on Enivronics contract for Costa Sur
7/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.6	\$584.0	Emergency Restoration - procurement management-Attended Follow Up Meeting with OCP
7/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.7	\$255.5	Emergency Restoration - procurement management-Updated MPMT Docket including assigning action items
7/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.3	\$474.5	Emergency Restoration - procurement management-Researched Cost Data for Benitez Group OCP Submission
7/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.8	\$657.0	Emergency Restoration - procurement management-Coordinated Data for Northern Fuels OCP Submission and RFP Posting
7/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.1	\$401.5	Emergency Restoration - procurement management-Researched TrueNorth OCP Submission
7/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.9	\$328.5	Emergency Restoration - procurement management-Coordinated and Collected Data for Enlace Mercantile OCP Submission
7/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.1	\$589.6	101 - Maria: Cobra (Transmission & Distribution)-Review of Cobra process payments
7/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.7	\$375.2	Contract Management-Tracking of on island staffing needs for operational purposes
7/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	\$321.6	124 - Maria: Mutual Aid Parties (MOU)-Conversations around MOU backup document FEMA review
7/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.3	\$160.8	101 - Maria: Cobra (Transmission & Distribution)-Conversations of TRC work compared to invoicing and inspection work for Cobra
7/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.1	\$589.6	Contract Management-Analysis of billing process update
7/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.2	\$1,179.2	Emergency Restoration - customer service-Overview of CRU technology online vs offline status mapping
7/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	39	0.7	\$589.4	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Government creditor call
7/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	36	1.1	\$926.2	Contract Analysis & Evaluation-On site project update
7/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	0.9	\$757.8	Generation Asset Modeling-Review seimens irp presentation
7/28/2018	Puerto Rico	norm spence	Director	\$600	10	1.2	\$720.0	Generation Plant Operations-Generation turnover update review
7/28/2018	Puerto Rico	norm spence	Director	\$600	10	1.3	\$780.0	Generation Plant Operations-Comments on LPG vs LNG for PREPA plants
7/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	9	2.3	\$1,759.5	Generation Plant Analysis-Cost analysis for new generation resources
7/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	6	1.2	\$918.0	Generation Plant Operations-Reviewed Costa Sur outage project costs
7/28/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.5	\$1,530.0	Transmission Infrastructure Improvements-Report on weeks circuit breaker inspections
7/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.8	Environmental Initiatives-Review Fuel Blending Analysis
7/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.3	\$1,262.7	Environmental Initiatives-Review and Implement EQB Presentation Modifications
7/29/2018	Puerto Rico	Scott Davis	Director	\$585	52	1.7	\$994.5	126 - Maria: Purchase Equipment-Review draft AMI contract
7/29/2018	Puerto Rico	Scott Davis	Director	\$585	52	2.8	\$1,638.0	126 - Maria: Purchase Equipment-Work on creating an AMI RFQI document

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	2.0	\$600.0	Monthly Performance Reports-Added generation handoff notes to weekly status report
7/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	\$240.0	Monthly Performance Reports-Added Operating Renewable Facilities status table to weekly status report
7/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	\$270.0	Generation Plant Operations-Created graph of fossil generation status statistics
7/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Monthly Performance Reports-Updated fossil generation status on weekly status report
7/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	\$270.0	Monthly Performance Reports-Added OCB Replacement update to weekly status report
7/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.5	\$150.0	Renewable Generation Initiatives-Met with PREPA member for update on IPP meeting schedule
7/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Transmission Operations-Analyzed info on T&D restoration from creditor meeting materials
7/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Transmission Operations-Added T&D restoration info to weekly status report
7/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.5	\$150.0	Renewable Generation Initiatives-Met with FEP member to discuss updates on operating renewables
7/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Monthly Performance Reports-Analyzed FEMA Flash Report and PREPA Bank Account Listings
7/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Monthly Performance Reports-Added summary of fema flash report/prepa bank account listings to bankruptcy update
7/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Monthly Performance Reports-Analyzed PW KPI Dashboard
7/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Monthly Performance Reports-Added summary of PW KPI to weekly status report
7/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.9	\$328.5	Emergency Restoration - procurement management-Attended MPMT Tag Up Meeting
7/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.0	Emergency Restoration - procurement management-Updated MPMT Docket and assigned action items
7/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	2.2	\$803.0	Emergency Restoration - procurement management-Researched and Analyzed Cost Data for Benitez Group OCPD Submission
7/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	2.1	\$766.5	Contract Analysis & Evaluation-Drafted Cost Reasonableness Memo for OCPD Benitez Submission
7/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.0	Emergency Restoration - procurement management-Attended Procurement Tag up meeting
7/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.0	Historical Financial Results Analysis-Researched Cost Data for Envirionics Contract at Costa Sur
7/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.5	Emergency Restoration - procurement management-Researched Vehicle Costs and Types for Benitez Group Cost Reasonableness memo
7/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	47	0.4	\$219.6	Data and Documents Management-Reviewed Generation Turnover Memo
7/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	27	0.6	\$329.4	Data and Documents Management-Prepared subject/topic for MPMT Meeting
7/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	21	0.7	\$384.3	Data and Documents Management-Discussed Permanent Works contracts with FEP
7/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	21	3.1	\$1,701.9	Retail Product Analysis-Review Electrical System Construction Services contract
7/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	27	0.6	\$329.4	Data and Documents Management-Attended MPMT Tag Up Meeting
7/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	21	1.2	\$658.8	Data and Documents Management-Attended contracts meeting with MPMT group
7/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	21	0.3	\$164.7	Data and Documents Management-Reviewed Contract recommended contracts revisions with Engineers
7/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	16	1.2	\$658.8	Contract Management-Attended conference call with FEMA/PREPA/FEP representatives
7/30/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.0	\$250.0	Recurring Financial Reports-Updating DIP report
7/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	\$643.2	101 - Maria: Cobra (Transmission & Distribution)-Review of process for Cobra invoicing
7/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	2.2	\$1,179.2	Contract Analysis & Evaluation-Assessment of the on island working status and tasks
7/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	0.8	\$428.8	Contract Review-Assessment of work stream progress for update reporting
7/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	2.4	\$1,286.4	Data and Documents Management-Analysis of 428 project requirements
7/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.4	\$750.4	Emergency Restoration - customer service-Review of CRU status over the time period of the restoration
7/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	37	1.8	\$964.8	Project Administration-Catch-up with various PREPA team members
7/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	3.2	\$1,715.2	Project Administration-Met with PREPA legal regarding various issues
7/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.8	Business Process Improvement Initiatives-MPMT Monday Tag-Up
7/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	37	1.4	\$750.4	Project Administration-Met with PREPA procurement regarding procurements in process
7/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	30	1.3	\$696.8	Project Administration-Pursued True North Contract and discussed with PREPA IT
7/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.1	\$1,152.9	Generation Plant Analysis-Review and Comment RFP
7/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.8	\$1,537.2	Generation Plant Analysis-Review Docs & Meet with PREPA Staff - Culebra Approvals
7/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.7	\$2,031.3	Environmental Initiatives-Review Restoration Plans
7/30/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.8	\$673.2	Fee Application-Review expense documentation for fee statement
7/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.3	\$994.5	Generation Plant Operations-Provided update on Northern Generation RFP
7/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	15	2.3	\$1,759.5	111 - Maria: Generators-Provided comments on mobile generation RFP documents
7/30/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	\$117.0	126 - Maria: Purchase Equipment-Memo to PREPA IT re: historical AMI RFQJ document
7/30/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	\$117.0	Retail Rate Analysis-Discussion w/ staff re: fuel and purchased power filings status
7/30/2018	Puerto Rico	Scott Davis	Director	\$585	52	4.6	\$2,691.0	126 - Maria: Purchase Equipment-Work on AMI RFQJ document
7/30/2018	Puerto Rico	Scott Davis	Director	\$585	52	3.4	\$1,989.0	126 - Maria: Purchase Equipment-Develop Appendices for RFQJ document
7/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	\$734.4	Transmission Infrastructure Improvements-Reviewing week-end reports
7/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	\$673.2	Transmission Infrastructure Improvements-Reviewing / editing RFP for Permanent work
7/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	\$489.6	Transmission Infrastructure Improvements-Attend MPMT meeting
7/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	\$1,407.6	Transmission Infrastructure Improvements-Continuing with Review and editing of Permanent work RFP
7/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	\$550.8	Transmission Infrastructure Improvements-Researching types of Gas Breakers
7/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.2	\$1,346.4	Transmission Infrastructure Improvements-Reviewing Independent Engineers Report
7/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.5	\$150.0	Generation Plant Operations-Met with FEP members for updates on remaining generation projects
7/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.5	\$450.0	Monthly Performance Reports-Formatted weekly status report
7/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Monthly Performance Reports-Got updates on IRP for Weekly Status report
7/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Monthly Performance Reports-Discussion with FEP member on important updates on bankruptcy
7/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	\$210.0	Monthly Performance Reports-Summarized PW KPI dashboard and added updates to weekly status report
7/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	\$360.0	Monthly Performance Reports-Created graphics with PW KPI info
7/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Monthly Performance Reports-Met with FEP members for updates on remaining T&D projects
7/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	\$270.0	Monthly Performance Reports-Formatted weekly status report
7/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	\$180.0	Monthly Performance Reports-Added WP180 updates to weekly status report
7/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.6	\$180.0	Renewable Generation Initiatives-Met with PREPA member for update on IPP meeting schedule
7/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	\$270.0	Renewable Generation Initiatives-Informed IPPs that renegotiation meetings are postponed
7/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	\$270.0	Renewable Generation Initiatives-Answered phone calls from IPPs with questions about meetings
7/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.2	\$438.0	Emergency Restoration - procurement management-Reviewed and Submitted Substation Rehabilitation RFQ package to OCPD for Review
7/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.6	\$584.0	Emergency Restoration - contract management-Attended PREPA FEMA 428 Funding Review Meeting
7/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.4	\$146.0	Emergency Restoration - procurement management-Attended OCPD Weekly Update Meeting
7/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	0.8	\$292.0	Emergency Restoration - procurement management-Coordinated Benitez Submission to PREPA PW Team for FEMA Reimbursement
7/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.9	\$328.5	Transmission Infrastructure Improvements-Research into Transmission Strengthening RFP
7/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.9	\$328.5	Transmission Infrastructure Improvements-Research into Engineering Services RFP
7/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.5	Data and Documents Management-Research and Data Coordination for Transient Data Recorders
7/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.5	\$182.5	Data and Documents Management-Coordinated Puerto Rico Project Updates for Board Briefing
7/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.0	Transmission Infrastructure Improvements-Coordinated Data Collection for Smartmeters RFP
7/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.0	Data and Documents Management-Discussed Antilles OCPD Submission Requirements with MPMT
7/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.0	Data and Documents Management-Coordinated Data Collection and Schedule Development for OCB RFP and OCPD Submission
7/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.0	Data and Documents Management-Updated MPMT Docket and assigned action items
7/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.7	\$255.5	Transmission Infrastructure Improvements-Discussed Smartmeter RFQ Submission Requirements for OCPD and shared document checklists
7/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	5	3.7	\$2,031.3	Cost Analysis-Met with PREPA accounts payable representatives regarding invoices
7/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	5	1.7	\$933.3	Cost Analysis-Met with PREPA Treasury representatives regarding payments to COBRA
7/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	5	0.7	\$384.3	Cost Analysis-Met with COBRA to discuss invoices
7/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	5	0.9	\$494.1	Cost Analysis-Reviewed contractor invoice payment processes
7/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$549	5	0.9	\$494.1	Cost Analysis-Reviewed COBRA invoice payment amounts with FEP Management
7/31/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.3	\$325.0	Recurring Financial Reports-reading reports for weekly update
7/31/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	10	1.5	\$375.0	Project Administration-FEP discussion of PR infrastructure
7/31/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	31	2.0	\$500.0	Transmission Infrastructure Improvements-Reading Rand Report
7/31/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	13	2.1	\$525.0	Projections-Developing slides of current FEP initiatives

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.2	\$1,179.2	199 - n/a: General PW Related-Meeting to discuss FEMA 428 projects
7/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.8	101 - Maria: Cobra (Transmission & Distribution)-Communication with T&D to discuss Cobra invoices and inspections
7/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.6	\$857.6	Data Request Response Preparation-Documentation of work streams for PREPA review
7/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.5	\$268.0	101 - Maria: Cobra (Transmission & Distribution)-Internal meeting to discuss FEMA PW status for Cobra
7/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.4	128 - Maria: Whitefish-Internal meeting to discuss FEMA PW status for Whitefish
7/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	\$375.2	107 - Maria: Force Account - Q-Storm-Internal meeting to discuss FEMA PW status for Q-Storm
7/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.4	124 - Maria: Mutual Aid Parties (MOU)-Internal meeting to discuss FEMA PW status for MOU
7/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.3	\$160.8	199 - n/a: General PW Related-Internal meeting to discuss FEMA PW status update for other PWs
7/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	9	1.3	\$696.8	Business Process Improvement Initiatives-Discussion of smart meter RFQ
7/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	\$911.2	101 - Maria: Cobra (Transmission & Distribution)-Review of process for Cobra invoicing
7/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.4	\$214.4	Contract Analysis & Evaluation-Assessment of the on island working status and task work streams
7/31/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	46	2.7	\$1,447.2	Project Administration-Met with Ankura, PREPA and FEP team to discuss 428
7/31/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	3.6	\$1,929.6	Project Administration-Strategy development for new priority project
7/31/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.4	Project Administration-Met with OCPC regarding multiple items/issues
7/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	31	1.7	\$933.3	Generation Plant Analysis-Review RSA
7/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.5	\$1,921.5	Generation Plant Analysis-Comparison of PREPA 725 Project to PRASA Project
7/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.1	\$603.9	Generation Plant Operations-Assist PREPA with Hydro Review
7/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	2.6	\$1,427.4	Generation Plant Analysis-Rand Report
7/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.2	\$658.8	Renewable Generation Initiatives-Renewables Update & Mtg Prep
7/31/2018	Puerto Rico	norm spence	Director	\$600	10	3.5	\$2,100.0	Generation Plant Operations-Review and comments on Sargent Lundy IE Report for PREPA
7/31/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.8	\$299.2	Fee Application-Additional review of expense documentation for fee statement
7/31/2018	Puerto Rico	Scott Davis	Director	\$585	52	1.4	\$819.0	126 - Maria: Purchase Equipment-Work on AMI RFQ document
7/31/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.4	\$234.0	126 - Maria: Purchase Equipment-Publish DRAFT AMI RFQ to the AMI drafting team for review
7/31/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.8	\$468.0	Business Process Improvement Initiatives-Review WP180 projects w/ staff
7/31/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.7	\$409.5	126 - Maria: Purchase Equipment-Incorporate PREPA IT comments in draft AMI RFQ
7/31/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.7	\$409.5	Retail Rate Analysis-Review PREC declaration of investigation re: external generators
7/31/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.6	\$351.0	Retail Rate Analysis-Discussion w/ staff re: PREC filings next steps
7/31/2018	Puerto Rico	Scott Davis	Director	\$585	52	2.7	\$1,579.5	126 - Maria: Purchase Equipment-Mtg w/ PREPA AMI RFQ drafting team
7/31/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.9	\$526.5	126 - Maria: Purchase Equipment-Discussion w/ staff re: AMI RFQ & RFP process
7/31/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.8	\$468.0	Internal Conference Call Participation-IRP Weekly check-in call
7/31/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	\$489.6	Distribution Infrastructure Improvements-Discussion of and re-issue of contractor payment process
7/31/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	\$979.2	Distribution Infrastructure Improvements-Metering discussion
7/31/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.7	\$1,652.4	Distribution Infrastructure Improvements-Reviewing and editing RFQ for AMI
7/31/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	\$795.6	Cost Analysis-Reading new RSA
7/31/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.4	\$244.8	Transmission Infrastructure Improvements-Meeting with engineer re: OCB change out
7/31/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.9	\$1,162.8	Transmission Infrastructure Improvements-Working on OCB change out scope of work
7/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.0	Cash Flow Analysis-Analyze current cash positions and determine tactical strategies to optimize liquidity access
7/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.9	\$1,453.5	Contract Analysis & Evaluation-Analyze locational price impacts of EcoElectrica contract scenarios
7/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.4	\$1,071.0	Cash Flow Analysis-Manage restoration contractor invoice approvals and potential subsequent payments
7/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	1.0	\$765.0	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with representatives of FEMA, Commonwealth agencies and other government agencies related to the timing of current restoration payments and future obligations
7/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	4.5	\$3,442.5	Contract Management-Complete an analysis of prior payments related to certain contractors for litigation purposes
7/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	0.4	\$306.0	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB and Commonwealth representatives related to the potential transformation process
7/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.2	\$153.0	Generation Plant Operations-Meeting with representatives of a power producer regarding operational matters and future contract issues
7/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.4	\$306.0	Fuel Commodity Analysis-Monitor invoice support and calculate the proper payment amounts for various G&A and fuel providers
7/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	0.5	\$382.5	Internal Conference Call Participation-Meeting with internal staff related to the preparations and logistics for the upcoming FOMB meeting
7/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	1.0	\$765.0	Documentation-Analyze recently announced PREPA term sheet with certain creditors and determine economic dynamics
7/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	1.5	\$1,147.5	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with the FOMB and its advisors related to specific assumptions and modeling aspects of the Integrated Resources Plan
7/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.4	\$1,071.0	Monthly Performance Reports-Prepare meeting notes and related analyses for the FOMB meeting to discuss the status of various issues
7/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	0.8	\$612.0	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Lead a monthly call with the FOMB and FOMB advisors related to various operational updates
7/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.6	\$459.0	13-Week Cash Flow Reports-Evaluate first draft of weekly cash flow report and incorporate required adjustments
7/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.5	\$382.5	Recurring Financial Reports-Reconcile daily cash reports to actual expenditures
7/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	2.5	\$1,912.5	13-Week Cash Flow Reports-Evaluate current projections of major restoration contractor payments and the resulting timing of reimbursements from FEMA
7/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	0.6	\$505.2	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Update on the transformation
7/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	1.8	\$1,515.6	Cash Flow Analysis-contractor payment process review update
7/30/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	5.8	\$1,450.0	Recurring Operating Reports-CRU Status Mapping
7/31/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	1.9	\$1,599.8	Transmission Infrastructure Improvements-IRP process update
7/31/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	7	1.0	\$842.0	Cash Flow Analysis-update on reporting for contractor payments
7/22/2018	Puerto Rico	Nathan Pollak	Director	\$585	38	0.9	\$526.5	Interactions, Calls & Meetings with Advisors to Debtors-Participate in weekly Transition Advisory Council call
7/23/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.1	\$643.5	Contract Analysis & Evaluation-Discuss status of open Request for Proposals
7/23/2018	Puerto Rico	Nathan Pollak	Director	\$585	34	2.2	\$1,287.0	Business Process Improvement Initiatives-Develop procurement execution timelines
7/23/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.8	\$1,053.0	Emergency Restoration - procurement management-Review mobile generation procurement supporting documentation
7/23/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.4	\$819.0	Transmission Infrastructure Improvements-Discussions regarding FEMA 428 process
7/23/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.6	\$936.0	Transmission Infrastructure Improvements-Review RAND recommendations regarding long-term restoration
7/23/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	\$468.0	Emergency Restoration - procurement management-Discuss Vieques temporary power Request for Proposal
7/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	0.5	\$292.5	Renewable Generation Initiatives-Discuss residential solar with Sunrun
7/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.3	\$760.5	Contract Analysis & Evaluation-Discuss supporting documentation requirements related to sole source and professional service procurements
7/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.9	\$526.5	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss open OCPC docket items
7/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.9	\$1,111.5	Interactions, Calls & Meetings with U.S. Government Officials-Unified command group meeting with PREPA, FEMA and GAR representatives
7/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	2.2	\$1,287.0	Emergency Restoration - procurement management-Restoration Request for Proposal planning discussion
7/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	\$760.5	Emergency Restoration - contract management-Discuss mutual aid invoicing and payment process
7/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	43	1.8	\$1,053.0	Contract Management-Address FOMB inquiries regarding professional service contracts
7/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	0.9	\$526.5	Generation Plant Operations-Discuss utility scale battery energy storage procurement
7/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.1	\$643.5	Generation Plant Analysis-Generation working group meeting
7/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.9	\$1,111.5	Contract Analysis & Evaluation-Review OCPC procurement supporting documentation from MPMT
7/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.4	\$234.0	Contract Analysis & Evaluation-Follow up with PREPA procurement regarding status of MOUs

Filsinger Energy Partners
Exhibit D

July 1, 2018 - July 31, 2018

Date	Project	Employee	Title	Rate	Category	Hours	Fees	Narrative
7/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.2	\$702.0	Emergency Restoration - contract management-Discuss Whitefish PW
7/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	\$760.5	Emergency Restoration - procurement management-Update PREPA staff on status of key restoration Request for Proposals
7/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.1	\$643.5	Transmission Infrastructure Improvements-Section 428 project formulation discussion
7/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.2	\$702.0	Contract Management-Professional services contract status discussion
7/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.2	\$702.0	Generation Plant Analysis-Discuss Culebra power station completion project
7/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.7	\$994.5	Contract Analysis & Evaluation-Review OCPC procurement requests for information
7/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	2.2	\$1,287.0	Generation Plant Operations-Review northern fuel supply Request for Proposal documentation
7/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.6	\$936.0	Distribution Infrastructure Improvements-Discuss smart meter procurement approach
7/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	0.8	\$468.0	Operations and Maintenance Cost Analysis-Discuss Costa Sur maintenance program
7/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.8	\$468.0	Business Process Improvement Initiatives-Follow up with Major Procurement Management Team on priority procurements
7/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.2	\$702.0	Data Request Response Preparation-Review utility scale battery storage procurement due diligence list
7/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	28	0.8	\$468.0	Human Resource Initiatives-Review pension actuarial documentation
7/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.9	\$526.5	Emergency Restoration - contract management-Discuss Cobra invoicing process and backlog
7/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.1	\$643.5	Contract Analysis & Evaluation-Review OCPC feedback regarding northern fuel supply Request for Proposal
7/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.6	\$351.0	Emergency Restoration - contract management-Discuss Whitefish Energy inquiries
7/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	\$760.5	Emergency Restoration - procurement management-Review draft mobile generation Request for Proposal documentation
7/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	1.6	\$936.0	Contract Analysis & Evaluation-PREPA contracts discussion
7/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.5	\$877.5	Generation Plant Analysis-Generation working group meeting
7/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.8	\$468.0	Transmission Infrastructure Improvements-Review permanent restoration work project recommendations
7/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.8	\$468.0	Contract Analysis & Evaluation-Review TrueNorth procurement supporting documentation
7/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	35	1.2	\$702.0	Generation Plant Operations-Review provisions of Act 120-2018 for potential impacts on generation procurement efforts
7/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.9	\$526.5	Contract Analysis & Evaluation-Review status of OMB approval of priority contracts
7/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	\$409.5	Emergency Restoration - contract management-Discuss Cobra payment backlog
7/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.1	\$643.5	Emergency Restoration - contract management-Review restoration contract invoicing process
7/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.8	\$1,053.0	Contract Analysis & Evaluation-Review 2018-19 Title III work streams
7/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.3	\$760.5	Contract Analysis & Evaluation-Discuss procurement team priorities and RFPs' status
7/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	0.6	\$351.0	Generation Plant Operations-Review Culebra power station contract terms and conditions
7/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.6	\$351.0	Contract Analysis & Evaluation-Meet to discuss open OCPC procurement and RFI docket
7/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.4	\$819.0	Emergency Restoration - contract management-Discuss progress updates on restoration invoicing
7/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.6	\$936.0	Emergency Restoration - procurement management-Review substation rehabilitation procurement
7/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	1.3	\$760.5	Court Filings and Related Documents-Review Restructuring Support Agreement
						(22.60)	(8,857.40)	Reduction in fees related to Fee Statement preparation
					Total:	2,190.90	\$1,236,668.90	

(1) For category descriptions, see Exhibit A

Exhibit E
July 1, 2018 - July 31, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20180709	A. Scott Davis	Airfare	\$583.90	Airfare from Austin, TX to San Juan, PR	Harmon,Davis,Kopenitz.pdf	21
20180710	A. Scott Davis	Hotel	\$218.74	LaConcha, SJ, PR	Harmon,Davis,Kopenitz.pdf	22
20180711	A. Scott Davis	Hotel	\$218.74	LaConcha, SJ, PR	Harmon,Davis,Kopenitz.pdf	22
20180712	A. Scott Davis	Hotel	\$218.74	LaConcha, SJ, PR	Harmon,Davis,Kopenitz.pdf	22
20180713	A. Scott Davis	Hotel	\$221.36	Marriott, SJ PR	Harmon,Davis,Kopenitz.pdf	23
20180714	A. Scott Davis	Hotel	\$221.36	Marriott, SJ PR	Harmon,Davis,Kopenitz.pdf	23
20180715	A. Scott Davis	Hotel	\$258.03	LaConcha, SJ, PR	Harmon,Davis,Kopenitz.pdf	18,19
20180716	A. Scott Davis	Hotel	\$258.03	LaConcha, SJ, PR	Harmon,Davis,Kopenitz.pdf	18,19
20180717	A. Scott Davis	Hotel	\$258.03	LaConcha, SJ, PR	Harmon,Davis,Kopenitz.pdf	18,19
20180718	A. Scott Davis	Hotel	\$258.03	LaConcha, SJ, PR	Harmon,Davis,Kopenitz.pdf	18,19
20180719	A. Scott Davis	Hotel	\$258.03	LaConcha, SJ, PR	Harmon,Davis,Kopenitz.pdf	18,19
20180720	A. Scott Davis	Airfare	\$533.90	Airfare from San Juan, PR to Atlanta, GA	Harmon,Davis,Kopenitz.pdf	20
20180722	A. Scott Davis	Airfare	\$533.90	Airfare from Atlanta, GA to San Juan, PR	Harmon,Davis,Kopenitz.pdf	15
20180722	A. Scott Davis	Hotel	\$139.50	Residence Inn, Orlando (storm caused plane to be re-routed to Orlando and lay over one night)	Harmon,Davis,Kopenitz.pdf	2
20180723	A. Scott Davis	Hotel	\$218.74	LaConcha, SJ	Harmon,Davis,Kopenitz.pdf	16
20180724	A. Scott Davis	Hotel	\$218.74	LaConcha, SJ	Harmon,Davis,Kopenitz.pdf	16
20180725	A. Scott Davis	Hotel	\$218.74	LaConcha, SJ	Harmon,Davis,Kopenitz.pdf	16
20180726	A. Scott Davis	Hotel	\$218.74	LaConcha, SJ	Harmon,Davis,Kopenitz.pdf	16
20180727	A. Scott Davis	Hotel	\$218.74	LaConcha, SJ	Harmon,Davis,Kopenitz.pdf	16
20180728	A. Scott Davis	Hotel	\$218.74	LaConcha, SJ	Harmon,Davis,Kopenitz.pdf	16
20180729	A. Scott Davis	Hotel	\$218.74	LaConcha, SJ	Harmon,Davis,Kopenitz.pdf	16
20180730	A. Scott Davis	Hotel	\$218.74	LaConcha, SJ	Harmon,Davis,Kopenitz.pdf	16
20180731	A. Scott Davis	Hotel	\$218.74	LaConcha, SJ	Harmon,Davis,Kopenitz.pdf	17
20180709	Allison Horn	Airfare	\$377.90	Airfare from Jacksonville to San Juan	Horn, Whitten, Monday.pdf	6,7
20180709	Allison Horn	Hotel	\$258.03	La Concha	Horn, Whitten, Monday.pdf	4,5
20180710	Allison Horn	Hotel	\$258.03	La Concha	Horn, Whitten, Monday.pdf	4,5
20180711	Allison Horn	Hotel	\$258.03	La Concha	Horn, Whitten, Monday.pdf	4,5
20180712	Allison Horn	Hotel	\$258.03	La Concha	Horn, Whitten, Monday.pdf	4,5
20180713	Allison Horn	Hotel	\$258.03	La Concha	Horn, Whitten, Monday.pdf	4,5
20180714	Allison Horn	Hotel	\$258.03	La Concha	Horn, Whitten, Monday.pdf	4,5
20180715	Allison Horn	Hotel	\$258.03	La Concha	Horn, Whitten, Monday.pdf	4,5
20180716	Allison Horn	Hotel	\$258.03	La Concha	Horn, Whitten, Monday.pdf	4,5
20180717	Allison Horn	Hotel	\$258.03	La Concha	Horn, Whitten, Monday.pdf	4,5
20180718	Allison Horn	Hotel	\$258.03	La Concha	Horn, Whitten, Monday.pdf	4,5
20180719	Allison Horn	Hotel	\$258.03	La Concha	Horn, Whitten, Monday.pdf	4,5
20180720	Allison Horn	Airfare	\$770.80	Airfare from San Juan to Dallas (round trip economy class)	Horn, Whitten, Monday.pdf	2,3
20180723	Allison Horn	Hotel	\$221.36	Marriot Stellaris	Horn, Whitten, Monday.pdf	14
20180724	Allison Horn	Hotel	\$221.36	Marriot Stellaris	Horn, Whitten, Monday.pdf	14
20180725	Allison Horn	Hotel	\$221.36	Marriot Stellaris	Horn, Whitten, Monday.pdf	14
20180726	Allison Horn	Hotel	\$221.36	Marriot Stellaris	Horn, Whitten, Monday.pdf	14
20180727	Allison Horn	Hotel	\$221.36	Marriot Stellaris	Horn, Whitten, Monday.pdf	14
20180728	Allison Horn	Hotel	\$221.36	Marriot Stellaris	Horn, Whitten, Monday.pdf	14
20180729	Allison Horn	Hotel	\$221.36	Marriot Stellaris	Horn, Whitten, Monday.pdf	15
20180730	Allison Horn	Hotel	\$221.36	Marriot Stellaris	Horn, Whitten, Monday.pdf	15
20180731	Allison Horn	Hotel	\$221.36	Marriot Stellaris	Horn, Whitten, Monday.pdf	15
20180706	Buck Monday	Airfare	\$631.90	Airfare from San Juan PR to Albuquerque NM	Horn, Whitten, Monday.pdf	24
20180706	Buck Monday	Hotel	\$1454.79	Marriot AC (6 nights 6/30 - 7/5)	Horn, Whitten, Monday.pdf	11
20180715	Buck Monday	Airfare	\$315.95	Airfare from Albuquerque NM to San Juan PR	Horn, Whitten, Monday.pdf	24
20180715	Buck Monday	Hotel	\$184.31	Marriott AC	Horn, Whitten, Monday.pdf	26
20180716	Buck Monday	Hotel	\$184.31	Marriott AC	Horn, Whitten, Monday.pdf	26
20180717	Buck Monday	Hotel	\$184.31	Marriott AC	Horn, Whitten, Monday.pdf	26
20180718	Buck Monday	Hotel	\$184.31	Marriott AC	Horn, Whitten, Monday.pdf	26
20180719	Buck Monday	Hotel	\$184.31	Marriott AC	Horn, Whitten, Monday.pdf	26
20180720	Buck Monday	Hotel	\$184.31	Marriott AC	Horn, Whitten, Monday.pdf	26
20180721	Buck Monday	Hotel	\$184.31	Marriott	Horn, Whitten, Monday.pdf	26
20180722	Buck Monday	Hotel	\$184.31	Marriott	Horn, Whitten, Monday.pdf	26
20180723	Buck Monday	Hotel	\$184.31	Marriott	Horn, Whitten, Monday.pdf	26
20180724	Buck Monday	Hotel	\$184.31	Marriott	Horn, Whitten, Monday.pdf	26
20180725	Buck Monday	Hotel	\$184.31	Marriott	Horn, Whitten, Monday.pdf	26
20180726	Buck Monday	Hotel	\$184.31	Marriott	Horn, Whitten, Monday.pdf	26
20180727	Buck Monday	Hotel	\$184.31	Marriott	Horn, Whitten, Monday.pdf	26
20180728	Buck Monday	Hotel	\$184.31	Marriott	Horn, Whitten, Monday.pdf	25
20180729	Buck Monday	Hotel	\$184.31	Marriott	Horn, Whitten, Monday.pdf	25
20180730	Buck Monday	Hotel	\$184.31	Marriott	Horn, Whitten, Monday.pdf	25
20180731	Buck Monday	Hotel	\$184.31	Marriott	Horn, Whitten, Monday.pdf	25
20180722	Chad Balken	Airfare	\$658.80	Airfare from Denver to San Juan - Round Trip Costs	Balken, Germeroth.pdf	1
20180723	Chad Balken	Hotel	\$218.74	La concha	Balken, Germeroth.pdf	5
20180724	Chad Balken	Hotel	\$218.74	La concha	Balken, Germeroth.pdf	5
20180725	Chad Balken	Hotel	\$218.74	La concha	Balken, Germeroth.pdf	5
20180726	Chad Balken	Hotel	\$218.74	La concha	Balken, Germeroth.pdf	5
20180727	Chad Balken	Hotel	\$218.74	La concha	Balken, Germeroth.pdf	5
20180728	Chad Balken	Hotel	\$218.74	La concha	Balken, Germeroth.pdf	5
20180729	Chad Balken	Hotel	\$218.74	La concha	Balken, Germeroth.pdf	18
20180730	Chad Balken	Hotel	\$218.74	La concha	Balken, Germeroth.pdf	18
20180731	Chad Balken	Hotel	\$218.74	La concha	Balken, Germeroth.pdf	18
20180720	David Whitten	Airfare	\$538.90	Airfare from Indian Wells CA to SJU (upgraded fare was cheaper than economy ticket)	Horn, Whitten, Monday.pdf	8
20180721	David Whitten	Hotel	\$221.36	Marriott	Horn, Whitten, Monday.pdf	9
20180722	David Whitten	Hotel	\$221.36	Marriott	Horn, Whitten, Monday.pdf	9
20180723	David Whitten	Hotel	\$221.36	Marriott	Horn, Whitten, Monday.pdf	9

Exhibit E
July 1, 2018 - July 31, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20180724	David Whitten	Hotel	\$221.36	Marriott	Horn, Whitten, Monday.pdf	9
20180725	David Whitten	Hotel	\$221.36	Marriott	Horn, Whitten, Monday.pdf	9
20180726	David Whitten	Hotel	\$221.36	Marriott	Horn, Whitten, Monday.pdf	9
20180727	David Whitten	Hotel	\$221.36	Marriott	Horn, Whitten, Monday.pdf	10
20180728	David Whitten	Hotel	\$221.36	Marriott	Horn, Whitten, Monday.pdf	12
20180729	David Whitten	Hotel	\$221.36	Marriott	Horn, Whitten, Monday.pdf	12
20180730	David Whitten	Hotel	\$221.36	Marriott	Horn, Whitten, Monday.pdf	12
20180731	David Whitten	Hotel	\$221.36	Marriott	Horn, Whitten, Monday.pdf	12
20180708	Gary Germeroth	Airfare	\$603.90	Airfare from Denver to San Juan	Balken, Germeroth.pdf	13,14
20180708	Gary Germeroth	Hotel	\$218.74	La Concha San Juan, PR	Balken, Germeroth.pdf	11
20180709	Gary Germeroth	Hotel	\$218.74	La Concha San Juan, PR	Balken, Germeroth.pdf	11
20180710	Gary Germeroth	Hotel	\$218.74	La Concha San Juan, PR	Balken, Germeroth.pdf	11
20180711	Gary Germeroth	Hotel	\$218.74	La Concha San Juan, PR	Balken, Germeroth.pdf	11
20180712	Gary Germeroth	Hotel	\$218.74	La Concha San Juan, PR	Balken, Germeroth.pdf	11
20180713	Gary Germeroth	Hotel	\$218.74	La Concha San Juan, PR	Balken, Germeroth.pdf	11
20180714	Gary Germeroth	Hotel	\$218.74	La Concha San Juan, PR	Balken, Germeroth.pdf	11
20180715	Gary Germeroth	Hotel	\$218.74	La Concha San Juan, PR	Balken, Germeroth.pdf	11
20180716	Gary Germeroth	Hotel	\$218.74	La Concha San Juan, PR	Balken, Germeroth.pdf	12
20180717	Gary Germeroth	Hotel	\$218.74	La Concha San Juan, PR	Balken, Germeroth.pdf	12
20180718	Gary Germeroth	Airfare	\$190.95	Airfare from San Juan to Denver	Balken, Germeroth.pdf	6,10
20180701	Kyle Chamberlain	Hotel	\$300.00	La Concha (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	37
20180702	Kyle Chamberlain	Hotel	\$300.00	La Concha(capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	37
20180703	Kyle Chamberlain	Hotel	\$300.00	La Concha (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	37
20180704	Kyle Chamberlain	Hotel	\$300.00	La Concha (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	38
20180705	Kyle Chamberlain	Airfare	\$566.80	Airfare from Denver to San Juan Airport	Chamberlain,Hatanaka.pdf	38
20180705	Kyle Chamberlain	Airfare	\$25.00	Baggage Check	Chamberlain,Hatanaka.pdf	35
20180709	Kyle Chamberlain	Hotel	\$300.00	Mariott Stellaris (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	1,2
20180710	Kyle Chamberlain	Hotel	\$300.00	Mariott Stellaris (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	1,2
20180711	Kyle Chamberlain	Hotel	\$300.00	Mariott Stellaris (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	1,2
20180712	Kyle Chamberlain	Hotel	\$300.00	Mariott Stellaris (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	1,2
20180713	Kyle Chamberlain	Hotel	\$300.00	Mariott Stellaris (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	1,2
20180714	Kyle Chamberlain	Hotel	\$300.00	Mariott Stellaris (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	1,2
20180715	Kyle Chamberlain	Hotel	\$300.00	Mariott Stellaris (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	3
20180716	Kyle Chamberlain	Hotel	\$300.00	Mariott Stellaris (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	3
20180717	Kyle Chamberlain	Hotel	\$300.00	Mariott Stellaris (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	3
20180718	Kyle Chamberlain	Hotel	\$300.00	Mariott Stellaris (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	3
20180719	Kyle Chamberlain	Hotel	\$300.00	Mariott Stellaris (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	3
20180720	Kyle Chamberlain	Hotel	\$300.00	Mariott Stellaris (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	3
20180721	Kyle Chamberlain	Hotel	\$300.00	Mariott Stellaris (capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	4
20180722	Kyle Chamberlain	Hotel	\$218.74	La Concha	Chamberlain,Hatanaka.pdf	39
20180723	Kyle Chamberlain	Hotel	\$218.74	La Concha	Chamberlain,Hatanaka.pdf	39
20180724	Kyle Chamberlain	Hotel	\$218.74	La Concha	Chamberlain,Hatanaka.pdf	39
20180725	Kyle Chamberlain	Hotel	\$218.74	La Concha	Chamberlain,Hatanaka.pdf	39
20180726	Kyle Chamberlain	Airfare	\$489.90	Airfare from San Juan to Denver	Chamberlain,Hatanaka.pdf	27
20180729	Kyle Chamberlain	Airfare	\$650.00	Airfare from Denver to San Juan (one way economy class written down to max rate of \$650)	Chamberlain,Hatanaka.pdf	31
20180730	Kyle Chamberlain	Hotel	\$300.00	La Concha(capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	40
20180731	Kyle Chamberlain	Hotel	\$300.00	La Concha(capped at max rate of \$300)	Chamberlain,Hatanaka.pdf	40
20180702	Laura Hatanaka	Airfare	\$381.90	Airfare from Denver, CO to San Juan, PR	Chamberlain,Hatanaka.pdf	10
20180702	Laura Hatanaka	Hotel	\$185.49	AC Marriott	Chamberlain,Hatanaka.pdf	20
20180703	Laura Hatanaka	Hotel	\$185.49	AC Marriott	Chamberlain,Hatanaka.pdf	20
20180704	Laura Hatanaka	Hotel	\$185.49	AC Marriott	Chamberlain,Hatanaka.pdf	20
20180705	Laura Hatanaka	Hotel	\$185.49	AC Marriott	Chamberlain,Hatanaka.pdf	20
20180706	Laura Hatanaka	Hotel	\$185.49	AC Marriott	Chamberlain,Hatanaka.pdf	20
20180707	Laura Hatanaka	Hotel	\$185.49	AC Marriott	Chamberlain,Hatanaka.pdf	20
20180708	Laura Hatanaka	Hotel	\$218.74	La Concha	Chamberlain,Hatanaka.pdf	23,24
20180709	Laura Hatanaka	Hotel	\$218.74	La Concha	Chamberlain,Hatanaka.pdf	23,25
20180710	Laura Hatanaka	Hotel	\$218.74	La Concha	Chamberlain,Hatanaka.pdf	23,26
20180711	Laura Hatanaka	Hotel	\$218.74	La Concha	Chamberlain,Hatanaka.pdf	23,27
20180712	Laura Hatanaka	Hotel	\$218.74	La Concha	Chamberlain,Hatanaka.pdf	23,28
20180713	Laura Hatanaka	Airfare	\$403.90	Airfare from San Juan, PR to Columbus, OH	Chamberlain,Hatanaka.pdf	11
20180716	Laura Hatanaka	Airfare	\$553.90	Airfare from CMH - Columbus, OH to SJU - San Juan, PR	Chamberlain,Hatanaka.pdf	17,18
20180716	Laura Hatanaka	Hotel	\$258.03	La Concha	Chamberlain,Hatanaka.pdf	21
20180717	Laura Hatanaka	Hotel	\$258.03	La Concha	Chamberlain,Hatanaka.pdf	21
20180718	Laura Hatanaka	Hotel	\$258.03	La Concha	Chamberlain,Hatanaka.pdf	21
20180719	Laura Hatanaka	Hotel	\$258.03	La Concha	Chamberlain,Hatanaka.pdf	21
20180720	Laura Hatanaka	Hotel	\$258.03	La Concha	Chamberlain,Hatanaka.pdf	21
20180721	Laura Hatanaka	Hotel	\$258.03	La Concha	Chamberlain,Hatanaka.pdf	21
20180722	Laura Hatanaka	Hotel	\$258.03	La Concha	Chamberlain,Hatanaka.pdf	21
20180723	Laura Hatanaka	Hotel	\$258.03	La Concha	Chamberlain,Hatanaka.pdf	21
20180724	Laura Hatanaka	Hotel	\$258.03	La Concha	Chamberlain,Hatanaka.pdf	22
20180725	Laura Hatanaka	Hotel	\$258.03	La Concha	Chamberlain,Hatanaka.pdf	22
20180726	Laura Hatanaka	Airfare	\$544.90	Airfare from SJU - San Juan, PR to DEN - Denver, CO	Chamberlain,Hatanaka.pdf	12
20180730	Laura Hatanaka	Airfare	\$544.90	Airfare from DEN - Denver, CO to SJU - San Juan, PR	Chamberlain,Hatanaka.pdf	5
20180730	Laura Hatanaka	Hotel	\$218.74	La Concha	Chamberlain,Hatanaka.pdf	9
20180731	Laura Hatanaka	Hotel	\$218.74	La Concha	Chamberlain,Hatanaka.pdf	9
20180710	Marcus Klintmalm	Airfare	\$856.80	Airfare from Dallas to San Juan (economy class round trip)	Klintmalm,Lee.pdf	5
20180710	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	Klintmalm,Lee.pdf	8
20180711	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	Klintmalm,Lee.pdf	8
20180712	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	Klintmalm,Lee.pdf	8
20180713	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	Klintmalm,Lee.pdf	8

Exhibit E
July 1, 2018 - July 31, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20180714	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	Klintmalm,Lee.pdf	8
20180715	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	Klintmalm,Lee.pdf	8
20180716	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	Klintmalm,Lee.pdf	8
20180717	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	Klintmalm,Lee.pdf	8
20180718	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	Klintmalm,Lee.pdf	8
20180719	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	Klintmalm,Lee.pdf	9
20180720	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	Klintmalm,Lee.pdf	9
20180729	Marcus Klintmalm	Airfare	\$869.80	Airfare from Dallas to San Juan (economy class round trip)	Klintmalm,Lee.pdf	1,2
20180729	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	Klintmalm,Lee.pdf	3
20180730	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	Klintmalm,Lee.pdf	3
20180731	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	Klintmalm,Lee.pdf	3
20180701	Matt Lee	Airfare	\$700.80	Airfare from Denver, CO to San Juan, PR (economy class round trip)	Klintmalm,Lee.pdf	10
20180701	Matt Lee	Hotel	\$300.00	Marriott (capped at max rate of \$300)	Klintmalm,Lee.pdf	11
20180702	Matt Lee	Hotel	\$300.00	Marriott (capped at max rate of \$300)	Klintmalm,Lee.pdf	11
20180703	Matt Lee	Hotel	\$300.00	Marriott (capped at max rate of \$300)	Klintmalm,Lee.pdf	11
20180704	Matt Lee	Hotel	\$300.00	Marriott (capped at max rate of \$300)	Klintmalm,Lee.pdf	11
20180705	Matt Lee	Hotel	\$300.00	Marriott (capped at max rate of \$300)	Klintmalm,Lee.pdf	11
20180706	Matt Lee	Hotel	\$300.00	Marriott (capped at max rate of \$300)	Klintmalm,Lee.pdf	11
20180707	Matt Lee	Hotel	\$300.00	Marriott (capped at max rate of \$300)	Klintmalm,Lee.pdf	11
20180708	Matt Lee	Hotel	\$300.00	Marriott (capped at max rate of \$300)	Klintmalm,Lee.pdf	11
20180709	Matt Lee	Hotel	\$300.00	Marriott (capped at max rate of \$300)	Klintmalm,Lee.pdf	12
20180710	Matt Lee	Hotel	\$300.00	Marriott (capped at max rate of \$300)	Klintmalm,Lee.pdf	12
20180711	Matt Lee	Hotel	\$300.00	Marriott (capped at max rate of \$300)	Klintmalm,Lee.pdf	12
20180712	Matt Lee	Hotel	\$300.00	Marriott (capped at max rate of \$300)	Klintmalm,Lee.pdf	12
20180713	Matt Lee	Hotel	\$300.00	Marriott (capped at max rate of \$300)	Klintmalm,Lee.pdf	12
20180716	Matt Lee	Airfare	\$821.80	Airfare from Denver, CO to San Juan, PR (economy class round trip)	Klintmalm,Lee.pdf	15
20180716	Matt Lee	Hotel	\$299.72	Courtyard	Klintmalm,Lee.pdf	16,17
20180717	Matt Lee	Hotel	\$299.72	Courtyard	Klintmalm,Lee.pdf	16,17
20180718	Matt Lee	Hotel	\$299.72	Courtyard	Klintmalm,Lee.pdf	16,17
20180719	Matt Lee	Hotel	\$299.72	Courtyard	Klintmalm,Lee.pdf	16,17
20180720	Matt Lee	Hotel	\$290.28	Courtyard	Klintmalm,Lee.pdf	16,17
20180729	Matt Lee	Airfare	\$444.40	Airfare from Denver,CO to San Juan, PR	Klintmalm,Lee.pdf	13
20180729	Matt Lee	Hotel	\$299.94	Marriott	Klintmalm,Lee.pdf	14
20180731	Matt Lee	Hotel	\$299.94	Marriott	Klintmalm,Lee.pdf	14
20180707	Nathan Pollak	Airfare	\$389.40	Airfare from Denver to San Juan	Pollak,Spence.pdf	25,26
20180707	Nathan Pollak	Hotel	\$218.74	La Concha	Pollak,Spence.pdf	36
20180708	Nathan Pollak	Hotel	\$218.74	La Concha	Pollak,Spence.pdf	36
20180709	Nathan Pollak	Hotel	\$218.74	La Concha	Pollak,Spence.pdf	36
20180710	Nathan Pollak	Hotel	\$218.74	La Concha	Pollak,Spence.pdf	36
20180711	Nathan Pollak	Hotel	\$218.74	La Concha	Pollak,Spence.pdf	36
20180712	Nathan Pollak	Hotel	\$218.74	La Concha	Pollak,Spence.pdf	36
20180713	Nathan Pollak	Hotel	\$218.74	La Concha	Pollak,Spence.pdf	36
20180714	Nathan Pollak	Hotel	\$218.74	La Concha	Pollak,Spence.pdf	36
20180715	Nathan Pollak	Hotel	\$218.74	La Concha	Pollak,Spence.pdf	37
20180716	Nathan Pollak	Hotel	\$218.74	La Concha	Pollak,Spence.pdf	37
20180717	Nathan Pollak	Hotel	\$218.74	La Concha	Pollak,Spence.pdf	37
20180718	Nathan Pollak	Hotel	\$218.74	La Concha	Pollak,Spence.pdf	37
20180719	Nathan Pollak	Hotel	\$218.74	La Concha	Pollak,Spence.pdf	37
20180720	Nathan Pollak	Airfare	\$650.00	Airfare from San Juan to Denver (one way economy fare written down to max rate of \$650)	Pollak,Spence.pdf	32,33
20180722	Nathan Pollak	Airfare	\$276.90	Airfare from Denver to San Juan	Pollak,Spence.pdf	4,5
20180727	Nathan Pollak	Airfare	\$650.00	Airfare from San Juan to Denver (economy class at max rate of \$650)	Pollak,Spence.pdf	12,13
20180729	Nathan Pollak	Airfare	\$650.00	Airfare from Denver to San Juan (economy class at max rate of \$650)	Pollak,Spence.pdf	16,17
20180723	Nathan Pollak	Hotel	\$558.08	Airbnb (Nathan & Todd shared room)	Pollak,Spence.pdf	1
20180724	Nathan Pollak	Hotel	\$558.08	Airbnb (Nathan & Todd shared room)	Pollak,Spence.pdf	1
20180725	Nathan Pollak	Hotel	\$558.08	Airbnb (Nathan & Todd shared room)	Pollak,Spence.pdf	1
20180726	Nathan Pollak	Hotel	\$218.74	La Concha	Pollak,Spence.pdf	3
20180730	Nathan Pollak	Hotel	\$300.00	AC Hotel (max rate of \$300)	Pollak,Spence.pdf	24
20180731	Nathan Pollak	Hotel	\$300.00	AC Hotel (max rate of \$300)	Pollak,Spence.pdf	24
20180715	Norm Spence	Airfare	\$544.90	Airfare from Denver,Co to san Juan, PR	Pollak,Spence.pdf	40
20180715	Norm Spence	Hotel	\$258.03	LaConcha	Pollak,Spence.pdf	39
20180716	Norm Spence	Hotel	\$258.03	LaConcha	Pollak,Spence.pdf	39
20180717	Norm Spence	Hotel	\$258.03	LaConcha	Pollak,Spence.pdf	39
20180718	Norm Spence	Hotel	\$258.03	LaConcha	Pollak,Spence.pdf	39
20180719	Norm Spence	Hotel	\$258.03	LaConcha	Pollak,Spence.pdf	39
20180720	Norm Spence	Airfare	\$365.90	Airfare from San Juan,PR to Charleston, SC	Pollak,Spence.pdf	40
20180708	Paul Harmon	Airfare	\$313.99	Airfare from Denver to Orlando	Harmon,Davis,Kopenitz.pdf	3
20180708	Paul Harmon	Hotel	\$111.38	Marriott	Harmon,Davis,Kopenitz.pdf	4
20180709	Paul Harmon	Airfare	\$336.01	Airfare from Orlando to San Juan (written down to make one way to PR \$650)	Harmon,Davis,Kopenitz.pdf	5
20180709	Paul Harmon	Hotel	\$218.74	La Concha	Harmon,Davis,Kopenitz.pdf	6
20180710	Paul Harmon	Hotel	\$218.74	La Concha	Harmon,Davis,Kopenitz.pdf	6
20180711	Paul Harmon	Hotel	\$218.74	La Concha	Harmon,Davis,Kopenitz.pdf	6
20180712	Paul Harmon	Hotel	\$218.74	La Concha	Harmon,Davis,Kopenitz.pdf	6
20180713	Paul Harmon	Airfare	\$343.40	Airfare from San Juan to Orlando	Harmon,Davis,Kopenitz.pdf	10
20180713	Paul Harmon	Hotel	\$151.88	Marriott	Harmon,Davis,Kopenitz.pdf	11
20180714	Paul Harmon	Airfare	\$232.98	Airfare from Orlando to Denver	Harmon,Davis,Kopenitz.pdf	12

Exhibit E
July 1, 2018 - July 31, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20180722	Paul Harmon	Airfare	\$272.98	Airfare from Denver to Orlando	Harmon,Davis,Kopenitz.pdf	3
20180722	Paul Harmon	Hotel	\$106.88	Marriott	Harmon,Davis,Kopenitz.pdf	2
20180723	Paul Harmon	Airfare	\$343.40	Airfare from Orlando to San Juan	Harmon,Davis,Kopenitz.pdf	13
20180723	Paul Harmon	Hotel	\$218.74	LaConcha	Harmon,Davis,Kopenitz.pdf	14
20180724	Paul Harmon	Hotel	\$218.74	LaConcha	Harmon,Davis,Kopenitz.pdf	14
20180725	Paul Harmon	Hotel	\$218.74	LaConcha	Harmon,Davis,Kopenitz.pdf	14
20180726	Paul Harmon	Hotel	\$218.74	LaConcha	Harmon,Davis,Kopenitz.pdf	14
20180727	Paul Harmon	Airfare	\$343.40	Airfare from San Juan to Orlando	Harmon,Davis,Kopenitz.pdf	7
20180727	Paul Harmon	Hotel	\$263.31	Hyatt	Harmon,Davis,Kopenitz.pdf	8
20180728	Paul Harmon	Airfare	\$217.98	Airfare from Orlando to Denver	Harmon,Davis,Kopenitz.pdf	9
20180716	Stephen Kopenitz	Airfare	\$593.80	Airfare from HB to San Juan	Harmon,Davis,Kopenitz.pdf	27,28,29
20180716	Stephen Kopenitz	Hotel	\$187.03	AC	Harmon,Davis,Kopenitz.pdf	26
20180717	Stephen Kopenitz	Hotel	\$187.03	AC	Harmon,Davis,Kopenitz.pdf	26
20180718	Stephen Kopenitz	Hotel	\$187.03	AC	Harmon,Davis,Kopenitz.pdf	26
20180719	Stephen Kopenitz	Hotel	\$187.03	AC	Harmon,Davis,Kopenitz.pdf	26
20180707	Todd Filsinger	Airfare	\$260.90	Airfare from Sioux Falls to San Juan	Filsinger.pdf	1,2,3
20180707	Todd Filsinger	Hotel	\$300.00	La Concha(capped at max rate of \$300)	Filsinger.pdf	16
20180708	Todd Filsinger	Hotel	\$300.00	La Concha(capped at max rate of \$300)	Filsinger.pdf	16
20180709	Todd Filsinger	Hotel	\$300.00	La Concha(capped at max rate of \$300)	Filsinger.pdf	16
20180710	Todd Filsinger	Hotel	\$300.00	La Concha(capped at max rate of \$300)	Filsinger.pdf	16
20180711	Todd Filsinger	Hotel	\$300.00	La Concha(capped at max rate of \$300)	Filsinger.pdf	16
20180712	Todd Filsinger	Hotel	\$300.00	La Concha(capped at max rate of \$300)	Filsinger.pdf	16
20180713	Todd Filsinger	Airfare	\$276.90	Airfare from San Juan to Denver	Filsinger.pdf	13
20180715	Todd Filsinger	Airfare	\$351.45	Airfare from Denver to San Juan	Filsinger.pdf	7
20180716	Todd Filsinger	Hotel	\$218.74	La concha	Filsinger.pdf	18
20180717	Todd Filsinger	Hotel	\$218.74	La concha	Filsinger.pdf	18
20180718	Todd Filsinger	Hotel	\$218.74	La concha	Filsinger.pdf	18
20180719	Todd Filsinger	Hotel	\$300.00	La Concha(capped at max rate of \$300)	Filsinger.pdf	15
20180720	Todd Filsinger	Airfare	\$351.45	Airfare from San Juan to Denver	Filsinger.pdf	8
20180722	Todd Filsinger	Airfare	\$192.90	Airfare from Denver to San Juan	Filsinger.pdf	10,11
20180726	Todd Filsinger	Airfare	\$650.00	Airfare from San Juan to Denver	Filsinger.pdf	12
20180725	Todd Filsinger	Hotel	\$300.00	Airbnb (receipt in name of Nathan Pollak)	Pollak,Spence.pdf	1
		Subtotal:	\$76,926.44			

Filsinger Energy Partners
Exhibit E, continued
Per diem schedule for meals and ground transportation (1)
July-18

	Todd Filsinger	Gary Germeroth	Paul Harmon	Ronald Evans	Tim Wang	Norm Spence	Steve Kopenitz	Nathan Pollak	Matt Lee	Buck Monday	David "Biff" Whitten	Alan Scott Davis	Laura Hatanaka	Marcus Klintmalm	Allison Horn	Kyle Chamberlain	Chad Balken	Total
1-Jul-18									1	1							1	
2-Jul-18									1	1				1			1	
3-Jul-18									1	1				1			1	
4-Jul-18									1	1				1			1	
5-Jul-18									1	1				1			1	
6-Jul-18									1	1	1			1				
7-Jul-18	1							1	1					1				
8-Jul-18	1	1	1					1	1					1				
9-Jul-18	1	1	1	1				1	1				1	1		1	1	
10-Jul-18	1	1	1	1				1	1			1	1	1	1	1	1	
11-Jul-18	1	1	1	1				1	1			1	1	1	1	1	1	
12-Jul-18	1	1	1	1				1	1			1	1	1	1	1	1	
13-Jul-18	1	1	1	1				1	1	1			1	1	1	1	1	
14-Jul-18		1	1	1				1			1		1	1	1	1	1	
15-Jul-18	1	1				1		1		1		1	1	1	1	1	1	
16-Jul-18	1	1	1			1	1	1	1	1		1	1	1	1	1	1	
17-Jul-18	1	1	1			1	1	1	1	1		1	1	1	1	1	1	
18-Jul-18	1	1				1	1	1	1	1		1	1	1	1	1	1	
19-Jul-18	1					1	1	1	1	1		1	1	1	1	1	1	
20-Jul-18	1					1		1	1	1	1	1	1	1	1	1	1	
21-Jul-18										1	1		1	1		1	1	
22-Jul-18	1		1					1		1	1	1	1	1	1	1	1	
23-Jul-18	1		1					1		1	1	1	1	1	1	1	1	
24-Jul-18	1		1					1		1	1	1	1	1	1	1	1	
25-Jul-18	1		1					1		1	1	1	1	1	1	1	1	
26-Jul-18	1		1					1		1	1	1	1	1	1	1	1	
27-Jul-18			1					1		1	1	1	1	1	1	1	1	
28-Jul-18			1						1	1	1	1	1	1	1	1	1	
29-Jul-18								1	1	1	1	1	1	1	1	1	1	
30-Jul-18								1	1	1	1	1	1	1	1	1	1	
31-Jul-18								1	1	1	1	1	1	1	1	1	1	
Total days per diem for meals	18	11	14	0	0	6	4	23	21	23	12	22	25	14	22	25	10	0
Total meal expense @ \$57/day	\$1,026.00	\$627.00	\$798.00	\$0.00	\$0.00	\$342.00	\$228.00	\$1,311.00	\$1,197.00	\$1,311.00	\$684.00	\$1,254.00	\$1,425.00	\$798.00	\$1,254.00	\$1,425.00	\$570.00	\$14,250.00
Total days per diem for travel	14	8	10	0	0	5	4	17	17	17	8	17	21	11	17	20	7	193
Total travel expense @ \$20/day	\$280.00	\$160.00	\$200.00	\$0.00	\$0.00	\$100.00	\$80.00	\$340.00	\$340.00	\$340.00	\$160.00	\$340.00	\$420.00	\$220.00	\$340.00	\$400.00	\$140.00	\$3,860.00

Note:

On February 16, 2018 FEP and Prepa entered into a side letter effective January 1, 2018 to amend the contract dated 12/7/2017. This amendment updates the policy for reimbursement of travel expenses. This contract states the FEP will charge PREPA for per diem expenses for meals and ground transportation. The side agreement is included in the January Fee Statement, Exhibit F.

(1) highlighted dates are Saturdays and Sundays. Weekends are not reimbursed per diem for travel unless evidenced the employee is working.

**UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO**

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**NINTH MONTHLY FEE STATEMENT OF
FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE
CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED
FROM AUGUST 1, 2018 THROUGH AUGUST 31, 2018**

Name of Applicant	Filsinger Energy Partners, Inc.
-------------------	---------------------------------

Authorized to Provide Professional Services to:	Puerto Rico Electric Power Authority
Period for which compensation and reimbursement is sought:	August 1, 2018 through August 31, 2018
Amount of Compensation sought as actual, reasonable and necessary:	\$1,091,012.85 (90% of \$1,212,236.50) ²
Amount of Expense Reimbursement sought as actual, reasonable, and necessary:	\$94,950.71

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Of this amount, \$325,148.40 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$887,088.10 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$300,131.60 related to Restoration work, \$780,361.40 related to Operations and \$131,743.50 related to Title III.

This is a X monthly ____ interim __ final application.³

On September 24, 2018 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP, Eleven Times Square, New York, NY 10036, Attn: Martin J. Bienenstock, Esq. (mbienenstock@proskauer.com) and Ehud Barak, Esq. (ebarak@proskauer.com), and Proskauer Rose LLP, 70 West Madison Street, Chicago, IL 60602, Attn: Paul V. Possinger, Esq. (ppossinger@proskauer.com);

O'Neill & Borges LLC, 250 Muñoz Rivera Ave., Suite 800, San Juan, PR 00918, Attn: Hermann D. Bauer, Esq. (hermann.bauer@oneillborges.com);

Counsel for the Puerto Rico Fiscal Agency and Financial Advisory Authority

O'Melveny & Myers LLP, Times Square Tower, 7 Times Square, New York, NY 10036, Attn: John J. Rapisardi, Esq. (jrapisardi@omm.com), Suzanne Uhland, Esq. (suhland@omm.com), and Diana M. Perez, Esq. (dperez@omm.com);

Marini Pietrantonio Muñoz LLC, MCS Plaza, Suite 500, 255 Ponce de León Ave, San Juan, PR 00917, Attn: Luis C. Marini-Biaggi, Esq. (lmarini@mpmlawpr.com) and Carolina Velaz-Rivero Esq. (cvelaz@mpmlawpr.com);

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP, 200 Park Ave., New York, NY 10166, Attn: Luc. A Despins, Esq. (lucdespins@paulhastings.com);

Casillas, Santiago & Torres LLC, El Caribe Office Building, 53 Palmeras Street, Ste. 1601, San Juan, PR 00901, Attn: Juan J. Casillas Ayala, Esq. (jcasillas@cstlawpr.com) and Alberto J.E. Añeses Negrón, Esq. (aaneses@cstlawpr.com);

³ Notice of this Monthly Fee Statement shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the 2nd Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP, 919 Third Ave., New York, NY 10022, Attn: Robert Gordon, Esq. (rgordon@jenner.com) and Richard Levin, Esq. (rlevin@jenner.com), and Jenner & Block LLP, 353 N. Clark Street, Chicago, IL 60654, Attn: Catherine Steege, Esq. (csteegen@jenner.com) and Melissa Root, Esq. (mroot@jenner.com);

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416 Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-Zequeira, Esq. (ajb@bennazar.org);

The Puerto Rico Department of Treasury

PO Box 9024140, San Juan, PR 00902-4140, Attn: Reylam Guerra Goderich, Deputy Assistant of Central Accounting (Reylam.Guerra@hacienda.pr.gov); Omar E. Rodríguez Pérez, CPA, Assistant Secretary of Central Accounting (Rodriguez.Omar@hacienda.pr.gov); Angel L. Pantoja Rodríguez, Deputy Assistant Secretary of Internal Revenue and Tax Policy (angel.pantoja@hacienda.pr.gov); Francisco Parés Alicea, Assistant Secretary of Internal Revenue and Tax Policy (francisco.pares@hacienda.pr.gov); and Francisco Peña Montañez, CPA, Assistant Secretary of the Treasury (Francisco.Pena@hacienda.pr.gov);

Counsel to any other statutory committee appointed

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC
252 Ponce de León Avenue
Citibank Tower, 12th Floor
San Juan, PR 00918
Attn: Eyck O. Lugo (elugo@edgelegalpr.com);

Godfrey & Kahn, S.C.
One East Main Street, Suite 500
Madison, WI 53703
Attn: Katherine Stadler (KStadler@gklaw.com)

Pursuant to PROMESA and applicable provisions of Chapter 11 of Title 111 of the United States Code, (the “Bankruptcy Code”), the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the “Local Rules”), and the *First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the “Amended Interim Compensation Order”), and the *Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated June 6, 2018 [Commonwealth Title III Proceeding Docket Entry No. 3269] (the “2nd Amended Interim Compensation Order”) consulting firm of Filsinger Energy Partners, Inc. (“FEP”), Chief Financial Advisor for Puerto Rico Electric Power Authority (“PREPA”), hereby files this monthly fee statement (this “Monthly Fee Statement”) for compensation in the amount of \$1,091,012.85 for the reasonable and necessary consulting services FEP rendered to PREPA from August 1, 2018 through August 31, 2018 (the “Fee Period”) (90% of \$1,212,236.50). Filsinger Energy Partners has voluntarily waived \$4,525.40 in fees related to fee application activities and \$4,147.62 in expenses related to reductions taken for hotel, airfare and per diem meals and ground transportation.

Itemization of Services Rendered and Disbursements Incurred

1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - **Exhibit A** is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP Consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$1,212,236.500 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$1,091,012.85 in the aggregate).

- **Exhibit B** is a schedule providing certain information regarding the FEP Consultants for whose work compensation is sought in this Monthly Fee Statement. FEP consultants have expended a total of 2,191.30 hours in connection with services rendered to PREPA during the Fee Period.
- **Exhibit C** is a schedule of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
- **Exhibit D** sets forth FEP's detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.
- **Exhibit E** is a detailed description of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.

Summary of Services Provided

2. Throughout the Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.

- Provide the CEO with general financial and managerial support on such matters such as budgeting, financial management, cash management and expense approval;
- Provide advice and support the CEO on the implementation of its fiscal and operational restructuring reforms and initiatives outlines in the certified fiscal plan and the implementation of the certified budget;
- Provide assistance and support on any other matters as such shall be requested by the CEO;

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.

Reservation

1. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses may not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Certification

I hereby certify that no public servant of the Department of Treasury is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of FEP. The amount of this invoice is reasonable. The services were rendered and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

Filsinger Energy Partners, Inc.

By: _____

Todd W. Filsinger
Senior Managing Director
90 Madison Street #600
Denver, CO 80206
303-974-5884
todd@filsingerenergy.com

Principal Certification

I, Fernando Padilla Padilla, Administrator Restructuring and Fiscal Affairs for Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the *Ninth Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from August 1, 2018 – August 31, 2018* (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

Puerto Rico Electric Power Authority

By:  _____

Fernando Padilla Padilla
Administrator Restructuring and Fiscal
Affairs
Puerto Rico Electric Power Authority

Filsinger Energy Partners
Exhibit A

August 1, 2018 - August 31, 2018

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	4.90	\$3,292.50
2	Annual Fiscal Forecast	0.90	\$526.50
3	Financial Reporting	53.60	\$20,630.10
4	Financial Management	10.30	\$6,697.80
5	Cash Management	43.70	\$28,336.70
6	Cash Flow Analysis	31.00	\$21,014.40
7	Accounts Receivable/Collections Analysis	19.20	\$13,368.70
8	Business Process Analysis	40.40	\$24,535.90
9	Capital Planning	14.40	\$10,240.20
10	Operational Planning	173.00	\$98,937.80
11	Restructuring Planning	127.20	\$78,493.60
12	Working Group Planning	29.00	\$19,850.10
13	Organizational Review	53.70	\$31,823.80
14	Competitor Analysis	-	\$0.00
15	Emergency Restoration Initiatives	139.10	\$69,288.60
16	Generation Analysis	194.60	\$99,389.10
17	Generation Resource Planning	195.70	\$127,582.80
18	Retail Rate Analysis	11.40	\$7,846.30
19	Risk Management Analysis	3.70	\$1,854.00
20	Environmental Analysis	87.90	\$47,957.60
21	Contract Management	158.30	\$88,014.00
22	Wholesale Operations	23.70	\$14,122.70
23	Retail Operations	56.30	\$33,910.80
24	T&D Operations	63.00	\$38,360.10
25	Long-Term Infrastructure Planning	56.50	\$33,122.70
26	Short-Term Infrastructure Planning	6.80	\$4,107.60
27	Procurement Compliance	183.70	\$86,083.10
28	Sales, General & Administrative Analysis	4.10	\$2,861.70
29	Operational Reform Implementation	46.40	\$26,892.70
30	Data Collection and Diligence	97.00	\$41,189.70
31	Reports	47.50	\$24,710.40
32	Hearings	-	\$0.00
33	Claims and Settlement Issues	-	\$0.00
34	Performance Analysis	13.10	\$4,874.00
35	Regulatory Analysis	11.50	\$6,575.60
36	Project Management	88.90	\$36,685.90
37	PREPA Meetings and Communications	38.70	\$19,305.40
38	Governing Board Meetings and Communications	-	\$0.00
39	Creditor Meetings and Communications	10.50	\$8,032.50
40	Fiscal Agency and Financial Advisory Authority Communications	0.60	\$459.00
41	Commonwealth Government Meetings and Communications	2.30	\$1,722.40
42	U.S. Federal Government Meetings and Communications	2.50	\$1,523.60
43	FOMB Meetings and Communications	10.60	\$7,489.00
44	Fee Application	12.10	\$4,525.40
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	-	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	0.40	\$234.00
48	FEMA: 2A - Special Considerations	-	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00
50	FEMA: 2C - Other Funding Anticipation	-	\$0.00
51	FEMA: 2D - Site Visits	-	\$0.00
52	FEMA: 2E - Project Description Development	29.10	\$17,023.50
53	FEMA: 2F - Project Scope Development	4.40	\$2,358.40
54	FEMA: 2G - Project Cost Estimation & Documentation	1.30	\$696.80
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	-	\$0.00
58	FEMA: 2K - PW Review & Final Approval	-	\$0.00
59	FEMA: 3A - Eligibility Review	-	\$0.00
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	0.40	\$214.40
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	-	\$0.00
66	FEMA: 4B - Project Cost Reconciliations	-	\$0.00
67	FEMA: 4C - Project Inspection Request	-	\$0.00
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
Subtotal:		2,203.40	\$1,216,761.90
<i>less credit for fee application hours</i>		<i>(12.10)</i>	<i>(\$4,525.40)</i>
Grand Total:		2,191.30	\$1,212,236.50

**Filsinger Energy Partners
Exhibit B**

August 1, 2018 - August 31, 2018

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	111.90	\$94,219.80
Gary Germeroth	Managing Director	\$765	123.30	\$94,324.50
Stephen Kopenitz	Managing Director	\$725	42.90	\$31,102.50
Paul Harmon	Managing Director	\$765	148.10	\$113,296.50
Norm Spence	Director	\$600	106.40	\$63,840.00
Buck Monday	Director	\$612	145.50	\$89,046.00
Tim Wang	Director	\$585	73.30	\$42,880.50
Scott Davis	Director	\$585	143.10	\$83,713.50
Mike Green	Director	\$495	0.50	\$247.50
David Whitten	Managing Consultant	\$536	184.10	\$98,677.60
Matt Lee	Managing Consultant	\$549	157.10	\$86,247.90
Nathan Pollak	Director	\$585	115.50	\$67,567.50
Laura Hatanaka	Managing Consultant	\$536	183.60	\$98,409.60
Marcus Klintmalm	Managing Consultant	\$536	198.10	\$106,181.60
Chad Balken	Managing Consultant	\$365	154.10	\$56,246.50
Pam Morin	Consultant	\$374	12.10	\$4,525.40
Allison Horn	Consultant	\$300	205.70	\$61,710.00
McGlynn Nickel	Analyst	\$250	61.00	\$15,250.00
Kyle Chamberlain	Analyst	\$250	37.10	\$9,275.00
		Subtotal:	2,203.40	\$1,216,761.90
		<i>less credit for fee application hours</i>	<i>(12.10)</i>	<i>(4,525.40)</i>
		Grand Total:	2,191.30	1,212,236.50

EXHIBIT C
Summary of Disbursements for the period
August 1, 2018 - August 31, 2018

Filsinger Energy Partners

Expense Category	Amount	Description
Travel		
Airfare	\$19,685.41	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$57,311.06	On island and approved other travel
Other	\$35.24	FedEx Puerto Rico Trustee monthly fee statement
Subtotal:	\$77,031.71	
Meal per diem	\$14,079.00	Travel meals
Transportation per diem	\$3,840.00	Travel ground transportation
Total	\$94,950.71	

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	Yes	Operations	\$210.00	Monthly Performance Reports-met with FEP member for update on Last Mile Assurance Program
8/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	Yes	Operations	\$240.00	Monthly Performance Reports-Analyzed changes in PW KPI Dashboards from last two weeks
8/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	Yes	Operations	\$240.00	Monthly Performance Reports-Finalized weekly status report
8/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.2	Yes	Operations	\$60.00	Monthly Performance Reports-Sent out finalized weekly status report for comments
8/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	2.6	Yes	Operations	\$780.00	Generation Plant Operations-Created template for monthly generation report data/analysis
8/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.0	Yes	Operations	\$300.00	Generation Plant Operations-Analyzed historical performance data
8/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	2.4	Yes	Operations	\$720.00	Generation Plant Operations-Pulled data from monthly generation reports
8/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Generation Plant Operations-Met with FEP member on how to analyze data for generation template
8/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.4	Yes	Restoration	\$511.00	Contract Analysis & Evaluation-Reviewed and Coordinated Transmission Strengthening Assessment Procurement Package for OCPC
8/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.1	Yes	Restoration	\$401.50	Data and Documents Management-Attended Gap Closure Plan Meeting with OCPC
8/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.4	Yes	Restoration	\$146.00	114 - Maria: Insured Assets - General-Attended Weekly Insurance Claims Meeting
8/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.1	Yes	Restoration	\$401.50	Contract Analysis & Evaluation-Attended FEMA 428 Steering Group Coordination and Kick off Meeting
8/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.4	Yes	Restoration	\$511.00	Data and Documents Management-Submitted Transmission Strengthening Assessment Procurement to OCPC
8/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.7	Yes	Restoration	\$620.50	Data and Documents Management-Met with MPMT members regarding Engineering Program Management RFP Publication
8/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Reviewed and Re-submitted Antilles OCPC package
8/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	Yes	Restoration	\$255.50	Data and Documents Management-Reviewed OCPC Contract Templates
8/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	Yes	Restoration	\$255.50	Data and Documents Management-Reviewed and Analyzed Cost Estimates for Transmission Strengthening RFP package
8/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	2.7	Yes	Restoration	\$1,447.20	Cost Analysis-Reviewed COBRA invoice submissions for payment
8/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.2	Yes	Restoration	\$1,179.20	Projections-Completed reading RFP for Electrical System construction services
8/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.7	Yes	Operations	\$375.20	Cost Analysis-Met with PREPA operations representatives regarding COBRA invoicing
8/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.7	Yes	Operations	\$375.20	Cost Analysis-Met with PREPA Treasury representatives regarding on hold invoices
8/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.1	Yes	Operations	\$589.60	Cost Analysis-Attended meeting with PREPA management regarding COBRA Invoices
8/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Operations	\$321.60	Cost Analysis-Met with PREPA Regional manager regarding COBRA invoices
8/1/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.2	Yes	Title III	\$300.00	Recurring Financial Reports-Updating DIP report
8/1/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.6	Yes	Title III	\$150.00	Recurring Financial Reports-reading hourly and daily generation info
8/1/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.8	Yes	Title III	\$200.00	Recurring Financial Reports-Updating cash flow files for creditor reports
8/1/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.9	Yes	Title III	\$225.00	Recurring Financial Reports-reading AR reports for creditor updates
8/1/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.9	Yes	Title III	\$225.00	Recurring Financial Reports-formatting generation and grid status updates
8/1/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	13	1.2	Yes	Operations	\$300.00	Documentation-Add FEP descriptions in slides on current initiatives
8/1/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	13	1.5	Yes	Operations	\$375.00	Documentation-including responses to FOMB questions in work streams presentation
8/1/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.8	yes	Operations	\$450.00	Documentation-corroborating current initiatives in work stream presentation with FEP team
8/1/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	31	0.6	Yes	Operations	\$150.00	Distribution Infrastructure Improvements-Reading Rand Report
8/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	9	0.4	Yes	Restoration	\$214.40	Business Process Improvement Initiatives-Discuss smart meter RFQ
8/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	0.3	Yes	Operations	\$160.80	Distribution Reliability Analysis-Conversations on the active vs inactive AMR accounts
8/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	1.1	Yes	Operations	\$589.60	Documentation-Process stream presentation for work complete and work in progress
8/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	Yes	Restoration	\$857.60	199 - n/a: General PW Related-Meeting with FEMA and COR3/GAR with PW team to discuss project worksheet FEMA related project status and updates
8/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.6	Yes	Restoration	\$321.60	Contract Analysis & Evaluation-Meeting with FEMA and COR3/GAR with PW team to discuss FEMA 428 projects
8/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	Yes	Restoration	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Discussion of Cobra processing status review
8/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	Yes	Restoration	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra payments and billing for the week thus far
8/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	1.1	Yes	Restoration	\$589.60	Contract Analysis & Evaluation-Meeting with internal PREPA and 428 team to discuss initial FEMA 428 process steps to streamline procurement and FEMA process
8/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	Yes	Restoration	\$857.60	101 - Maria: Cobra (Transmission & Distribution)-Discuss FEMA and GAR funding and drawdown process to review PREPA cash flow for Cobra payments
8/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	2.1	Yes	Operations	\$1,125.60	Quality Control-Analysis of deck for work completed and work in progress for ED review
8/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	54	1.3	Yes	Operations	\$696.80	Emergency Restoration - procurement management-Met with OCPC and Prepa staff regarding Vieques & Culebra RFP
8/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	yes	Operations	\$643.20	Business Process Improvement Initiatives-Met with OCPC regarding Gap Closure Plans
8/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	37	1.6	Yes	Operations	\$857.60	Documentation-FEP Projects Presentation Development
8/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.7	Yes	Operations	\$1,447.20	Project Administration-Team status summary on current issues
8/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.7	Yes	Operations	\$2,031.30	Environmental Initiatives-Review and Comment on Sargent & Lundy Draft Report
8/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Operations	\$658.80	Generation Plant Analysis-Meeting with DCMC
8/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.5	Yes	Operations	\$823.50	Generation Plant Operations-Incorporate Hydro Due Diligence
8/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	Yes	Operations	\$219.60	Generation Plant Analysis-Meet with PREPA Staff - Fuels
8/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.3	Yes	Operations	\$164.70	Environmental Initiatives-Coordinate Meeting with PREPA Staff
8/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Operations	\$439.20	Generation Plant Operations-Meeting with PREPA Staff - Culebra, Northern Fuels, FEMA
8/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.5	Yes	Operations	\$274.50	Environmental Compliance-S&L MATS Due Diligence
8/1/2018	Puerto Rico	Mike Green	Director	\$495	30	0.2	No	Title III	\$99.00	Data and Documents Management-Data room weekly call
8/1/2018	Puerto Rico	Mike Green	Director	\$495	30	0.1	No	Title III	\$49.50	Internal Conference Call Participation-Internal call to discuss coordination of efforts
8/1/2018	Puerto Rico	norm spence	Director	\$600	10	1.2	No	Operations	\$720.00	Generation Plant Operations-Discussions w P3 on status of Energy Storage RFQ and follow up
8/1/2018	Puerto Rico	norm spence	Director	\$600	10	1.1	No	Operations	\$660.00	Generation Plant Operations-Discussions w Solar Developer on trends and cost as relates to PR
8/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	No	Operations	\$918.00	Transmission Infrastructure Improvements-Reviewed term sheet for BESS project capacity contract
8/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.6	No	Operations	\$459.00	Transmission Infrastructure Improvements-Conference call discussing BESS term sheet terms
8/1/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	Yes	Restoration	\$117.00	Distribution Operations-Memo to PREPA IT re: OMS OOS queries request
8/1/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.3	Yes	Restoration	\$175.50	Distribution Operations-Review latest Last Mile Validation AMR test results
8/1/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	Yes	Restoration	\$117.00	Distribution Operations-Memo to PREPA CS re: status of latest Last Mile phone list
8/1/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.4	Yes	Operations	\$234.00	Business Process Improvement Initiatives-Discuss WP180 projects status w/ staff
8/1/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.7	Yes	Operations	\$409.50	126 - Maria: Purchase Equipment-Incorporate IT comments into draft AMI RFQ
8/1/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.4	Yes	Restoration	\$234.00	Distribution Operations-Consolidate latest AMR results into Last Mile database
8/1/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.2	Yes	Restoration	\$702.00	Distribution Operations-Consolidate latest OMS query results into OMS query database
8/1/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.1	Yes	Restoration	\$643.50	Distribution Operations-Analysis of master OOS queries database
8/1/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.4	Yes	Restoration	\$234.00	Distribution Operations-Update Last Mile phone survey database
8/1/2018	Puerto Rico	Scott Davis	Director	\$585	30	0.7	Yes	Title III	\$409.50	Generation Plant Operations-Provide direction re: historical generation data collection & analysis
8/1/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.3	Yes	Restoration	\$760.50	Distribution Operations-Update and QC Last Mile Validation analysis
8/1/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.6	Yes	Restoration	\$351.00	Distribution Operations-Produce OOS validation distribution files
8/1/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.9	Yes	Operations	\$526.50	126 - Maria: Purchase Equipment-Discuss RFP scoring criteria with staff
8/1/2018	Puerto Rico	Tim Wang	Director	\$585	30	0.4	No	Operations	\$234.00	Internal Conference Call Participation-Privatization data room weekly call
8/1/2018	Puerto Rico	Tim Wang	Director	\$585	30	1.4	No	Operations	\$819.00	Data and Documents Management-Review data room documents updates
8/1/2018	Puerto Rico	Tim Wang	Director	\$585	10	0.2	No	Operations	\$117.00	Internal Conference Call Participation-Weekly operations call
8/1/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.5	No	Operations	\$292.50	Data and Documents Management-Aggregate IRP assumptions files

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/1/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.2	Yes	Restoration	\$1,346.40	Distribution Infrastructure Improvements-Discussion of Vieques restoration
8/1/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Restoration	\$489.60	Distribution Infrastructure Improvements-Meeting with engineer re: 428 process for OCB change out
8/1/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.7	Yes	Restoration	\$1,652.40	Distribution Infrastructure Improvements-Rearranging documentation on Oil Circuit Breaker changing out
8/1/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	Yes	Restoration	\$550.80	Distribution Infrastructure Improvements-Arrangements to go to Vieques tomorrow
8/1/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	Yes	Restoration	\$428.40	Distribution Infrastructure Improvements-Quick look at latest Smart Meter RFQ
8/1/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Restoration	\$795.60	Distribution Infrastructure Improvements-Back to Scope of Work on OCB changeout
8/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.9	No	Title III	\$688.50	Operations and Maintenance Cost Analysis-Meetings related to the timing of requirements related to receiving FEMA reimbursements for the Whitefish contract
8/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	0.3	No	Title III	\$229.50	Capital Analysis-Validate the current status of the proposed loan amendment related to restoration contractors
8/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.5	No	Operations	\$382.50	Operations and Maintenance Cost Analysis-Maintain the approval of outstanding invoices related to a major restoration contractor
8/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.0	No	Title III	\$765.00	Generation Plant Analysis-Incorporate corrections into the weekly report on generation assets
8/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.3	No	Operations	\$229.50	Analysis of Position and Risk Reports-Meeting relating to the status of current insurance cash expenditures and the status of claims
8/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.0	No	Title III	\$1,530.00	Recurring Operating Reports-Validate the specific weekly reports required by the provisions of the Commonwealth Loan
8/1/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	4.0	No	Title III	\$3,060.00	13-Week Cash Flow Reports-Initiate the building of a cash flow model to determine stress points related to the timing of restoration contractor payments
8/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	1.9	Yes	Operations	\$1,111.50	Generation Plant Operations-Review PREPA interconnection and minimum technical requirements
8/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	0.7	Yes	Operations	\$409.50	Generation Plant Analysis-Review P3 battery storage RFP project agreement documents
8/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.1	Yes	Operations	\$643.50	Contract Analysis & Evaluation-Review published northern Fuel RFP documents
8/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.6	Yes	Operations	\$351.00	Generation Plant Analysis-Discuss utility scale battery storage procurement
8/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.2	Yes	Operations	\$702.00	Business Process Improvement Initiatives-Discuss PowerAdvocate platform capabilities
8/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.5	Yes	Restoration	\$877.50	Emergency Restoration - contract management-Discuss Cobra invoice aging report and backlog
8/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.3	Yes	Operations	\$760.50	Transmission Infrastructure Improvements-Discuss Section 404/406 project formulation
8/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.9	Yes	Restoration	\$526.50	Emergency Restoration - contract management-Discuss Whitefish Energy invoices
8/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	43	0.7	Yes	Title III	\$409.50	Contract Analysis & Evaluation-Review FOMB feedback of professional service contract
8/1/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	3.4	No	Operations	\$850.00	Recurring Operating Reports-Continued work on CRU status mapping
8/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.7	Yes	Operations	\$210.00	Generation Plant Operations-Pulled data from monthly generation reports
8/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	Yes	Operations	\$210.00	Monthly Performance Reports-Analyzed FEMA Flash Report
8/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.5	Yes	Operations	\$150.00	Monthly Performance Reports-Analyzed Generation Status Report
8/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.4	Yes	Operations	\$120.00	Generation Plant Operations-Updated graph of Generation Status Report data
8/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	Yes	Operations	\$180.00	Monthly Performance Reports-Analyzed Grid Status Report
8/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	Yes	Operations	\$210.00	Monthly Performance Reports-Analyzed PREPA Bank Account Listing
8/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	Yes	Operations	\$270.00	Monthly Performance Reports-Added updated Creditor Meeting Materials info to Weekly Status Report
8/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Generation Plant Operations-Pulled data from monthly generation reports
8/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.8	Yes	Operations	\$540.00	Generation Plant Operations-Pulled data from Annual Generation Reports
8/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.6	Yes	Operations	\$480.00	Renewable Generation Initiatives-Updated data on shovel ready/not renegotiated renewable PPOAs
8/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.8	Yes	Operations	\$240.00	Generation Plant Operations-Pulled data from monthly generation reports
8/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	Yes	Restoration	\$219.00	Contract Management-Attended MPMT Tag Up Meeting
8/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	Contract Management-Reviewed MPMT Docket and assigned action items
8/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.1	Yes	Restoration	\$401.50	Data and Documents Management-Attended Power Advocate Meeting / Information Gathering Session
8/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.8	Yes	Restoration	\$657.00	Contract Analysis & Evaluation-Reviewed Engineering Program Management RFP Submission
8/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.2	Yes	Restoration	\$438.00	Data and Documents Management-Met with MPMT members regarding Engineering Program Management RFP Publication
8/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.3	Yes	Restoration	\$109.50	Data and Documents Management-Uploaded Follow Up Documentation to the Transmission Strengthening OCP Share Drive
8/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Drafted Project list and coordinated data collection for Costa Sur Unit 5 & 6 Rehabilitation OCP package
8/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	Yes	Restoration	\$255.50	Contract Analysis & Evaluation-Reviewed Mobile Generation Draft RFP
8/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	Yes	Restoration	\$219.00	Contract Analysis & Evaluation-Follow up Data Collection and Coordination of documentation for Transmission Strengthening Assessment procurement
8/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Collected additional follow up documentation and reviewed resubmission package for Antilles OCP RFI
8/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.3	Yes	Operations	\$696.80	Cost Analysis-Met with PREPA Finance and operations representatives COBRA invoices
8/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.7	Yes	Restoration	\$1,447.20	Projections-Read/reviewed RFP Program Management Services
8/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	3.7	Yes	Restoration	\$1,983.20	Contract Analysis & Evaluation-Prepared recommendations for RFP Terms and Conditions
8/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Operations	\$214.40	Cost Analysis-Meet with PREPA accounting/finance for follow up on COBRA payments
8/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.8	Yes	Operations	\$200.00	Data and Documents Management-Recording generation performance calcs for primary thermal units - Jan 16
8/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.9	Yes	Operations	\$225.00	Data and Documents Management-Recording generation performance calcs for hydro unit - Jan 16
8/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.7	Yes	Operations	\$175.00	Data and Documents Management-recording generation performance calcs for non primary thermal units - Jan 16
8/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.6	Yes	Operations	\$150.00	Data and Documents Management-Analyzing inputs for Jan 16 performance characteristics
8/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.8	Yes	Operations	\$200.00	Data and Documents Management-Recording generation performance calcs for primary thermal units - Feb 16
8/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.9	Yes	Operations	\$225.00	Data and Documents Management-Recording generation performance calcs for hydro unit - Feb 16
8/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.7	Yes	Operations	\$175.00	Data and Documents Management-recording generation performance calcs for non primary thermal units -Feb 16
8/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.6	Yes	Operations	\$150.00	Data and Documents Management-Analyzing inputs for Feb 16 performance characteristics
8/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.8	Yes	Operations	\$200.00	Data and Documents Management-Recording generation performance calcs for primary thermal units - Mar 16
8/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.9	Yes	Operations	\$225.00	Data and Documents Management-Recording generation performance calcs for hydro unit - Mar 16
8/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.7	Yes	Operations	\$175.00	Data and Documents Management-recording generation performance calcs for non primary thermal units -Mar 16
8/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	0.6	Yes	Operations	\$150.00	Data and Documents Management-Analyzing inputs for Mar 16 performance characteristics
8/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	Yes	Restoration	\$214.40	124 - Maria: Mutual Aid Parties (MOU)-Internal MOU meeting with PREPA to discuss invoicing status and process
8/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.9	Yes	Restoration	\$1,018.40	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra invoicing process and payments
8/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	2.1	Yes	Operations	\$1,125.60	Contract Review-Conversations around the contractor contracts and review process
8/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.6	Yes	Operations	\$321.60	Fuel Commodity Analysis-Discussion of natural gas potential on the island
8/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	2.3	Yes	Operations	\$1,232.80	Cash Flow Analysis-Follow up on contractor invoicing processes
8/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	37	0.7	Yes	Operations	\$375.20	Inter-Agency Transactions-Discussion of transitions within PREPA
8/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.6	Yes	Operations	\$857.60	Documentation-Presentation for work stream progress under review

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Thursdays PMPT Tag-Up
8/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	0.7	Yes	Operations	\$375.20	Data and Documents Management-Met with PowerAdvocate representative
8/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	37	2.4	Yes	Operations	\$1,286.40	Emergency Restoration - procurement management-Met with PREPA procurement regarding procurements in process
8/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	2.6	Yes	Operations	\$1,393.60	Contract Review-Reviewed Mobile Gen and North Temp Gen RFP
8/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.7	Yes	Operations	\$911.20	Project Administration-Memo Writing for Vieques RFP
8/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	2.3	Yes	Operations	\$1,262.70	Transmission Infrastructure Improvements-Review 38kV Time from Puerto Rico
8/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	2.2	Yes	Operations	\$1,207.80	Transmission Infrastructure Improvements-Review Interior 38kV TLine
8/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.6	Yes	Operations	\$1,427.40	Environmental Compliance-Inspect Primary Vieques Substation
8/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	Yes	Operations	\$658.80	Environmental Initiatives-Prepare EQB Presentation for Internal Prep
8/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Operations	\$603.90	Environmental Initiatives-LNG Benefits Analysis
8/2/2018	Puerto Rico	norm spence	Director	\$600	10	2.3	No	Operations	\$1,380.00	Generation Plant Operations-Discussions w P3 on Energy Storage RFP draft contract and follow up
8/2/2018	Puerto Rico	norm spence	Director	\$600	10	3.8	No	Operations	\$2,280.00	Generation Plant Operations-Provide input for LNG issues in PR for PREPA
8/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.6	No	Operations	\$1,224.00	Transmission Infrastructure Improvements-Conference call discussing BESS term sheet terms
8/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.9	No	Operations	\$688.50	Fuel Commodity Analysis-Reviewed alternative fuels presentation
8/2/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.2	Yes	Restoration	\$702.00	Distribution Operations-Final QC of Last Mile dashboard and validation lists update
8/2/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	Yes	Restoration	\$234.00	Distribution Operations-Memo to Last Mile campaign team re: updated dashboard and lists
8/2/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	Yes	Restoration	\$117.00	Distribution Operations-Memo to Last Mile campaign team re: request for meeting next week
8/2/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.7	Yes	Operations	\$409.50	126 - Maria: Purchase Equipment-Review Project Management Services RFP
8/2/2018	Puerto Rico	Scott Davis	Director	\$585	25	1.8	No	Restoration	\$1,053.00	Documentation-Read Rand Report
8/2/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.6	No	Operations	\$351.00	126 - Maria: Purchase Equipment-Review replacement Appendix A for AMI RFQI.
8/2/2018	Puerto Rico	Tim Wang	Director	\$585	25	2.4	No	Operations	\$1,404.00	Quality Control-Review responses to creditors IRP Q&A
8/2/2018	Puerto Rico	Tim Wang	Director	\$585	16	2.1	No	Operations	\$1,228.50	Generation Plant Analysis-Aggregate data for generator performance statistics
8/2/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	Yes	Restoration	\$734.40	Distribution Infrastructure Improvements-Assembling maps and data re: Vieques
8/2/2018	Puerto Rico	Buck Monday	Director	\$612	11	3.7	Yes	Restoration	\$2,264.40	Distribution Infrastructure Improvements-Condition assessment of power lines on west side of Vieques
8/2/2018	Puerto Rico	Buck Monday	Director	\$612	11	3.0	Yes	Restoration	\$1,836.00	Distribution Infrastructure Improvements-Additional assessment of power lines on west side of Vieques
8/2/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.3	Yes	Restoration	\$183.60	Distribution Infrastructure Improvements-Condition assessment of Vieques substation
8/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	3.8	No	Title III	\$2,907.00	13-Week Cash Flow Reports-Finalize the build of a cash flow model to evaluate stress points related to the timing of restoration contractor payments and resulting FEMA reimbursements
8/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	3.0	No	Title III	\$2,295.00	Distribution Infrastructure Improvements-Reconcile revised cash flow forecast by line item to latest Proposed Budget
8/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.3	No	Operations	\$229.50	Fuel Commodity Analysis-Review underlying invoice support and approve various fuel provider payments
8/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.9	No	Title III	\$1,453.50	Business Customer Analysis-Analyze current accounts receivable balances from commercial customers to determine aging status
8/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	2.4	Yes	Operations	\$1,404.00	Business Process Improvement Initiatives-Develop operational status update brief for CEO
8/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.3	Yes	Operations	\$760.50	Distribution Infrastructure Improvements-Discuss smart meter procurement
8/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.0	Yes	Operations	\$585.00	Business Process Improvement Initiatives-Review recommendations for affirmative procurement of recovered materials program
8/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	Yes	Restoration	\$234.00	Emergency Restoration - generation-Discuss mega generator cost share with GAR representatives
8/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	Yes	Restoration	\$234.00	Emergency Restoration - contract management-Discuss status of Whitefish payments
8/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	Yes	Restoration	\$468.00	Emergency Restoration - procurement management-Review engineering program management procurement scope of work
8/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.9	Yes	Restoration	\$526.50	Emergency Restoration - contract management-Discuss Whitefish communications regarding payment requests
8/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	43	1.2	Yes	Title III	\$702.00	Court Filings and Related Documents-Review revised approved fiscal plan
8/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	1.1	Yes	Title III	\$926.20	Budget Analysis-meet with aaaf on status
8/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	1.1	Yes	Operations	\$926.20	Contract Review-Meet on project update with management for review of work
8/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	1.2	Yes	Operations	\$1,010.40	Contract Analysis & Evaluation-Discuss power purchase and operating agreement timing for review
8/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	0.9	Yes	Operations	\$757.80	Contract Review-Discussion of negotiation process
8/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	Yes	Operations	\$270.00	Renewable Generation Initiatives-Researched parent companies of all shovel ready renewable PPOAs
8/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.4	Yes	Operations	\$420.00	Renewable Generation Initiatives-Researched parent companies of all not renegotiated renewable PPOAs
8/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Renewable Generation Initiatives-Finished updating data on shovel ready/not renegotiated renewable PPOAs
8/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	Yes	Operations	\$270.00	Generation Plant Operations-Pulled data from monthly generation reports
8/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.6	Yes	Operations	\$180.00	Renewable Portfolio Analysis-Met with PREPA member for updates on operating renewables
8/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	Yes	Operations	\$270.00	Monthly Performance Reports-Added renewables updates to Weekly Status Report
8/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.4	Yes	Operations	\$120.00	Renewable Generation Initiatives-Phone call with IPP to confirm that renegotiation meetings are postponed
8/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.1	Yes	Operations	\$330.00	Generation Plant Operations-Pulled data from monthly generation reports
8/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Generation Plant Operations-Analyzed monthly generation data to calculate 2017 values
8/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	Yes	Operations	\$270.00	Monthly Performance Reports-Added updates to Weekly Status Report
8/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	Yes	Restoration	\$255.50	Data and Documents Management-Coordinated Data Collection for the Transmission Strengthening RFP OCP Submission
8/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	0.8	Yes	Restoration	\$292.00	Contract Analysis & Evaluation-Reviewed and Submitted Norton Rose Fullbright package to OCP for Review
8/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.1	Yes	Restoration	\$401.50	Data and Documents Management-Coordinated Data Collection and Submission of the Smartmeter RFQI
8/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Reviewed Mobile Generation RFP package prior to submission to OCP
8/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	0.6	Yes	Restoration	\$219.00	Projections-Reviewed RFI for Aptim Environmental and Coordinated Data Collection
8/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Coordinated Data Collection and Documentation efforts for the PW updates for Benitez Group
8/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.4	Yes	Restoration	\$750.40	Contract Analysis & Evaluation-Finalized RFP terms and conditions recommendations
8/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.3	Yes	Operations	\$160.80	Cost Analysis-Reviewed payments to COBRA for following week
8/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	12	0.4	Yes	Operations	\$214.40	Cost Analysis-Prepared meeting notes for FEMA conference call
8/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Contract Analysis & Evaluation-Discussed RFP Program Management Services with MPMT Group
8/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.1	Yes	Operations	\$1,125.60	Contract Management-Reviewed/revise RFP Contract Amendment
8/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	12	1.6	Yes	Operations	\$857.60	Cost Analysis-Attended FEMA conference call, reported on the status of COBRA invoices
8/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.3	Yes	Restoration	\$160.80	Cost Analysis-Followed up on all COBRA payments for week ending 03 August 2018
8/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.2	Yes	Restoration	\$107.20	Cost Analysis-Talked with COBRA regarding total invoice payments for the week
8/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.8	Yes	Operations	\$428.80	Cost Analysis-Met with Finance and Operations regarding next weeks payments to COBRA
8/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Restoration	\$482.40	124 - Maria: Mutual Aid Parties (MOU)-Internal MOU meeting with PREPA to discuss invoicing status and process
8/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.8	Yes	Restoration	\$1,500.80	124 - Maria: Mutual Aid Parties (MOU)-Meeting at the JFO for MOU invoicing procedures
8/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.4	Yes	Restoration	\$750.40	101 - Maria: Cobra (Transmission & Distribution)-Review of Cobra Invoices paid for the week

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	3.4	Yes	Operations	\$1,822.40	Fuel Commodity Analysis-Drafting of natural gas potential on the island for presentation
8/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.9	Yes	Operations	\$482.40	Contract Analysis & Evaluation-Discussion of compliance certifications
8/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.8	Yes	Restoration	\$964.80	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra payments and billing
8/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.4	Yes	Operations	\$214.40	Quality Control-Tracking of on island support
8/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	1.3	Yes	Operations	\$696.80	Documentation-Worked on LNG presentation
8/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	26	0.6	Yes	Operations	\$321.60	Project Administration-Briefed FEP team on Mega Gens
8/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	2.6	Yes	Operations	\$1,393.60	Documentation-worked on multiple RFP's in process
8/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	30	1.7	No	Operations	\$911.20	Documentation-Reviewed 428 processes and procedures
8/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.3	Yes	Operations	\$1,811.70	Environmental Initiatives-LNG Follow-up, ISO Containers, Environmental Overview
8/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.5	Yes	Operations	\$1,921.50	Environmental Initiatives-Meet with PREPA Staff, Finalize Mtg Materials for EQB
8/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	Yes	Operations	\$878.40	Generation Plant Analysis-Follow-up with DCMC Engine Data and FEMA reimbursement
8/3/2018	Puerto Rico	norm spence	Director	\$600	10	2.3	No	Operations	\$1,380.00	Generation Plant Operations-review and comments for LNG issues presentation to PREPA
8/3/2018	Puerto Rico	Scott Davis	Director	\$585	52	1.2	No	Operations	\$702.00	126 - Maria: Purchase Equipment-Review latest draft AMI RFQJ
8/3/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.7	No	Operations	\$409.50	126 - Maria: Purchase Equipment-Incorporate replacement Appendix A, with edits, into AMI RFQJ
8/3/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.4	No	Operations	\$234.00	126 - Maria: Purchase Equipment-Incorporate additional scope questions into AMI RFQJ
8/3/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.4	No	Operations	\$234.00	126 - Maria: Purchase Equipment-Memo to AMI RFQJ drafting team re: latest AMI RFQJ draft
8/3/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.5	No	Operations	\$292.50	126 - Maria: Purchase Equipment-Discussion w/ RFQJ drafting team re: evaluation criteria
8/3/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.3	No	Operations	\$175.50	126 - Maria: Purchase Equipment-Review updated evaluation criteria of latest draft AMI RFQJ
8/3/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.2	No	Operations	\$117.00	126 - Maria: Purchase Equipment-Memo to AMI RFQJ drafting team re: v4 AMI RFQJ draft
8/3/2018	Puerto Rico	Tim Wang	Director	\$585	16	0.6	No	Operations	\$351.00	Generation Plant Analysis-Call with resource vendor
8/3/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Restoration	\$489.60	Distribution Infrastructure Improvements-Update Emails and reports from Thursday
8/3/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	Yes	Restoration	\$673.20	Transmission Infrastructure Improvements-Reviewing and categorizing future transmission projects
8/3/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.9	Yes	Restoration	\$1,162.80	Distribution Infrastructure Improvements-Researching Vieques voltage conversion recommendations % requirements
8/3/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.7	Yes	Restoration	\$1,652.40	Distribution Infrastructure Improvements-Developing report on recommendations for Vieques
8/3/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	Yes	Restoration	\$979.20	Distribution Infrastructure Improvements-Researching line jumpers on transmission lines and why they keep failing
8/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.5	No	Operations	\$382.50	Cash Flow Analysis-Meeting to verify expected restoration contractor payments for next week
8/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	1.2	No	Title III	\$918.00	Custom Operating Reports-Prepare talking points and supporting analyses in preparation for a meeting with Creditors and Creditors representatives
8/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	2.0	No	Title III	\$1,530.00	Custom Operating Reports-Create a revised analysis for evaluating the accounts receivable related to municipal accounts
8/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.9	No	Title III	\$688.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead a bi-weekly call with Creditors and Creditors representatives regarding current operations
8/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.6	No	Title III	\$459.00	Recurring Financial Reports-Edit and approve the monthly cash balance report required by AAFAF advisors
8/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura staff related to future projections of cash flows and potential assumption changes
8/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.6	Yes	Operations	\$351.00	Contract Analysis & Evaluation-Discuss major procurement work stream progress
8/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	Yes	Restoration	\$409.50	Emergency Restoration - general-Draft unified command meeting agenda
8/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	2.6	Yes	Restoration	\$1,521.00	Emergency Restoration - general-Discuss open restoration issues with PREPA and Unified Command Group
8/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	43	1.3	Yes	Title III	\$760.50	Court Filings and Related Documents-Review fiscal plan forecasts
8/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	1.1	Yes	Restoration	\$926.20	Emergency Restoration - general-Ugc meeting update
8/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	2.1	Yes	Title III	\$1,768.20	Budget Analysis-Review fiscal plan
8/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	7	1.9	Yes	Restoration	\$1,599.80	Cash Flow Analysis-Review invoicing status
8/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	1.3	Yes	Operations	\$713.70	Transmission Infrastructure Improvements-Follow-up Vieques Site Inspection
8/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.0	No	Operations	\$1,608.00	Documentation-Produced PowerPoint Deck for PREPA CEO at LNG Conference
8/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Operations	\$329.40	Generation Plant Operations-Review P3 Due Diligence Checklist
8/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Operations	\$603.90	Generation Plant Analysis-Key LNG Considerations - follow-up
8/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	Yes	Operations	\$240.00	Monthly Performance Reports-Updated Title III status on Weekly Status Report
8/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	Yes	Operations	\$240.00	Monthly Performance Reports-Updated Restoration status on Weekly Status Report
8/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.0	Yes	Operations	\$300.00	Monthly Performance Reports-Updated IRP status on Weekly Status Report
8/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	Yes	Operations	\$240.00	Contract Review-MPMT Tag-Up meeting
8/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	34	0.9	Yes	Operations	\$270.00	Monthly Performance Reports-Added updates from MPMT meeting to Weekly Status Report
8/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	34	1.9	Yes	Operations	\$570.00	Business Process Improvement Initiatives-Meeting with FEP members on WP180
8/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.5	Yes	Operations	\$150.00	Business Process Improvement Initiatives-Created template for WP180 presentation
8/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.6	Yes	Operations	\$180.00	Generation Plant Analysis-Meeting with FEP member on power negotiation status
8/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	Yes	Operations	\$270.00	Generation Plant Operations-Pulled data from Monthly Generation Reports
8/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.3	Yes	Operations	\$90.00	Monthly Performance Reports-Updated Generation projects on Weekly Status Report
8/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	Yes	Operations	\$210.00	Generation Plant Operations-Call with FEP member for more info on generation updates
8/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Monthly Performance Reports-Finished updating generation project status
8/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Reviewed and responded to numerous emails
8/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	Contract Management-Prepared notes for MPMT Hookup Meeting
8/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.4	Yes	Restoration	\$1,286.40	Contract Management-Attended MPMT Weekly Hookup Meeting
8/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	9	0.6	Yes	Operations	\$321.60	Contract Analysis & Evaluation-Read and reviewed RFP Electrical Systems Construction
8/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	30	3.1	Yes	Operations	\$1,661.60	Cash Flow Analysis-Met with PREPA Disbursement personnel to discuss COBRA Invoices
8/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	2.4	No	Title III	\$1,836.00	Data and Documents Management-Completed reading RAND Report
8/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.4	No	Title III	\$306.00	Retail Rate Analysis-Attempt to reconcile an analysis of the consolidated rate change to the latest estimated rate change adjustment
8/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.8	No	Title III	\$612.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura representatives related to the development of historical volumetric data
8/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	2.6	No	Operations	\$1,989.00	Fuel Commodity Analysis-Initiate research on an estimate of Jones Act effects on our fuel procurement activities
8/6/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.3	Yes	Title III	\$325.00	Historical Financial Results Analysis-Preliminary review and analysis of May monthly operating report findings
8/6/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	2.0	Yes	Operations	\$500.00	Recurring Financial Reports-organizing files for weekly creditor updates
8/6/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	30	1.8	Yes	Operations	\$450.00	Data and Documents Management-reviewing generation performance characteristics for months during 2016
8/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.0	Yes	Operations	\$536.00	Data and Documents Management-integrating energy performance characteristics into a master file
8/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.3	Yes	Operations	\$696.80	Documentation-Tracking of commitment review of work performed
8/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-WP180 - Customer service update for FOMB tracking
8/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-WP180 - Smart Meter update for FOMB tracking
8/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-WP180 - Real Estate initiative review for FOMB tracking

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-WP180 - Retirement backlog initiatives review for FOMB tracking
8/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.8	Yes	Operations	\$964.80	Business Process Improvement Initiatives-Presentation of WP180 initiatives for review and analysis
8/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	1.9	Yes	Operations	\$1,018.40	Transmission Infrastructure Improvements-Discussion of operational initiatives for permanent work qualification work that might not qualify
8/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-MPMT call to discuss RFP and procurement project status
8/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Discussion of Cobra invoices for payment and outstanding
8/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.4	Yes	Operations	\$214.40	Contract Analysis & Evaluation-Contract review of contractors on the island
8/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.2	Yes	Title III	\$107.20	Data and Documents Management-Procurement of certifications for Title III requirements
8/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	No	Operations	\$750.40	Documentation-Provided FEP Internal Update on RFP Status'
8/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.2	No	Operations	\$643.20	Documentation-Wrote Vieques and Culebra memo
8/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	37	0.8	No	Operations	\$428.80	Project Administration-Call with OCPD and PREPA concerning RFP
8/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.3	No	Operations	\$696.80	Project Administration-Began OCPD Transition Discussion with PREPA personnel
8/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	1.5	No	Operations	\$804.00	Documentation-Reviewed OCPD Training Materials
8/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	No	Operations	\$482.40	Project Administration-Monday MPMT Tag-up
8/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.4	No	Operations	\$750.40	Documentation-Reviewed Smart meter RFQI Docs
8/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.0	Yes	Operations	\$549.00	Generation Plant Analysis-Meeting with Sargent & Lundy - IE Report
8/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Operations	\$439.20	Environmental Initiatives-Emission Calculations Walk Through - PREPA Staff
8/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.7	Yes	Operations	\$2,031.30	Environmental Initiatives-Preparation, Meeting, and Follow-up - EQB
8/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	2.3	Yes	Operations	\$1,262.70	Generation Plant Analysis-Preparation & Meeting Sargent Lundy and PREPA Staff Monacillo
8/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.1	Yes	Operations	\$1,152.90	Environmental Initiatives-FERC LNG Licensing and Discussion
8/6/2018	Puerto Rico	norm spence	Director	\$600	10	1.5	No	Operations	\$900.00	Generation Plant Operations-Generation update activities and reviews
8/6/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.8	Yes	Operations	\$2,142.00	Generation Asset Modeling-Commented on the IRP strategies/scenarios and assumptions draft
8/6/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.8	Yes	Operations	\$1,377.00	Generation Plant Operations-Reviewed Generic Plant cost data inputs
8/6/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.6	Yes	Operations	\$1,224.00	Operations and Maintenance Cost Analysis-Met with PREPA and S&L re: Consulting Engineer's Report
8/6/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.1	Yes	Title III	\$1,606.50	Operations and Maintenance Cost Analysis-Met with City/Rothschild and S&L regarding IE report for sale of assets
8/6/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.8	Yes	Operations	\$612.00	Generation Plant Operations-Reviewed scope requirements for generation performance testing
8/6/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	0.7	Yes	Operations	\$535.50	Fuel Commodity Analysis-Commented on FERC requirements - LNG memo
8/6/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.8	No	Operations	\$1,053.00	Business Process Improvement Initiatives-Update WP180 reporting forms
8/6/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.7	No	Title III	\$994.50	Retail Rate Analysis-Review creditor request for reconciliation of fuel & purchased power underbill analysis.
8/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	3.3	Yes	Operations	\$2,392.50	Business Process Improvement Initiatives-Modify Templates for submittal
8/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.7	Yes	Operations	\$507.50	Business Process Improvement Initiatives-Project Update discussion on CEO presentation document
8/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	2.7	Yes	Operations	\$1,957.50	Business Process Improvement Initiatives-Adjust templates based on receipt of additional feedback
8/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	0.6	Yes	Operations	\$435.00	Recurring Operating Reports-Meeting to discuss weekly reporting document to CEO
8/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	13	2.5	Yes	Operations	\$1,812.50	Human Resource Initiatives-Review consultant staffing analysis proposal
8/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	No	Restoration	\$219.00	Data and Documents Management-MPMT Tag Up Meeting
8/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	No	Restoration	\$146.00	Data and Documents Management-Reviewed MPMT Docket and assigned action items
8/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	1.3	No	Restoration	\$474.50	Data Request Response Preparation-Followed up on Costa Sur Procurement Project List
8/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	0.6	No	Restoration	\$219.00	Contract Analysis & Evaluation-Reviewed Contract Types Training Deck from OCPD
8/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	No	Restoration	\$328.50	Emergency Restoration - procurement management-Coordinated data updates for Vegetation Management RFP package
8/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.4	No	Restoration	\$511.00	Data and Documents Management-Edited memo and coordinated RFI responses to Vieques Temp Generation RFP package
8/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.4	No	Restoration	\$146.00	Business Process Improvement Initiatives-Reviewed and edited OCPD transition plan
8/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	1.3	No	Restoration	\$474.50	Emergency Restoration - procurement management-Reviewed OCPD feedback and coordinated Engineering Services RFP data collection efforts
8/6/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.4	No	Restoration	\$244.80	Distribution Infrastructure Improvements-Reviewing week-end reports
8/6/2018	Puerto Rico	Buck Monday	Director	\$612	9	0.6	No	Restoration	\$367.20	Contract Review-MPMT meeting
8/6/2018	Puerto Rico	Buck Monday	Director	\$612	10	1.4	No	Restoration	\$856.80	Board of Directors Reports-WP 180 report for board regarding Vegetation Management
8/6/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.1	No	Restoration	\$1,285.20	Distribution Infrastructure Improvements-DDD portion of 428 process OCB's
8/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	1.6	Yes	Operations	\$1,347.20	Generation Asset Modeling-Sargent Lundy-Prepa Dd update
8/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	2.1	Yes	Operations	\$1,768.20	Generation Asset Modeling-Sargent Lundy CFA discussion of engineering options
8/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	2.3	Yes	Operations	\$1,936.60	Transmission Infrastructure Improvements-IRP discussion of prod costs
8/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.3	No	Operations	\$760.50	Transmission Infrastructure Improvements-Review permanent work project formulation recommendations
8/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.2	No	Operations	\$702.00	Contract Analysis & Evaluation-Major procurements update discussion
8/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.1	No	Operations	\$643.50	Generation Plant Operations-Northern fuel RFP Discussion
8/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.2	No	Restoration	\$702.00	Contract Management-Discuss Whitefish audit documentation request
8/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.6	Yes	Operations	\$180.00	Generation Plant Analysis-Scheduled weekly meeting on Power Negotiation Status
8/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	34	1.2	Yes	Operations	\$360.00	Business Process Improvement Initiatives-Completed WP180 presentation template draft
8/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.5	Yes	Operations	\$450.00	Monthly Performance Reports-Completed Weekly Status Report draft
8/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.5	Yes	Operations	\$150.00	Monthly Performance Reports-Meeting with FEP member with questions on Weekly Status Report
8/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.7	Yes	Operations	\$210.00	Generation Plant Operations-Pulled data from Monthly Generation Reports
8/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	34	2.0	Yes	Operations	\$600.00	Business Process Improvement Initiatives-WP180 Meeting
8/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	34	1.1	Yes	Operations	\$330.00	Business Process Improvement Initiatives-Completed WP180 presentation template draft
8/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	Yes	Operations	\$270.00	Generation Plant Operations-Pulled additional data from Monthly Generation Reports
8/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.0	Yes	Operations	\$300.00	Cost Analysis-Researched Jamaica's solar PPAs
8/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.6	Yes	Operations	\$180.00	Generation Plant Operations-Met with FEP member on questions for monthly gen reports analysis
8/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	24	1.7	Yes	Restoration	\$911.20	Transmission Operations-Attended MEC Inspections Weekly Meeting
8/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	9	0.8	Yes	Operations	\$428.80	Cash Flow Analysis-Prepared draft of COBRA Invoice weekly report
8/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	9	0.9	Yes	Operations	\$482.40	Cash Flow Analysis-Reviewed COBRA Invoice payment spreadsheet
8/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Contract Analysis & Evaluation-Attended OCPD Weekly Meeting discussing RFP Preparation
8/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	9	0.2	Yes	Restoration	\$107.20	Cash Flow Analysis-Sent email to COBRA regarding invoice payment follow-up
8/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	24	0.4	Yes	Restoration	\$214.40	Transmission Operations-Reviewed COBRA work progress report
8/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	3.2	Yes	Restoration	\$1,715.20	Contract Analysis & Evaluation-Revised RFP Electrical System Construction
8/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	0.3	Yes	Operations	\$160.80	Contract Review-Attended PW Working Group meeting
8/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	0.2	No	Title III	\$153.00	Generation Plant Operations-Meeting with major power provider on the system related to the current status of the case and operational issues
8/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.7	No	Title III	\$535.50	Load Forecasting-Evaluate options and develop the communication methods for providing certain volume information to creditors
8/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.6	No	Operations	\$459.00	Fuel Commodity Analysis-Analyze invoice support and approve the payment for various fuel deliveries
8/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	1.8	No	Title III	\$1,377.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Evaluate questions and develop answers to various queries received from creditors
8/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	1.9	No	Title III	\$1,453.50	Budget Analysis-Evaluate latest revised fiscal plan document in relation to long term corporate cash requirements

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	Yes	Restoration	\$857.60	Emergency Restoration - transmission and distribution-Meeting with MEC and T&D for inspection review
8/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Discussion of WP180 initiatives status for phase I
8/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Discussion of WP180 initiatives for phase II planning
8/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.7	Yes	Restoration	\$1,447.20	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra payments for weekly reporting
8/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.4	Yes	Restoration	\$214.40	Transmission Infrastructure Improvements-Conversations on a program management major procurement for 428
8/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Restoration	\$482.40	Emergency Restoration - general-Meeting for restoration PW status update
8/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Discussion of Smart Meter timing and implementation
8/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	0.4	Yes	Restoration	\$214.40	Transmission Infrastructure Improvements-Discussion of FEMA 428 process and procedure
8/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Presentation of WP180 initiatives for review and analysis
8/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.0	No	Operations	\$536.00	Documentation-Delivered 428 possible projects to Ankura for discussion
8/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.4	No	Operations	\$750.40	Documentation-Reviewed and adjusted Selection Report
8/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	No	Operations	\$428.80	Project Administration-OPCC Weekly Meeting
8/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	37	0.7	No	Operations	\$375.20	Operations and Maintenance Cost Analysis-Communicated with PREPA staff regarding multiple RFP's
8/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	1.8	No	Operations	\$964.80	Project Administration-Discussed Strategy with FEP personnel
8/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.9	No	Operations	\$482.40	Contract Review-Call with OPCC to discuss go-forward
8/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	2.0	No	Operations	\$1,072.00	Emergency Restoration - general-Began review of 428 regulation
8/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Operations	\$384.30	Environmental Initiatives-Follow-up re: FERC Licensing
8/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.8	Yes	Operations	\$988.20	Generation Plant Analysis-Preparation and meeting with PREPA Staff - Hydro, Culebra, SJ56
8/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.2	Yes	Operations	\$658.80	Generation Plant Analysis-Meeting with PREPA Staff - Fuels and BP Due Diligence
8/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.9	Yes	Operations	\$494.10	Generation Plant Analysis-Meeting with PREPA fuel procurement staff
8/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	3.8	Yes	Operations	\$2,086.20	Generation Plant Analysis-Compile Hydroelectric Data for S&L Due Diligence & PMO
8/7/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	4.2	No	Operations	\$1,050.00	Custom Financial Reports-Reviewed expense documentation
8/7/2018	Puerto Rico	norm spence	Director	\$600	10	1.7	No	Operations	\$1,020.00	Generation Plant Operations-comments to Citi re. LNG Fuel/ SJ5&6 conversion RFP
8/7/2018	Puerto Rico	norm spence	Director	\$600	10	2.1	No	Operations	\$1,260.00	Generation Plant Operations-Conf call re. status of WP 180 and follow up
8/7/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	2.2	No	Title III	\$822.80	Fee Application-Review data for July fee statement
8/7/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.6	Yes	Operations	\$1,224.00	Business Process Improvement Initiatives-WP 180 Meeting - Tracker updates
8/7/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.4	Yes	Title III	\$1,836.00	Operations and Maintenance Cost Analysis-S&L Report review applicable to asset sale applicability
8/7/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.4	Yes	Title III	\$1,071.00	Transmission Operations-New concession approach for T&D -brainstorming
8/7/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.8	Yes	Operations	\$1,377.00	Generation Plant Operations-Data collection for generation due diligence report
8/7/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.6	Yes	Operations	\$459.00	Generation Asset Modeling-Update meeting on IRP progress
8/7/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.7	Yes	Operations	\$1,300.50	Generation Plant Operations-Reviewed historical power plant operating statistics
8/7/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.9	Yes	Operations	\$1,111.50	Business Process Improvement Initiatives-Review WP180 tracking reports
8/7/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.7	Yes	Operations	\$994.50	Business Process Improvement Initiatives-WP180 staff mtg
8/7/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.3	Yes	Restoration	\$175.50	Distribution Operations-Update Last Mile Assurance summary for staff
8/7/2018	Puerto Rico	Scott Davis	Director	\$585	35	4.5	Yes	Operations	\$2,632.50	Transmission Operations-Research T&D concessions
8/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.4	Yes	Operations	\$290.00	Business Process Improvement Initiatives-Respond to template questions
8/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.6	Yes	Operations	\$435.00	Business Process Improvement Initiatives-Prepare agenda and notes for WP 180 Leadership Team meeting
8/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	0.4	Yes	Operations	\$290.00	Monthly Performance Reports-Reporting Update meeting with PMO lead
8/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	1.1	Yes	Operations	\$797.50	Business Process Improvement Initiatives-Analysis of Financial models initiative
8/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.8	Yes	Operations	\$1,305.00	Business Process Improvement Initiatives-WP 180 Leadership Team Meeting
8/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	3.1	Yes	Operations	\$2,247.50	Business Process Improvement Initiatives-Develop WP 180 CEO meeting presentation
8/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	1	0.6	Yes	Operations	\$435.00	Contract Management-Conference Call IRP status update
8/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	2.1	Yes	Operations	\$1,522.50	Business Process Improvement Initiatives-Develop descriptions and status updates on WP 180 initiatives
8/7/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.2	No	Operations	\$702.00	Internal Conference Call Participation-IRP weekly status call
8/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.4	No	Restoration	\$511.00	Business Process Improvement Initiatives-Attended WP 180 leadership call
8/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Attended Weekly OPCC Docket and RFI review meeting
8/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.7	No	Restoration	\$620.50	Data Request Response Preparation-Coordinated RFI responses to Vieques Temp Generation RFP package
8/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	0.6	No	Restoration	\$219.00	Data Request Response Preparation-Followed up on Costa Sur Procurement Project List
8/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.9	No	Restoration	\$328.50	Emergency Restoration - procurement management-Reviewed MPMT Projects for FEMA 428 Funding Eligibility
8/7/2018	Puerto Rico	Buck Monday	Director	\$612	12	1.7	No	Restoration	\$1,040.40	Custom Operating Reports-WP180 Leadership conference
8/7/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	No	Restoration	\$367.20	Distribution Infrastructure Improvements-Reviewing daily reports
8/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	1.0	Yes	Operations	\$842.00	Transmission Infrastructure Improvements-Transformation discussion
8/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	1.4	Yes	Operations	\$1,178.80	Generation Plant Operations-Generation review Culebra
8/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	0.9	Yes	Operations	\$757.80	Generation Asset Modeling-SL DD discussion of scoping updates
8/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.4	Yes	Operations	\$234.00	Contract Management-Discuss Cobra tax gross up payment
8/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.1	Yes	Operations	\$643.50	Business Process Improvement Initiatives-PowerAdvocate platform discussion
8/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	0.8	Yes	Operations	\$468.00	Business Process Improvement Initiatives-Review operational status reports
8/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.8	Yes	Operations	\$1,053.00	Distribution Infrastructure Improvements-IT procurement strategy discussion
8/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.9	Yes	Operations	\$526.50	Generation Plant Operations-Generation working group meeting
8/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.3	Yes	Restoration	\$760.50	Contract Management-Review restoration contracting payment and reimbursement plan
8/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.7	Yes	Operations	\$409.50	Transmission Infrastructure Improvements-Discuss FEMA and reconstruction project processes
8/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.2	Yes	Operations	\$702.00	Business Process Improvement Initiatives-Review logistics management RFP
8/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.7	Yes	Operations	\$994.50	Contract Management-Follow up on status of restoration contractor invoicing and payments
8/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	34	0.8	Yes	Operations	\$240.00	Business Process Improvement Initiatives-Added Phase II initiatives to WP180 presentation
8/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.8	Yes	Operations	\$540.00	Generation Plant Operations-Pulled data from Monthly Generation Reports
8/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.0	Yes	Operations	\$300.00	Contract Review-Puerto Rico Weekly Update meeting
8/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	34	1.2	Yes	Operations	\$360.00	Business Process Improvement Initiatives-Revised WP180 Presentation
8/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	2.2	Yes	Operations	\$660.00	Generation Plant Operations-Analyzed 2017 data from Monthly Generation Reports
8/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.0	Yes	Operations	\$300.00	Monthly Performance Reports-Updated PW KPI dashboard info on Weekly Status Report
8/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.4	Yes	Operations	\$420.00	Generation Plant Operations-Pulled data from Monthly Generation Reports
8/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.6	Yes	Operations	\$180.00	Renewable Portfolio Analysis-Reached out to PREPA member for update on operating renewables status
8/8/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.7	Yes	Restoration	\$1,447.20	Contract Analysis & Evaluation-Prepared recommendations for RFP Electrical System Construction
8/8/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.4	Yes	Operations	\$750.40	Contract Management-Attended HORN Contracts Training Meeting
8/8/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	0.7	Yes	Restoration	\$375.20	Business Process Improvement Initiatives-Attended FEP Weekly Conference Call
8/8/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Operations	\$482.40	Contract Management-Attended MPMT discussion on RFP Electrical System Construction
8/8/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	15	2.3	Yes	Operations	\$1,232.80	Emergency Restoration - contract management-Attended FEMA/COR3 meeting
8/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.0	No	Title III	\$765.00	13-Week Cash Flow Reports-Analyze initial draft of weekly cash flow update and edit report document as required
8/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.3	No	Title III	\$994.50	Generation Plant Analysis-Incorporate corrections to weekly generation report post-analysis of this weeks operating characteristics
8/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	1.2	No	Title III	\$918.00	Distribution Infrastructure Improvements-Analyze weekly change activities related to the report generated as a recap of FEMA related activities
8/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	0.7	No	Title III	\$535.50	Internal Conference Call Participation-Participate in a status update call related to various project work streams in order to ensure coordination

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.4	No	Operations	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with various company and advisor staff to discuss the current state of activities that will generate insurance claims and recoveries
8/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.1	No	Title III	\$841.50	Cash Flow Analysis-Reconcile current cash flow activities to the proposed budget submitted on July 27, 2018
8/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.6	No	Title III	\$1,224.00	Recurring Operating Reports-Validate and approve the package of reports and analyses required under the terms of the Commonwealth Loan
8/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	0.9	No	Operations	\$688.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with company and company advisors regarding the current project to evaluate the forward liabilities related to the company's pension obligations
8/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	2.0	No	Title III	\$1,530.00	Contract Management-Develop a review of the status of various on-going contract restructuring conversations and negotiations in order to hand off responsibilities to company personnel
8/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.2	No	Title III	\$918.00	Custom Financial Reports-Update data and presentation materials for the meeting with Commonwealth Creditors later this week
8/8/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.0	no	Title III	\$250.00	Recurring Financial Reports-updating weekly creditor meeting materials
8/8/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.0	No	Title III	\$250.00	Recurring Financial Reports-reviewing 725 reports
8/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.5	Yes	Restoration	\$804.00	Emergency Restoration - general-Discussion with FEMA and PREPA on PW status and issues
8/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.9	Yes	Operations	\$482.40	Documentation-internal call to discuss current status of Title III, restoration and operation initiatives
8/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.3	Yes	Restoration	\$160.80	124 - Maria: Mutual Aid Parties (MOU)-Call to discuss IOU invoicing process
8/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra payments for weekly reporting
8/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	1.2	Yes	Restoration	\$643.20	Transmission Infrastructure Improvements-Discussion on permanent work projects for T&D
8/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.9	Yes	Restoration	\$482.40	Transmission Infrastructure Improvements-Analysis of FEMA 428 projects and process
8/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	2.4	Yes	Restoration	\$1,286.40	Transmission Infrastructure Improvements-Discussion with FEMA/COR3/PREPA and other stakeholders to discuss 428 projects
8/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	2.7	Yes	Operations	\$1,447.20	Operations and Maintenance Cost Analysis-Assessment of system operating and maintenance contracts
8/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	4	1.3	No	Title III	\$696.80	Custom Financial Reports-Reviewed AR files for AAA
8/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.8	No	Operations	\$428.80	Internal Conference Call Participation-Overall project discussion
8/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.0	No	Operations	\$536.00	Project Administration-428 Meeting with Ankura
8/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	3.5	No	Operations	\$1,876.00	Documentation-Reviewed 428 Materials
8/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.2	No	Operations	\$643.20	Project Administration-OPCC Call discussing go forward approach and need for AAR
8/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.5	Yes	Operations	\$274.50	Generation Plant Analysis-SIS&6 Power Advocate Review
8/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	Generation Plant Analysis-Response to Fuels RFP Questions & Concerns
8/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.2	Yes	Operations	\$1,756.80	Generation Plant Operations-Compile Due Diligence information for BP & PMO
8/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	Fuel Commodity Analysis-PUMA fuels Contract Review
8/8/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	1.8	No	Operations	\$450.00	Custom Financial Reports-Additional review of expense and invoice documentation
8/8/2018	Puerto Rico	Mike Green	Director	\$495	30	0.2	No	Title III	\$99.00	Data and Documents Management-Data room conference call
8/8/2018	Puerto Rico	norm spence	Director	\$600	10	2.4	No	Operations	\$1,440.00	Generation Plant Operations-Conf call w P3 re. status of Energy Storage RFQ and prep/ follow up
8/8/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.4	No	Title III	\$523.60	Fee Application-Consolidate expense documentation for July fee statement
8/8/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	2.7	No	Title III	\$1,009.80	Fee Application-Update July fee statement
8/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.9	Yes	Title III	\$1,453.50	Fuel Commodity Analysis-Responded to market sounding concerns regarding fuel in the North
8/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.8	Yes	Title III	\$2,907.00	Generation Plant Analysis-Analyzed Conceptual Generation Privatization Plan
8/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.0	Yes	Operations	\$765.00	Transmission Infrastructure Improvements-P3 Call to update BESS RFP/Contract
8/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.8	Yes	Title III	\$1,377.00	Generation Plant Analysis-Prepared Presentation for Conceptual Generation Privatization Plan
8/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.1	Yes	Title III	\$1,606.50	Generation Plant Operations-Meeting with Citi/Rothschild regarding generation modeling
8/8/2018	Puerto Rico	Scott Davis	Director	\$585	35	0.2	Yes	Operations	\$117.00	Transmission Operations-Discussion w/ staff re: T&D concession research
8/8/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	Yes	Restoration	\$175.50	Contract Management-Reviewed draft contractor payments report
8/8/2018	Puerto Rico	Scott Davis	Director	\$585	47	0.4	Yes	Restoration	\$234.00	126 - Maria: Purchase Equipment-Review w/ staff 428 procurement issues
8/8/2018	Puerto Rico	Scott Davis	Director	\$585	35	3.3	Yes	Operations	\$1,930.50	Transmission Operations-Research T&D concessions
8/8/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.5	Yes	Restoration	\$877.50	Retail Rate Analysis-Update & analysis of billing cycle stats database
8/8/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.9	Yes	Operations	\$526.50	Business Process Improvement Initiatives-Staff mtg re: PREPA projects review
8/8/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.2	Yes	Operations	\$117.00	126 - Maria: Purchase Equipment-Memo request to staff re: AMI RFP timeline
8/8/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.8	Yes	Restoration	\$1,053.00	Contract Management-Build Payment Processing Dashboard
8/8/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.2	Yes	Operations	\$117.00	126 - Maria: Purchase Equipment-Review AMI RFP timeline for staff
8/8/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.9	Yes	Operations	\$652.50	Business Process Improvement Initiatives-Finalize status update of draft CEO presentation
8/8/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	2.9	Yes	Operations	\$2,102.50	Generation Plant Operations-Review fuel conversion RFP
8/8/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	36	1.2	Yes	Operations	\$870.00	Business Process Improvement Initiatives-Weekly project review update meeting
8/8/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	1.7	Yes	Operations	\$1,232.50	Business Process Improvement Initiatives-Provide financial input analysis into presentation
8/8/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	13	1.7	Yes	Operations	\$1,232.50	Human Resource Initiatives-Review HR proposal
8/8/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.3	Yes	Operations	\$942.50	Business Process Improvement Initiatives-Finalize and submit reporting deck
8/8/2018	Puerto Rico	Tim Wang	Director	\$585	30	0.2	No	Operations	\$117.00	Internal Conference Call Participation-Privatization data room weekly call
8/8/2018	Puerto Rico	Tim Wang	Director	\$585	10	0.8	No	Operations	\$468.00	Internal Conference Call Participation-Weekly operations call
8/8/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.5	No	Operations	\$292.50	Generation Plant Analysis-Review stakeholder report
8/8/2018	Puerto Rico	Tim Wang	Director	\$585	16	0.7	No	Operations	\$409.50	Generation Plant Analysis-Generation dispatch meeting
8/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.8	No	Restoration	\$292.00	Emergency Restoration - procurement management-Attended Weekly Insurance Claims working group meeting
8/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.1	No	Restoration	\$401.50	Data and Documents Management-Coordinated data collection for Transmission Strengthening RFP
8/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.9	No	Title III	\$328.50	Recurring Financial Reports-Coordinated data collection for Weekly Creditor Reporting
8/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	No	Restoration	\$219.00	Data and Documents Management-Coordinated data collection for Healthcare Management RFP
8/8/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	1.4	Yes	Restoration	\$1,178.80	Emergency Restoration - general-Meet with Fema on emergency work status
8/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.4	Yes	Operations	\$819.00	Generation Plant Analysis-Review generation strategy slides
8/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.4	Yes	Operations	\$1,404.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss transformation process and reconstruction funding with COR3 and banking advisors
8/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	2.4	Yes	Operations	\$1,404.00	Contract Analysis & Evaluation-Review progress of major procurements and discuss next steps
8/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.7	Yes	Operations	\$409.50	Contract Management-Review status of open PWs
8/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.3	Yes	Operations	\$760.50	Contract Analysis & Evaluation-Review FEMA related procurement contracting options
8/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	2.8	Yes	Restoration	\$1,638.00	Emergency Restoration - general-Meet with COR3, FEMA, and PREPA staff to discuss open restoration issues
8/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.0	Yes	Restoration	\$585.00	Transmission Infrastructure Improvements-Discuss Section 428 project formulation and procurement processes
8/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.5	Yes	Operations	\$450.00	Generation Plant Operations-Pulled data from Monthly Generation Reports
8/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.6	Yes	Operations	\$180.00	Generation Plant Operations-Asked FEP member questions on data analysis of monthly gen reports
8/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	Yes	Operations	\$210.00	Contract Review-MPMT Tag-Up meeting
8/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.5	Yes	Operations	\$150.00	Monthly Performance Reports-Met with FEP member on ways to improve Weekly Status Report
8/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.8	Yes	Operations	\$240.00	Renewable Generation Initiatives-Analyzed AES's Solar PPA presentation
8/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	2.1	Yes	Operations	\$1,125.60	Cash Flow Analysis-Finalized COBRA Weekly invoice reporting tool
8/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Contract Management-Participated in MPMT Weekly hookup meeting
8/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.6	Yes	Operations	\$321.60	Cash Flow Analysis-Discussed invoice payments with FEP personnel
8/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.3	Yes	Operations	\$696.80	Contract Analysis & Evaluation-Attended PREPA contract formation meeting discussion meeting
8/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Contract Management-Reviewed RFP Smart Meters

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Restoration	\$214.40	Cash Flow Analysis-Participated in telephone call with COBRA regarding invoice payments
8/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	15	2.5	Yes	Restoration	\$1,340.00	Emergency Restoration - contract management-Attended FEMA/COR3 meeting for emergency works discussion
8/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.6	No	Title III	\$459.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura representatives related to future projections of cash collections
8/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.4	No	Title III	\$306.00	Custom Financial Reports-Review draft of Commonwealth Creditor presentation and edit and correct presentation materials
8/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	1.6	No	Operations	\$1,224.00	Cash Flow Analysis-Evaluate various operating scenarios and their downstream impact on cash flow and liquidity stresses
8/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.2	No	Title III	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Participate on an update call with O'Melveny, Greenburg and Ankura staff related to current case initiatives
8/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB representatives regarding a request for additional reporting needs
8/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.5	No	Title III	\$1,147.50	Custom Financial Reports-Accumulate all of the various FOMB reporting requirements and manage the various input files to accommodate their current request
8/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.4	No	Operations	\$1,071.00	Customer Forecasting-Analyze recent accounts receivable information in order to evaluate the status of potential problem customers
8/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.6	No	Operations	\$1,224.00	Business Customer Analysis-Work with company personnel to provide comprehensive information on meters read in any period
8/9/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.0	No	Title III	\$250.00	Recurring Financial Reports-analyzing errors in 725 report regarding generation O&M
8/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	1.1	Yes	Restoration	\$589.60	Transmission Infrastructure Improvements-Meeting with T&D to discussion final emergency work projects
8/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.1	Yes	Restoration	\$589.60	101 - Maria: Cobra (Transmission & Distribution)-Meeting with FEMA and Cobra to discuss damage assessment reports and ways to better document work performed
8/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Conversations to discuss procurement projects and different stages for each RFP
8/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.4	Yes	Restoration	\$750.40	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra payments for weekly reporting
8/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Weekly meeting for MOU invoice reporting and progress status
8/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.4	Yes	Operations	\$214.40	Contract Review-Review of call center RFP documents for submission
8/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	62	0.4	Yes	Restoration	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Discuss documentation for FEMA for proof of work
8/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.8	No	Operations	\$964.80	Operations and Maintenance Cost Analysis-Assessment of system operating and maintenance contracts
8/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	No	Restoration	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Review of daily dashboard reports from Cobra
8/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	No	Operations	\$750.40	Project Administration-Thursdays MPMT Tag-up
8/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	1.5	No	Operations	\$804.00	Documentation-Reviewed Engineering Management RFP
8/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	0.7	No	Operations	\$375.20	Documentation-Reviewed Substation Inspection reports
8/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	1.6	No	Operations	\$857.60	Documentation-Reviewed Draft Contracts provided by OCP
8/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	2.3	No	Operations	\$1,232.80	Documentation-Continued review of FEMA procedures
8/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.5	Yes	Operations	\$1,921.50	Fuel Commodity Analysis-Free Point Fuels Contract Review and amendments
8/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.2	Yes	Operations	\$1,207.80	Generation Plant Operations-Preparation, participation & follow-up - northern fuels RFP Bid mtg
8/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Operations	\$384.30	Generation Plant Analysis-Generation Privatization Plan
8/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.5	Yes	Operations	\$274.50	Environmental Initiatives-Follow-up with PREPA Staff - Permitting
8/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Operations	\$713.70	Generation Plant Operations-Coordination - Fuels Transfer San Juan
8/9/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	10	2.2	No	Operations	\$550.00	Recurring Operating Reports-Cobra Update
8/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.9	Yes	Operations	\$688.50	Fuel Commodity Analysis-Edited Presentation re: SJ5&6 fuel conversion
8/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	Yes	Operations	\$918.00	Fuel Commodity Analysis-Presented pre-bid presentation for SJ5&6 Fuel Conversion
8/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	30	0.6	Yes	Operations	\$459.00	Renewable Generation Initiatives-Researched previous renewable energy proposals
8/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	3.4	Yes	Operations	\$2,601.00	Generation Plant Operations-Analyzed Production cost for various operating alternatives
8/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.9	Yes	Operations	\$2,218.50	Generation Plant Analysis-Reviewed Past Power purchase agreements for future applicability
8/9/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	Yes	Restoration	\$234.00	Contract Management-Review w/ staff payment processing dashboard
8/9/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.6	Yes	Restoration	\$351.00	Contract Management-Incorporate requests into payment processing dashboard
8/9/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	Yes	Restoration	\$234.00	Contract Management-Mtg w/ staff re: permanent works and payment processing
8/9/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.5	Yes	Operations	\$292.50	Emergency Restoration - general-MPMT TagUp mtg
8/9/2018	Puerto Rico	Scott Davis	Director	\$585	30	1.8	Yes	Restoration	\$1,053.00	Capital Analysis-Research economic effects of restoration funding
8/9/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Work on billing statistics & status presentation
8/9/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.3	Yes	Operations	\$175.50	126 - Maria: Purchase Equipment-Discussion w/ staff re: AMI RFQJ status and issues
8/9/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.4	Yes	Operations	\$234.00	126 - Maria: Purchase Equipment-Discussion w/ PREPA IT re: AMI RFQJ process
8/9/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.7	Yes	Restoration	\$409.50	Distribution Operations-Update OMS OOS query database
8/9/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.3	Yes	Restoration	\$175.50	Distribution Operations-Last mile assurance meeting prep
8/9/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.1	Yes	Restoration	\$643.50	Distribution Operations-Last mile assurance meeting
8/9/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.9	Yes	Operations	\$1,111.50	Operations and Maintenance Cost Analysis-Discussion w/ PREPA CS re: call center RFP and labor gap planning
8/9/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	13	1.5	Yes	Operations	\$1,087.50	Transmission Operations-Collect data on T&D staffing review
8/9/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	0.9	Yes	Operations	\$652.50	Generation Plant Operations-Attend fuel conversion RFP vendor meeting
8/9/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	1.7	Yes	Operations	\$1,232.50	Human Resource Initiatives-Analyze Generation staffing request data
8/9/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	2.7	Yes	Operations	\$1,957.50	Business Process Improvement Initiatives-Prepare for Business Planning Process meeting
8/9/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.8	Yes	Operations	\$580.00	Business Process Improvement Initiatives-Prepare for T&D WP 180 team meeting
8/9/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.9	Yes	Operations	\$652.50	Business Process Improvement Initiatives-WP 180 T&D team meeting
8/9/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	13	1.5	Yes	Operations	\$1,087.50	Human Resource Initiatives-Develop staffing spreadsheet using notes from meeting
8/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	No	Restoration	\$255.50	Cost Analysis-Analyzed RFI Review findings and coordinated data for Benitez Group OCP submission
8/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Contract Review-Reviewed Smartmeter RFQJ documentation and followed up with OCP regarding the submission package
8/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	No	Restoration	\$219.00	Data Request Response Preparation-Submitted data in response to RFI questions for Vegetation Management RFP OCP submission
8/9/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.1	No	Restoration	\$1,285.20	Distribution Infrastructure Improvements-OCB change out discussion with PREPA
8/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	1.1	Yes	Operations	\$926.20	Transmission Infrastructure Improvements-Overview of IRP/Gen process and vision
8/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.6	Yes	Operations	\$351.00	Contract Management-Review tax gross up payments and cash flow implications
8/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.7	Yes	Restoration	\$994.50	Emergency Restoration - generation-Discuss mega generator courses of action for Yabucoa
8/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.8	Yes	Operations	\$468.00	Contract Review-Review OCP Benitez procurement feedback
8/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	Yes	Operations	\$234.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Discuss status of Whitefish PW and related topics with WEH
8/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	0.8	Yes	Operations	\$468.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Whitefish next steps with advisors
8/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	Yes	Operations	\$702.00	Generation Plant Operations-Discuss P3 related procurements with staff
8/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	2.1	Yes	Restoration	\$1,228.50	Emergency Restoration - contract management-Review supporting documentation and tax reimbursements to restoration contractor
8/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.2	Yes	Operations	\$702.00	Generation Plant Analysis-Review Culebra power station procurement
8/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	22	1.6	Yes	Operations	\$936.00	Contract Analysis & Evaluation-Follow up on information requests regarding fuel and power purchase agreements
8/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.4	Yes	Operations	\$819.00	Distribution Infrastructure Improvements-Review draft automated meter RFI
8/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	0.5	Yes	Title III	\$292.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Title III topics with advisors

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.9	Yes	Operations	\$570.00	Generation Plant Operations-Analyzed 2017/2016 data from Monthly Generation Reports
8/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	Yes	Operations	\$180.00	Monthly Performance Reports-Analyzed this week's Generation Status Report
8/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	Yes	Operations	\$180.00	Monthly Performance Reports-Analyzed this week's Grid Status Report
8/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	Yes	Operations	\$180.00	Monthly Performance Reports-Analyzed PREPA Cash Flow Update & Bank Account Listing
8/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.0	Yes	Operations	\$300.00	Monthly Performance Reports-Updated Creditor Meeting Materials on Weekly Status Report
8/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.3	Yes	Operations	\$390.00	Generation Plant Operations-Pulled data from Monthly Generation Reports
8/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	9	0.8	Yes	Restoration	\$428.80	Cash Flow Analysis-Discussed COBRA Payments with PREPA Finance personnel
8/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	15	0.8	Yes	Operations	\$428.80	Transmission Operations-Participated in PREPA meeting regarding Emergency Works
8/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.4	Yes	Restoration	\$750.40	Contract Management-Participated in PREPA meeting regarding RFP Master Services Agreement
8/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	0.9	Yes	Operations	\$482.40	Transmission Operations-Held discussion with FEP personnel regarding progress/works
8/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	0.9	Yes	Operations	\$482.40	Contract Analysis & Evaluation-Discussed Logistics RFP with COR3/PREPA/FEP
8/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	3.1	Yes	Restoration	\$1,661.60	Contract Management-Reviewed COBRA Contract terms and conditions
8/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel- Participate on the bi-weekly call for the Commonwealth with their Creditors
8/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.3	No	Operations	\$229.50	Cost Analysis-Analyze and shepherd through a payment required to a restoration contractor
8/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	1.0	No	Operations	\$765.00	Operations and Maintenance Cost Analysis-Analyze data received from human resources to calculate the proper allocation of cash flows related to yesterday's payroll activities
8/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.9	No	Title III	\$688.50	Analysis of Position and Risk Reports-Prepare potential talking points and analyses related to the Commonwealth call with Creditors
8/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.5	No	Operations	\$382.50	Fuel Commodity Analysis-Analyze invoice support and validate amounts of current payments to fuel providers
8/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.7	No	Operations	\$535.50	Distribution Operations-Establish the timing of and verify the underlying support for cash payments made to restoration contractors and insurance providers
8/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	1.0	No	Operations	\$765.00	Cash Flow Analysis-Analyze the cash position of the company to validate whether a repayment on the loan is required this week
8/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	3.3	No	Restoration	\$1,768.80	101 - Maria: Cobra (Transmission & Distribution)-Cobra invoicing analysis for pending payments
8/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.7	No	Operations	\$375.20	Quality Control-Tracking of commitment review of work performed
8/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.4	No	Operations	\$750.40	Business Process Improvement Initiatives-Discussion of Call Center RFP requirements
8/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	No	Restoration	\$911.20	101 - Maria: Cobra (Transmission & Distribution)-Review of tax gross up invoices for Cobra
8/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	0.9	No	Restoration	\$482.40	Residential Customer Analysis-Assessment of current CRU online for customer meter reading tracking
8/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	4.6	No	Title III	\$2,465.60	Custom Financial Reports-AR Reporting
8/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	1.7	No	Operations	\$911.20	Business Process Improvement Initiatives-Conversation with PREPA and GAR personnel regarding Logistics Management RFP
8/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.0	Yes	Operations	\$1,647.00	Field Inspections-Fuel Barge Unloading - San Juan Site Visit
8/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.6	Yes	Operations	\$1,976.40	Generation Plant Operations-Northern Fuels RFP - Bidder Walk Through
8/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Operations	\$384.30	Environmental Initiatives-Follow-up - Phase I ESAs
8/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Operations	\$329.40	Fuel Commodity Analysis-Finalize Fuel Contract Summaries
8/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Operations	\$384.30	Generation Plant Operations-Review Power Advocate Postings
8/10/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	10	0.9	No	Operations	\$225.00	Recurring Operating Reports-Cobra Update
8/10/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	0.6	No	Operations	\$150.00	Customer Forecasting-CRU Update
8/10/2018	Puerto Rico	norm spence	Director	\$600	10	1.6	No	Operations	\$960.00	Generation Plant Operations-review of Generation RFP status for meetings week of 8/13
8/10/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.1	No	Title III	\$411.40	Fee Application-Finalize July fee statement
8/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.7	Yes	Operations	\$2,065.50	Fuel Commodity Analysis-Site briefing for SJ5&6 fuel conversion RFP
8/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.8	Yes	Operations	\$2,142.00	Fuel Commodity Analysis-Site Tour for SJ5&6 conversion RFP
8/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.7	Yes	Operations	\$1,300.50	Business Process Improvement Initiatives-Generation team member briefing WP180
8/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.3	Yes	Operations	\$994.50	Generation Plant Analysis-Began development of power purchase agreement for temp power.
8/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Documentation-Review status and requests for documents re: call center RFP
8/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Documentation-Review the original draft call center RFP official authorization requests
8/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.8	Yes	Operations	\$1,638.00	Business Process Improvement Initiatives-Update & analysis of call center statistics database
8/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.4	Yes	Operations	\$1,404.00	Cost Analysis-Develop estimate for call center procurement costs
8/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.6	Yes	Operations	\$936.00	Documentation-Memo to call center procurement team re: outstanding items and requirements
8/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Documentation-Discuss call center memo items with PREPA procurement staff
8/10/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.6	Yes	Operations	\$351.00	Contract Management-Update contractor payment dashboard file per staff request
8/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	No	Restoration	\$219.00	Data and Documents Management-Updated RFI response items for Transmission Strengthening RFP
8/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Resubmitted RFI response items for Vegetation Management RFP package to OCP
8/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	No	Restoration	\$328.50	Data and Documents Management-Edited OCP RFI responses for the Culebra Power (Antilles Co.) Procurement Package
8/10/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.8	No	Restoration	\$1,101.60	Distribution Infrastructure Improvements-OCB change out discussion with engineer
8/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.1	Yes	Operations	\$643.50	Transmission Operations-Review vegetation management procurement documentation
8/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	Yes	Operations	\$409.50	Emergency Restoration - general-Follow up with COR3 regarding material management questions
8/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.8	Yes	Operations	\$468.00	Generation Plant Operations-Review OCP feedback regarding power solutions procurement
8/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.9	Yes	Operations	\$526.50	Generation Plant Operations-Review draft utility scale project agreement
8/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	2.2	Yes	Operations	\$1,287.00	Emergency Restoration - general-Discuss logistics and material management with PREPA and COR3
8/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.2	Yes	Operations	\$702.00	Emergency Restoration - transmission and distribution-Follow up on restoration next actions from PREPA and COR3 meeting
8/11/2018	Puerto Rico	norm spence	Director	\$600	10	2.5	No	Operations	\$1,500.00	Generation Plant Operations-Review key contract provisions summary for fuel contracts
8/11/2018	Puerto Rico	Scott Davis	Director	\$585	13	0.8	Yes	Operations	\$468.00	Human Resource Initiatives-Review proposals for integrating CS linemen into T&D
8/11/2018	Puerto Rico	Scott Davis	Director	\$585	13	1.2	Yes	Operations	\$702.00	Human Resource Initiatives-Review CS & T&D organization charts
8/11/2018	Puerto Rico	Scott Davis	Director	\$585	13	2.3	Yes	Operations	\$1,345.50	Human Resource Initiatives-Work on critiques and comments on CS linemen reorganization proposals
8/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.9	No	Title III	\$688.50	Residential Customer Analysis-Develop updated report comparing meters read to customers energized report
8/12/2018	Puerto Rico	norm spence	Director	\$600	10	2.3	Yes	Operations	\$1,380.00	Generation Plant Operations-planning for generation activities week of 8/13
8/12/2018	Puerto Rico	Scott Davis	Director	\$585	13	2.7	Yes	Operations	\$1,579.50	Human Resource Initiatives-Develop recommendation for alternative approach to CS linemen organization to T&D
8/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	29	2.4	Yes	Operations	\$2,020.80	Fuel Commodity Analysis-Develop LNG calcs and presentation
8/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	2.5	no	Operations	\$750.00	Generation Plant Operations-Pulled data from 2017 Monthly Generation Reports
8/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.5	no	Operations	\$450.00	Generation Plant Operations-Analyzed 2017 Monthly Generation Reports data
8/13/2018	Puerto Rico	Buck Monday	Director	\$612	13	1.2	No	Operations	\$734.40	Human Resource Initiatives-Commenting on proposal moving services to T&D
8/13/2018	Puerto Rico	Buck Monday	Director	\$612	4	0.9	No	Title III	\$550.80	Budget Analysis-Review of Notice of Violation from FOMB
8/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Reviewed responses to RFI line items for Vegetation Management Professional services RFP OCP Submission
8/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Restoration	\$328.50	Data and Documents Management-Reviewed responses to RFI line items for Culebra Power / Antilles Co. RFP OCP Submission

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.2	Yes	Restoration	\$438.00	Contract Analysis & Evaluation-Reviewed MPMT Tag Up Notes and followed up on outstanding action items
8/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.5	Yes	Restoration	\$182.50	Contract Analysis & Evaluation-Reviewed OCPD Docket and RFI List
8/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	1.9	Yes	Title III	\$1,018.40	Cost Analysis-Provided comments on Title III FEP payment submission
8/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	0.3	Yes	Operations	\$160.80	Data and Documents Management-Discussed transmission/distribution inspections with PREPA operations
8/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.1	Yes	Restoration	\$589.60	Contract Review-Participated in MPMT Tag up meeting discussions
8/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	0.8	Yes	Operations	\$428.80	Projections-Reviewed Emergency Works document prepared by PREPA operations
8/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	0.2	Yes	Operations	\$107.20	Projections-Discussed Emergency Works document with FEP management
8/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	12	0.7	Yes	Restoration	\$375.20	Documentation-Reviewed historical data related to Roosevelt Roads
8/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Pro Forma Development-Participated in meeting with PREPA/HORN Master Services Agreement RFP
8/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	2.1	Yes	Operations	\$1,125.60	Inter-Agency Transactions-Attended Weekly PREPA/FEMA/COR3 Meeting
8/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.3	No	Operations	\$229.50	Fuel Commodity Analysis-Validate invoice support and approve payment for fuel providers
8/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.4	No	Title III	\$1,071.00	Contract Analysis & Evaluation-Evaluate the contractual attributes of the EcoElectrica plant purchase option owned by the Company
8/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	0.6	No	Title III	\$459.00	Monthly Performance Reports-Create a written update of current activities executed around activities and communications with Creditors
8/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	2.2	No	Title III	\$1,683.00	Business Customer Analysis-Analyze monthly information received related to accounts receivable aging reports and validate changes from prior months
8/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.5	No	Title III	\$1,147.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company related to the nuances and status of current contract renegotiation activities
8/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with Commonwealth and FOMB advisors regarding current activities necessary for the transformation transactions
8/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.5	No	Title III	\$382.50	Generation Plant Operations-Analyze proposed presentation on a methodology to transform the Company generation fleet
8/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	1.1	No	Operations	\$589.60	Project Administration-Monday MPMT Tag-up
8/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.3	No	Title III	\$1,232.80	Recurring Operating Reports-Creditor Meeting Materials
8/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	2.5	No	Operations	\$1,340.00	Data Request Response Preparation-Leadership update
8/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	1.7	No	Operations	\$911.20	Court Filings and Related Documents-Various Communications and follow-ups
8/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	0.7	No	Operations	\$375.20	Documentation-Hand-off Call with FEP personnel
8/13/2018	Puerto Rico	norm spence	Director	\$600	10	3.1	Yes	Operations	\$1,860.00	Generation Plant Operations-status of generation rfp's and meeting w/ MPMT
8/13/2018	Puerto Rico	norm spence	Director	\$600	10	3.5	Yes	Operations	\$2,100.00	Generation Plant Operations-estimate for carbon reduction/ gen cost reduction for 10 yr
8/13/2018	Puerto Rico	norm spence	Director	\$600	10	2.6	Yes	Operations	\$1,560.00	Generation Plant Operations-fuel contract and PPA strategy discussions w PREPA and follow-up notes
8/13/2018	Puerto Rico	norm spence	Director	\$600	10	1.4	Yes	Operations	\$840.00	Generation Plant Operations-Comment on FEP scope deck for PREPA CEO mtg
8/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	Yes	Operations	\$918.00	Generation Asset Modeling-Power Purchase Agreement Edits for New North Generation
8/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	31	1.6	Yes	Operations	\$1,224.00	Business Process Improvement Initiatives-Worked on FEP-PREPA turnover presentation
8/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	20	2.3	Yes	Operations	\$1,759.50	Environmental Initiatives-Analysis of current carbon emissions
8/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	20	1.4	Yes	Operations	\$1,071.00	Environmental Initiatives-Developed Scenarios for potential future carbon reductions
8/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.0	Yes	Title III	\$765.00	Liquidation Analysis-Call with Citi and Rothschild re: Privatization
8/13/2018	Puerto Rico	Scott Davis	Director	\$585	13	0.5	Yes	Operations	\$292.50	Human Resource Initiatives-Memo to PREPA CS and staff re: summary of CS linemen reorganization proposals
8/13/2018	Puerto Rico	Scott Davis	Director	\$585	13	0.3	Yes	Operations	\$175.50	Human Resource Initiatives-Review FO&M notice of violation to re: PREPA budget
8/13/2018	Puerto Rico	Tim Wang	Director	\$585	25	3.0	Yes	Operations	\$1,755.00	Generation Asset Modeling-IRP assumptions review meeting
8/13/2018	Puerto Rico	Tim Wang	Director	\$585	25	2.0	Yes	Operations	\$1,170.00	Generation Asset Modeling-IRP PREC meeting presentation review
8/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	2.6	Yes	Operations	\$2,189.20	Contract Analysis & Evaluation-Review status of aes contract
8/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	4.1	Yes	Operations	\$3,452.20	Generation Asset Modeling-Production costs analysis w and w/o AES
8/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	1.0	Yes	Operations	\$842.00	Generation Asset Modeling-Fuel and PPOA update
8/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.9	Yes	Operations	\$526.50	Transmission Infrastructure Improvements-Discuss permanent work procurement approach
8/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	Yes	Operations	\$702.00	Transmission Infrastructure Improvements-Discuss project formulation and coordination with FEMA and COR3
8/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	22	1.8	Yes	Operations	\$1,053.00	Generation Plant Operations-Discuss effects of Puerto Rico renewable energy on carbon emissions and fuel consumption
8/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.2	Yes	Operations	\$702.00	Contract Review-Review status of major procurements
8/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.8	Yes	Operations	\$468.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss WEH audit request for information and response
8/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	24	1.2	Yes	Operations	\$702.00	Transmission Operations-Discuss transmission and distribution report
8/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	31	1.4	Yes	Operations	\$819.00	Projections-Review revised macroeconomic projections and load forecast
8/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	31	0.4	Yes	Title III	\$234.00	Custom Financial Reports-Review FOMB notice of violation
8/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	2.2	Yes	Operations	\$660.00	Generation Plant Operations-Analyzed 2017 Monthly Generation Reports data
8/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	Yes	Operations	\$270.00	Renewable Generation Initiatives-Responded to IPP calls/emails concerning IPP meetings
8/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	3.0	Yes	Operations	\$900.00	Generation Plant Operations-Pulled data from 2016 Monthly Generation Reports
8/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.9	Yes	Operations	\$570.00	Generation Plant Operations-Analyzed 2016 Monthly Generation Reports data
8/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.6	Yes	Operations	\$180.00	Generation Plant Operations-Met with FEP member to clarify monthly gen analysis
8/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.5	Yes	Operations	\$450.00	Generation Plant Operations-Analyzed 2016 Monthly Generation Reports data
8/14/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Restoration	\$1,407.60	Transmission Infrastructure Improvements-Meeting with S&L on path forward re: hardening and damage assessment
8/14/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.2	Yes	Restoration	\$1,346.40	Transmission Infrastructure Improvements-Meeting with COR3 regarding war room and 428 process
8/14/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	Yes	Restoration	\$428.40	Transmission Infrastructure Improvements-Notes and discussion of this mornings COR3 meeting
8/14/2018	Puerto Rico	Buck Monday	Director	\$612	13	1.9	Yes	Operations	\$1,162.80	Human Resource Initiatives-Evaluation of Service Workers to T&D
8/14/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Restoration	\$795.60	Distribution Infrastructure Improvements-Discussing path forward on OCB changeout
8/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.9	Yes	Restoration	\$328.50	Data and Documents Management-Met with MPMT Team for status update of outstanding RFP and procurement events
8/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.2	Yes	Restoration	\$438.00	Data and Documents Management-Attended OCPD Weekly Status Meeting
8/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.4	Yes	Restoration	\$511.00	Cost Analysis-Collected data for Enlace Mercantile Transition Data Recorders procurement effort
8/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.8	Yes	Restoration	\$657.00	Data and Documents Management-Edited the Permanent Work Task Order Competitive Contracting Master Services Agreement
8/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Attended Coordination call for MPMT and OCPD teams
8/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	2.2	Yes	Restoration	\$803.00	Contract Review-Coordinated data collection for the Vieques and Culebra power solutions RFP
8/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	Yes	Restoration	\$219.00	Data and Documents Management-Discussed outstanding RFI items with OCPD team regarding the Benitez Vehicle procurement
8/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.6	Yes	Restoration	\$219.00	Data and Documents Management-Attended OCPD Transition Meeting
8/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.3	Yes	Restoration	\$109.50	Contract Analysis & Evaluation-Reviewed procedures and documentation requirements for RFQ's with Procurement team.
8/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Pro Forma Development-Reviewed scoping document and provided comments
8/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	24	0.8	Yes	Restoration	\$428.80	Distribution Operations-Participated in weekly MEC inspections meeting
8/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	1.5	Yes	Operations	\$804.00	Projections-Participated in Permanent Works walk down discussion meeting
8/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Pro Forma Development-Replied to various emails regarding draft reports
8/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.9	Yes	Operations	\$482.40	Cash Flow Analysis-Attended Invoice approval processes meeting
8/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	1.8	Yes	Restoration	\$964.80	Project Administration-Reviewed portions of the FEMA Section 428 requirements
8/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	1.7	Yes	Restoration	\$911.20	Project Administration-Reviewed portions of the FEMA PW requirements
8/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.6	No	Operations	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Communications with various Company staff related to material cash expenditures expected during this week

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.2	No	Operations	\$153.00	Cash Flow Analysis-Meeting with Ankura staff regarding the volatility of daily cash clearing history
8/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	2.1	No	Title III	\$1,606.50	Generation Plant Analysis-Build weekly generation file performance report for submittal to FOMB advisors
8/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	No	Operations	\$612.00	Cash Flow Analysis-Analyze weekly changes in reported cash flows due to timing variances that are attributable to checks clearing financial institutions
8/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.0	No	Title III	\$765.00	13-Week Cash Flow Reports-Edit weekly cash flow update document and analyze variances to latest projections
8/14/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	2.1	No	Title III	\$525.00	Recurring Financial Reports-Preparing Weekly DIP/Creditor reports
8/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	1.6	No	Operations	\$857.60	Project Administration-OCPC Meeting
8/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	0.7	No	Operations	\$375.20	Project Administration-Call with OCPC regarding PREPA transition
8/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	0.9	No	Operations	\$482.40	Project Administration-FEP Call to discuss strategy
8/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	3.7	No	Title III	\$1,983.20	Recurring Operating Reports-July AR Reports
8/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.3	No	Operations	\$696.80	Documentation-OCPC Submissions
8/14/2018	Puerto Rico	norm spence	Director	\$600	10	6.5	Yes	Operations	\$3,900.00	Generation Plant Operations-strategy and capex estimate for FEMA funded Solar/energy storage new generation program development
8/14/2018	Puerto Rico	norm spence	Director	\$600	10	2.4	Yes	Operations	\$1,440.00	Generation Plant Operations-Costa Sur projected cost savings for gas to Ankura
8/14/2018	Puerto Rico	norm spence	Director	\$600	10	2.2	Yes	Operations	\$1,320.00	Generation Plant Operations-estimate for carbon reduction/ gen cost reduction for 10 yr
8/14/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.5	No	Title III	\$187.00	Fee Application-Prepare September budget
8/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.3	Yes	Operations	\$994.50	Renewable Generation Initiatives-Evaluated potential renewables capital costs
8/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.8	Yes	Operations	\$2,907.00	Generation Asset Modeling-Revised North Generation Power Purchase Agreement
8/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	9	2.9	No	Restoration	\$2,218.50	Capital Analysis-Evaluated capital cost estimating resources
8/14/2018	Puerto Rico	Tim Wang	Director	\$585	25	8.5	Yes	Operations	\$4,972.50	Interactions, Calls & Meetings with Commonwealth Officials-PREC IRP Technical Session
8/14/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	0.6	Yes	Restoration	\$505.20	128 - Maria: Whitefish-Whitefish update
8/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.7	Yes	Operations	\$409.50	Generation Plant Operations-Discuss Vieques energy solutions procurement
8/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.7	Yes	Operations	\$409.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss WEH audit conformation with advisors
8/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.2	Yes	Operations	\$702.00	Recurring Operating Reports-Review OCPC procurement docket and requests for information
8/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.4	Yes	Restoration	\$819.00	Historical Financial Results Analysis-Discuss next increment of restoration PW 270 process request
8/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	1.2	Yes	Operations	\$702.00	Renewable Generation Initiatives-Discuss estimates for solar and storage installed costs
8/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.4	Yes	Operations	\$234.00	Interactions, Calls & Meetings with Advisors to Debtors-Review draft WEH audit response
8/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.9	Yes	Operations	\$526.50	Documentation-Review PREPA procurement RFP/RFQ guidelines
8/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.7	Yes	Operations	\$409.50	Contract Analysis & Evaluation-Discuss data recorder procurement and cost analysis
8/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	3.0	Yes	Operations	\$900.00	Generation Plant Operations-Pulled data from 2015 Monthly Generation Reports
8/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	2.4	Yes	Operations	\$720.00	Generation Plant Operations-Analyzed 2015 Monthly Generation Reports data
8/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	2.9	Yes	Operations	\$870.00	Environmental Initiatives-Created draft of CO2 presentation
8/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	0.8	Yes	Operations	\$240.00	Environmental Initiatives-Meeting with FEP members on presentation
8/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	1.0	yes	Operations	\$300.00	Environmental Initiatives-Updated CO2 presentation with corrected data
8/15/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.0	Yes	Restoration	\$612.00	Transmission Infrastructure Improvements-Review of past three days of KPI's, Cobra reports, and substation report
8/15/2018	Puerto Rico	Buck Monday	Director	\$612	13	0.5	Yes	Operations	\$306.00	Human Resource Initiatives-Sketching out a flow chart of recommended tasks for service crews
8/15/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.3	Yes	Restoration	\$183.60	Transmission Infrastructure Improvements-Being briefed on status of Vegetation management Proposals
8/15/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Restoration	\$489.60	Transmission Infrastructure Improvements-Briefing MPMT on OCB change out project
8/15/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.0	Yes	Restoration	\$612.00	Transmission Infrastructure Improvements-Reviewing and commenting on COR3 war room plans
8/15/2018	Puerto Rico	Buck Monday	Director	\$612	13	2.3	Yes	Operations	\$1,407.60	Human Resource Initiatives-Formalizing recommendations for service crews
8/15/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.9	Yes	Restoration	\$1,162.80	Distribution Infrastructure Improvements-Meeting on Permanent Work
8/15/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Restoration	\$489.60	Distribution Infrastructure Improvements-Reading Project Worksheet Development Guide
8/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	2.7	Yes	Restoration	\$985.50	Data and Documents Management-Researched Benitez Group Contract History for OCPC Submission
8/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	2.4	Yes	Restoration	\$876.00	Cost Analysis-Drafted memo on Benitez Group Contract Status for OCPC submission
8/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.3	Yes	Restoration	\$474.50	Data and Documents Management-Coordinated data collection for Vieques and Culebra Temporary generation OCPC submission package
8/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Reviewed Vieques and Culebra Temporary generation OCPC submission package
8/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	0.8	Yes	Restoration	\$292.00	Contract Management-Coordinated data collection for Antilles Power / Culebra Generation OCPC Submission
8/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.4	Yes	Title III	\$146.00	Recurring Financial Reports-Coordinated data collection for weekly creditor reports
8/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.3	Yes	Title III	\$109.50	Recurring Financial Reports-Reviewed weekly creditor reports
8/15/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.3	Yes	Operations	\$160.80	Renewable Portfolio Analysis-Reviewed Pricing structure for future solar energy installations
8/15/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	1.6	Yes	Restoration	\$857.60	Project Administration-Reviewed portions of the FEMA PW requirements - site walk down
8/15/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	53	0.3	Yes	Operations	\$160.80	Pro Forma Development-Discussed RFP Permanent Works Process with FEP management
8/15/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	17	0.5	Yes	Restoration	\$268.00	Distribution Operations-Participated in meeting discussion with MPMT on replacing Circuit Breakers
8/15/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	53	0.7	Yes	Restoration	\$375.20	Cash Flow Analysis-Participated in meeting for PW invoicing processes
8/15/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	2.2	Yes	Operations	\$1,179.20	Project Administration-Reviewed portions of the FEMA Section 428 requirements
8/15/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	53	0.3	Yes	Restoration	\$160.80	Cash Flow Analysis-Read executive summary for replacement of circuit breakers
8/15/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	2.1	Yes	Operations	\$1,125.60	Project Administration-Participated in meeting discussion regarding FEMA Section 428
8/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.2	No	Title III	\$1,683.00	Recurring Operating Reports-Validate the weekly and monthly reporting packages required under the terms of the Commonwealth Loan
8/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.3	No	Title III	\$994.50	Contract Management-Update on the current state of Project Workbook submittals related to specific restoration contractors
8/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.6	No	Operations	\$459.00	Cost Analysis-Analyze invoice support and approve cash expenditures related to restoration contractors and certain fuel providers
8/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.3	No	Operations	\$229.50	Cash Flow Analysis-Analyze current cash position and prepare tactical expenditure options to optimize liquidity
8/15/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.9	No	Title III	\$475.00	Recurring Financial Reports-updating Creditor reports
8/15/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.9	No	Title III	\$225.00	Recurring Financial Reports-checking creditor reports
8/15/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.2	No	Title III	\$300.00	Recurring Financial Reports-including additional material requested by FOMB in creditor reports
8/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	1.9	No	Operations	\$1,018.40	Contract Analysis & Evaluation-Contract fee statement assessment and evaluation
8/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	3.7	No	Restoration	\$1,983.20	Cash Flow Analysis-Assessment of invoicing processing of AR and days outstanding
8/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	1.1	Yes	Operations	\$589.60	Contract Analysis & Evaluation-Discussion of contract transformation tasks
8/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.4	Yes	Operations	\$750.40	Business Process Improvement Initiatives-Conversations of customer service initiatives in progress for operational improvements
8/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	35	2.7	No	Operations	\$1,447.20	Project Administration-Working with PREPA personnel in responding to PREC demand letter
8/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	8	2.3	No	Operations	\$1,232.80	Documentation-WP180 PowerPoint Presentation work
8/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	1.3	No	Operations	\$696.80	Documentation-Finished review of Substation RFP documentation
8/15/2018	Puerto Rico	norm spence	Director	\$600	10	1.8	Yes	Operations	\$1,080.00	Generation Plant Operations-weekly update of status of generation units
8/15/2018	Puerto Rico	norm spence	Director	\$600	10	0.8	Yes	Operations	\$480.00	Generation Plant Operations-Costa Sur projected cost savings for gas to Ankura
8/15/2018	Puerto Rico	norm spence	Director	\$600	10	4.6	Yes	Operations	\$2,760.00	Generation Plant Operations-estimate for carbon reduction/ gen cost reduction for 10 yr - presentation

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/15/2018	Puerto Rico	norm spence	Director	\$600	10	2.8	Yes	Operations	\$1,680.00	Generation Plant Operations-strategy and capex estimate for FEMA funded Solar/energy storage new generation program development
8/15/2018	Puerto Rico	norm spence	Director	\$600	10	1.2	Yes	Operations	\$720.00	Generation Plant Operations-response to PREC re. North Fuels/SJ 5&6 conversion RFP
8/15/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.3	No	Operations	\$1,759.50	Generation Plant Operations-Reviewed and updated generation plan O&M costs.
8/15/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.6	Yes	Title III	\$936.00	Retail Rate Analysis-Work on fuel & purchased power reconciliation of creditor analysis
8/15/2018	Puerto Rico	Scott Davis	Director	\$585	13	0.4	Yes	Operations	\$234.00	Human Resource Initiatives-Discussion w/ staff re: CS linemen reorganization to T&D
8/15/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.5	Yes	Title III	\$292.50	Retail Rate Analysis-Memo to staff re: fuel & pp reconciliation summary
8/15/2018	Puerto Rico	Scott Davis	Director	\$585	52	1.9	Yes	Operations	\$1,111.50	126 - Maria: Purchase Equipment-PREPA AMI team meeting
8/15/2018	Puerto Rico	Tim Wang	Director	\$585	1	2.4	Yes	Operations	\$1,404.00	Environmental Initiatives-Evaluate CO2 reduction potential
8/15/2018	Puerto Rico	Tim Wang	Director	\$585	26	1.6	Yes	Operations	\$936.00	Renewable Generation Initiatives-Analyze renewable generation requirements
8/15/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.5	Yes	Operations	\$877.50	Generation Plant Analysis-Analyze fuel cost savings initiative
8/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.9	Yes	Operations	\$526.50	Contract Review-Review OCP's advanced metering infrastructure procurement feedback
8/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	24	2.1	Yes	Operations	\$1,228.50	Transmission Infrastructure Improvements-Review Substation Rehabilitation documentation
8/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	1.2	Yes	Operations	\$702.00	Projections-Discuss CO2 generation analysis and draft presentation
8/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.8	Yes	Operations	\$468.00	Generation Plant Operations-Discuss PREC order regarding San Juan fuel conversion procurement
8/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.8	Yes	Operations	\$468.00	Contract Review-Review OCP feedback of Culebra power plant contract
8/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	2.2	Yes	Operations	\$1,287.00	Generation Plant Operations-Analyze impacts of renewables and natural gas conversion on CO2 and fuels
8/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	0.8	Yes	Operations	\$240.00	Environmental Initiatives-Updated graphics on CO2 presentation to represent updated data
8/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	0.9	Yes	Operations	\$270.00	Environmental Initiatives-Updated draft of CO2 presentation
8/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	0.8	Yes	Operations	\$240.00	Environmental Initiatives-Continued work on Updating graphics on CO2 presentation to represent updated data
8/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	0.6	Yes	Operations	\$180.00	Environmental Initiatives-Meeting with FEP members on presentation
8/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	2.5	Yes	Operations	\$750.00	Environmental Initiatives-Updated CO2 presentation with review comments from FEP members
8/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Generation Plant Operations-Pulled data from 2014 Monthly Generation Reports
8/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	0.2	Yes	Operations	\$60.00	Environmental Initiatives-Sent out CO2 presentation for further comments
8/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	1.3	Yes	Operations	\$390.00	Environmental Initiatives-Additional updates on CO2 presentation with notes from FEP members
8/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.1	Yes	Operations	\$330.00	Generation Plant Operations-Pulled data from 2014 Monthly Generation Reports
8/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.1	Yes	Operations	\$330.00	Generation Plant Operations-Analyzed 2014 Monthly Generation data
8/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	Yes	Restoration	\$428.40	Transmission Infrastructure Improvements-Analysis of KPI and should it be final
8/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.8	Yes	Restoration	\$1,713.60	Distribution Infrastructure Improvements-Project Worksheet Development Guide
8/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Restoration	\$1,407.60	Distribution Infrastructure Improvements-Project Worksheet Development Guide
8/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.5	Yes	Restoration	\$306.00	Distribution Infrastructure Improvements-MPMT meeting
8/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.9	Yes	Restoration	\$1,162.80	Distribution Infrastructure Improvements-Going through Project Worksheet
8/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Attended weekly insurance claims working group meeting
8/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.1	Yes	Restoration	\$401.50	Contract Review-Attended MPMT Tag up Meeting
8/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Updated MPMT Docket and Assigned Action Items
8/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	0.6	Yes	Restoration	\$219.00	Contract Management-Discussed the postponement of Transmission Strengthening RFP
8/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Restoration	\$328.50	Data Request Response Preparation-Reviewed data collection for RFI 110, Mobile Generation
8/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.4	Yes	Restoration	\$511.00	Contract Management-Researched procurement status of Costa Sur projects
8/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Contract Management-Coordinated data collection on Costa Sur project list
8/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.3	Yes	Restoration	\$474.50	Data and Documents Management-Researched PREPA's RFP guide in response to RFI questions
8/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Drafted outline for OCP procedure meeting
8/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.7	Yes	Restoration	\$255.50	Data and Documents Management-Reviewed Board Resolution and charter for OCP meeting
8/16/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	53	3.1	Yes	Restoration	\$1,661.60	Pro Forma Development-Reviewed revised RFP MAS Permanent Works
8/16/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	20	0.8	Yes	Operations	\$428.80	Environmental Compliance-Reviewed and edited letter to COBRA on Environmental Impact Statements
8/16/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Pro Forma Development-Developed recommendations related to RFP Permanent Works
8/16/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	3.3	Yes	Restoration	\$1,768.80	Pro Forma Development-Participated in RFP team meeting for comments to RFP PW MAS
8/16/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	20	0.2	Yes	Operations	\$107.20	Environmental Compliance-Reviewed final version of letter to COBRA on Environmental Requirements
8/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.3	No	Operations	\$229.50	Fuel Commodity Analysis-Validate invoice support and analyze payment requirements for various fuel and power purchase providers
8/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.4	No	Operations	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg, Ankura and Company representatives related to the current status of insurance recovery activities
8/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.3	No	Title III	\$1,759.50	Recurring Financial Reports-Analyze the operational and financial changes embedded in the current Commonwealth Loan reporting package versus prior filings
8/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	3.2	Yes	Restoration	\$1,715.20	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra payments for presentation and review
8/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	Yes	Restoration	\$375.20	Distribution Infrastructure Improvements-Discussion of final emergency work to be completed and submitted for review
8/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Restoration	\$482.40	124 - Maria: Mutual Aid Parties (MOU)-Meeting for MOU invoicing and processing status and review
8/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	1.1	Yes	Title III	\$589.60	Residential Customer Analysis-Analysis of CRU offline due to non-energization of substations vs other backbone issues
8/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	1.2	Yes	Operations	\$643.20	Contract Analysis & Evaluation-Contract review analysis for pending items
8/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	2.1	Yes	Operations	\$1,125.60	not used-Review metering RFQ from similar government agency for comparison
8/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	2.7	No	Operations	\$1,447.20	Documentation-RFP Document Reviews
8/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	0.8	No	Operations	\$428.80	Project Administration-Thursdays MPMT Tag-up
8/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.4	No	Operations	\$750.40	Contract Review-Follow-up on Contract Drafts
8/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.9	No	Operations	\$482.40	Project Administration-RFP Coordination with OCP
8/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	1.4	No	Operations	\$750.40	Project Administration-Internal FEP discussions regarding strategy
8/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	1.1	No	Operations	\$589.60	Project Administration-428 Guideline Review
8/16/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	3.1	No	Operations	\$775.00	Recurring Operating Reports-CRU Update
8/16/2018	Puerto Rico	norm spence	Director	\$600	10	1.5	Yes	Operations	\$900.00	Generation Plant Operations-review bid documents and support to PREC for North Fuel RFP
8/16/2018	Puerto Rico	norm spence	Director	\$600	10	1.2	Yes	Operations	\$720.00	Generation Plant Operations-MPMT update discussions and follow up on Costa Sur contracts
8/16/2018	Puerto Rico	norm spence	Director	\$600	10	3.5	Yes	Operations	\$2,100.00	Generation Plant Operations-Meet w Siemens on carbon and solar development and follow up
8/16/2018	Puerto Rico	norm spence	Director	\$600	10	4.2	Yes	Operations	\$2,520.00	Generation Plant Operations-prepare spread sheets and presentation on 10 yr plan for carbon reduction and generation cost reduction
8/16/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.2	No	Title III	\$448.80	Fee Application-Incorporate all final edits into July fee statement
8/16/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	No	Title III	\$149.60	Fee Application-Send fee statement to notice parties
8/16/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	Yes	Title III	\$234.00	Retail Rate Analysis-Discussion w/ staff re: fuel & purchased power creditor analysis reconciliation
8/16/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.4	Yes	Operations	\$819.00	Renewable Generation Initiatives-Renewable Generation meeting
8/16/2018	Puerto Rico	Tim Wang	Director	\$585	29	2.7	Yes	Operations	\$1,579.50	Generation Plant Analysis-Aggregate weekly generation reports
8/16/2018	Puerto Rico	Tim Wang	Director	\$585	29	3.6	Yes	Operations	\$2,106.00	Generation Plant Analysis-Analyze cost savings from re-dispatch
8/16/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.2	Yes	Operations	\$702.00	Environmental Initiatives-Review CO2 projections analysis
8/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	20	2.7	Yes	Operations	\$2,273.40	Environmental Compliance-CO2 calculation
8/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.6	Yes	Operations	\$351.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Call with WEH and advisors to discuss PW and payment topics

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	1.6	Yes	Operations	\$936.00	Projections-Update draft generation CO2 and economics presentation
8/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.7	Yes	Operations	\$409.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Whitefish with advisors
8/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	22	0.8	Yes	Operations	\$468.00	Fuel Commodity Analysis-Discuss PREC orders and regulatory affairs regarding fuel
8/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.9	Yes	Operations	\$526.50	Generation Plant Operations-Discuss status of battery and energy storage procurement process
8/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.3	Yes	Operations	\$175.50	Business Process Improvement Initiatives-Follow up with procurement and supply chain regarding logistics management RFP
8/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.6	Yes	Operations	\$936.00	Contract Review-Follow up on major procurement action items
8/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Generation Plant Operations-Pulled data from 2008 PREPA Annual Report
8/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.6	Yes	Operations	\$180.00	Generation Plant Operations-Analyzed 2008 PREPA Annual Report data
8/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Generation Plant Operations-Pulled data from 2009 PREPA Annual Report
8/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.7	Yes	Operations	\$210.00	Generation Plant Operations-Analyzed data from 2009 PREPA Annual Report
8/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Generation Plant Operations-Pulled data from 2010 PREPA Annual Report
8/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.6	Yes	Operations	\$180.00	Generation Plant Operations-Analyzed data from 2010 PREPA Annual Report
8/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Generation Plant Operations-Pulled data from 2011 PREPA Annual Report
8/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.6	Yes	Operations	\$180.00	Generation Plant Operations-Analyzed data from 2011 PREPA Annual Report
8/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Generation Plant Operations-Pulled data from 2012 PREPA Annual Report
8/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.6	Yes	Operations	\$180.00	Generation Plant Operations-Analyzed data from 2012 PREPA Annual Report
8/17/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	Yes	Restoration	\$428.40	Distribution Infrastructure Improvements-Discussion of transmission repair status
8/17/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Restoration	\$795.60	Distribution Infrastructure Improvements-Status of PREPA regarding reliability
8/17/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.4	Yes	Restoration	\$1,468.80	Distribution Infrastructure Improvements-Developing Vegetation Management Cost-Benefit analysis
8/17/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.5	Yes	Restoration	\$306.00	Distribution Infrastructure Improvements-Discussion re OCB replacement
8/17/2018	Puerto Rico	Buck Monday	Director	\$612	4	2.2	Yes	Restoration	\$1,346.40	Contract Review-Checking on contractor invoices for payment info
8/17/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Restoration	\$795.60	Distribution Infrastructure Improvements-Working on Vegetation Management Cost-Benefit
8/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	2.2	Yes	Restoration	\$803.00	Data Request Response Preparation-Drafted Memo regarding cost reasonableness for Enlace Mercantile OCP submission
8/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.4	Yes	Restoration	\$511.00	Data Request Response Preparation-Coordinated data collection and answered questions for OCP RFI on Data Recorders
8/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.2	Yes	Restoration	\$438.00	Data and Documents Management-Coordinated data collection for Engineering program management services RFP
8/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.6	Yes	Restoration	\$584.00	Data Request Response Preparation-Met with procurement division; edited RFI response to OCP for the Enlace Mercantile procurement effort
8/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Reviewed OCP Risk Assessment for Vegetation Management Assessment OCP submission
8/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	Yes	Restoration	\$255.50	Contract Management-Met with MPMT members to discuss open RFI status and completion date
8/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	3.2	Yes	Restoration	\$1,715.20	Project Administration-Review father FEMA 428 requirements
8/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.2	Yes	Operations	\$107.20	Cash Flow Analysis-Verified COBRA Payment approvals total 0 for today/7 for the week
8/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Operations	\$160.80	Project Administration-Discussed and emailed recommendation (Amendments) to RFP PW process
8/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	2.2	Yes	Operations	\$1,179.20	Cash Flow Analysis-Discussed COBRA payments with PREPA during visit to Monacillos Office
8/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	2.1	Yes	Restoration	\$1,125.60	Project Administration-Reviewed portions of the FEMA PW requirements
8/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.6	No	Title III	\$459.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead a bi-weekly call with PREPA creditors and Creditor representatives providing an update on operations
8/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.8	No	Title III	\$612.00	Monthly Performance Reports-Prepare talking points on each piece of data supplied to the Creditors in advance of the bi-weekly operations update call
8/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	1.6	Yes	Operations	\$857.60	Transmission Operations-Environmental inspection discussion for T&D work performed
8/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	1.2	Yes	Restoration	\$643.20	Data and Documents Management-Review of RTU online versus substations energized
8/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.6	Yes	Operations	\$321.60	Data and Documents Management-Tracking of working personnel on island for reporting and contract obligation
8/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.7	Yes	Operations	\$375.20	Cash Flow Analysis-Analysis of contract required items for pending payments outstanding
8/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	Yes	Restoration	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra payments for presentation and review
8/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.8	Yes	Restoration	\$964.80	Documentation-Discussions of CRU status update for timeline of units coming online over time since December to put into a map of the island
8/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.9	Yes	Operations	\$1,018.40	not used-Review the smart meter RFQ for quality assessment
8/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	11	1.8	No	Operations	\$964.80	Interactions, Calls & Meetings with Advisors to Debtors-Connected potential bidders to appropriate contacts
8/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.0	No	Operations	\$536.00	Documentation-Review of Completed Recorders Procurement
8/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	30	2.7	No	Operations	\$1,447.20	Project Administration-Work on how to improve current status, process improvement
8/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	1.3	No	Operations	\$696.80	Documentation-Review of P3 RFP documents
8/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	28	1.2	No	Operations	\$643.20	Emergency Restoration - general-Various Communications and follow-ups
8/17/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	3.9	No	Operations	\$975.00	Recurring Operating Reports-CRU Update
8/17/2018	Puerto Rico	norm spence	Director	\$600	10	3.8	Yes	Operations	\$2,280.00	Generation Plant Operations-prepare position paper on budget/schedule for solar development by FEMA funding option
8/17/2018	Puerto Rico	norm spence	Director	\$600	10	2.6	Yes	Operations	\$1,560.00	Generation Plant Operations-Palo Seco 4 rehab project updates/status discussions
8/17/2018	Puerto Rico	norm spence	Director	\$600	10	2.1	Yes	Operations	\$1,260.00	Generation Plant Operations-Energy Storage RFQ process and status
8/17/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	43	1.7	No	Title III	\$1,300.50	Participation, Preparation & Follow-Up to Site Visits-Facilitated agenda development - FOMB consultant site visits
8/17/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.7	Yes	Operations	\$409.50	126 - Maria: Purchase Equipment-Memo to AMI team re: proposed RFQ schedule
8/17/2018	Puerto Rico	Scott Davis	Director	\$585	52	1.3	Yes	Operations	\$760.50	126 - Maria: Purchase Equipment-Memo to AMI team re: final edits to RFQ doc
8/17/2018	Puerto Rico	Tim Wang	Director	\$585	10	1.2	Yes	Operations	\$702.00	Project Administration-Projects reporting meeting
8/17/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.8	Yes	Operations	\$468.00	Generation Plant Analysis-Review renewable projects memorandum
8/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	13	0.7	Yes	Operations	\$409.50	Projections-Meet with Sargent and Lundy regarding contract
8/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	13	1.1	Yes	Operations	\$643.50	Projections-Review PREPA contract filings
8/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.2	Yes	Operations	\$702.00	Contract Review-Discuss procurement team priorities and next steps
8/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.6	Yes	Operations	\$351.00	Business Process Improvement Initiatives-Discuss PREPA and OGP approval exemption process
8/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.4	Yes	Operations	\$234.00	Contract Analysis & Evaluation-Follow up on status of Culebra power plant contract
8/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	No	Operations	\$658.80	Environmental Initiatives-DOE RFI OFW package review
8/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.6	No	Operations	\$1,427.40	Environmental Initiatives-Document review - FOMB, S&L, PREC
8/19/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.6	No	Operations	\$351.00	126 - Maria: Purchase Equipment-Initial review of PRASA AMI RFQ
8/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.2	Yes	Restoration	\$438.00	Contract Review-Attended MPMT Tag up meeting
8/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.1	Yes	Restoration	\$401.50	Data and Documents Management-Updated MPMT Docket and assigned action items
8/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	2.2	Yes	Restoration	\$803.00	Data and Documents Management-Coordinated data collection for the Engineering Program management RFP package
8/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.3	Yes	Restoration	\$474.50	Contract Review-Reviewed the OCP package for the Employee Health Care RFP procurement effort
8/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	Yes	Restoration	\$219.00	Contract Review-Reviewed Vegetation Management RFI
8/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.7	Yes	Restoration	\$255.50	Data and Documents Management-Reviewed OCP weekly tag up meeting docket
8/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.6	Yes	Restoration	\$219.00	Data and Documents Management-Published Documents to Share Drive for OCP
8/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.0	No	Operations	\$765.00	Generation Plant Analysis-Validate the projected timing of LNG fuel and power purchase projected payments for upcoming revised cash flow forecast
8/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	1.0	No	Title III	\$765.00	Historical Financial Results Analysis-Manage the process of developing and answering information requests required by the Commonwealth Loan
8/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	1.2	No	Operations	\$918.00	Contract Analysis & Evaluation-Evaluate current payment process for major contractor payments and develop a revised structure to for increasing approval time

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.4	No	Title III	\$306.00	13-Week Cash Flow Reports-Develop cash flow projection for future cash expenditures for renewable production
8/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	1.1	No	Title III	\$841.50	Recurring Financial Reports-Create the presentation materials for the PREPA portion of the Commonwealth's meeting with Creditor representatives
8/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.6	Yes	Restoration	\$1,393.60	101 - Maria: Cobra (Transmission & Distribution)-Review of Cobra invoicing process
8/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	1.7	Yes	Operations	\$911.20	Generation Plant Operations-Generation report for historical capital expenditures
8/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.6	Yes	Operations	\$321.60	not used-Meeting with the MPMT team to discuss procurement and RFP issues and status
8/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	0.9	Yes	Operations	\$482.40	Budget Analysis-Tracking of invoice expenses and invoicing process
8/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	2.1	Yes	Operations	\$1,125.60	Generation Plant Operations-Reporting of historical Operating and maintenance costs
8/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Discussion of smart meter RFQ for submission
8/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Discussion of call center RFP
8/20/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	No	Operations	\$900.00	Generation Plant Operations-Carbon and generation cost presentation
8/20/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	No	Operations	\$1,320.00	Generation Plant Operations-Status of generation projects including MPMT status
8/20/2018	Puerto Rico	Tim Wang	Director	\$585	16	0.6	No	Operations	\$351.00	Environmental Initiatives-Review CO2 presentation
8/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	2.6	Yes	Operations	\$780.00	Generation Plant Operations-Pulled data from 2013 Monthly Generation Reports
8/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.6	Yes	Operations	\$480.00	Generation Plant Operations-Analyzed 2013 Monthly Generation Reports
8/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	0.9	Yes	Operations	\$270.00	Environmental Initiatives-Updated CO2 Presentation
8/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	4.6	Yes	Operations	\$1,380.00	Generation Plant Operations-Filled in Plant Template with Generation data
8/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.9	Yes	Operations	\$570.00	Generation Plant Operations-Analyzed 2017 Monthly Generation Reports
8/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	Yes	Restoration	\$550.80	Distribution Infrastructure Improvements-Reviewing week-end progress reports
8/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	Yes	Restoration	\$734.40	Transmission Infrastructure Improvements-Working on Vegetation Management
8/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Restoration	\$489.60	Project Administration-MPMT Tag Up
8/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.7	Yes	Restoration	\$1,040.40	Distribution Infrastructure Improvements-Reviewing and updating OCB documents
8/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	Yes	Restoration	\$979.20	Transmission Infrastructure Improvements-Working on Vegetation Management reliability effectiveness
8/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.1	Yes	Restoration	\$1,285.20	Distribution Infrastructure Improvements-Vegetation Management Cost-Benefit.
8/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.4	Yes	Restoration	\$1,286.40	Contract Review-Review RFP Permanent Works
8/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.8	Yes	Restoration	\$1,500.80	Contract Review-Review RFP Program Management Services
8/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	24	0.6	Yes	Operations	\$321.60	Distribution Infrastructure Improvements-Attended meeting with PREPA for Site Visit
8/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.1	Yes	Restoration	\$589.60	Custom Financial Reports-Discussed Invoice approval process with FEP management
8/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.3	Yes	Restoration	\$696.80	Custom Financial Reports-Discussed Invoice review and approval process with PREPA management
8/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.9	Yes	Operations	\$1,043.10	Generation Plant Analysis-SI 5 & 6 Power Advocate Questions and Submittals
8/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Operations	\$603.90	Generation Plant Operations-Meeting with PREPA Staff regarding Culebra and SI 5 & ^
8/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	Yes	Operations	\$878.40	Generation Plant Analysis-Review Phoenix Yabucoa Energy P3 Proposal
8/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	Generation Plant Analysis-Review Operating Reserve Standards
8/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	Yes	Operations	\$658.80	Environmental Initiatives-Review EQB Application Requirements
8/20/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	43	0.9	No	Title III	\$688.50	Participation, Preparation & Follow-Up to Site Visits-Developed itinerary for FOMB consultant site visits.
8/20/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.4	No	Operations	\$234.00	126 - Maria: Purchase Equipment-Discuss w/ staff status of AMI RFQI
8/20/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	No	Operations	\$234.00	Business Process Improvement Initiatives-Discuss w/ staff status of call center RFP development
8/20/2018	Puerto Rico	Scott Davis	Director	\$585	52	1.8	No	Operations	\$1,053.00	126 - Maria: Purchase Equipment-Review AMI RFQI draft evaluation form
8/20/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.6	No	Operations	\$351.00	126 - Maria: Purchase Equipment-Revert comments to AMI RFQI evaluation form
8/20/2018	Puerto Rico	Scott Davis	Director	\$585	52	1.6	No	Operations	\$936.00	126 - Maria: Purchase Equipment-Edit AMI RFQI draft
8/20/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.4	No	Operations	\$234.00	126 - Maria: Purchase Equipment-Revert edits to RFQI to AMI team.
8/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.7	No	Operations	\$1,447.20	Project Administration-Meeting Setup and Preparation
8/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	34	2.4	No	Operations	\$1,286.40	Project Administration-Process Improvement Work
8/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	Yes	Operations	\$375.20	Documentation-Pursued Grant Committee
8/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	0.4	Yes	Operations	\$214.40	Project Administration-Pursued understanding of Navigan's role
8/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.7	Yes	Operations	\$911.20	Data Request Response Preparation-Met with PREPA procurement
8/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	22	1.9	Yes	Operations	\$1,018.40	Documentation-Reviewed Fuel Procurement history
8/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	3.6	Yes	Restoration	\$3,031.20	101 - Maria: Cobra (Transmission & Distribution)-Review Cobra invoices and approvals
8/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	0.7	Yes	Operations	\$589.40	not used-update call on transformation
8/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	9	2.7	Yes	Operations	\$2,273.40	not used-overview of DD process
8/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	3.1	Yes	Operations	\$2,610.20	Quality Control-outline QA/QC process for approval process
8/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.3	No	Operations	\$760.50	Interactions, Calls & Meetings with Advisors to Debtors-Follow up with advisors regarding WEH PW related action items
8/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.6	No	Operations	\$351.00	Contract Management-Review invoicing processes with FEP staff
8/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	2.1	No	Operations	\$1,228.50	Contract Management-Analyze invoicing approval and payment processes
8/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.8	No	Operations	\$468.00	Contract Review-Review board resolution regarding restoration invoicing and payments
8/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	2.2	No	Operations	\$1,287.00	Renewable Generation Initiatives-Discuss battery storage procurement process and next steps
8/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.1	Yes	Restoration	\$401.50	Contract Review-Attended Engineering Program management meeting; discussed future action items
8/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Attended OCP Weekly Tag up meeting
8/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Reviewed OCP Docket and RFI Request Sheet
8/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.1	Yes	Restoration	\$401.50	Business Process Improvement Initiatives-Attended OCP Hand Off Meeting with PREPA Legal and Procurement
8/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.6	Yes	Title III	\$219.00	Recurring Financial Reports-Reviewed Generation Status report
8/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.3	Yes	Title III	\$109.50	Recurring Financial Reports-Reviewed Grid Status Report
8/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.3	Yes	Title III	\$109.50	Recurring Financial Reports-Reviewed Generation Cost Report
8/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.9	Yes	Restoration	\$693.50	Data and Documents Management-Coordinated data collection for the Engineering Program management RFP package
8/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Reviewed Weekly Insurance Call briefing deck
8/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Discussion with PMO staff regarding total damaged meters and cost collection
8/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Discussion with MPMT members regarding open RFI issues and RFP status
8/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.3	Yes	Restoration	\$109.50	Data and Documents Management-Coordinated data collection for Data Recorders through Power Advocate
8/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.3	Yes	Restoration	\$109.50	Data and Documents Management-Attended meeting on contract requirements and documentation for OCP
8/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	1.6	No	Title III	\$1,224.00	Budget Analysis-Determine methodologies for certain allocations required for budget purposes
8/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	1.2	No	Operations	\$918.00	Cash Flow Analysis-Analyze the timing of recent aberrations in cash clearing to derive presentation of same
8/21/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.9	No	Title III	\$475.00	Recurring Financial Reports-Weekly creditor updates
8/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	2.3	Yes	Operations	\$1,232.80	Generation Plant Analysis-Historical cost analysis for generating facilities owned by PREPA
8/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.4	Yes	Restoration	\$1,286.40	101 - Maria: Cobra (Transmission & Distribution)-Cobra Invoicing flow chart for invoicing procedure
8/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.3	Yes	Restoration	\$696.80	101 - Maria: Cobra (Transmission & Distribution)-Contract resolution for cash flow analysis
8/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.3	Yes	Restoration	\$696.80	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra invoices paid
8/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.5	Yes	Restoration	\$804.00	Emergency Restoration - general-Meeting to discuss the current status and issues with PREPA projects worksheets
8/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.1	Yes	Operations	\$53.60	Contract Analysis & Evaluation-CFA contract review and discussion of contract obligations
8/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	20	0.2	Yes	Restoration	\$107.20	Environmental Compliance-Discussion of environmental compliance on lines and feeders for emergency work
8/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.5	Yes	Operations	\$268.00	Renewable Portfolio Analysis-PPOA contract presentation review

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/21/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	No	Operations	\$960.00	Generation Plant Operations-South Generation RFP including Yabucoa site
8/21/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	No	Operations	\$660.00	Generation Plant Operations-PREC inquiry on North Fuels RFP
8/21/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.4	No	Operations	\$819.00	Generation Plant Analysis-Review plant historical operations summary
8/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	3.6	Yes	Operations	\$1,080.00	Generation Plant Operations-Filled in Plant Template with Generation data
8/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	2.0	Yes	Operations	\$600.00	Generation Plant Operations-Added Plant O&M and Capex data to Plant Template
8/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.1	Yes	Operations	\$330.00	Renewable Portfolio Analysis-Updated and sent out spreadsheet on Renewable PPOAs
8/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	2.6	Yes	Operations	\$780.00	Renewable Portfolio Analysis-Updated ppt on Renewable PPOAs
8/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.5	Yes	Operations	\$150.00	Renewable Portfolio Analysis-Meeting with FEP member on ways to improve ppt on Renewable PPOAs
8/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.0	Yes	Operations	\$300.00	Renewable Portfolio Analysis-Additional Updated ppt on Renewable PPOAs
8/21/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.7	Yes	Restoration	\$1,040.40	Distribution Infrastructure Improvements-Reviewing yesterday's Vegetation Management Cost-Benefit calculations
8/21/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	Yes	Restoration	\$734.40	Transmission Infrastructure Improvements-Calculations and discussion of possible generation in area of Yabucoa
8/21/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.1	Yes	Restoration	\$1,285.20	Transmission Infrastructure Improvements-Going over where contractor's status with respect to transmission
8/21/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.7	Yes	Restoration	\$1,040.40	Transmission Infrastructure Improvements-Reviewing of 1-line to see how to connect 230 into Yabucoa switchyard
8/21/2018	Puerto Rico	Buck Monday	Director	\$612	8	1.4	Yes	Restoration	\$856.80	Projections-Reading PREPA April Fiscal Plan
8/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.2	Yes	Restoration	\$643.20	Custom Financial Reports-Develop invoice approval process based on PREPA processes
8/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	2.9	Yes	Operations	\$1,554.40	Custom Financial Reports-Prepare invoice approval process flow diagrams
8/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.1	Yes	Restoration	\$589.60	Custom Financial Reports-Discussed invoice approval process flow diagrams with FEP management
8/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.8	Yes	Restoration	\$428.80	Contract Review-Discussed PREPA Resolution 4579 with FEP management
8/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Operations	\$321.60	Custom Financial Reports-Discussed PREPA Invoice approval process with Treasury
8/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.2	Yes	Restoration	\$643.20	Cash Flow Analysis-Completed invoice approval process flow diagrams
8/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.4	Yes	Operations	\$1,317.60	Environmental Initiatives-EQB resolution R-17-22
8/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.9	Yes	Operations	\$1,592.10	Generation Plant Analysis-Review Sept 23 16 PREC resolution and Order
8/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.2	Yes	Operations	\$1,756.80	Generation Plant Analysis-Review Act 83 re: Joint Regulations
8/21/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	43	0.7	No	Title III	\$535.50	Participation, Preparation & Follow-Up to Site Visits-Coordinated FOMB Consultant Visits
8/21/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.3	No	Operations	\$175.50	126 - Maria: Purchase Equipment-Review PREPA IT edits to AMI RFQI
8/21/2018	Puerto Rico	Scott Davis	Director	\$585	24	2.7	No	Restoration	\$1,579.50	Documentation-Work on Last 5% project summary
8/21/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	10	1.1	No	Operations	\$275.00	Recurring Operating Reports-Cobra invoice/Payment organization
8/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.4	Yes	Operations	\$750.40	Project Administration-Engineering Program Management meeting with PREPA personnel
8/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.4	Yes	Operations	\$214.40	Project Administration-OCPC Weekly Meeting
8/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Meeting with PREPA concerning OCPC handoff
8/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.7	Yes	Operations	\$911.20	Business Process Improvement Initiatives-Strategy session regarding Engineering Program Mgmt. Rfp
8/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	22	2.3	Yes	Operations	\$1,232.80	Participation, Preparation & Follow-Up to Site Visits-Analyzed Siemens Fuel Strategy Documents
8/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	23	2.1	Yes	Operations	\$1,125.60	Documentation-Reviewed call Center OpsDocumentation
8/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	1.8	Yes	Operations	\$1,515.60	not used-Discussion on Culebra generation and approvals process
8/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	4.9	Yes	Operations	\$4,125.80	Contract Management-Review changes to FEP approval process based on amendment
8/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	20	2.3	Yes	Operations	\$1,936.60	Environmental Compliance-Review process on Env approvals and certs
8/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	2.3	Yes	Operations	\$1,936.60	Contract Management-Review resolutions re: approval processes
8/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	2.1	Yes	Operations	\$1,768.20	Documentation-Review reporting structures
8/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Attended meeting on data for Transient Data recorders cost support
8/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Restoration	\$328.50	Cost Analysis-Researched historical PREPA data for Transient recorders and submitted to power advocate representatives
8/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.2	Yes	Restoration	\$438.00	Contract Management-Attended meeting on Restoration Contract utilization and permanent work MSA
8/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	1.1	Yes	Title III	\$401.50	Recurring Financial Reports-Prepared Accounts Payable Creditor Report
8/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.9	Yes	Title III	\$328.50	Recurring Financial Reports-Updated Generation Status Creditor Report
8/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.8	Yes	Title III	\$292.00	Recurring Financial Reports-Updated Grid Status Creditor Report
8/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	2.6	Yes	Title III	\$949.00	Recurring Financial Reports-Coordinated Data for Remaining weekly reports and submitted weekly creditor reporting package
8/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.2	Yes	Restoration	\$438.00	Data Request Response Preparation-Attended PREC Prepatory Meeting for Hearing
8/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.5	Yes	Restoration	\$182.50	Data Request Response Preparation-Assisted in drafting brief for PERC meeting
8/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.4	No	Operations	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding the current report required by the Commonwealth Loan on cash flow activities
8/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	1.4	No	Operations	\$1,071.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Greenberg, Ankura and Aon staff regarding the status and latest draft results of evaluating the pension cost gap
8/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	13	2.2	No	Title III	\$1,683.00	Recurring Operating Reports-Create various analyses and revise presentation of the weekly reports required under the Commonwealth Loan
8/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.7	No	Title III	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Ankura and OMM advisors regarding the potential legal issues of a possible payment desired by the Company
8/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.8	No	Title III	\$612.00	Fuel Commodity Analysis-Analyze the future projection of fuel purchase timing and scale required under the upcoming Proposed Budget
8/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	2.0	No	Title III	\$1,530.00	13-Week Cash Flow Reports-Develop the revised cash flow projection for all restoration and recovery operations by various contractors for the Proposed Budget
8/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	1.1	Yes	Restoration	\$589.60	Contract Analysis & Evaluation-Discussion of invoicing requirements for continued payment with PREPA
8/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.9	Yes	Operations	\$482.40	Contract Review-Overview of contract approvals since Dec for review and documentation
8/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.4	Yes	Restoration	\$750.40	101 - Maria: Cobra (Transmission & Distribution)-Meeting with FEMA and COR3 with PREPA to discuss Cobra PW status for emergency and permanent work
8/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	Yes	Restoration	\$321.60	128 - Maria: Whitefish-Meeting with FEMA and COR3 with PREPA to discuss Whitefish PW current status
8/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	9	0.8	Yes	Restoration	\$428.80	not used-Meeting with FEMA and COR3 with PREPA to discuss permanent work
8/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.7	Yes	Restoration	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Conversations regarding Cobra invoicing process
8/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Review of timelines for smart meter RFQI and RFP
8/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.9	Yes	Operations	\$482.40	Business Process Improvement Initiatives-Review of data and necessary documentation needed for Call Center RFP
8/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.4	Yes	Restoration	\$750.40	Cash Flow Analysis-Review process for invoicing within PRPEA procedure
8/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	Yes	Restoration	\$321.60	Contract Analysis & Evaluation-Discussion of contract approval review process
8/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.7	No	Operations	\$1,620.00	Generation Plant Operations-P3 Energy Storage RFQ responses and status
8/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	No	Operations	\$660.00	Generation Plant Operations-Shovel ready PPA projects and status
8/22/2018	Puerto Rico	Tim Wang	Director	\$585	10	0.4	No	Operations	\$234.00	Internal Conference Call Participation-Weekly operations call
8/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.5	Yes	Operations	\$450.00	Renewable Portfolio Analysis-Finalized and sent out ppt on Renewable PPOAs
8/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	Yes	Operations	\$240.00	Data and Documents Management-Updated Fossil Generation Status on Weekly Status Report
8/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	0.9	Yes	Operations	\$270.00	Renewable Generation Initiatives-Meeting with FEP members on next steps for shovel ready PPOAs
8/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.1	Yes	Operations	\$330.00	Renewable Generation Initiatives-Read through contracts for addresses/specific site locations of shovel ready projects
8/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	0.9	Yes	Operations	\$270.00	Renewable Generation Initiatives-Discussion with FEP members on how to assess the "shovel ready" status of a project

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	Yes	Operations	\$360.00	Data and Documents Management-Updated FEMA Flash Report information on Weekly Status Report
8/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	Yes	Operations	\$360.00	Data and Documents Management-Updated Grid Status information on Weekly Status Report
8/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	Yes	Operations	\$360.00	Data and Documents Management-Updated PREPA Cash Flow information on Weekly Status Report
8/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	Yes	Operations	\$360.00	Data and Documents Management-Updated PW KPI status on Weekly Status Report
8/22/2018	Puerto Rico	Buck Monday	Director	\$612	8	2.5	Yes	Restoration	\$1,530.00	Projections-Finishing April Fiscal Plan
8/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.5	Yes	Restoration	\$306.00	Transmission Infrastructure Improvements-Cobra Transmission Report
8/22/2018	Puerto Rico	Buck Monday	Director	\$612	8	2.6	Yes	Restoration	\$1,591.20	Projections-Reading PREPA August Fiscal Plan
8/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.8	Yes	Restoration	\$1,101.60	Transmission Infrastructure Improvements-Permanent Work Meeting
8/22/2018	Puerto Rico	Buck Monday	Director	\$612	8	0.7	Yes	Restoration	\$428.40	Projections-Back to Reading PREPA August Fiscal Plan
8/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.1	Yes	Operations	\$589.60	Contract Review-Discussed RFP Program Management with FEP Management
8/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.8	Yes	Operations	\$428.80	Contract Review-Attended meeting with PREPA to discuss Resolution 4579
8/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Restoration	\$589.60	Contract Review-Attended weekly invoice review meeting with PREPA/FEP management
8/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.2	Yes	Restoration	\$643.20	Custom Financial Reports-Discussed invoice audit process with PREPA management
8/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Restoration	\$589.60	Custom Financial Reports-Discussed invoice audit process with FEP management
8/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.4	Yes	Operations	\$1,286.40	Custom Financial Reports-Reviewed completed invoice approval flow diagrams with all parties
8/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.3	Yes	Operations	\$160.80	Contract Review-Attended meeting on Resolution 4579 with PREPA legal
8/22/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.0	Yes	Operations	\$1,098.00	Generation Plant Analysis-Preparation and participation in P3 Status Mtg
8/22/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.8	Yes	Operations	\$2,086.20	Generation Plant Analysis-Preparation and Meeting with PREPA Staff - Hydro Due Diligence
8/22/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.5	Yes	Operations	\$1,372.50	Generation Plant Analysis-Preparation and Pre-meeting - PREC technical Conference
8/22/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.0	No	Operations	\$1,530.00	Fuel Commodity Analysis-Strategy meeting for PREC Hearing
8/22/2018	Puerto Rico	Scott Davis	Director	\$585	2	0.9	Yes	Operations	\$526.50	Budget Analysis-Begin review of FO&M budget update
8/22/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.2	Yes	Operations	\$117.00	126 - Maria: Purchase Equipment-Memo to PREPA IT requesting meeting to discuss AMI RFQI evaluation form/process
8/22/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.7	Yes	Operations	\$409.50	126 - Maria: Purchase Equipment-Discuss w/ staff status of PREPA RFP's
8/22/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.1	Yes	Restoration	\$643.50	Documentation-Work on Last Mile Assurance campaign summary
8/22/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.8	Yes	Operations	\$1,053.00	Business Process Improvement Initiatives-Review status and next steps for call center RFP
8/22/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.9	Yes	Operations	\$526.50	Business Process Improvement Initiatives-Review / edit draft board resolution re: call center RFP
8/22/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.7	Yes	Operations	\$409.50	126 - Maria: Purchase Equipment-Login and familiarize PowerAdvocate re: AMI RFQI
8/22/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.8	Yes	Operations	\$468.00	126 - Maria: Purchase Equipment-Review posted AMI RFQI for consistency with requested final edits
8/22/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Business Process Improvement Initiatives-Request meeting w/ CS re: call center data requests
8/22/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	Yes	Operations	\$351.00	Business Process Improvement Initiatives-Discuss w/ staff status of call center RFP & related issues
8/22/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.3	Yes	Operations	\$175.50	126 - Maria: Purchase Equipment-Memo to PREPA procurement re: RFQI process questions
8/22/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	10	8.2	No	Operations	\$2,050.00	Recurring Operating Reports-Cobra invoice/Payment organization
8/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	2.6	Yes	Operations	\$1,393.60	Documentation-Procurement Documentation Finalization
8/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	35	0.4	Yes	Operations	\$214.40	Project Administration-Internal meeting regarding PREC request
8/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Meeting with PREPA and COR3
8/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.8	Yes	Operations	\$964.80	Project Administration-Meeting with PREPA in preparation for PREC hearing
8/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	0.8	Yes	Operations	\$428.80	Renewable Generation Initiatives-Call regarding Battery Storage
8/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	3.7	Yes	Operations	\$1,983.20	Documentation-Creating PREC meeting presentation
8/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	0.8	Yes	Operations	\$428.80	Project Administration-Call with P3 regarding Utility Storage
8/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	20	2.3	Yes	Operations	\$1,936.60	Renewable Portfolio Analysis-Meet re: poas and individual strategies
8/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	1.1	Yes	Restoration	\$926.20	Contract Analysis & Evaluation-Meeting AC re reconstruction
8/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	2.1	Yes	Operations	\$1,768.20	Renewable Portfolio Analysis-Review negotiation rework timeline
8/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	0.6	Yes	Operations	\$505.20	Documentation-Review draft letter for reporting
8/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	Yes	Restoration	\$219.00	Contract Review-Attended MPMT Tag up meeting
8/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Updated MPMT Docket and assigned action items
8/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	0.6	Yes	Restoration	\$219.00	Contract Review-Attended Contract Documentation meeting
8/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Restoration	\$328.50	Data and Documents Management-Met with OCPC to discuss transition plan for non-reimbursable contracts
8/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Business Process Improvement Initiatives-Met with Procurement department to discuss plan for Purchase Order templates
8/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	2.3	Yes	Restoration	\$839.50	Data and Documents Management-Researched contract data for contract documentation project
8/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	2.4	Yes	Restoration	\$876.00	Data and Documents Management-Updated contract files with historical contract data
8/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	Yes	Restoration	\$219.00	Data and Documents Management-Attended discussion and drafted memo for Mechanical Cleaning system removal from OCPC docket
8/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.5	Yes	Restoration	\$182.50	Data and Documents Management-Followed up with MPMT on status of Vegetation Management contract
8/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.3	No	Operations	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the approval process of Cobra invoices
8/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.2	No	Title III	\$153.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding the future timing of contractor payments
8/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.5	No	Title III	\$382.50	Cost Analysis-Validate the projection of certain payments for use in the Proposed Budget
8/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	0.6	No	Title III	\$459.00	Recurring Financial Reports-Review and validate final comments and edits on the Commonwealth presentation to Creditors
8/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.7	Yes	Restoration	\$1,447.20	101 - Maria: Cobra (Transmission & Distribution)-Review process for invoicing procedure with in PREPA for Cobra invoices
8/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Meeting with MOU and IOU parties to discuss invoicing status and process
8/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	Yes	Restoration	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Receive an update on the previous invoices recommended for payment for Cobra and review of PREPA authorized signature
8/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	0.3	Yes	Operations	\$160.80	Business Process Improvement Initiatives-Discussion of the meter shop for customer service
8/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.2	Yes	Operations	\$643.20	Contract Analysis & Evaluation-CFA contract review and discussion of contract obligations
8/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	0.6	Yes	Restoration	\$321.60	not used-Conversations regarding the transition from emergency work to permanent work for T&D
8/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	Yes	Restoration	\$214.40	not used-Review of FEMA procedures compared to normal operations
8/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.4	No	Title III	\$750.40	Data and Documents Management-Review of draft RSA agreement
8/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	No	Operations	\$1,380.00	Generation Plant Operations-Conventional and Shovel ready Solar PPOA's and strategy discussions for negotiations
8/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.6	Yes	Operations	\$780.00	Documentation-Filled out PREPA CFA Contract Review Forms
8/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	1.0	Yes	Operations	\$300.00	Renewable Generation Initiatives-Meeting with FEP/PREPA members on Power Negotiation Status
8/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.4	Yes	Operations	\$720.00	Documentation-Filled out PREPA CFA Contract Review Forms
8/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.6	Yes	Operations	\$180.00	Documentation-Meeting with FEP members on Contract Review
8/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.6	Yes	Operations	\$780.00	Documentation-Filled out PREPA CFA Contract Review Forms
8/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.5	Yes	Restoration	\$306.00	Transmission Infrastructure Improvements-Reviewing status of Transmission system i.e. 51000
8/23/2018	Puerto Rico	Buck Monday	Director	\$612	8	2.8	Yes	Restoration	\$1,713.60	Projections-Finishing August Fiscal Plan
8/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	Yes	Restoration	\$428.40	Transmission Infrastructure Improvements-Itemizing Critical Oil Circuit Breakers for OCB change out.

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	Yes	Restoration	\$979.20	Transmission Infrastructure Improvements-Editing GOAB specification
8/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	Yes	Restoration	\$734.40	Transmission Infrastructure Improvements-Editing BBB for OCB's
8/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.4	Yes	Restoration	\$856.80	Transmission Infrastructure Improvements-Editing Scope of work and Executive Summary for OCB's
8/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.8	Yes	Operations	\$428.80	Cash Flow Analysis-Attended invoice discussion meeting regarding Cobra invoices PREPA/FEP
8/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Operations	\$375.20	Contract Review-Discussed Contract letter to PREPA with FEP management
8/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	20	1.6	Yes	Restoration	\$857.60	Renewable Portfolio Analysis-Reviewed Cobra Contract regarding Environmental Compliance
8/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	20	0.8	Yes	Restoration	\$428.80	Renewable Portfolio Analysis-Discussed Cobra Environmental Compliance with FEP/PREPA
8/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	4.1	Yes	Restoration	\$2,197.60	Contract Review-Attended team review of RFP Permanent Works
8/23/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.1	Yes	Operations	\$1,701.90	Generation Plant Analysis-SI 5 & 6 Bidder Site Tour
8/23/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.1	Yes	Operations	\$1,152.90	Generation Plant Analysis-Review Joint Regulations
8/23/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.0	Yes	Operations	\$1,647.00	Generation Plant Analysis-Presentation and Talking Points - PREC Mtg Preparation
8/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.7	No	Operations	\$2,065.50	Generation Plant Operations-Reviewed PREC Hearing Presentation
8/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.1	No	Operations	\$1,606.50	Transmission Infrastructure Improvements-Status Review of BESS RFP Process
8/23/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Business Process Improvement Initiatives-Discuss meter shop OSHA issue with staff
8/23/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.2	Yes	Operations	\$117.00	126 - Maria: Purchase Equipment-Discuss RFQI evaluation process & next steps with staff
8/23/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Business Process Improvement Initiatives-Prepare for call center data & RFP docs discussion w/ CS
8/23/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Business Process Improvement Initiatives-Translate & review meter shop issues email thread
8/23/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.1	Yes	Operations	\$58.50	Business Process Improvement Initiatives-Memo to IT re: warehousing materials at Gyanabo technical office
8/23/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.2	Yes	Operations	\$702.00	Business Process Improvement Initiatives-Mtg w/ CS re: call center data request and outstanding RFP documents
8/23/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.7	Yes	Operations	\$409.50	Business Process Improvement Initiatives-Mtg w/ CS re: meter shop issues and next steps
8/23/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.5	Yes	Operations	\$292.50	126 - Maria: Purchase Equipment-Mtg w/ IT re: AMI RFQI evaluation form & next steps
8/23/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.1	Yes	Operations	\$643.50	Business Process Improvement Initiatives-Mtg w/ vendor re: theft identification and case management services
8/23/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.5	Yes	Operations	\$292.50	Business Process Improvement Initiatives-Memo to PREPA staff re: meter shop move initiative
8/23/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.9	Yes	Operations	\$526.50	126 - Maria: Purchase Equipment-Mtg w/ CS Meter Dept re: meter inventory and immediate requirements
8/23/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	10	1.8	No	Operations	\$450.00	Recurring Operating Reports-Cobra invoice/Payment organization
8/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	2.3	Yes	Operations	\$1,232.80	Project Administration-Research on questions for support of PMO
8/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	2.4	Yes	Operations	\$1,286.40	Project Administration-Brainstorming for talking points preparation
8/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	Yes	Operations	\$375.20	Project Administration-Review of preparations for PREC meeting with PMO
8/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	0.6	Yes	Operations	\$321.60	Project Administration-OPCC Meeting regarding transition to PREPA
8/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.1	Yes	Operations	\$589.60	Documentation-Meeting regarding Procurement Documentation
8/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.7	Yes	Operations	\$375.20	Data and Documents Management-Thursdays PMMT Tagup
8/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.4	Yes	Operations	\$750.40	Documentation-Review of OPCC Communications and Status update
8/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.8	Yes	Title III	\$428.80	Recurring Financial Reports-Confirmation of AR Reports
8/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	23	1.2	Yes	Operations	\$1,010.40	Business Process Improvement Initiatives-Meet with theft vendors
8/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	23	2.4	Yes	Operations	\$2,020.80	Business Process Improvement Initiatives-Review previous theft proposal and results
8/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	41	0.9	Yes	Operations	\$757.80	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meet with Fomb on strategy
8/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	20	3.9	Yes	Operations	\$3,283.80	Environmental Compliance-Meet on environmental requirements
8/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.8	Yes	Restoration	\$657.00	Data and Documents Management-Researched contract data for contract documentation project
8/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.6	Yes	Restoration	\$584.00	Data and Documents Management-Updated contract files with historical contract data
8/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Restoration	\$328.50	Cost Analysis-Met with OPCC to discuss Observations from Mobile Generation OPCC review
8/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.2	Yes	Restoration	\$438.00	Cost Analysis-Researched and updated cost sources and derivations summary document for Mobile Generation OPCC submission
8/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.0	No	Title III	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the future management of issues and delivery on FOMB communications
8/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.0	No	Title III	\$1,530.00	13-Week Cash Flow Reports-Validate and finalize the latest Proposed Budget by analyzing various scenario options
8/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with Creditor constituencies discussing the current status of Commonwealth restructuring issues
8/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.5	No	Title III	\$382.50	Cost Analysis-Prepare talking points and support analyses for the Commonwealth's call with creditor constituencies
8/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.8	No	Restoration	\$428.80	Documentation-Tracking of on island resources for available work
8/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	2.6	No	Restoration	\$1,393.60	Cash Flow Analysis-Review of invoicing process from field in the T&D office to Treasury
8/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.8	No	Title III	\$964.80	Cash Flow Analysis-Conversations pertaining to the update of the billing progress from customer service and IT
8/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	1.1	No	Title III	\$589.60	Data and Documents Management-Conversations pertaining to the RSA agreement
8/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	No	Restoration	\$321.60	101 - Maria: Cobra (Transmission & Distribution)-Assessment of signed Cobra invoices from T&D
8/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.6	No	Restoration	\$321.60	not used-Assessment of online CRU for reading AMR from CS
8/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.5	No	Operations	\$1,500.00	Generation Plant Operations-Plans for discussions w Power Advocates for training and RFP assistance
8/24/2018	Puerto Rico	Tim Wang	Director	\$585	25	2.0	No	Operations	\$1,170.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-IRP assumptions call with FOMB
8/24/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.5	No	Operations	\$877.50	Internal Conference Call Participation-Internal IRP assumptions and scheduling call
8/24/2018	Puerto Rico	Tim Wang	Director	\$585	16	4.1	No	Operations	\$2,398.50	Generation Plant Analysis-Generation dispatch model assumptions review
8/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.3	Yes	Operations	\$390.00	Budget Analysis-Researched information on the PREPA budget
8/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.3	Yes	Operations	\$90.00	Renewable Generation Initiatives-Scheduled meeting with PREPA members to discuss Shovel Ready projects
8/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.4	Yes	Operations	\$420.00	Documentation-Filled out PREPA CFA Contract Review Forms
8/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.7	Yes	Operations	\$210.00	Documentation-Updated OPCC Prepa Procurement Action Docket
8/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.5	Yes	Operations	\$750.00	Documentation-Filled out PREPA CFA Contract Review Forms
8/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	2.2	Yes	Operations	\$660.00	Data and Documents Management-Reformatted Weekly Status Reports
8/24/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	Yes	Restoration	\$734.40	Distribution Infrastructure Improvements-Bayamon, discussing structure of sub-transmission and dist. Excess cables
8/24/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Restoration	\$489.60	Transmission Infrastructure Improvements-Dorado Substation OCB's
8/24/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	Yes	Restoration	\$367.20	Distribution Infrastructure Improvements-Barceloneta Substation inspection
8/24/2018	Puerto Rico	Buck Monday	Director	\$612	16	1.4	Yes	Restoration	\$856.80	Generation Plant Operations-Cambalache Power Plant walk through
8/24/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	Yes	Restoration	\$979.20	Transmission Infrastructure Improvements-Mora Transmission Center OCB's
8/24/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.8	Yes	Restoration	\$1,101.60	Distribution Infrastructure Improvements-Ramey field circuits 2700, 2800, and 6000
8/24/2018	Puerto Rico	Buck Monday	Director	\$612	16	0.7	Yes	Restoration	\$428.40	Generation Plant Operations-PV Solar field feeding into Mora TC
8/24/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.4	Yes	Restoration	\$244.80	Transmission Infrastructure Improvements-At Viaducto Substation examining the 115 underground loop ends
8/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	24	1.2	Yes	Operations	\$643.20	Generation Plant Analysis-Reviewed Bayamon Power Distribution station
8/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	24	0.8	Yes	Operations	\$428.80	Generation Plant Analysis-Reviewed Dorado 115kv substation
8/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	24	0.6	Yes	Operations	\$321.60	Generation Plant Analysis-Reviewed Barceloneta Substation
8/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	24	1.4	Yes	Operations	\$750.40	Generation Plant Analysis-Reviewed Cambalache Power Station
8/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	24	1.6	Yes	Operations	\$857.60	Generation Plant Analysis-Reviewed Mora Substation

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	24	1.8	Yes	Operations	\$964.80	Generation Plant Analysis-Reviewed Ramey Power Station
8/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	24	0.7	Yes	Operations	\$375.20	Generation Plant Analysis-Reviewed Mona Solar Power Station
8/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.0	Yes	Operations	\$1,098.00	Generation Plant Analysis-Information Review PREC submittals
8/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.8	Yes	Operations	\$1,537.20	Generation Plant Analysis-PREC Technical Conference
8/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.4	Yes	Operations	\$1,317.60	Generation Plant Analysis-Follow-up to PREC technical conference
8/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.7	Yes	Operations	\$1,300.50	Generation Plant Operations-Prepared for PREC Hearing
8/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.3	Yes	Operations	\$1,759.50	Generation Plant Operations-Attended PREC Hearing SJ&S Fuel conversion
8/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	43	0.5	Yes	Title III	\$382.50	Participation, Preparation & Follow-Up to Site Visits-Revised FOMB Consultant site Visit Schedules
8/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.7	Yes	Operations	\$535.50	Transmission Infrastructure Improvements-Discussion with Power Advocate re: BESS project process
8/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.1	Yes	Operations	\$2,371.50	Generation Plant Analysis-Reviewed Draft of PPA - North Power Supply
8/24/2018	Puerto Rico	Scott Davis	Director	\$585	30	1.2	Yes	Restoration	\$702.00	Field Inspections-Review 3rd party utilization of power distribution poles in Bayamon area
8/24/2018	Puerto Rico	Scott Davis	Director	\$585	30	0.8	Yes	Restoration	\$468.00	Field Inspections-Reviewed Dorado substation
8/24/2018	Puerto Rico	Scott Davis	Director	\$585	30	0.6	Yes	Restoration	\$351.00	Field Inspections-Reviewed Barceloneta substation
8/24/2018	Puerto Rico	Scott Davis	Director	\$585	30	1.4	Yes	Restoration	\$819.00	Field Inspections-Mtg w/ Cambalache power plant mgr
8/24/2018	Puerto Rico	Scott Davis	Director	\$585	30	1.6	Yes	Restoration	\$936.00	Field Inspections-Review Mora substation
8/24/2018	Puerto Rico	Scott Davis	Director	\$585	30	1.8	Yes	Restoration	\$1,053.00	Field Inspections-Review Ramey field substation and associated circuits
8/24/2018	Puerto Rico	Scott Davis	Director	\$585	30	0.7	Yes	Restoration	\$409.50	Field Inspections-Review Maura Solar field and substation
8/24/2018	Puerto Rico	Scott Davis	Director	\$585	30	0.4	Yes	Restoration	\$234.00	Field Inspections-Review Viaducto substation
8/24/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	10	3.8	No	Operations	\$950.00	Recurring Operating Reports-Cobra invoice/Payment organization
8/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	3.4	Yes	Operations	\$1,822.40	Project Administration-PREC Meeting on Northern Fuel
8/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.2	Yes	Operations	\$643.20	Project Administration-Follow-up Meeting with Legal on PREC meeting
8/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.7	Yes	Operations	\$911.20	Project Administration-Follow-up Meeting with Procurement on PREC meeting
8/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	2.8	Yes	Operations	\$1,500.80	Documentation-Various Email Communications
8/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	0.7	Yes	Operations	\$375.20	Documentation-Communications with GAR & Fema Representatives
8/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	30	0.6	Yes	Operations	\$321.60	Participation, Preparation & Follow-Up to Site Visits-Call with Power Advocate regarding P3 training
8/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	11	1.1	Yes	Title III	\$926.20	Plan of Reorganization-RSA summary
8/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	0.4	Yes	Title III	\$336.80	Contract Review-Side letter prep
8/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.6	Yes	Title III	\$505.20	Interactions, Calls & Meetings with U.S. Government Officials-Call with UST
8/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	0.9	Yes	Operations	\$757.80	Generation Asset Modeling-Discussion with generation optimization task
8/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	41	0.7	Yes	Title III	\$589.40	Interactions, Calls & Meetings with Commonwealth Officials-Commonwealth prep and call
8/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	0.4	Yes	Operations	\$336.80	Internal Conference Call Participation-Discussion with FEP staff on way fwd. with reporting
8/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.2	Yes	Operations	\$1,683.00	Transmission Infrastructure Improvements-Reviewed BESS SOQ and Evaluation Criteria
8/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.8	Yes	Operations	\$1,377.00	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #1
8/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	Yes	Operations	\$918.00	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #2
8/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	Yes	Operations	\$918.00	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #3
8/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.3	Yes	Operations	\$994.50	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #4
8/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	Yes	Operations	\$612.00	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #5
8/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.0	Yes	Operations	\$765.00	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #6
8/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	Yes	Operations	\$918.00	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #7
8/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.9	Yes	Operations	\$688.50	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #8
8/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.1	Yes	Operations	\$841.50	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #9
8/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	Yes	Operations	\$612.00	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #10
8/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.9	Yes	Operations	\$688.50	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #11
8/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.7	Yes	Operations	\$994.50	Business Process Improvement Initiatives-Translate and review CS draft e-Billing presentation
8/26/2018	Puerto Rico	Scott Davis	Director	\$585	52	2.0	Yes	Operations	\$1,170.00	199 - n/a: General PW Related-Review Utility Scale Energy Storage System SOQ and qual form.
8/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.2	Yes	Operations	\$660.00	Documentation-Reviewed CPA forms
8/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	Yes	Operations	\$270.00	Renewable Generation Initiatives-Sent email to IPPs to update them on renegotiation status
8/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	yes	Operations	\$240.00	Data and Documents Management-Added IRP updates to Weekly Status Report
8/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.8	Yes	Operations	\$240.00	Data and Documents Management-Added Title III updates to Weekly Status Report
8/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	yes	Operations	\$360.00	Data and Documents Management-Updated FEMA Flash Report information on Weekly Status Report
8/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	Yes	Operations	\$360.00	Data and Documents Management-Updated Grid Status information on Weekly Status Report
8/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	Yes	Operations	\$360.00	Data and Documents Management-Updated PREPA Cash Flow information on Weekly Status Report
8/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	Yes	Operations	\$360.00	Data and Documents Management-Updated PW KPI status on Weekly Status Report
8/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.6	yes	Operations	\$180.00	Contract Management-MPMT Tag up meeting
8/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Restoration	\$489.60	Transmission Infrastructure Improvements-Reviewing week-end restoration reports
8/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	Yes	Restoration	\$673.20	Custom Operating Reports-Uploading and sorting pictures to computer
8/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.2	Yes	Restoration	\$1,346.40	Custom Operating Reports-Developing report on system west side of island
8/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Restoration	\$795.60	Custom Operating Reports-Updating Report for last week
8/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	Yes	Restoration	\$428.40	Distribution Infrastructure Improvements-Discussion of Vieques voltage conversion
8/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	Yes	Restoration	\$673.20	Transmission Infrastructure Improvements-Reviewing and updating KPI's
8/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.0	Yes	Restoration	\$612.00	Transmission Infrastructure Improvements-Meeting on KPI's
8/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	No	Restoration	\$255.50	Data and Documents Management-Attended MPMT tag up Meeting
8/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.6	No	Restoration	\$584.00	Data and Documents Management-Researched prior contract data for required documentation
8/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.4	No	Restoration	\$511.00	Data and Documents Management-Updated contract data tracking sheet
8/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	No	Restoration	\$146.00	Data and Documents Management-Updated OCP on status of multiple outstanding data requests
8/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	No	Restoration	\$219.00	Data and Documents Management-Reviewed purchase order template from Procurement office
8/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.3	No	Restoration	\$109.50	Data and Documents Management-Reviewed OCP Docket and outstanding RFI listing for upcoming meeting
8/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Coordinated data request from OCP regarding transfer of review responsibilities for local, non-reimbursable contracts with PREPA legal and MPMT
8/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	No	Restoration	\$255.50	Cost Analysis-Coordinated data request with Power Advocate and set up review meeting with MPMT team
8/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.2	Yes	Operations	\$643.20	Contract Management-Prepared notes for presentation in FEMA/COR3/PREPA Meeting
8/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	20	0.4	Yes	Restoration	\$214.40	Environmental Compliance-Participated in Environmental Compliance Meeting
8/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.6	Yes	Operations	\$857.60	Contract Management-Reviewed documentation for preparation in FEMA/COR3/PREPA Meeting
8/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	20	1.7	Yes	Restoration	\$911.20	Environmental Compliance-Reviewed Cobra Contract for Environmental Compliance Requirements
8/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	3.1	Yes	Operations	\$1,661.60	Contract Management-Attended/Participated in FEMA/COR3/PREPA Meeting
8/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.3	No	Title III	\$1,759.50	Recurring Operating Reports-Validate analysis and reporting required for monthly reports to the FOMB
8/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	0.8	No	Title III	\$612.00	Documentation-Gather documentation related to the Restructuring Support Agreement and begin analysis of key terms
8/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.9	No	Title III	\$688.50	13-Week Cash Flow Reports-Analyze last weeks corporate expenditures and validate weekly cash flow reporting package required under the Commonwealth Loan
8/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.8	No	Title III	\$612.00	Recurring Operating Reports-Create the current energized customers versus customers billed report
8/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	2.4	No	Title III	\$1,286.40	Cash Flow Analysis-Billing update progress from Customer Services and IT

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.8	No	Restoration	\$1,500.80	101 - Maria: Cobra (Transmission & Distribution)-Assessment of flow chart for the PREPA payment process for Cobra invoices
8/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	No	Restoration	\$321.60	101 - Maria: Cobra (Transmission & Distribution)-Discussion of Cobra invoicing progress and process
8/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	No	Restoration	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Update on Cobra invoicing status and updates
8/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.6	No	Operations	\$321.60	not used-Meeting with MPMT to discuss RFP and procurement projects
8/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.9	No	Operations	\$482.40	Contract Analysis & Evaluation-Tracking of work for completion and to be completed tasks
8/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	1.3	No	Operations	\$696.80	Business Process Improvement Initiatives-Assessment of status of request for proposals for procurement projects
8/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.4	No	Operations	\$214.40	Business Process Improvement Initiatives-Review status of external call center RFP
8/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.0	Yes	Operations	\$1,098.00	Environmental Compliance-Meetings with PREPA Staff Environ Contractor Requirements
8/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.1	Yes	Operations	\$1,152.90	Generation Plant Operations-Preparation with P3 - Hydroelectric
8/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.0	Yes	Operations	\$549.00	Generation Plant Operations-Meeting with P3 - Hydroelectric
8/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.5	Yes	Operations	\$823.50	Generation Plant Operations-Follow-up with PREPA and Internal Staff re: PREC Meeting
8/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.8	Yes	Operations	\$988.20	Generation Plant Operations-Fuels Inventory Review
8/27/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	15	3.1	No	Restoration	\$775.00	101 - Maria: Cobra (Transmission & Distribution)-Cobra Update
8/27/2018	Puerto Rico	norm spence	Director	\$600	10	1.5	No	Operations	\$900.00	Generation Plant Operations-Evaluation of RFQ responses for Energy Storage
8/27/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.8	No	Title III	\$673.20	Fee Application-Review expenses for the fee statement
8/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.6	Yes	Operations	\$2,754.00	Transmission Infrastructure Improvements-Completed BESS SOQ Evaluation forms
8/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	43	0.9	Yes	Title III	\$688.50	Participation, Preparation & Follow-Up to Site Visits-Arranged transportation for FOMB site visits
8/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.5	Yes	Operations	\$1,147.50	Generation Plant Analysis-Meeting with P3 Authority regarding Hydro Ops Privatization
8/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	0.7	Yes	Title III	\$535.50	Data Request Response Preparation-Conference Call with Citi/Rothschild regarding data request
8/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.9	Yes	Operations	\$688.50	Fuel Commodity Analysis-Review of plant fuel inventory report
8/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	0.8	Yes	Title III	\$612.00	Data Request Response Preparation-Coordinated FOMB system Ops and Costa Sur visits
8/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.5	Yes	Operations	\$1,147.50	Transmission Infrastructure Improvements-Began review of BESS draft Power Purchase Agreement
8/27/2018	Puerto Rico	Scott Davis	Director	\$585	35	0.4	Yes	Operations	\$234.00	Hearing Preparation-Staff discussion re: PREC technical conference on SJ 5&6 fuel RFP
8/27/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.5	Yes	Operations	\$2,047.50	Participation, Preparation & Follow-Up to Site Visits-Field trip w/ PREPA staff re: meter shop move planning
8/27/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Participation, Preparation & Follow-Up to Site Visits-Work on meter shop site visits trip report
8/27/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.9	Yes	Operations	\$1,111.50	Recurring Operating Reports-Expedite request of PREPA CS re: billing progress report
8/27/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.0	Yes	Operations	\$1,170.00	Cost Analysis-Mtg w/ PREPA staff re: meter shop move options analysis and next steps
8/27/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.9	Yes	Operations	\$526.50	Business Process Improvement Initiatives-Discussion w/ PREPA CS re: e-billing presentation and next steps
8/27/2018	Puerto Rico	Tim Wang	Director	\$585	16	3.2	No	Operations	\$1,872.00	Fuel Commodity Analysis-Develop gen dispatch model fuel assumptions
8/27/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.3	No	Operations	\$760.50	Generation Plant Analysis-Research wind generation patterns
8/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.8	Yes	Operations	\$428.80	not used-Team update from Friday's Meetings
8/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.0	Yes	Operations	\$536.00	Project Administration-Monday MPMT Tagup
8/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	Yes	Operations	\$375.20	Project Administration-Meeting with OCP
8/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	4.3	Yes	Operations	\$2,304.80	Project Administration-Meeting with FEMA, COR3, PREPA
8/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	0.6	Yes	Operations	\$321.60	Project Administration-Spoke with Cor3 official regarding documentation needs
8/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.3	Yes	Operations	\$696.80	not used-Development of documentation for PREC request
8/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	23	0.9	Yes	Operations	\$482.40	Operations and Maintenance Cost Analysis-Call Center Strategy Meetings
8/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	4.7	No	Restoration	\$3,957.40	Contract Management-Review restoration invoices from October -December 31 2017
8/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	Yes	Operations	\$270.00	Environmental Compliance-Created template for evaluating the shovel ready status of a PPOA
8/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.0	Yes	Operations	\$300.00	Renewable Portfolio Analysis-Identified the differences between the lists of PPOAs I have received
8/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.1	Yes	Operations	\$630.00	Documentation-Created consolidated list of outstanding items for Contract Review
8/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.6	Yes	Operations	\$480.00	Data and Documents Management-Added updates from MPMT Tag up meeting to Weekly Status Report
8/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.3	Yes	Operations	\$90.00	Renewable Portfolio Analysis-Reached out to PREPA member for updates on Operating Renewables
8/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.4	Yes	Operations	\$420.00	Budget Analysis-Researched press on PREPA budget
8/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	2.3	Yes	Operations	\$690.00	Data and Documents Management-Contacted FEP members for updates to add to Weekly Status Report
8/28/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Restoration	\$1,407.60	Transmission Infrastructure Improvements-Developing report on 115 kV lines that should be upgraded
8/28/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.8	Yes	Operations	\$489.60	Generation Plant Analysis-Reading Generation fuel oil supply analysis
8/28/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	Yes	Restoration	\$673.20	Transmission Infrastructure Improvements-Continuing with 115 kV line upgrade recommendation
8/28/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Restoration	\$489.60	Transmission Infrastructure Improvements-Meeting with Engineer regarding path forward on OCB Change out
8/28/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	Yes	Restoration	\$734.40	Transmission Infrastructure Improvements-Setting up meeting and sending information to participants on OCB project
8/28/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	Yes	Restoration	\$550.80	Transmission Infrastructure Improvements-Updating Vegetation Management report
8/28/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	Yes	Operations	\$673.20	Generation Plant Analysis-Utility Scale Energy Storage
8/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	No	Restoration	\$146.00	Data and Documents Management-Attended OCP weekly update and team call
8/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.8	No	Restoration	\$292.00	Data and Documents Management-Coordinated data request with Power Advocate and discussed results of data collection effort
8/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.6	No	Restoration	\$584.00	Data and Documents Management-Coordinated data collection for Vegetation Management Assessment OCP RFI request
8/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	2.6	No	Restoration	\$949.00	Cost Analysis-Drafted and edited memorandum for cost reasonableness for Vegetations management assessment OCP request for information
8/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	2.8	No	Restoration	\$1,022.00	Cost Analysis-Researched prior contract data for required documentation and updated contract tracking spreadsheet
8/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	No	Restoration	\$328.50	Cost Analysis-Researched cost estimate for Vegetation Clearing work
8/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Restoration	\$589.60	Transmission Infrastructure Improvements-Discussed Emergency Works with PREPA
8/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.2	Yes	Restoration	\$107.20	Contract Management-Reviewed MEC Line Inspection Weekly Report
8/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	3	0.7	Yes	Operations	\$375.20	Custom Financial Reports-Reviewed/Commented on first draft of the Invoice Flow Diagram
8/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	0.3	Yes	Restoration	\$160.80	Data and Documents Management-Discussed Resolution 4579 Letter with PREAP Representatives
8/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Restoration	\$589.60	Transmission Infrastructure Improvements-Discussed Emergency Works with PREPA Representatives
8/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	4	0.9	Yes	Restoration	\$482.40	Cash Flow Analysis-Participated in conference call with FEP regarding PREPA Budget
8/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.4	Yes	Restoration	\$1,286.40	Pro Forma Development-Reviewed RFP and TOCC Procedure
8/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	4	0.4	Yes	Operations	\$214.40	Budget Analysis-Discussed PREPA Budget with PREPA Representatives
8/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.9	Yes	Restoration	\$482.40	Transmission Infrastructure Improvements-Reviewed list of Emergency Works to be submitted to FEMA
8/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	1.0	No	Title III	\$765.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Lead a monthly status update call with the FOMB and FOMB advisors related to the current status of operating initiatives

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	No	Restoration	\$911.20	101 - Maria: Cobra (Transmission & Distribution)-Cobra invoicing flow chart development and revisions
8/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	No	Restoration	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Internal PREPA PW Meeting - Cobra
8/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.3	No	Restoration	\$160.80	128 - Maria: Whitefish-Internal PREPA PW Meeting - Whitefish
8/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	No	Restoration	\$214.40	107 - Maria: Force Account - Q-Storm-Internal PREPA PW Meeting - Force Account
8/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.5	No	Restoration	\$268.00	Emergency Restoration - general-Internal PREPA PW Meeting - Other
8/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.3	No	Restoration	\$160.80	Budget Analysis-Discuss invoicing process with internal coordination meetings
8/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	No	Restoration	\$375.20	Contract Review-Cobra invoicing match with signed invoices vs paid invoices
8/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.6	No	Operations	\$321.60	Business Process Improvement Initiatives-RFP call center discussion and review
8/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.0	No	Operations	\$536.00	Data and Documents Management-Tracking of work for completion and to be completed tasks
8/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.4	Yes	Operations	\$768.60	Generation Plant Operations-Fuels Procurement & Logistics Meeting
8/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Operations	\$494.10	Generation Plant Operations-Mtg with PMO Staff
8/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Operations	\$603.90	Generation Plant Analysis-Meeting & Update - Culebra Power Plant
8/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.0	Yes	Operations	\$1,098.00	Environmental Initiatives-Solicit Proposals for Phase I ESAs
8/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.7	Yes	Operations	\$1,482.30	Environmental Initiatives-Review PROMESA Title V Requirements and Procedures
8/28/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	15	4.9	No	Restoration	\$1,225.00	101 - Maria: Cobra (Transmission & Distribution)-Cobra Update
8/28/2018	Puerto Rico	norm spence	Director	\$600	10	2.4	No	Operations	\$1,440.00	Generation Plant Operations-Discuss Evaluation of Energy Storage RFQ responses w FEP team and follow up
8/28/2018	Puerto Rico	norm spence	Director	\$600	10	1.1	No	Operations	\$660.00	Generation Plant Operations-Discuss solar alternate for FEMA finance w FEP team and IRP
8/28/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.8	No	Title III	\$299.20	Fee Application-Continued review of expenses for the fee statement
8/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.8	Yes	Operations	\$2,907.00	Transmission Infrastructure Improvements-Developed draft term sheet for BESS procurement
8/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	0.8	Yes	Title III	\$612.00	Data Request Response Preparation-Finalized transportation arrangements for FOMB site visits
8/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	Yes	Operations	\$918.00	Fuel Commodity Analysis-Reviewed PREC commitments from 8/24 hearing
8/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.0	Yes	Operations	\$2,295.00	Transmission Infrastructure Improvements-Provided comments to BESS sample power purchase agreement
8/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.3	Yes	Operations	\$994.50	Fuel Commodity Analysis-Reviewed cost savings analysis for SJ5&6 conversion
8/28/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.3	Yes	Operations	\$175.50	199 - n/a: General PW Related-Memo to PREPA IT re: AMI qualification form example
8/28/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.4	Yes	Operations	\$819.00	Participation, Preparation & Follow-Up to Site Visits-Finish meter shop trip report
8/28/2018	Puerto Rico	Scott Davis	Director	\$585	52	1.4	Yes	Operations	\$819.00	199 - n/a: General PW Related-Mtg w/ PREPA Procurement re: AMI RFQ evaluation process requirements
8/28/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	Yes	Operations	\$234.00	Participation, Preparation & Follow-Up to Site Visits-Memo to Meter Shop relocation team re: trip report and next steps
8/28/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.4	Yes	Operations	\$819.00	Business Process Improvement Initiatives-Mtg prep re: call center RFP
8/28/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.9	Yes	Operations	\$1,111.50	Business Process Improvement Initiatives-Call Center RFP team meeting
8/28/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.0	Yes	Operations	\$585.00	Business Process Improvement Initiatives-Mtg w/ PREPA CS re: call center vendor history
8/28/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.7	Yes	Operations	\$409.50	Business Process Improvement Initiatives-Mtg w/ PREPA CS re: WP180 initiatives
8/28/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	1.2	No	Operations	\$870.00	Monthly Performance Reports-Review and prepare for WP 180 /PREPA conference call on the report out of the performance trackers
8/28/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	0.2	No	Operations	\$145.00	Monthly Performance Reports-Tracker conference call delayed then canceled
8/28/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.8	No	Operations	\$580.00	Business Process Improvement Initiatives-Develop WP 180 status update for Leadership Team
8/28/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	43	1.1	No	Operations	\$797.50	Monthly Performance Reports-Attended and reported out in the monthly Side Letter Reporting call
8/28/2018	Puerto Rico	Tim Wang	Director	\$585	10	0.2	No	Operations	\$117.00	Internal Conference Call Participation-Weekly operations call
8/28/2018	Puerto Rico	Tim Wang	Director	\$585	16	2.4	No	Operations	\$1,404.00	Generation Plant Analysis-Prepare dispatch model test run
8/28/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.6	No	Operations	\$936.00	Generation Plant Analysis-Review test run results
8/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	1.0	Yes	Operations	\$536.00	Project Administration-Meeting regarding selection criteria for AMI and Call Center RFP's
8/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.0	Yes	Operations	\$536.00	Project Administration-OPCC weekly meeting
8/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Project Administration-Working Meeting for Call Center RFP
8/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	41	0.7	Yes	Operations	\$375.20	Participation, Preparation & Follow-Up to Site Visits-Preparation for SJ 5&6 site visit
8/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	22	0.4	Yes	Operations	\$214.40	Documentation-discussion Regarding PREC requests
8/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	22	4.9	Yes	Operations	\$2,626.40	not used-Continued Development of documentation for PREC Requests
8/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	30	1.4	Yes	Operations	\$750.40	Documentation-Discussions regarding Emergency Restoration Work
8/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.6	Yes	Operations	\$480.00	Renewable Generation Initiatives-Meeting with PREPA member on Renewable PPOAs status
8/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.8	Yes	Operations	\$240.00	Renewable Generation Initiatives-Summarized PPOA status meeting and sent to FEP member
8/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	Yes	Operations	\$210.00	Renewable Generation Initiatives-Sent formal request for info on shovel ready PPOAs to Planning Division
8/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	Documentation-Added filter to Outstanding Items List for Contract Review
8/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	Yes	Operations	\$240.00	Documentation-Edited Outstanding Items List for Contract Review
8/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	19	1.3	Yes	Operations	\$390.00	Field Inspections-Reviewed Meter Shop Move Project presentation
8/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.9	Yes	Operations	\$570.00	Data and Documents Management-Finalized last week's Weekly Status Report
8/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	0.7	Yes	Operations	\$210.00	Environmental Initiatives-Call with FEP member for clarification on CO2 Presentation
8/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.9	Yes	Operations	\$270.00	Renewable Portfolio Analysis-Updated Renewable PPOA PowerPoint
8/29/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	Yes	Restoration	\$428.40	Transmission Infrastructure Improvements-Looking at system load and transmission routing. 51000 still not turned over
8/29/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.0	Yes	Restoration	\$612.00	Transmission Infrastructure Improvements-Getting ready for OCB change out meeting
8/29/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.4	Yes	Restoration	\$856.80	Transmission Infrastructure Improvements-OCB change out meeting. Passing on information to engineer and PREPA
8/29/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Restoration	\$795.60	Transmission Infrastructure Improvements-Discussion of OCB change out cost estimate
8/29/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	Yes	Restoration	\$367.20	Transmission Infrastructure Improvements-Discussion of this mornings OCB change out meeting
8/29/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	Yes	Restoration	\$979.20	Transmission Infrastructure Improvements-Permanent Work Meeting
8/29/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.6	Yes	Restoration	\$367.20	Distribution Infrastructure Improvements-Discussion re: Permanent Work meeting and what is being accomplished
8/29/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Restoration	\$795.60	Transmission Infrastructure Improvements-Reading Cost Estimate on OCB change out
8/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.8	No	Restoration	\$292.00	Data and Documents Management-Attended weekly insurance claims meeting
8/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.8	No	Restoration	\$657.00	Cost Analysis-Researched cost estimate for Vegetation Clearing work
8/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	2.4	No	Restoration	\$876.00	Cost Analysis-Edited cost estimate and drafted response to OCP RFI
8/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.9	No	Restoration	\$328.50	Data and Documents Management-Researched Power Advocate Questions from proponents for the Smart Meters advertisement
8/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.9	No	Restoration	\$328.50	Data and Documents Management-Researched Power Advocate Questions from proponents for the North Fuel advertisement
8/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.7	No	Restoration	\$620.50	Data and Documents Management-Updated contract data tracking sheet
8/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Restoration	\$589.60	Transmission Infrastructure Improvements-Provided comments on list of Emergency Works to be submitted to FEMA
8/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	3	0.6	Yes	Operations	\$321.60	Custom Financial Reports-Reviewed/Commented on Second draft of Invoice Flow Diagram
8/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	24	1.4	Yes	Restoration	\$750.40	Transmission Infrastructure Improvements-Attended meeting on Circuit Breaker Replacement
8/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	3	1.8	Yes	Restoration	\$964.80	Contract Analysis & Evaluation-Participated in Cobra Invoice review meeting
8/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	3	1.7	Yes	Restoration	\$911.20	Contract Analysis & Evaluation-Discussed weekly payment release to Cobra
8/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	24	0.8	Yes	Restoration	\$428.80	Transmission Infrastructure Improvements-Discussed Permanent Works with FEP Management
8/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	3	0.6	Yes	Operations	\$321.60	Contract Analysis & Evaluation-Discussed final Invoice Flow Diagram with appropriate individuals

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.8	No	Title III	\$612.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with representatives from Alvarez and Marsal answering queries about various restructuring topics
8/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.5	No	Operations	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Participate on a status update call with Ankura and Greenberg related to current insurance recovery actions
8/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.2	No	Title III	\$918.00	Generation Plant Analysis-Evaluate and rebuild the weekly generation report to reflect current operations
8/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.1	No	Title III	\$1,606.50	Recurring Operating Reports-Analyze weekly operations updates and approve the reports required under the terms of the Commonwealth Loan
8/29/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	2.5	No	Title III	\$625.00	Recurring Financial Reports-Developing weekly creditor reporting information
8/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	2.1	No	Title III	\$1,125.60	Recurring Operating Reports-CRU tracking and reporting of functionality status vs substation energization
8/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	No	Restoration	\$911.20	199 - n/a: General PW Related-Meeting with FEMA to discuss emergency work PW and status
8/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	No	Restoration	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Cobra invoicing flow chart development and revisions
8/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	No	Restoration	\$321.60	Capital Analysis-Coordination of Insurance related discussion for AMR
8/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.2	No	Title III	\$643.20	Data and Documents Management-Review of court filed claims and court filings
8/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.0	No	Title III	\$536.00	Court Filings and Related Documents-Review of Draft RSA document
8/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	No	Restoration	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Review of Cobra invoicing process and acceptance
8/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Operations	\$439.20	Generation Plant Operations-Renewables Update - Internal Mtgs
8/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.6	Yes	Operations	\$878.40	Environmental Initiatives-Preparation and Meeting P3 Energy Storage
8/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.1	Yes	Operations	\$1,152.90	Generation Plant Analysis-Review P3 Energy Storage RFP
8/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	Generation Plant Analysis-Review AES/FLUENCE, TESLA SOQ
8/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Operations	\$658.80	Generation Plant Analysis-Review Inventory, PowerSecure SOQ
8/29/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	15	5.8	No	Restoration	\$1,450.00	101 - Maria: Cobra (Transmission & Distribution)-Cobra Update
8/29/2018	Puerto Rico	norm spence	Director	\$600	10	1.6	No	Operations	\$960.00	Generation Plant Operations-P3 call on Energy Storage RFQ and follow up
8/29/2018	Puerto Rico	norm spence	Director	\$600	10	2.3	No	Operations	\$1,380.00	Generation Plant Operations-Evaluation of RFQ responses for Energy Storage and FEP summary
8/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	3.6	Yes	Title III	\$2,754.00	Data Request Response Preparation-Monacillos/System Ops center FOMB visit
8/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	4.0	Yes	Title III	\$3,060.00	Data Request Response Preparation-Costa Sur Site Visit with FOMB
8/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	1.4	Yes	Title III	\$1,071.00	Data Request Response Preparation-Transmission overview presentation to FOMB consultants
8/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.3	Yes	Operations	\$994.50	Fuel Commodity Analysis-Reviewed response document to PREC
8/29/2018	Puerto Rico	Scott Davis	Director	\$585	52	1.9	Yes	Operations	\$1,111.50	199 - n/a: General PW Related-Review AMI RFQI responder questions; create tracking log
8/29/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.6	Yes	Operations	\$351.00	199 - n/a: General PW Related-Memo to AMI RFQI team lead re: responder questions log
8/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.8	Yes	Operations	\$1,053.00	Business Process Improvement Initiatives-Work on call center FTE scheduling analysis
8/29/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.7	Yes	Operations	\$409.50	199 - n/a: General PW Related-Update and forward AMI RFQI responder questions log (new questions added)
8/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.4	Yes	Operations	\$819.00	Business Process Improvement Initiatives-Work on call center strategic plan presentation
8/29/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.9	Yes	Operations	\$526.50	Business Process Improvement Initiatives-Discuss call center strategic plan w/ PREPA CS
8/29/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.1	Yes	Operations	\$643.50	Distribution Operations-Discussions w/ PREPA CS re: linemen 1 transfer to T&D
8/29/2018	Puerto Rico	Tim Wang	Director	\$585	16	3.2	No	Operations	\$1,872.00	Generation Plant Analysis-Update dispatch model demand forecast
8/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	22	4.7	Yes	Operations	\$2,519.20	Documentation-Presentation development for PREC requests
8/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	1.0	Yes	Operations	\$536.00	Capital Analysis-FEMA/COR3 meeting
8/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.8	Yes	Operations	\$428.80	Project Administration-Discussion & communication concerning FEMA joint meeting
8/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.4	Yes	Operations	\$214.40	not used-Consultation with Engineering Team
8/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.5	Yes	Operations	\$268.00	Documentation-Consultation with Legal regarding various topics
8/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	23	2.3	Yes	Operations	\$1,232.80	Business Process Improvement Initiatives-Call Center Discussion
8/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	1.2	Yes	Restoration	\$1,010.40	Cash Flow Analysis-review Jan 2018 restoration invoices
8/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	0.9	Yes	Restoration	\$757.80	Contract Analysis & Evaluation-Review contract terms for restoration
8/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	4.9	Yes	Operations	\$4,125.80	Contract Analysis & Evaluation-QC inspections and approvals for Feb and March 2018
8/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	3.8	Yes	Operations	\$3,199.60	Contract Analysis & Evaluation-QC review of approvals for April and May 2018
8/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	Yes	Operations	\$270.00	Data and Documents Management-Analyzed FEMA Flash Report for this week
8/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.1	Yes	Operations	\$330.00	Data and Documents Management-Analyzed Grid Status information for this week
8/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.9	Yes	Operations	\$270.00	Data and Documents Management-Analyzed PREPA Cash Flow information for this week
8/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.3	Yes	Operations	\$390.00	Data and Documents Management-Added Creditor Meeting Materials to this week's Weekly Status Report
8/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	Yes	Operations	\$180.00	Data and Documents Management-Updated PW KPI status on Weekly Status Report
8/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.3	Yes	Operations	\$390.00	Data and Documents Management-Added updates from MPMT Tag up meeting to Weekly Status Report
8/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	Yes	Operations	\$180.00	Data and Documents Management-Received updates from FEP member on Last Mile Assurance Program
8/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	19	0.8	Yes	Operations	\$240.00	Field Inspections-Added update on Meter Shop Move Project to Weekly Status Report
8/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	1.2	Yes	Operations	\$360.00	Environmental Initiatives-Analyzed data used to calculate CO2 reductions in CO2 presentation
8/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Cost Analysis-Analyzed data used to calculate cost reductions in CO2 presentation
8/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.8	Yes	Operations	\$240.00	Renewable Portfolio Analysis-Reached out to PREPA member for updates on Operating Renewables
8/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	Yes	Restoration	\$979.20	Transmission Infrastructure Improvements-Editing OCB Change out document
8/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	Yes	Restoration	\$550.80	Distribution Infrastructure Improvements-Chasing down Vegetation Management status
8/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.7	Yes	Restoration	\$1,040.40	Transmission Infrastructure Improvements-Editing OCB Change out document
8/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.7	Yes	Restoration	\$1,652.40	Transmission Infrastructure Improvements-Additional edits in the OCB Change out document
8/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	Yes	Restoration	\$734.40	Transmission Infrastructure Improvements-Finding a proper wire size for OCB connectors
8/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	3.6	No	Restoration	\$1,314.00	Data and Documents Management-Updated contract data tracking sheet
8/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.2	No	Restoration	\$438.00	Cost Analysis-Edited cost estimate and drafted response to OCP RFI for Vegetation management work
8/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.0	No	Restoration	\$365.00	Data and Documents Management-Attended Data presentation with Power Advocate
8/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	1.6	No	Restoration	\$584.00	Data and Documents Management-Reviewed Power Advocate presentation and training deck
8/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	No	Restoration	\$146.00	Data and Documents Management-Discussed open OCP and MPMT action items with team
8/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Followed up with OCP on outstanding data collection issues and discussed alternative procedures to collecting and accessing data
8/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	20	1.2	Yes	Operations	\$643.20	Distribution Operations-Discussed Environmental Compliance issues with PREPA and Cobra
8/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.8	Yes	Operations	\$428.80	Contract Review-Discussed with PREPA arranging a weekly contractor meeting with Cobra
8/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	3	0.3	Yes	Restoration	\$160.80	Contract Analysis & Evaluation-Discussed weekly payment release to Cobra with PREPA
8/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.3	Yes	Operations	\$1,232.80	Contract Review-Reviewed FEP Contract and Amendments
8/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	27	0.6	Yes	Operations	\$321.60	Contract Analysis & Evaluation-Reviewed Invoice Audit Report
8/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.8	Yes	Operations	\$1,500.80	Contract Management-Attended Power Advocate Training

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny, Greenberg and Ankura advisors related to the status of various work streams
8/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	2.0	No	Operations	\$1,530.00	Residential Customer Analysis-Analyze accounts receivable information to determine priority areas of focus
8/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	40	0.6	No	Operations	\$459.00	Interactions, Calls & Meetings with Commonwealth Officials-Meeting with AAFAP representative related to accounts receivable collection actions on government entities
8/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.4	No	Operations	\$1,071.00	Business Customer Analysis-Create/customize a summary level report for major governmental entities historical accounts receivable activities
8/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.6	No	Operations	\$459.00	Cash Flow Analysis-Analyze current daily cash reports to determine tactical options for near-term expenditures
8/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	2.0	No	Title III	\$1,530.00	Documentation-Analyze draft of initial issues/challenges document created for the Restructuring Support Agreement, incorporate comments
8/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.5	No	Title III	\$1,147.50	Monthly Performance Reports-Analyze supporting information for weekly reports required under the Commonwealth Loan and prepare talking points for call with the Creditors Mediation team
8/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.6	No	Operations	\$321.60	Business Process Improvement Initiatives-Review of procurement process items and status
8/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	No	Restoration	\$214.40	124 - Maria: Mutual Aid Parties (MOU)-Discussion of MOU invoicing process and status
8/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.1	No	Restoration	\$589.60	199 - n/a: General PW Related-Quality check of invoicing processing procedures for restoration contract
8/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.5	No	Operations	\$268.00	not used-Discussion of procurement items for RFP submissions
8/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.1	No	Restoration	\$1,125.60	101 - Maria: Cobra (Transmission & Distribution)-Review of Cobra invoicing process and acceptance
8/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.1	No	Title III	\$53.60	Internal Conference Call Participation-Internal consultant call for project update
8/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	0.3	No	Operations	\$160.80	Cash Flow Analysis-Discussion of invoicing and payment process and next steps
8/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.2	No	Title III	\$643.20	Court Filings and Related Documents-Review of Draft RSA document
8/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.4	No	Operations	\$214.40	Data Request Response Preparation-Tracking on island support for operational work
8/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.5	No	Operations	\$268.00	Contract Management-Contract update review for necessary document and process requirements
8/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.9	No	Operations	\$482.40	Business Process Improvement Initiatives-Review of admin and customer service WP180 initiatives for monthly update
8/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.5	Yes	Operations	\$1,921.50	Generation Plant Analysis-Develop SOQ Comparisons Matrix
8/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.4	Yes	Operations	\$768.60	Generation Plant Analysis-Review Glide Path, Pattern, ESVolta SOQ
8/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.9	Yes	Operations	\$1,592.10	Generation Plant Analysis-Review Windmar, Saturn, Yarotek, MPNarada SOQs
8/30/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	15	8.3	No	Restoration	\$2,075.00	101 - Maria: Cobra (Transmission & Distribution)-Cobra Update
8/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.3	Yes	Operations	\$994.50	Generation Plant Analysis-Preliminary assessment of storage capacity and energy requirements
8/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.8	Yes	Operations	\$2,142.00	Generation Plant Analysis-Developed concept document for a generation resource at Yabucoa
8/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.2	Yes	Operations	\$2,448.00	Fuel Commodity Analysis-Prepared draft response to fuel RFP questions
8/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.0	Yes	Operations	\$765.00	Renewable Generation Initiatives-Meeting to discuss FEMA reimbursement for renewable projects.
8/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	Yes	Operations	\$918.00	Generation Plant Operations-Developed Yabucoa generation concept
8/30/2018	Puerto Rico	Scott Davis	Director	\$585	52	1.2	Yes	Operations	\$702.00	199 - n/a: General PW Related-Review PREPA Procurement provided examples of RFP/RFQ evaluations
8/30/2018	Puerto Rico	Scott Davis	Director	\$585	26	1.6	Yes	Operations	\$936.00	Operations and Maintenance Cost Analysis-Mtg w/ PREPA CS re: meter tactical planning and business case development
8/30/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.9	Yes	Operations	\$526.50	Distribution Operations-Mtg w/ PREPA CS re: linemen reorganization to T&D
8/30/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	Yes	Operations	\$175.50	199 - n/a: General PW Related-Mtg w/ MPMT staff re: PREPA procurements status
8/30/2018	Puerto Rico	Scott Davis	Director	\$585	52	0.3	Yes	Operations	\$175.50	199 - n/a: General PW Related-Memo to PREPA Procurement re: next steps in AMI RFQ procurement
8/30/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Business Process Improvement Initiatives-Memo to revenue assurance vendor re: RFI
8/30/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.9	Yes	Operations	\$526.50	Cost Analysis-Memo RFI to PREPA IT & CS re: CS statistics
8/30/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.5	No	Operations	\$292.50	Business Process Improvement Initiatives-Translate & review meter shop relocation plan
8/30/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	No	Operations	\$175.50	Business Process Improvement Initiatives-Review revenue vendor RFI
8/30/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	No	Operations	\$117.00	Business Process Improvement Initiatives-Memo to PREPA CS re: revenue assurance vendor RFI
8/30/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.2	No	Operations	\$702.00	Generation Plant Analysis-Update new gas generators for dispatch model
8/30/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.8	No	Operations	\$1,053.00	Generation Plant Analysis-Update new solar generators for dispatch model
8/30/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.1	No	Operations	\$643.50	Generation Plant Analysis-Update new storage for dispatch model
8/30/2018	Puerto Rico	Tim Wang	Director	\$585	16	0.9	No	Operations	\$526.50	Generation Plant Analysis-Prepare updated dispatch model run
8/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	13	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-PMO Meeting
8/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	2.4	Yes	Operations	\$1,286.40	not used-MPMT Coordination
8/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	23	3.2	Yes	Operations	\$1,715.20	not used-PowerAdvocate Training
8/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	1.1	Yes	Operations	\$589.60	not used-Cost Analysis Meeting
8/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.4	Yes	Operations	\$750.40	not used-Presentation Finalization for PREC
8/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.8	Yes	Operations	\$964.80	Emergency Restoration - general-Restoration Contract Coordination
8/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	2.4	Yes	Restoration	\$2,020.80	not used-Go over delegation chain for restoration
8/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	0.6	Yes	Operations	\$505.20	Business Process Improvement Initiatives-Meet with management on future tasks
8/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	1.1	Yes	Restoration	\$926.20	not used-meet with fema on rebuild planning process
8/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	6	1.7	Yes	Operations	\$1,431.40	Cash Flow Analysis-review A/R data
8/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	6	0.7	Yes	Operations	\$589.40	Cash Flow Analysis-discussion on action plan for aged A/R
8/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	18	2.9	Yes	Operations	\$2,441.80	Retail Rate Analysis-review calcs on renewable rate impacts
8/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	2.6	No	Operations	\$780.00	Environmental Initiatives-Analyzed final version of CO2 presentation
8/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.5	No	Title III	\$182.50	Recurring Financial Reports-Attended weekly creditor call
8/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Reviewed PREPA Memorandum regarding Resolution 4579
8/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Discussed potential process changes with PREPA Project Manager
8/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Restoration	\$589.60	Transmission Infrastructure Improvements-Revised/Commented revised listing of Emergency Works
8/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.2	Yes	Operations	\$1,179.20	Data and Documents Management-Discussed and prepared notes related to Process Improvement initiative
8/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	20	0.6	Yes	Restoration	\$321.60	Transmission Infrastructure Improvements-Revised/Commented PREPA Environmental Compliance Letter to Cobra
8/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.9	Yes	Restoration	\$1,554.40	Pro Forma Development-Participated in RFP PW Contract Team Review
8/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.2	Yes	Operations	\$107.20	Pro Forma Development-Discussed contract types with PREPA Contract Team
8/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.6	No	Title III	\$459.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead a bi-weekly status and information update meeting with the Creditors Mediation team
8/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	0.3	No	Title III	\$229.50	Contract Analysis & Evaluation-Evaluating the optional sources for the derivation of an annual cost savings estimate published in the press
8/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny personnel related to the interpretation of certain elements in the Commonwealth Loan
8/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	No	Title III	\$382.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding a potential alteration to the mechanics of the forward cash forecast
8/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	2.4	No	Title III	\$1,836.00	Contract Analysis & Evaluation-Evaluate current contractual obligations under some key power purchase agreements, determine relevance to renegotiation effort
8/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.3	No	Operations	\$160.80	Data Request Response Preparation-Tracking on island support for operational work
8/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.3	No	Restoration	\$696.80	101 - Maria: Cobra (Transmission & Distribution)-Invoicing processing assessment for Cobra invoices
8/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.4	No	Restoration	\$750.40	199 - n/a: General PW Related-Assessment of invoices paid for the week

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
8/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.3	No	Restoration	\$160.80	123 - Maria: Local Contractors-Pull Local contractor data
8/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Operations	\$494.10	Generation Plant Analysis-Review Questions & Response to North Fuels RFPs
8/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.8	Yes	Operations	\$988.20	Environmental Initiatives-FERC Jurisdictional Rulings
8/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.1	Yes	Operations	\$1,701.90	Environmental Initiatives-Shipping and Transportations Options LNG
8/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	Generation Plant Analysis-Finalize ESS SOQ Review
8/31/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	15	3.9	No	Restoration	\$975.00	101 - Maria: Cobra (Transmission & Distribution)-Cobra Update
8/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.6	No	Operations	\$351.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Discuss status of Whitefish PW with WEH and Advisors
8/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.0	No	Operations	\$585.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss WEH and action items with advisors
8/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	31	0.4	No	Operations	\$234.00	Custom Financial Reports-Review PREPA financial reports
8/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.8	No	Operations	\$468.00	Contract Review-Review status of open procurement and OCPD docket
8/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.2	No	Operations	\$702.00	Contract Management-Meeting to discuss restoration services contracts and next steps
8/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	0.5	No	Operations	\$292.50	Renewable Portfolio Analysis-Review updated CO2 and economic scenarios
8/31/2018	Puerto Rico	norm spence	Director	\$600	10	3.3	No	Operations	\$1,980.00	Generation Plant Operations-Update Carbon and Dispatch model for revised 5 year plan
8/31/2018	Puerto Rico	norm spence	Director	\$600	10	2.6	No	Operations	\$1,560.00	Generation Plant Operations-Finalize FEP summary of energy storage RFQ responses
8/31/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	Yes	Operations	\$612.00	Transmission Operations-Evaluated needs for transmission load flow analysis
8/31/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.6	Yes	Operations	\$459.00	Transmission Infrastructure Improvements-Provided input on BESS contracting structure to PREPA
8/31/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.9	Yes	Operations	\$2,218.50	Fuel Commodity Analysis-Updated draft response to fuel RFP questions
8/31/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.7	Yes	Operations	\$535.50	Fuel Commodity Analysis-Reviewed PREPA responses to PREC request.
8/31/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.0	Yes	Operations	\$765.00	Operations and Maintenance Cost Analysis-Reviewed modelling assumptions for fuel cost savings analysis
8/31/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.7	No	Operations	\$2,164.50	Cost Analysis-Translate call center statistics from PDF to Excel
8/31/2018	Puerto Rico	Tim Wang	Director	\$585	16	2.4	No	Operations	\$1,404.00	Generation Plant Analysis-Process dispatch model results
8/31/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.8	No	Operations	\$1,053.00	Generation Plant Analysis-Calculate cost and carbon reductions
8/31/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.3	No	Operations	\$760.50	Generation Plant Analysis-Update cost and carbon presentation
8/31/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.2	Yes	Operations	\$643.20	not used-Reviewed responses prepared for Northern Fuel RFP Questions
8/31/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	0.7	Yes	Operations	\$375.20	not used-Northern Fuel RFP Response Coordination
8/31/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.1	Yes	Operations	\$589.60	not used-Review of Energy Storage SOQs
8/31/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.8	Yes	Operations	\$428.80	Emergency Restoration - contract management-Review of OCPD Documents related to Foreman
8/31/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	42	1.9	Yes	Operations	\$1,018.40	not used-FEMA Document Review
8/31/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	3.7	Yes	Operations	\$3,115.40	Renewable Portfolio Analysis-Begin planning process for settlement of shovel ready ppoa in T3 process
8/31/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	29	3.2	Yes	Operations	\$2,694.40	Business Process Improvement Initiatives-Develop conceptual wp180 process improvement plan
8/31/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	1.6	Yes	Operations	\$1,347.20	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discussion of dc trip plan
8/31/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	9	1.8	Yes	Operations	\$1,515.60	Budget Analysis-Review account plan
					subtotal:	2,203.40			\$1,216,761.90	
						less credit for fee application hours (12.10)			(\$4,525.40)	
					Grand Total:	2,191.30			\$1,212,236.50	

(1) For Category names, please refer to Exhibit A

Exhibit E
August 1, 2018 - August 31, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20180801	A. Scott Davis	Hotel	218.74	LaConcha, SJ	Scott,Steve,Tim	30
20180802	A. Scott Davis	Airfare	583.90	Airfare from San Juan, PR to Austin, TX	Scott,Steve,Tim	1
20180806	A. Scott Davis	Airfare	583.90	Airfare from Austin, TX to San Juan, PR	Scott,Steve,Tim	26
20180806	A. Scott Davis	Hotel	258.03	LaConcha, PR	Scott,Steve,Tim	5
20180807	A. Scott Davis	Hotel	258.03	LaConcha, PR	Scott,Steve,Tim	5
20180808	A. Scott Davis	Hotel	258.03	LaConcha, PR	Scott,Steve,Tim	5
20180809	A. Scott Davis	Hotel	258.03	LaConcha, PR	Scott,Steve,Tim	5
20180810	A. Scott Davis	Hotel	258.03	LaConcha, PR	Scott,Steve,Tim	5
20180811	A. Scott Davis	Hotel	258.03	LaConcha, PR	Scott,Steve,Tim	5
20180812	A. Scott Davis	Hotel	258.03	LaConcha, PR	Scott,Steve,Tim	6
20180818	A. Scott Davis	Airfare	583.90	Airfare from San Juan, PR to Austin, TX	Scott,Steve,Tim	4
20180821	A. Scott Davis	Airfare	583.90	Airfare from Austin, TX to San Juan, PR	Scott,Steve,Tim	31
20180821	A. Scott Davis	Hotel	218.74	LaConcha, SJ, PR	Scott,Steve,Tim	2
20180822	A. Scott Davis	Hotel	218.74	LaConcha, SJ, PR	Scott,Steve,Tim	2
20180823	A. Scott Davis	Hotel	218.74	LaConcha, SJ, PR	Scott,Steve,Tim	2
20180824	A. Scott Davis	Hotel	218.74	LaConcha, SJ, PR	Scott,Steve,Tim	2
20180825	A. Scott Davis	Hotel	218.74	LaConcha, SJ, PR	Scott,Steve,Tim	2
20180826	A. Scott Davis	Hotel	218.74	LaConcha, SJ, PR	Scott,Steve,Tim	2
20180827	A. Scott Davis	Hotel	218.74	LaConcha, SJ, PR	Scott,Steve,Tim	2
20180828	A. Scott Davis	Hotel	218.74	LaConcha, SJ, PR	Scott,Steve,Tim	2
20180829	A. Scott Davis	Hotel	218.74	LaConcha, SJ, PR	Scott,Steve,Tim	3
20180830	A. Scott Davis	Airfare	563.90	Airfare from San Juan, PR to Houston, TX	Scott,Steve,Tim	32
20180801	Allison Horn	Hotel	221.36	Marriot Stellaris	Allison,Biff	16
20180802	Allison Horn	Hotel	221.36	Marriot Stellaris	Allison,Biff	16
20180803	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	14,18
20180804	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	14,18
20180805	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	14,18
20180806	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	14,18
20180807	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	14,18
20180808	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	14,18
20180809	Allison Horn	Airfare	388.40	Airfare from San Juan to Dallas	Allison,Biff	11,12
20180813	Allison Horn	Airfare	481.40	Airfare from Dallas to San Juan	Allison,Biff	4,5
20180813	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	6
20180814	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	6
20180815	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	6
20180816	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	6
20180817	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	6
20180818	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	6
20180819	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	6
20180820	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	6
20180821	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	7
20180822	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	7
20180823	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	7
20180824	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	7
20180825	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	7
20180826	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	1
20180827	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	1
20180828	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	1
20180829	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	1
20180830	Allison Horn	Hotel	258.03	La Concha	Allison,Biff	1
20180831	Allison Horn	Airfare	348.90	Airfare from San Juan to San Francisco	Allison,Biff	2,3
20180801	Buck Monday	Hotel	186.94	Marriott	Buck,Chad,Fedex	15
20180802	Buck Monday	Hotel	186.94	Marriott	Buck,Chad,Fedex	15
20180803	Buck Monday	Hotel	163.37	Marriott	Buck,Chad,Fedex	15
20180804	Buck Monday	Airfare	631.90	Airfare from San Juan PR to Albuquerque NM	Buck,Chad,Fedex	7
20180813	Buck Monday	Airfare	631.90	Airfare from Albuquerque NM to San Juan PR	Buck,Chad,Fedex	4
20180813	Buck Monday	Hotel	185.00	Marriott	Buck,Chad,Fedex	6
20180814	Buck Monday	Hotel	185.00	Marriott	Buck,Chad,Fedex	6
20180815	Buck Monday	Hotel	185.00	Marriott	Buck,Chad,Fedex	6
20180816	Buck Monday	Hotel	185.00	Marriott	Buck,Chad,Fedex	6
20180817	Buck Monday	Hotel	185.00	Marriott	Buck,Chad,Fedex	6
20180818	Buck Monday	Hotel	189.22	Marriott	Buck,Chad,Fedex	6
20180819	Buck Monday	Hotel	189.22	Marriott	Buck,Chad,Fedex	6
20180820	Buck Monday	Hotel	189.22	Marriott	Buck,Chad,Fedex	6
20180821	Buck Monday	Hotel	189.22	Marriott	Buck,Chad,Fedex	6
20180822	Buck Monday	Hotel	189.22	Marriott	Buck,Chad,Fedex	6
20180823	Buck Monday	Hotel	189.22	Marriott	Buck,Chad,Fedex	6
20180824	Buck Monday	Hotel	189.22	Marriott	Buck,Chad,Fedex	6
20180825	Buck Monday	Hotel	185.49	Marriott	Buck,Chad,Fedex	5
20180826	Buck Monday	Hotel	185.49	Marriott	Buck,Chad,Fedex	5
20180827	Buck Monday	Hotel	185.49	Marriott	Buck,Chad,Fedex	5
20180828	Buck Monday	Hotel	185.49	Marriott	Buck,Chad,Fedex	5
20180829	Buck Monday	Hotel	185.49	Marriott	Buck,Chad,Fedex	5
20180830	Buck Monday	Hotel	185.49	Marriott	Buck,Chad,Fedex	5
20180831	Buck Monday	Airfare	631.90	Airfare from San Juan PR to Albuquerque NM	Buck,Chad,Fedex	4
20180801	Chad Balken	Hotel	218.74	La concha	Buck,Chad,Fedex	1
20180802	Chad Balken	Hotel	218.74	La concha	Buck,Chad,Fedex	1
20180813	Chad Balken	Airfare	848.80	Airfare from Denver to San Juan - roundtrip economy class	Buck,Chad,Fedex	8
20180813	Chad Balken	Hotel	212.55	Hilton Plaza Condado	Buck,Chad,Fedex	13
20180814	Chad Balken	Hotel	212.55	Hilton Plaza Condado	Buck,Chad,Fedex	13
20180815	Chad Balken	Hotel	212.55	Hilton Plaza Condado	Buck,Chad,Fedex	13
20180816	Chad Balken	Hotel	212.55	Hilton Plaza Condado	Buck,Chad,Fedex	13
20180817	Chad Balken	Hotel	212.55	Hilton Plaza Condado	Buck,Chad,Fedex	13
20180818	Chad Balken	Hotel	212.55	Hilton Plaza Condado	Buck,Chad,Fedex	13
20180819	Chad Balken	Hotel	212.55	Hilton Plaza Condado	Buck,Chad,Fedex	13
20180820	Chad Balken	Hotel	212.55	Hilton Plaza Condado	Buck,Chad,Fedex	13
20180821	Chad Balken	Hotel	212.55	Hilton Plaza Condado	Buck,Chad,Fedex	13
20180822	Chad Balken	Hotel	212.55	Hilton Plaza Condado	Buck,Chad,Fedex	13
20180823	Chad Balken	Hotel	212.55	Hilton Plaza Condado	Buck,Chad,Fedex	13

Exhibit E
August 1, 2018 - August 31, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20180801	David Whitten	Hotel	221.36	Marriott	Allison,Biff	28
20180802	David Whitten	Hotel	221.36	Marriott	Allison,Biff	28
20180803	David Whitten	Hotel	221.36	Marriott	Allison,Biff	28
20180804	David Whitten	Hotel	221.36	Marriott	Allison,Biff	29
20180805	David Whitten	Hotel	221.36	Marriott	Allison,Biff	29
20180806	David Whitten	Hotel	221.36	Marriott	Allison,Biff	31
20180807	David Whitten	Hotel	221.36	Marriott	Allison,Biff	31
20180808	David Whitten	Hotel	221.36	Marriott	Allison,Biff	31
20180809	David Whitten	Hotel	221.36	Marriott	Allison,Biff	31
20180810	David Whitten	Hotel	221.36	Marriott	Allison,Biff	31
20180811	David Whitten	Hotel	221.36	Marriott	Allison,Biff	8
20180812	David Whitten	Hotel	221.36	Marriott	Allison,Biff	8
20180813	David Whitten	Hotel	221.36	Marriott	Allison,Biff	21
20180814	David Whitten	Hotel	221.36	Marriott	Allison,Biff	21
20180815	David Whitten	Hotel	221.36	Marriott	Allison,Biff	21
20180816	David Whitten	Hotel	221.36	Marriott	Allison,Biff	21
20180817	David Whitten	Hotel	221.36	Marriott	Allison,Biff	22
20180818	David Whitten	Hotel	221.36	Marriott	Allison,Biff	22
20180819	David Whitten	Hotel	221.36	Marriott	Allison,Biff	22
20180820	David Whitten	Hotel	221.36	Marriott	Allison,Biff	22
20180821	David Whitten	Hotel	221.36	Marriott	Allison,Biff	22
20180822	David Whitten	Hotel	221.36	Marriott	Allison,Biff	22
20180823	David Whitten	Hotel	221.36	Marriott	Allison,Biff	22
20180824	David Whitten	Hotel	221.36	Marriott	Allison,Biff	23
20180825	David Whitten	Hotel	221.36	Marriott	Allison,Biff	23
20180826	David Whitten	Hotel	221.36	Marriott	Allison,Biff	23
20180827	David Whitten	Hotel	221.36	Marriott	Allison,Biff	23
20180828	David Whitten	Hotel	221.36	Marriott	Allison,Biff	23
20180829	David Whitten	Hotel	221.36	Marriott	Allison,Biff	24
20180830	David Whitten	Hotel	221.36	Marriott	Allison,Biff	24
20180831	David Whitten	Hotel	221.36	Marriott	Allison,Biff	19
20180801	Kyle Chamberlain	Hotel	300.00	La Concha	Kyle	1
20180802	Kyle Chamberlain	Hotel	300.00	La Concha	Kyle	1
20180803	Kyle Chamberlain	Hotel	300.00	La Concha	Kyle	1
20180804	Kyle Chamberlain	Hotel	300.00	La Concha	Kyle	2
20180805	Kyle Chamberlain	Hotel	300.00	La Concha	Kyle	2
20180806	Kyle Chamberlain	Airfare	378.90	Airfare from San Juan to Denver	Kyle	3-4
20180801	Laura Hatanaka	Hotel	218.74	La Concha	Laura,Marcus,Matt	12
20180802	Laura Hatanaka	Hotel	218.74	La Concha	Laura,Marcus,Matt	12
20180803	Laura Hatanaka	Hotel	218.74	La Concha	Laura,Marcus,Matt	12
20180804	Laura Hatanaka	Hotel	218.74	La Concha	Laura,Marcus,Matt	12
20180805	Laura Hatanaka	Hotel	218.74	La Concha	Laura,Marcus,Matt	12
20180806	Laura Hatanaka	Hotel	218.74	La Concha	Laura,Marcus,Matt	13
20180807	Laura Hatanaka	Hotel	218.74	La Concha	Laura,Marcus,Matt	13
20180808	Laura Hatanaka	Hotel	218.74	La Concha	Laura,Marcus,Matt	13
20180809	Laura Hatanaka	Airfare	650.00	Airfare from SJU - San Juan, PR to DIA - Denver, CO	Laura,Marcus,Matt	7
20180814	Laura Hatanaka	Airfare	650.00	Airfare from Salt Lake City, UT to San Juan, PR	Laura,Marcus,Matt	6
20180815	Laura Hatanaka	Hotel	221.36	San Juan Marriott and Stellaris, San Juan PR	Laura,Marcus,Matt	15
20180816	Laura Hatanaka	Hotel	221.36	San Juan Marriott and Stellaris, San Juan PR	Laura,Marcus,Matt	15
20180817	Laura Hatanaka	Hotel	221.36	San Juan Marriott and Stellaris, San Juan PR	Laura,Marcus,Matt	15
20180818	Laura Hatanaka	Hotel	221.36	San Juan Marriott and Stellaris, San Juan PR	Laura,Marcus,Matt	15
20180819	Laura Hatanaka	Hotel	221.36	San Juan Marriott and Stellaris, San Juan PR	Laura,Marcus,Matt	15
20180820	Laura Hatanaka	Hotel	221.36	San Juan Marriott and Stellaris, San Juan PR	Laura,Marcus,Matt	15
20180821	Laura Hatanaka	Hotel	221.36	San Juan Marriott and Stellaris, San Juan PR	Laura,Marcus,Matt	15
20180822	Laura Hatanaka	Hotel	221.36	San Juan Marriott and Stellaris, San Juan PR	Laura,Marcus,Matt	15,16
20180823	Laura Hatanaka	Airfare	546.90	Airfare from San Juan, PR to Denver, CO	Laura,Marcus,Matt	1
20180801	Marcus Klintmalm	Hotel	258.03	La Concha Marriott	Laura,Marcus,Matt	30
20180802	Marcus Klintmalm	Hotel	258.03	La Concha Marriott	Laura,Marcus,Matt	30
20180820	Marcus Klintmalm	Airfare	671.80	Airfare from DFW to SJU - round trip economy	Laura,Marcus,Matt	17,18
20180820	Marcus Klintmalm	Hotel	258.03	La Concha	Laura,Marcus,Matt	19
20180821	Marcus Klintmalm	Hotel	258.03	La Concha	Laura,Marcus,Matt	19
20180822	Marcus Klintmalm	Hotel	258.03	La Concha	Laura,Marcus,Matt	19
20180823	Marcus Klintmalm	Hotel	258.03	La Concha	Laura,Marcus,Matt	19
20180824	Marcus Klintmalm	Hotel	258.03	La Concha	Laura,Marcus,Matt	19
20180825	Marcus Klintmalm	Hotel	258.03	La Concha	Laura,Marcus,Matt	19
20180826	Marcus Klintmalm	Hotel	258.03	La Concha	Laura,Marcus,Matt	19
20180827	Marcus Klintmalm	Hotel	258.03	La Concha	Laura,Marcus,Matt	19
20180828	Marcus Klintmalm	Hotel	258.03	La Concha	Laura,Marcus,Matt	19
20180829	Marcus Klintmalm	Hotel	258.03	La Concha	Laura,Marcus,Matt	20
20180830	Marcus Klintmalm	Hotel	258.03	La Concha	Laura,Marcus,Matt	20
20180801	Matt Lee	Hotel	299.94	Marriott	Laura,Marcus,Matt	23
20180802	Matt Lee	Airfare	376.00	Airfare from San Juan, PR to Vieques	Laura,Marcus,Matt	22
20180802	Matt Lee	Hotel	300.00	Marriott	Laura,Marcus,Matt	23
20180803	Matt Lee	Hotel	300.00	Marriott	Laura,Marcus,Matt	23
20180804	Matt Lee	Hotel	300.00	Marriott	Laura,Marcus,Matt	23
20180805	Matt Lee	Hotel	293.40	Marriott	Laura,Marcus,Matt	23
20180806	Matt Lee	Hotel	293.40	Marriott	Laura,Marcus,Matt	24
20180807	Matt Lee	Hotel	293.40	Marriott	Laura,Marcus,Matt	24
20180808	Matt Lee	Hotel	293.40	Marriott	Laura,Marcus,Matt	24
20180809	Matt Lee	Hotel	300.00	Marriott	Laura,Marcus,Matt	24
20180810	Matt Lee	Hotel	300.00	Marriott	Laura,Marcus,Matt	24
20180811	Matt Lee	Airfare	444.40	Airfare from San Juan, PR to Denver, CO	Laura,Marcus,Matt	21
20180819	Matt Lee	Airfare	236.90	Airfare from Denver, Co to San Juan, PR	Laura,Marcus,Matt	27
20180819	Matt Lee	Hotel	300.00	La Concha	Laura,Marcus,Matt	28
20180820	Matt Lee	Hotel	300.00	La Concha	Laura,Marcus,Matt	28
20180821	Matt Lee	Hotel	300.00	La Concha	Laura,Marcus,Matt	28
20180822	Matt Lee	Hotel	300.00	La Concha	Laura,Marcus,Matt	28
20180823	Matt Lee	Hotel	300.00	La Concha	Laura,Marcus,Matt	28
20180824	Matt Lee	Hotel	300.00	La Concha	Laura,Marcus,Matt	28

August 1, 2018 - August 31, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20180825	Matt Lee	Hotel	300.00	La Concha	Laura,Marcus,Matt	28
20180826	Matt Lee	Hotel	293.40	La Concha	Laura,Marcus,Matt	28
20180827	Matt Lee	Hotel	293.40	La Concha	Laura,Marcus,Matt	28
20180828	Matt Lee	Hotel	293.40	La Concha	Laura,Marcus,Matt	29
20180829	Matt Lee	Hotel	293.40	La Concha	Laura,Marcus,Matt	29
20180830	Matt Lee	Hotel	300.00	La Concha	Laura,Marcus,Matt	29
20180831	Matt Lee	Hotel	300.00	La Concha	Laura,Marcus,Matt	29
20180820	n/a	Shipping	35.24	FedEx Notice party of Puerto Rico US Trustee	Buck,Chad,Fedex	3
20180801	Nathan Pollak	Hotel	300.00	AC Hotel	Nathan,Norm,Paul	9
20180802	Nathan Pollak	Airfare	195.90	Airfare from San Juan to Denver	Nathan,Norm,Paul	5,6
20180807	Nathan Pollak	Airfare	650.00	Airfare from Denver to San Juan (first class ticket charged at economy price) and charged at maximum contract rate	Nathan,Norm,Paul	13-17
20180807	Nathan Pollak	Hotel	300.00	SJ Marriott	Nathan,Norm,Paul	10
20180808	Nathan Pollak	Hotel	300.00	SJ Marriott	Nathan,Norm,Paul	10
20180809	Nathan Pollak	Hotel	300.00	SJ Marriott	Nathan,Norm,Paul	10
20180810	Nathan Pollak	Hotel	300.00	SJ Marriott	Nathan,Norm,Paul	10
20180811	Nathan Pollak	Hotel	300.00	SJ Marriott	Nathan,Norm,Paul	10
20180812	Nathan Pollak	Hotel	300.00	SJ Marriott	Nathan,Norm,Paul	10
20180813	Nathan Pollak	Hotel	300.00	SJ Marriott	Nathan,Norm,Paul	11
20180814	Nathan Pollak	Hotel	300.00	SJ Marriott	Nathan,Norm,Paul	11
20180815	Nathan Pollak	Hotel	300.00	SJ Marriott	Nathan,Norm,Paul	11
20180816	Nathan Pollak	Hotel	300.00	SJ Marriott	Nathan,Norm,Paul	11
20180817	Nathan Pollak	Airfare	650.00	Airfare from San Juan to Denver (first class ticket charged at max rate as economy rate was over limit)	Nathan,Norm,Paul	17-19
20180812	norm spence	Airfare	650.00	Airfare from Denver, Co to San Juan, PR	Nathan,Norm,Paul	23
20180812	norm spence	Hotel	225.09	AC Marriott	Nathan,Norm,Paul	24
20180813	norm spence	Hotel	300.00	AC Marriott	Nathan,Norm,Paul	24
20180814	norm spence	Hotel	300.00	Ac Marriott	Nathan,Norm,Paul	24
20180815	norm spence	Hotel	300.00	AC Marriott	Nathan,Norm,Paul	24
20180816	norm spence	Hotel	300.00	AC Marriott	Nathan,Norm,Paul	24
20180817	norm spence	Airfare	266.40	Airfare from San Juan, PR to Charleston, SC	Nathan,Norm,Paul	23
20180804	Paul Harmon	Airfare	171.98	Airfare from Denver to Orlando	Nathan,Norm,Paul	33
20180804	Paul Harmon	Hotel	125.10	Residence Inn	Nathan,Norm,Paul	34
20180805	Paul Harmon	Airfare	343.40	Airfare from Orlando to San Juan	Nathan,Norm,Paul	35
20180805	Paul Harmon	Hotel	258.03	La Concha	Nathan,Norm,Paul	36
20180806	Paul Harmon	Hotel	258.03	La Concha	Nathan,Norm,Paul	36
20180807	Paul Harmon	Hotel	258.03	La Concha	Nathan,Norm,Paul	36
20180808	Paul Harmon	Hotel	258.03	La Concha	Nathan,Norm,Paul	36
20180809	Paul Harmon	Hotel	258.03	La Concha	Nathan,Norm,Paul	36
20180810	Paul Harmon	Hotel	258.03	La Concha	Nathan,Norm,Paul	36
20180811	Paul Harmon	Hotel	258.03	La Concha	Nathan,Norm,Paul	36
20180812	Paul Harmon	Hotel	258.03	La Concha	Nathan,Norm,Paul	36
20180813	Paul Harmon	Hotel	258.03	La Concha	Nathan,Norm,Paul	37
20180814	Paul Harmon	Airfare	343.40	Airfare from San Juan to Orlando	Nathan,Norm,Paul	25
20180814	Paul Harmon	Hotel	125.10	Residence Inn	Nathan,Norm,Paul	26
20180815	Paul Harmon	Airfare	160.98	Airfare from Orlando to Denver	Nathan,Norm,Paul	27
20180823	Paul Harmon	Airfare	553.90	Airfare from Cleveland to San Juan	Nathan,Norm,Paul	32
20180823	Paul Harmon	Hotel	300.00	AC Marriott	Nathan,Norm,Paul	28
20180824	Paul Harmon	Hotel	255.95	AC Marriott	Nathan,Norm,Paul	28
20180825	Paul Harmon	Hotel	230.23	AC Marriott	Nathan,Norm,Paul	28
20180826	Paul Harmon	Hotel	178.78	AC Marriott	Nathan,Norm,Paul	28
20180827	Paul Harmon	Hotel	243.09	AC Marriott	Nathan,Norm,Paul	28
20180828	Paul Harmon	Hotel	243.09	AC Marriott	Nathan,Norm,Paul	28
20180829	Paul Harmon	Hotel	243.09	AC Marriott	Nathan,Norm,Paul	28
20180830	Paul Harmon	Hotel	243.09	AC Marriott	Nathan,Norm,Paul	28
20180831	Paul Harmon	Airfare	343.40	Airfare from San Juan to Orlando	Nathan,Norm,Paul	29
20180831	Paul Harmon	Hotel	199.98	Hyatt	Nathan,Norm,Paul	30
20180805	Stephen Kopenitz	Airfare	745.80	Airfare from HB to San Juan - Round Trip economy class	Scott,Steve,Tim	7-9
20180805	Stephen Kopenitz	Hotel	218.74	La Concha	Scott,Steve,Tim	13
20180806	Stephen Kopenitz	Hotel	218.74	La Concha	Scott,Steve,Tim	13
20180807	Stephen Kopenitz	Hotel	218.74	La Concha	Scott,Steve,Tim	13
20180808	Stephen Kopenitz	Hotel	218.74	La Concha	Scott,Steve,Tim	13
20180809	Stephen Kopenitz	Hotel	218.74	La Concha	Scott,Steve,Tim	13
20180812	Tim Wang	Airfare	650.00	Airfare from Denver to San Juan (at max rate)	Scott,Steve,Tim	15
20180812	Tim Wang	Hotel	218.74	La Concha	Scott,Steve,Tim	24
20180813	Tim Wang	Hotel	218.74	La Concha	Scott,Steve,Tim	23
20180814	Tim Wang	Hotel	218.74	La Concha	Scott,Steve,Tim	23
20180815	Tim Wang	Hotel	218.74	La Concha	Scott,Steve,Tim	23
20180816	Tim Wang	Hotel	218.74	La Concha	Scott,Steve,Tim	23
20180817	Tim Wang	Airfare	192.90	Airfare from Denver to San Juan	Scott,Steve,Tim	20
20180801	Todd Filsinger	Airfare	430.45	Airfare from Denver to San Juan (business fare charged at 50%)	Todd	9
20180801	Todd Filsinger	Hotel	300.00	Hilton Curio (charged at max rate of \$300)	Todd	26
20180802	Todd Filsinger	Hotel	300.00	Hilton Curio (charged at max rate of \$300)	Todd	26
20180803	Todd Filsinger	Hotel	300.00	Hilton Curio (charged at max rate of \$300)	Todd	26
20180804	Todd Filsinger	Hotel	300.00	Hilton Curio (charged at max rate of \$300)	Todd	26
20180805	Todd Filsinger	Hotel	2,100.00	Dorado beach resort (8/5 - 8/12 at max rate of \$300/night for 7 nights)	Todd	
20180814	Todd Filsinger	Airfare	650.00	Airfare from San Juan to Denver (economy class discounted to max rate)	Todd	11
20180817	Todd Filsinger	Airfare	650.00	Airfare from Denver to San Juan (economy class discounted to max rate)	Todd	14
20180824	Todd Filsinger	Hotel	1,800.00	La Concha (8/19 - 8/24 at max rate of \$300 per night for 6 nights)	Todd	1-3
20180827	Todd Filsinger	Airfare	650.00	Airfare from San Juan to Denver (economy class discounted to max rate)	Todd	17
20180828	Todd Filsinger	Airfare	385.60	Airfare from Denver to Newark (first class charged at 50%)	Todd	20
20180828	Todd Filsinger	Hotel	300.00	Newark Marriott (flight lay over in Newark) charged at max rate of \$300	Todd	28
20180829	Todd Filsinger	Airfare	183.70	Airfare from Newark to San Juan (first class charged at 50%)	Todd	23
20180831	Todd Filsinger	Hotel	900.00	La Concha (8/29 - 8/31 at max rate of \$300 per night for 3 nights)	Todd	4-5
		Subtotal:	\$77,031.71			

Filsinger Energy Partners
Exhibit E, continued
Per diem schedule for meals and ground transportation (1)
August-18

	Todd Filsinger	Gary Germeroth	Paul Harmon	Tim Wang	Norm Spence	Steve Kopenitz	Nathan Pollak	Matt Lee	Buck Monday	David "Biff" Whitten	Alan Scott Davis	Laura Hatanaka	Marcus Klintmalm	Allison Horn	Kyle Chamberlain	Chad Balken	Total
1-Aug-18	1						1	1	1	1	1	1	1	1	1	1	1
2-Aug-18	1						1	1	1	1	1	1	1	1	1	1	1
3-Aug-18	1							1	1	1	1	1	1	1	1	1	1
4-Aug-18	1		1					1	1	1	1	1	1	1	1	1	1
5-Aug-18	1		1			1		1	1	1	1	1	1	1	1	1	1
6-Aug-18	1		1			1		1		1	1	1	1	1	1	1	1
7-Aug-18	1		1			1	1	1		1	1	1	1	1	1	1	1
8-Aug-18	1		1			1	1	1		1	1	1	1	1	1	1	1
9-Aug-18	1		1			1	1	1		1	1	1	1	1	1	1	1
10-Aug-18	1		1			1	1	1		1	1	1	1	1	1	1	1
11-Aug-18	1		1				1	1		1	1	1	1	1	1	1	1
12-Aug-18	1		1	1	1		1	1		1	1	1	1	1	1	1	1
13-Aug-18			1	1	1		1		1	1	1			1			1
14-Aug-18			1	1	1		1		1	1	1			1			1
15-Aug-18			1	1	1		1		1	1	1	1	1	1	1	1	1
16-Aug-18				1	1		1		1	1	1	1	1	1	1	1	1
17-Aug-18				1	1		1		1	1	1	1	1	1	1	1	1
18-Aug-18									1	1	1	1	1	1	1	1	1
19-Aug-18	1							1	1	1	1	1	1	1	1	1	1
20-Aug-18	1							1	1	1	1	1	1	1	1	1	1
21-Aug-18	1							1	1	1	1	1	1	1	1	1	1
22-Aug-18	1							1	1	1	1	1	1	1	1	1	1
23-Aug-18	1		1					1	1	1	1	1	1	1	1	1	1
24-Aug-18	1		1					1	1	1	1	1	1	1	1	1	1
25-Aug-18			1					1	1	1	1	1	1	1	1	1	1
26-Aug-18			1					1	1	1	1	1	1	1	1	1	1
27-Aug-18			1					1	1	1	1	1	1	1	1	1	1
28-Aug-18			1					1	1	1	1	1	1	1	1	1	1
29-Aug-18	1		1					1	1	1	1	1	1	1	1	1	1
30-Aug-18	1		1					1	1	1	1	1	1	1	1	1	1
31-Aug-18	1		1					1	1	1	1	1	1	1	1	1	1
Total days per diem for meals	21	0	21	6	6	5	13	24	23	31	19	18	13	28	6	13	247
Total meal expense @ \$57/day	\$1,197.00	\$0.00	\$1,197.00	\$342.00	\$342.00	\$285.00	\$741.00	\$1,368.00	\$1,311.00	\$1,767.00	\$1,083.00	\$1,026.00	\$741.00	\$1,596.00	\$342.00	\$741.00	\$14,079.00
Total days per diem for travel	16	0	15	5	5	4	11	18	18	23	15	14	11	22	4	11	192
Total travel expense @ \$20/day	\$320.00	\$0.00	\$300.00	\$100.00	\$100.00	\$80.00	\$220.00	\$360.00	\$360.00	\$460.00	\$300.00	\$280.00	\$220.00	\$440.00	\$80.00	\$220.00	\$3,840.00

Note:

On February 16, 2018 FEP and Prepa entered into a side letter effective January 1, 2018 to amend the contract dated 12/7/2017. This amendment updates the policy for reimbursement of travel expenses. This contract states the FEP will charge PREPA for per diem expenses for meals and ground transportation. The side agreement is included in the January Fee Statement, Exhibit F.

(1) highlighted dates are Saturdays and Sundays. Weekends are not reimbursed per diem for travel unless evidenced the employee is working.

**UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO**

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**TENTH MONTHLY FEE STATEMENT OF
FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE
CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED
FROM SEPTEMBER 1, 2018 THROUGH SEPTEMBER 30, 2018**

Name of Applicant	Filsinger Energy Partners, Inc.
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Authorized to Provide Professional Services to:	Puerto Rico Electric Power Authority
Period for which compensation and reimbursement is sought:	September 1, 2018 through September 30, 2018
Amount of Compensation sought as actual, reasonable and necessary:	\$889,113.15 (90% of \$987,903.50) ²
Amount of Expense Reimbursement sought as actual, reasonable, and necessary:	\$65,900.96

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Of this amount, \$393,294.10 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$594,609.40 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$134,993.80 related to Restoration work, \$661,786.40 related to Operations, \$89,196.50 related to Transformation work, and \$101,926.80 related to Title III.

This is a X monthly ___ interim ___ final application.³

On October 26, 2018 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP, Eleven Times Square, New York, NY 10036, Attn: Martin J. Bienenstock, Esq. (mbienenstock@proskauer.com) and Ehud Barak, Esq. (ebarak@proskauer.com), and Proskauer Rose LLP, 70 West Madison Street, Chicago, IL 60602, Attn: Paul V. Possinger, Esq. (ppossinger@proskauer.com);

O'Neill & Borges LLC, 250 Muñoz Rivera Ave., Suite 800, San Juan, PR 00918, Attn: Hermann D. Bauer, Esq. (hermann.bauer@oneillborges.com);

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Marini Pietrantoni Muñoz LLC, MCS Plaza, Suite 500, 255 Ponce de León Ave, San Juan, PR 00917, Attn: Luis C. Marini-Biaggi, Esq. (lmarini@mpmlawpr.com) and Carolina Velaz-Rivero Esq. (cvelaz@mpmlawpr.com);

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP, 200 Park Ave., New York, NY 10166, Attn: Luc. A Despins, Esq. (lucdespins@paulhastings.com);

Casillas, Santiago & Torres LLC, El Caribe Office Building, 53 Palmeras Street, Ste. 1601, San Juan, PR 00901, Attn: Juan J. Casillas Ayala, Esq. (jcasillas@cstlawpr.com) and Alberto J.E. Añeses Negrón, Esq. (aaneses@cstlawpr.com);

³ Notice of this Monthly Fee Statement shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the 2nd Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP, 919 Third Ave., New York, NY 10022, Attn: Robert Gordon, Esq. (rgordon@jenner.com) and Richard Levin, Esq. (rlevin@jenner.com), and Jenner & Block LLP, 353 N. Clark Street, Chicago, IL 60654, Attn: Catherine Steege, Esq. (csteege@jenner.com) and Melissa Root, Esq. (mroot@jenner.com);

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416 Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-Zequeira, Esq. (ajb@bennazar.org);

The Puerto Rico Department of Treasury

PO Box 9024140, San Juan, PR 00902-4140, Attn: Reylam Guerra Goderich, Deputy Assistant of Central Accounting (Reylam.Guerra@hacienda.pr.gov); Omar E. Rodríguez Pérez, CPA, Assistant Secretary of Central Accounting (Rodriguez.Omar@hacienda.pr.gov); Angel L. Pantoja Rodríguez, Deputy Assistant Secretary of Internal Revenue and Tax Policy (angel.pantoja@hacienda.pr.gov); Francisco Parés Alicea, Assistant Secretary of Internal Revenue and Tax Policy (francisco.pares@hacienda.pr.gov); and Francisco Peña Montañez, CPA, Assistant Secretary of the Treasury (Francisco.Pena@hacienda.pr.gov);

Counsel to any other statutory committee appointed

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC
252 Ponce de León Avenue
Citibank Tower, 12th Floor
San Juan, PR 00918
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Godfrey & Kahn, S.C.
One East Main Street, Suite 500
Madison, WI 53703
Attn: Katherine Stadler (KStadler@gklaw.com)

Pursuant to PROMESA and applicable provisions of Chapter 11 of Title 111 of the United States Code, (the “Bankruptcy Code”), the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the “Local Rules”), and the *First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the “Amended Interim Compensation Order”), and the *Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated June 6, 2018 [Commonwealth Title III Proceeding Docket Entry No. 3269] (the “2nd Amended Interim Compensation Order”) consulting firm of Filsinger Energy Partners, Inc. (“FEP”), Chief Financial Advisor for Puerto Rico Electric Power Authority (“PREPA”), hereby files this monthly fee statement (this “Monthly Fee Statement”) for compensation in the amount of \$889,113.15 for the reasonable and necessary consulting services FEP rendered to PREPA from September 1, 2018 through September 30, 2018 (the “Fee Period”) (90% of \$987,903.50). Filsinger Energy Partners has voluntarily waived \$16,939.00 in fees related to fee application activities and \$631.94 in expenses related to reductions taken for hotel, airfare and per diem meals and ground transportation.

Itemization of Services Rendered and Disbursements Incurred

1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - **Exhibit A** is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP Consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$987,903.500 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$889,113.15 in the aggregate).

- **Exhibit B** is a schedule providing certain information regarding the FEP Consultants for whose work compensation is sought in this Monthly Fee Statement. FEP consultants have expended a total of 1,773.50 hours in connection with services rendered to PREPA during the Fee Period.
- **Exhibit C** is a schedule of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
- **Exhibit D** sets forth FEP's detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.
- **Exhibit E** is a detailed description of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.

Summary of Services Provided

2. Throughout the Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.

- Provide the CEO with general financial and managerial support on such matters such as budgeting, financial management, cash management and expense approval;
- Provide advice and support the CEO on the implementation of its fiscal and operational restructuring reforms and initiatives outlines in the certified fiscal plan and the implementation of the certified budget;
- Provide assistance and support on any other matters as such shall be requested by the CEO;

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.


Reservation

1. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses may not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Certification

I hereby certify that no public servant of the Department of Treasury is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of FEP. The amount of this invoice is reasonable. The services were rendered and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

Filsinger Energy Partners, Inc.

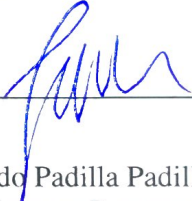
By: _____

Todd W. Filsinger
Senior Managing Director
90 Madison Street #600
Denver, CO 80206
303-974-5884
todd@filsingerenergy.com

Principal Certification

I, Fernando Padilla Padilla, Administrator Restructuring and Fiscal Affairs for Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the *Tenth Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from September 1, 2018 – September 30, 2018* (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

Puerto Rico Electric Power Authority

By:  _____

Fernando Padilla Padilla
Administrator Restructuring and Fiscal
Affairs
Puerto Rico Electric Power Authority

Filsinger Energy Partners
Exhibit A

September 1, 2018 - September 30, 2018

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	12.10	\$7,882.50
2	Annual Fiscal Forecast	2.80	\$1,638.00
3	Financial Reporting	64.30	\$24,121.90
4	Financial Management	20.90	\$12,897.50
5	Cash Management	13.10	\$8,259.60
6	Cash Flow Analysis	30.10	\$19,196.50
7	Accounts Receivable/Collections Analysis	20.80	\$13,851.00
8	Business Process Analysis	93.40	\$45,566.90
9	Capital Planning	10.20	\$6,453.00
10	Operational Planning	125.50	\$77,119.40
11	Restructuring Planning	17.60	\$12,643.30
12	Working Group Planning	40.90	\$25,750.20
13	Organizational Review	48.50	\$25,717.40
14	Competitor Analysis	2.40	\$1,920.70
15	Emergency Restoration Initiatives	50.20	\$28,477.30
16	Generation Analysis	148.10	\$80,606.40
17	Generation Resource Planning	187.70	\$108,898.00
18	Retail Rate Analysis	3.10	\$2,335.50
19	Risk Management Analysis	1.00	\$765.00
20	Environmental Analysis	40.60	\$24,663.10
21	Contract Management	146.50	\$81,224.40
22	Wholesale Operations	22.30	\$17,143.40
23	Retail Operations	77.20	\$46,633.30
24	T&D Operations	30.80	\$21,410.80
25	Long-Term Infrastructure Planning	80.70	\$45,968.90
26	Short-Term Infrastructure Planning	6.10	\$4,126.40
27	Procurement Compliance	171.90	\$83,247.00
28	Sales, General & Administrative Analysis	5.10	\$3,901.50
29	Operational Reform Implementation	37.10	\$21,112.00
30	Data Collection and Diligence	27.80	\$12,932.30
31	Reports	51.60	\$24,609.40
32	Hearings	-	\$0.00
33	Claims and Settlement Issues	0.90	\$511.80
34	Performance Analysis	24.30	\$13,024.80
35	Regulatory Analysis	2.60	\$1,462.30
36	Project Management	35.20	\$14,788.40
37	PREPA Meetings and Communications	75.00	\$33,306.10
38	Governing Board Meetings and Communications	-	\$0.00
39	Creditor Meetings and Communications	7.70	\$6,106.10
40	Fiscal Agency and Financial Advisory Authority Communications	1.10	\$813.50
41	Commonwealth Government Meetings and Communications	1.40	\$1,155.70
42	U.S. Federal Government Meetings and Communications	24.20	\$19,265.10
43	FOMB Meetings and Communications	4.30	\$3,037.50
44	Fee Application	62.30	\$16,939.00
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	-	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	-	\$0.00
48	FEMA: 2A - Special Considerations	-	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00
50	FEMA: 2C - Other Funding Anticipation	-	\$0.00
51	FEMA: 2D - Site Visits	-	\$0.00
52	FEMA: 2E - Project Description Development	-	\$0.00
53	FEMA: 2F - Project Scope Development	0.30	\$90.00
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	-	\$0.00
58	FEMA: 2K - PW Review & Final Approval	-	\$0.00
59	FEMA: 3A - Eligibility Review	-	\$0.00
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.00
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	6.10	\$3,269.60
66	FEMA: 4B - Project Cost Reconciliations	-	\$0.00
67	FEMA: 4C - Project Inspection Request	-	\$0.00
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
Subtotal:		1,835.80	\$1,004,842.50
<i>less credit for fee application hours</i>		<i>(62.30)</i>	<i>(\$16,939.00)</i>
Grand Total:		1,773.50	\$987,903.50

Filsinger Energy Partners
Exhibit B

September 1, 2018 - September 30, 2018

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	126.90	\$106,849.80
Gary Germeroth	Managing Director	\$765	137.00	\$104,805.00
Stephen Kopenitz	Managing Director	\$725	33.50	\$24,287.50
Paul Harmon	Managing Director	\$765	37.70	\$28,840.50
Norm Spence	Director	\$600	85.10	\$51,060.00
Buck Monday	Director	\$612	-	\$0.00
Tim Wang	Director	\$585	53.80	\$31,473.00
Scott Davis	Director	\$585	181.70	\$106,294.50
Mike Green	Director	\$495	-	\$0.00
David Whitten	Managing Consultant	\$536	152.00	\$81,472.00
Matt Lee	Managing Consultant	\$549	135.20	\$74,224.80
Nathan Pollak	Director	\$585	157.80	\$92,313.00
Laura Hatanaka	Managing Consultant	\$536	151.70	\$81,311.20
Jill Kawakami	Managing Consultant	\$518	17.90	\$9,272.20
Marcus Klintmalm	Managing Consultant	\$536	156.00	\$83,616.00
Chad Balken	Managing Consultant	\$365	149.60	\$54,604.00
Pam Morin	Consultant	\$374	11.00	\$4,114.00
Allison Horn	Consultant	\$300	161.60	\$48,480.00
McGlynn Nickel	Analyst	\$250	78.10	\$19,525.00
Kyle Chamberlain	Analyst	250	9.2	2300
Subtotal:			1,835.80	\$1,004,842.50
less credit for fee application hours			(62.30)	(16,939.00)
Grand Total:			1,773.50	987,903.50

EXHIBIT C
Summary of Disbursements for the period
September 1, 2018 - September 30, 2018

Filsinger Energy Partners

Expense Category	Amount	Description
Travel		
Airfare	\$17,326.09	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$36,685.08	On island and approved other travel
Shipping	\$56.79	
Subtotal:	\$54,067.96	
Meal per diem	\$9,633.00	Travel meals
Transportation per diem	\$2,200.00	Travel ground transportation
Total	\$65,900.96	

Date	Project	Employee	Title	Rate	Category	Hours	On-Site	Fee Class	Fees	Narrative
9/1/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	Generation Plant Operations-Review Gen Status docs and gen turnover summary
9/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.4	No	Operations	\$1,211.00	Generation Plant Analysis-Operations issues turnover documentation
9/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	30	0.9	No	Operations	\$688.50	Generation Plant Operations-Cost data review for generation facilities at PREPA
9/1/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.3	No	Operations	\$1,345.50	Operations and Maintenance Cost Analysis-Call center statistics database clean-up
9/1/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.3	No	Operations	\$1,930.50	Operations and Maintenance Cost Analysis-Call center statistics analysis
9/2/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.4	No	Operations	\$819.00	Operations and Maintenance Cost Analysis-Continued call center statistics analysis
9/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.3	No	Operations	\$1,262.70	Environmental Initiatives-Review information for EOB Waiver
9/3/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.6	No	Operations	\$351.00	Operations and Maintenance Cost Analysis-Call center statistics analysis
9/3/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.7	No	Operations	\$420.50	Operations and Maintenance Cost Analysis-Memo to PREPA CS re: call center operations metrics
9/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	4	0.4	Yes	Restoration	\$214.40	Budget Analysis-Prepared notes for Invoice Discussion meeting
9/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	0.6	Yes	Operations	\$321.60	Data and Documents Management-Prepared notes for Process Improvement meeting
9/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Operations	\$375.20	Contract Management-Discussed COBRA Weekly meeting and topics with PMO
9/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.2	Yes	Restoration	\$107.20	Contract Management-Reviewed Task Order TOCC RFP
9/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	4	0.7	Yes	Restoration	\$375.20	Cash Flow Analysis-Participated in weekly invoice payment status review meeting with PREPA
9/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Restoration	\$589.60	Transmission Operations-Discussed PW associated with Permanent Work
9/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	2.6	Yes	Operations	\$1,393.60	Data and Documents Management-Discussed process improvements with PREPA
9/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	1.2	Yes	Operations	\$643.20	Data and Documents Management-Discussed process improvement initiative with FEP management
9/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Contract Management-Discussed team tasks with FEP management
9/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	3.4	No	Title III	\$2,601.00	Capital Analysis-Analyze the terms of the RSA Securitization and Demand Protection to opine on whether they are open feasible and justified
9/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	35	0.3	No	Operations	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Follow up with Planning department on the status of implementing the potential revised CLT methods with PREC
9/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.7	No	Title III	\$535.50	Cash Flow Analysis-Evaluate actual cash flow activities versus projections to understand recent cash flow balances
9/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	0.5	No	Title III	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with AAFAP, O'Melveny, Ankura, and Roths personnel regarding open issues on the Restructuring Support Agreement
9/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.1	No	Title III	\$841.50	Recurring Financial Reports-Analyze supporting details for the PREPA presentation slide for the meeting of the Commc and Creditors mediation team
9/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.7	No	Title III	\$535.50	Contract Review-Evaluate EcoElectricia offer related to the potential restructuring of the power offtake agreement
9/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	2.3	No	Title III	\$1,759.50	Contract Analysis & Evaluation-Derive the build up related to the total potential cost savings target related to power p agreements
9/4/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	3.2	No	Title III	\$800.00	Recurring Financial Reports-preparing weekly creditor files as requested by the Creditors
9/4/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	No	Operations	\$780.00	Generation Plant Operations-Review on WP 180 review tracker
9/4/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.0	No	Operations	\$600.00	Generation Plant Operations-Review PREC presentation for SJ 5&6
9/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.6	Yes	Operations	\$1,160.00	Business Process Improvement Initiatives-Review August WP 180 Tracker Documents as required by the FOMB
9/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.7	Yes	Operations	\$507.50	Custom Operating Reports-Define process for September Tracker submittal
9/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.7	Yes	Operations	\$507.50	Project Advertisement-FEP meeting to discuss WP 180 Phase 2 Business Planning Process initiative
9/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	2.3	Yes	Operations	\$1,567.50	Business Process Improvement Initiatives-Develop Draft of potential Business Plan Process effort
9/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	3.8	Yes	Operations	\$2,755.00	Business Process Improvement Initiatives-Discussion review for executive management meetings
9/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	8	0.8	Yes	Operations	\$580.00	Business Process Improvement Initiatives-Review Customer Service Consultant/Vendor Proposal
9/4/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.9	No	Operations	\$526.50	Internal Conference Call Participation-IRP weekly update call with IRP team and other key stakeholders
9/4/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.6	No	Operations	\$936.00	Fuel Commodity Analysis-IRP gas assumptions verification
9/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	no	Operations	\$360.00	Contract Review-Reviewed PBI Contract and Amendment
9/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.7	no	Operations	\$510.00	Monthly Performance Report-Analyzed monthly status progress for the WP180 Initiative trackers
9/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	0.6	no	Operations	\$180.00	Generation Plant Analysis-Analyzed changes made in CO2 presentation
9/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	no	Operations	\$360.00	Generation Plant Operations-Analyzed Generation process document for previous accomplishments for the week
9/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.0	no	Operations	\$300.00	Generation Plant Operations-Update information from Generation handoff to document the weekly status
9/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	0.9	no	Operations	\$270.00	Generation Plant Operations-Analyzed Yabucoa Project Concept
9/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.3	no	Operations	\$90.00	Documentation-Discussed Title III updates with FEP member
9/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	no	Operations	\$80.00	Documentation-Added Title III updates to track the weekly status updates
9/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.9	no	Operations	\$570.00	Data and Documents Management-Added updates from PMPT lagup to weekly status report
9/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	no	Operations	\$210.00	Renewable Generation Initiatives-Consulted FEP member on appropriate response to IPP's questions
9/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.1	No	Operations	\$589.60	Contract Review-Review of common contract process and language for procedural updates
9/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	Yes	Restoration	\$643.20	107 - Maria: Force Account - Q-Storm-Meeting to discuss emergency restoration project worksheets with PREPA includ and Irma Force Account
9/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	Yes	Restoration	\$321.60	199 - n/a: General PW Related-Meeting to discuss emergency restoration project worksheets with PREPA including all
9/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.4	Yes	Operations	\$750.40	Contract Analysis & Evaluation-Contract invoicing assessment
9/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	0.9	Yes	Operations	\$482.40	Budget Analysis-Assessment of invoicing process for expense payment
9/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	0.7	Yes	Operations	\$375.20	Budget Analysis-Assessment of invoicing procedures for expense payment
9/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.8	Yes	Operations	\$964.80	Business Process Improvement Initiatives-Introduction discussion of business process implementation for contract ma
9/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	Yes	Restoration	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Meeting to discuss emergency restoration project worksheets with P including Cobra
9/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	No	Restoration	\$328.50	Data and Documents Management-Data Coordination for Costa Sur Unit 6 OCPSC Submission
9/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Data Coordination for Protective Security Systems OCPSC Submission
9/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.9	No	Restoration	\$328.50	Business Process Improvement Initiatives-Attended meeting on Business Planning Processes for PREPA Financial Plann
9/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.4	No	Restoration	\$511.00	Contract Review-Followed up on status of Vegetation Management OCPSC Submission and contract
9/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	No	Restoration	\$219.00	Contract Review-Attended OCPSC Weekly status update meeting
9/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.9	No	Restoration	\$328.50	Business Process Improvement Initiatives-Reviewed Business Planning Process draft guidance
9/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.8	No	Title III	\$231.00	Recurring Financial Reports-Edited Generation Cost Report for justification
9/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.8	No	Title III	\$292.00	Recurring Financial Reports-Updated historical generation cost spreadsheets
9/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	No	Operations	\$713.70	Environmental Initiatives-Permitting Discussions regarding FERL and LNG
9/4/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	44	7.8	No	Operations	\$1,950.00	Fee Application-Jan 2018 receipt/fee statement review
9/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	1.1	Yes	Operations	\$926.20	Interactions, Calls & Meetings with U.S. Government Officials-Prepare for meetings in DC
9/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	2.9	Yes	Operations	\$2,441.80	Contract Analysis & Evaluation-Outline contractor issues
9/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	1.2	Yes	Restoration	\$1,010.40	Permanent Work - Scoping-Draft permanent work outline
9/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	2.1	Yes	Restoration	\$1,768.20	Permanent Work - Contract Management-Review Baker Donaldson OCPSC process for 1.4 bb contracts
9/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	0.5	Yes	Restoration	\$421.00	Permanent Work - Scoping-Update status on the Transformation progress
9/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	0.6	Yes	Operations	\$505.20	Transmission Infrastructure Improvements-IRP status discussion with PREPA and IRP team
9/4/2018	Puerto Rico	Scott Davis	Director	\$585	27	2.6	No	Operations	\$1,521.00	Contract Analysis & Evaluation-Review & comment re: AMI RFP questions draft responses
9/4/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.7	No	Operations	\$409.50	Contract Analysis & Evaluation-Memo to PREPA AMI team leads re: review of draft responses
9/4/2018	Puerto Rico	Scott Davis	Director	\$585	8	3.1	No	Operations	\$1,813.50	Business Process Improvement Initiatives-Review & update WP180 initiative trackers
9/4/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.8	No	Operations	\$1,053.00	Operations and Maintenance Cost Analysis-Work on call center statistics analysis summary
9/4/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.3	No	Operations	\$760.50	Operations and Maintenance Cost Analysis-Phone conference w/ PREPA CS re: call center statistics & scheduling
9/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	0.6	No	Operations	\$321.60	Procurement Compliance-Call with OCPSC Regarding Transition and communication
9/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	No	Operations	\$696.80	Business Process Improvement Initiatives-Various Emails and Communications with PREPA in regards to the business p improvements
9/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	7	0.4	No	Title III	\$214.40	Recurring Operating Reports-Reviewed August Financial Reporting Data
9/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	3.7	No	Operations	\$1,983.20	Permanent Work - TBD-Review of Vegetation Management Contracts
9/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.2	No	Operations	\$1,179.20	Procurement Management-Reviewed open Procurements on power Advocate
9/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.8	No	Operations	\$468.00	Contract Review-Review draft template for PREPA professional service contracts
9/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.4	No	Operations	\$819.00	Contract Management-Draft overview of permanent work contracting process under time & material contracts
9/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.6	No	Restoration	\$936.00	Contract Review-Review draft template for PREPA construction contracts
9/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.9	No	Restoration	\$526.50	Transmission Infrastructure Improvements-Discuss FEMA permanent work project formulation processes with FEP stal
9/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.7	No	Operations	\$409.50	Contract Review-Review Office for Contract and Procurement Compliance submission regarding fifth amendment to si systems contract
9/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.4	No	Operations	\$819.00	Generation Plant Operations-Analyze Act 120-2018 key provisions
9/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.3	No	Operations	\$760.50	Distribution Infrastructure Improvements-Review redline comments to the Battery Storage RFP
9/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.3	Yes	Restoration	\$160.80	Transmission Operations-Reviewed revised emergency works listing prepared by PREPA
9/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Operations	\$375.20	Contract Management-Discussed various to do task with FEP team
9/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	1.5	Yes	Operations	\$804.00	Data and Documents Management-Reviewed possible process improvements
9/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	1.2	Yes	Operations	\$643.20	Data and Documents Management-Participated in meeting with PMO to discuss process improvements initiative
9/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	1.1	Yes	Operations	\$589.60	Data and Documents Management-Reviewed process improvement potential milestones
9/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.9	Yes	Operations	\$482.40	Transmission Operations-Participated in operations meeting with PMO PREPA
9/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	1.1	Yes	Operations	\$589.60	Data and Documents Management-Participated in meeting with Contracts to discuss process improvement
9/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Restoration	\$643.20	Transmission Operations-Participated in PREPA/COBRA weekly meeting
9/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.9	No	Title III	\$688.50	13-Week Cash Flow Reports-Analyze weekly cash flow activities, edit document and approve distribution of weekly cas report required under the Commonwealth Loan
9/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	2.5	No	Title III	\$1,912.50	Contract Analysis & Evaluation-Develop various scenarios related to the potential contract renegotiation counter off fr EcoElectricia PPA
9/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	14	1.3	No	Title III	\$994.50	Historical Financial Results Analysis-Analyze financial statements of EcoElectricia to determine potential negotiation fic to expense recoveries
9/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.8	No	Operations	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Greenberg, and Ankura per regarding current insurance recovery efforts
9/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	1.3	No	Title III	\$994.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Aon and Ankura personnel i the status of the current pension plan, discuss potential future options
9/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.3	No	Title III	\$994.50	Generation Plant Analysis-Evaluate and edit certain components of the weekly generation report
9/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.7	No	Title III	\$1,300.50	Recurring Operating Reports-Analyze underlying support and approve the final reports related to the reporting requir under the Commonwealth Loan
9/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	1.0	No	Title III	\$765.00	Internal Conference Call Participation-Internal meeting regarding the status of various project work streams, required work
9/5/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	No	Operations	\$1,440.00	Generation Plant Operations-WP 180 monthly status call and follow up
9/5/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	Generation Plant Operations-SJ 5&6 Fuel supply RFP clarifications review

Date	Project	Employee	Title	Rate	Category	Hours	On-Site	Fee Class	Fees	Narrative
9/5/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	2.0	No	Operations	\$1,530.00	Generation Plant Operations-WP 180 Leadership Call with leadership team
9/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	2.3	Yes	Operations	\$1,657.50	Business Process Improvement Initiatives-Review August Trackers for WP 180 LT meeting
9/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.9	Yes	Operations	\$1,377.50	Custom Operating Reports-Initiate process for WP 180 September report for FOMB reports
9/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	0.6	Yes	Operations	\$433.00	Business Process Improvement Initiatives-Prepare for Business Planning meeting with PMO lead
9/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	0.5	Yes	Operations	\$362.50	Business Process Improvement Initiatives-Meeting to PMO lead to Discuss Business Planning Process proposal
9/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	0.3	Yes	Operations	\$217.50	Business Process Improvement Initiatives-Schedule follow up Business Planning Process meeting with PMO staff
9/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.7	Yes	Operations	\$507.50	Business Process Improvement Initiatives-Prepare for WP 180 Leadership Team meeting
9/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	2.2	Yes	Operations	\$1,592.50	Business Process Improvement Initiatives-WP 180 Leadership Team Meeting with the leadership FEP team
9/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.5	Yes	Operations	\$1,087.50	Custom Operating Reports-Initiate the process of developing the WP 180 September Tracking reports
9/5/2018	Puerto Rico	Tim Wang	Director	\$585	10	1.9	No	Operations	\$1,111.50	Internal Conference Call Participation-WP 180 Leadership Call with leadership team
9/5/2018	Puerto Rico	Tim Wang	Director	\$585	10	0.7	No	Operations	\$409.50	Fuel Commodity Analysis-WP 180 initiative cost savings calculation
9/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.8	No	Operations	\$240.00	Renewable Generation Initiatives-Responded to IPP's questions
9/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.6	No	Operations	\$180.00	Renewable Portfolio Analysis-Analyzed updated operating renewables status report
9/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	No	Operations	\$180.00	Data and Documents Management-Update the status of the operating renewables updates in the weekly status update
9/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.3	No	Operations	\$390.00	Monthly Performance Reports-Reviewed WP 180 Initiatives trackers to assess changes for the WP180 meeting
9/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	2.1	No	Operations	\$630.00	Monthly Performance Reports-WP180 Leadership Meeting with internal Leadership team
9/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.3	No	Operations	\$390.00	Generation Plant Operations-Analyzed differences in MPMT tagup notes for generation projects and generation handc
9/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.4	No	Operations	\$420.00	Renewable Generation Initiatives-Analyzed report on shovel ready PPOA status from PREPA member
9/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.4	No	Operations	\$420.00	Data and Documents Management-Categorized Operations updates on weekly status report
9/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.6	No	Operations	\$180.00	Contract Review-Researched Vires Solar Contract and Correspondence
9/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Restoration	\$482.40	124 - Maria: Mutual Aid Parties (MOU)-Meeting with PREPA and Ankura to discuss the MOU status and invoicing proce
9/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.4	Yes	Restoration	\$1,286.40	199 - n/a: General PW Related-Meeting with FEMA/COR3/PREPA/Ankura to discuss project worksheet status and proc
9/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	2.1	Yes	Operations	\$1,125.60	Business Process Improvement Initiatives-Discussion of the WP180 projects for monthly review
9/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	Yes	Restoration	\$321.60	Emergency Restoration - general-PW update meeting and working update
9/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	1.0	Yes	Restoration	\$536.00	101 - Maria: Cobra (Transmission & Distribution)-Conversations around the Cobra invoicing process
9/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.4	Yes	Restoration	\$214.40	Contract Review-Contract management process implementation review and discussion for change
9/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.4	Yes	Title III	\$214.40	Cash Flow Analysis-Billing progress update review
9/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.6	Yes	Title III	\$321.60	Residential Customer Analysis-Assessment of the CRU for online vs offline since the storm
9/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	12	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Discussion of the retirement backlog necessary assistance status
9/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.8	No	Title III	\$292.00	Recurring Financial Reports-Updated Generation Status Report for creditor reports
9/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.9	No	Title III	\$328.50	Recurring Financial Reports-Updated Generation Cost Report for creditor reports
9/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.7	No	Title III	\$255.50	Recurring Financial Reports-Created Accounts Payable Weekly report
9/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.8	No	Title III	\$328.50	Recurring Financial Reports-Coordinated and submitted weekly Creditor reports
9/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.4	No	Restoration	\$511.00	Business Process Improvement Initiatives-Edited and updated Business Planning Process draft Guidance
9/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.6	No	Restoration	\$219.00	Business Process Improvement Initiatives-Attended meeting on Business Planning Processes for PREPA Financial Plan
9/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.9	No	Restoration	\$328.50	Data and Documents Management-Attended weekly insurance claim meeting
9/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	2.1	No	Restoration	\$766.50	Business Process Improvement Initiatives-Attended Monthly WP 180 leadership meeting
9/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.0	No	Operations	\$1,098.00	Generation Plant Analysis-WP180 Meeting with FEP leadership team
9/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	10	0.9	No	Operations	\$494.10	Contract Analysis & Evaluation-Memo to AMI RFQ team re: status of responses to questions
9/5/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	44	8.6	No	Operations	\$2,150.00	Fee Application-Jan 2018 receipt/fee statement review
9/5/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	1.1	No	Operations	\$926.20	Interactions, Calls & Meetings with U.S. Government Officials-Meetings with the US Treasury
9/5/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	41	1.1	No	Operations	\$926.20	Emergency Restoration - general-Meetings with the OMB
9/5/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.9	No	Operations	\$757.80	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with FERC about PREPA
9/5/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	No	Operations	\$117.00	Contract Analysis & Evaluation-Memo to AMI RFQ team re: status of responses to questions
9/5/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.1	No	Operations	\$643.50	Operations and Maintenance Cost Analysis-Work on call center statistics analysis summary
9/5/2018	Puerto Rico	Scott Davis	Director	\$585	27	0.4	No	Operations	\$324.00	Contract Analysis & Evaluation-Memo to AMI RFQ team re: status of responses to questions
9/5/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.1	No	Operations	\$58.50	Contract Analysis & Evaluation-Memo to AMI RFQ team requesting phone conference
9/5/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.9	No	Operations	\$1,111.50	Business Process Improvement Initiatives-Conf call re: WP180 monthly projects review
9/5/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.8	No	Operations	\$468.00	Operations and Maintenance Cost Analysis-Conf call w/ PREPA CS re: call center data
9/5/2018	Puerto Rico	Scott Davis	Director	\$585	27	1.1	No	Operations	\$643.50	Contract Analysis & Evaluation-Review final draft AMI RFQ questions responses
9/5/2018	Puerto Rico	Scott Davis	Director	\$585	37	2.3	No	Operations	\$1,345.50	Contract Analysis & Evaluation-Discussion w/ AMI RFQ team re: question responses final editing
9/5/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	No	Operations	\$234.00	Business Process Improvement Initiatives-Discussion w/ PREPA IT re: call center technology requirements
9/5/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	No	Operations	\$175.50	Contract Analysis & Evaluation-Memo transmitted of final AMI RFQ question responses for posting
9/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	2.0	No	Operations	\$1,072.00	Business Process Improvement Initiatives-WP180 meeting with FEP leadership team
9/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	16	2.8	No	Operations	\$1,500.80	Procurement Review-Review of Northern Fuel Cost savings Model
9/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	31	1.2	No	Operations	\$643.20	Documentation-Reviewed Federal Stakeholders Presentation
9/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	29	2.0	Yes	Operations	\$1,170.00	Business Process Improvement Initiatives-Discuss status of WP180 projects with FEP staff
9/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.9	Yes	Operations	\$526.50	Contract Analysis & Evaluation-Discuss status of key requests for proposals with procurement management team
9/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.7	Yes	Operations	\$994.50	Contract Review-Review compliance documentation related to pending PREPA professional service procurements
9/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.1	Yes	Restoration	\$643.50	Contract Management-Discuss restoration contracting progress with PREPA staff
9/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	Yes	Restoration	\$409.50	Emergency Restoration - general-Review PREPA's plan to complete Category 8 eligible projects
9/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.1	Yes	Operations	\$643.50	Generation Plant Analysis-Discuss transformation initiatives with FEP staff
9/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	0.6	Yes	Operations	\$351.00	Generation Plant Operations-Review draft emissions presentation
9/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.8	Yes	Operations	\$468.00	Contract Review-Review project management office questions related to the Fuel Supply and San Juan 5&6 conversion for proposals
9/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.1	Yes	Restoration	\$589.60	Contract Management-Discussed process improvement initiative with FEP management
9/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	2.9	Yes	Operations	\$1,554.40	Data and Documents Management-Discussed process improvements with COBRA
9/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.8	Yes	Restoration	\$1,500.80	Contract Management-Met with COBRA, discussed outstanding contractual issues/tour of works
9/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	4	0.7	Yes	Restoration	\$375.20	Cash Flow Analysis-Discussed COBRA weekly payment releases with PREPA/COBRA/FEP
9/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.6	No	Operations	\$459.00	Transmission & Distribution Charge Analysis-Perform due diligence regarding a past audit of a restoration contractor
9/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.6	No	Operations	\$459.00	Cost Analysis-Analyze current payroll costs and build the proper cash flow allocation of same
9/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.3	No	Operations	\$229.50	Interactions, Calls & Meetings with U.S. Government Officials-Counsel-Meeting with senior Company personnel on various including cash flow, current operations and other items
9/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.8	No	Operations	\$612.00	Cash Flow Analysis-Determine strategies for the timing of key payments to enhance cash management activities
9/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	27	0.3	No	Operations	\$229.50	Cost Analysis-Meeting regarding the current approval status and payment amounts related to restoration contractors
9/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.4	No	Title III	\$306.00	Operations and Maintenance Cost Analysis-Meeting on FOMB request regarding vegetation management activities, in analysis of the objective and subjective returns of the program
9/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	1.9	No	Title III	\$1,453.50	Generation Plant Analysis-Draft responses from RFP responders related to the project to enhance the San Juan facility
9/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	4.2	No	Title III	\$3,213.00	Contract Analysis & Evaluation-Create and build a presentation for Company personnel related to potential contract re dynamics
9/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.0	No	Operations	\$765.00	Business Customer Analysis-Analyze large commercial accounts receivable balances as of August 2018
9/6/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	No	Operations	\$900.00	Generation Plant Operations-P3 Energy Storage Weekly status call and follow up discussions
9/6/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	Contract Analysis & Evaluation-Memo Assessed updates from MPMT lagup to include in the weekly status report
9/6/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.2	No	Operations	\$1,920.00	Generation Plant Operations-Review and comments regarding draft Federal Stakeholders Update by PREPA
9/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	21	0.6	Yes	Operations	\$435.00	Cost Analysis-Review Purchase Power Agreements
9/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	6.6	Yes	Operations	\$4,785.00	Custom Operating Reports-Develop and submit September WP 180 Tracking documents
9/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	1.9	Yes	Operations	\$1,377.50	Transmission Infrastructure Improvements-Vegetation Management update and discussion
9/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	1.5	Yes	Operations	\$1,087.50	Business Process Improvement Initiatives-Meeting with PMO staff to discuss proposed Business Planning Process initia
9/6/2018	Puerto Rico	Tim Wang	Director	\$585	17	2.3	No	Operations	\$1,345.50	Environmental Initiatives-Fuel cost and emissions dispatch modeling test
9/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.8	No	Operations	\$240.00	Contract Management-MPMT tag up meeting with MPMT and FEP
9/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.5	No	Operations	\$450.00	Data and Documents Management-Finalized a weekly report which reports the weekly status of the operations at PRE
9/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.5	No	Operations	\$150.00	Contract Management-Call with FEP member to clarify points from MPMT meeting
9/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.9	No	Operations	\$270.00	Monthly Performance Reports-Analyzed WP180 Leadership Planning Process
9/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	No	Operations	\$240.00	Documentation-Reviewed Outstanding Items list for CFA Approval
9/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	10	0.8	No	Operations	\$480.00	Data and Documents Management-Assessed updates from MPMT lagup to include in the weekly status report
9/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.7	Yes	Restoration	\$375.20	124 - Maria: Mutual Aid Parties (MOU)-Meeting to discuss MOU invoicing and invoice status
9/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.8	Yes	Operations	\$428.80	Procurement Review-MPMT meeting to discuss RFP and procurement projects
9/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	1.8	Yes	Restoration	\$964.80	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra provided pictures of damage assessment and comp
9/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	3.7	Yes	Operations	\$1,983.20	Contract Analysis & Evaluation-CFA contract review of signed contracts
9/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.9	Yes	Operations	\$482.40	Documentation-Tracking of resources on island for quality control
9/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	1.3	Yes	Operations	\$696.80	Projections-Assessment of the CRU for online vs offline since the storm
9/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Attended MPMT tag up meeting with PREPA MPMT and FEP
9/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.4	No	Restoration	\$146.00	Data and Documents Management-Drafted Questions for PREPA FEMA PW Liaison
9/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Coordination of supplemental information for Mastec OCP Submission
9/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	No	Restoration	\$255.50	Data and Documents Management-Coordination of supplemental information for Foreman OCP Submission
9/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	2.8	No	Restoration	\$1,022.00	Business Process Improvement Initiatives-Edited Consolidated Business Planning Process Guidance and Schedule
9/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	No	Restoration	\$328.50	Data and Documents Management-Reviewed OCP RFI for Masterlink Vegetation management submission
9/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	No	Operations	\$993.30	Generation Plant Analysis-Follow up on P3 RFQ analysis
9/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.7	No	Operations	\$2,031.30	Generation Plant Analysis-Response to RFP Questions - S156
9/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	No	Operations	\$439.20	Environmental Initiatives-Response to Phase I ESA Questions
9/6/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	44	8.2	No	Operations	\$2,050.00	Fee Application-Jan 2018 receipt/fee statement review
9/6/2018	Puerto Rico	Scott Davis	Director	\$585	37	2.8	No	Operations	\$468.00	199 - n/a: General PW Related-MPMT team mtg with MPMT team and FEP
9/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	No	Operations	\$1,404.00	Operations and Maintenance Cost Analysis-Build call center CSR's requirements model
9/6/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.7	No	Operations	\$409.50	Operations and Maintenance Cost Analysis-Memo to PREPA CS re: additional call center data

Date	Project	Employee	Title	Rate	Category	Hours	On-Site	Fee Class	Fees	Narrative
9/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.3	No	Operations	\$1,930.50	Operations and Maintenance Cost Analysis-Work on call center statistics analysis & summary
9/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.8	No	Operations	\$482.40	Procurement Management-Thursdays PMPT Tagup meeting with PREPA PMPT team and FEP
9/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	2.5	No	Operations	\$1,340.00	Procurement Management-Reviewed P3 SQO Evaluation for Energy Storage
9/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	22	1.1	No	Operations	\$589.60	Procurement Management-Northern Fuel RFP Coordination
9/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.5	No	Operations	\$268.00	Interactions, Calls & Meetings with Governing Board-Communications with the governing board on board resolutions
9/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	3.2	No	Operations	\$1,715.20	Request For Proposal Review-Reviewed Permanent Work RFP
9/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	29	0.8	Yes	Operations	\$468.00	Business Process Improvement Initiatives-Review draft plan for business planning process improvement initiative
9/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.6	Yes	Operations	\$936.00	Transmission Infrastructure Improvements-Discuss Section 428 project contracting process with FEA staff
9/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.3	Yes	Restoration	\$760.50	Contract Analysis & Evaluation-Review PREPA documents regarding restoration contract procurement
9/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	Yes	Restoration	\$409.50	Emergency Restoration - transmission and distribution-Review Hurricane Maria damage assessments
9/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.0	Yes	Restoration	\$585.00	Emergency Restoration - contract management-Discuss restoration invoicing with FEP staff
9/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.7	Yes	Operations	\$409.50	Distribution Infrastructure Improvements-Discuss battery storage requests for proposals with P3 staff
9/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.9	Yes	Operations	\$526.50	Contract Review-Review draft Utility Scale Energy Storage System Project Agreement
9/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.4	Yes	Operations	\$234.00	Contract Analysis & Evaluation-Review summary of energy storage system technical and financial evaluations
9/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.6	Yes	Operations	\$351.00	Contract Review-Review responses to northern fuel supply and San Juan conversion questions
9/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.8	Yes	Operations	\$1,053.00	Contract Review-Draft responses to questions regarding the northern fuel supply and San Juan conversion request for
9/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.3	Yes	Restoration	\$696.80	Transmission Operations-Reviewed various scenarios for revised/improved invoice signature approvals
9/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.7	Yes	Operations	\$375.20	Custom Operating Reports-Reviewed final version of the invoice flow diagram/issued for final comment
9/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Contract Management-Discussed RFP for MSA with relevant attorneys and FEP
9/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Contract Management-Participated in discussion related to MSA with PREPA/OPCC/BO/FEP
9/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	1.2	Yes	Operations	\$643.20	Data and Documents Management-Developed several process improvement initiatives for future discussion
9/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	0.7	Yes	Operations	\$375.20	Data and Documents Management-Prepared notes for pending meeting with CEO on process improvements
9/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Contract Management-Discussed potential amounts for COBRA payment w/PREPA/COBRA
9/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.8	Yes	Restoration	\$428.80	Cash Flow Analysis-Discussed payments with COBRA and resubmitted invoices for payment
9/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	0.9	Yes	Operations	\$482.40	Data and Documents Management-Prepared discussion items for meeting with CEO - Process Improvements
9/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	Contract Management-Reviewed final amounts for weekly payment related to COBRA
9/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	41	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Commonwealth Officials-Participate on a call between the Commonwealth and its constituents, including preparation activities
9/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	3.0	No	Operations	\$2,295.00	Business Customer Analysis-Create a recap of the status of ASEM and AAA receivables including the analysis of July m balances
9/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.6	No	Operations	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Greenberg and Ankura pers related to communication protocols with restoration contractors
9/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	3.9	No	Operations	\$2,983.50	Customer Forecasting-Analyze specific payment patterns from large government institutions for the three past years to determine future plans
9/7/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.7	No	Operations	\$1,020.00	Generation Plant Operations-Review and provide summary to P3 for Energy storage RFQ Rankings
9/7/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.6	No	Operations	\$2,160.00	Generation Plant Operations-SI \$8.5 Fuel supply RFQ clarifications - prepare responses
9/7/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.4	No	Operations	\$1,071.00	Fuel Commodity Analysis-Review of Proposer questions SI\$8.6 Fuel RFP
9/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.9	No	Operations	\$270.00	Recurring Financial Reports-Analyzed FEA FAMA Report for FEA obligated and funded changes
9/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.9	No	Operations	\$270.00	Recurring Financial Reports-Analyzed Generation Status Report
9/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.9	No	Operations	\$270.00	Recurring Financial Reports-Analyzed Grid Status Report for changes in reporting
9/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.7	No	Operations	\$210.00	Recurring Financial Reports-Analyzed PREPA Bank Account Listings
9/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	4	1.2	No	Operations	\$360.00	Fee Application-Jan 2018 receipt/Fee statement review
9/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.7	No	Operations	\$210.00	Monthly Performance Reports-Updated Generation Status graphics for weekly status report
9/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.2	No	Operations	\$360.00	Renewable Generation Initiatives-Answered questions from IPP's concerning PPOA renegotiation
9/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	1.7	Yes	Operations	\$911.20	Business Process Improvement Initiatives-Documentation of the contract analysis process flow chart for progress updates
9/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	0.8	Yes	Restoration	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Update of MOU invoicing paid and obligated funds
9/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	65	1.8	No	Restoration	\$964.80	Recurring Financial Reports-Review of Cobra paid invoices for the week ending
9/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	3.9	No	Operations	\$2,090.40	Contract Analysis & Evaluation-CFA contract analysis review of summary forms
9/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	3.2	No	Restoration	\$1,168.00	Data and Documents Management-Updated CFA Database with contract and approval data
9/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Reviewed procurement information for Aguirre data storage OCP submission
9/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.4	No	Restoration	\$511.00	Data and Documents Management-Reviewed responses to Northern Fuel RFP Questions
9/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	No	Restoration	\$255.50	Data and Documents Management-Reviewed OCP Submission for Liquid Caustic Soda
9/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.0	No	Operations	\$549.00	Business Plan Analysis-Finalize Responses to Questions SI\$8.6
9/7/2018	Puerto Rico	McElvyn Nickel	Analyst	\$260	44	7.4	No	Operations	\$1,850.00	Generation Plant Operations-Reviewed 2018 receipt/Fee statement review
9/7/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.2	No	Operations	\$117.00	Business Process Improvement Initiatives-Memo to PREPA CS re: follow up on vendor RFI
9/7/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.4	No	Operations	\$819.00	Operations and Maintenance Cost Analysis-Discussion w/ PREPA CS re: call center statistics analyses
9/7/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.4	No	Operations	\$234.00	Business Process Improvement Initiatives-Discussion prep re: vendor RFI
9/7/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.4	No	Operations	\$234.00	Contract Analysis & Evaluation-Memo to PREPA AMI RFQ leads re: scheduling nexts
9/7/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	No	Operations	\$117.00	Contract Analysis & Evaluation-Memo to PREPA Procurement re: proposed AMI RFQ addenda
9/7/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.7	No	Operations	\$994.50	Business Process Improvement Initiatives-Develop contract center redevelopment program schedule
9/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	0.7	No	Operations	\$375.20	Procurement Management-Coordinated Northern Fuel RFP Answers to Proponent Questions
9/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.3	No	Operations	\$648.00	Data and Documents Management-Developed answers to Northern Fuel RFP Questions
9/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	0.5	No	Operations	\$268.00	Request For Proposal Review-Reviewed Aguirre Data Storage Procurement documents from IT
9/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	2.4	No	Operations	\$1,286.40	Procurement Compliance-Researched 404 and 406 FEMA Requirements
9/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.7	Yes	Operations	\$409.50	Contract Review-Review PREPA contract compliance documentation
9/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	Yes	Restoration	\$760.50	Emergency Restoration - contract management-Discuss Whitefish reasonable cost analysis with PREPA staff and advisors
9/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	Yes	Restoration	\$468.00	Emergency Restoration - contract management-Discuss Whitefish invoicing and payments with PREPA advisors
9/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	0.8	Yes	Restoration	\$468.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss creditor communication protocols with PREPA advisors
9/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	Yes	Restoration	\$468.00	Emergency Restoration - contract management-Discuss restoration invoicing process with FEP staff
9/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	2	1.6	Yes	Title III	\$936.00	Recurring Operating Reports-Review Financial Oversight and Management Board fiscal plan reporting
9/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.3	Yes	Operations	\$760.50	Contract Review-Review northern fuel supply and San Juan conversion procurement documentation
9/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.6	Yes	Operations	\$351.00	Contract Analysis & Evaluation-Review updated technical evaluation forms of utility scale energy storage procurement
9/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	1.6	Yes	Operations	\$936.00	Contract Analysis & Evaluation-Review power purchase off take agreement analysis
9/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.3	No	Title III	\$229.50	13-Week Cash Flow Reports-Prepare approved budget presentation for public posting related to the Commonwealth L
9/9/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.7	No	Operations	\$2,220.00	Generation Plant Operations-Review P3 Energy Storage RFP for discussions
9/9/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.4	No	Operations	\$1,989.00	Operations and Maintenance Cost Analysis-Develop contract center redevelopment cost estimate
9/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.1	No	Operations	\$330.00	Business Process Improvement Initiatives-Develop contract center redevelopment program schedule
9/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	10	1.3	No	Operations	\$390.00	Business Process Improvement Initiatives-Updated WP180 Presentation with FOMB tracker sheets
9/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.3	Yes	Restoration	\$274.50	Data and Documents Management-Attended PMPT Tagup meeting with PREPA, PMPT and FEP
9/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.3	Yes	Restoration	\$274.50	Data and Documents Management-Updated PMPT Docket, Drafted update report
9/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Researched Vegetation management procurement for price data
9/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	Yes	Restoration	\$219.00	Contract Review-Attended Catch up call with PMPT team member
9/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	0.2	Yes	Restoration	\$73.00	Contract Review-Reviewed CFA docket
9/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	0.2	Yes	Restoration	\$73.00	Contract Review-Updated list of outstanding documents
9/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.6	Yes	Operations	\$219.00	Business Process Improvement Initiatives-Attended conversation regarding revision process updates and improvement effort
9/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.1	Yes	Restoration	\$589.60	Cash Flow Analysis-Discussed COBRA invoices and Payment releases with COBRA/PREPA
9/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.8	Yes	Restoration	\$428.80	Cash Flow Analysis-Reviewed all COBRA invoice status
9/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.2	Yes	Restoration	\$107.20	Cash Flow Analysis-Emailled COBRA for required revisions to billing statement
9/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Participated in meeting with PREPA to discuss process improvements
9/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60	Cash Flow Analysis-Reviewed COBRA contract release summary report
9/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Operations	\$160.80	Business Process Improvement Initiatives-Participated in meeting regarding mitigation of claims
9/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.9	Yes	Restoration	\$482.40	Cash Flow Analysis-Participated in FEP/COBRA invoice status meeting
9/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	1.5	Yes	Operations	\$804.00	Business Process Improvement Initiatives-Prepared notes related to process improvement initiative
9/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.4	Yes	Restoration	\$750.40	Contract Review-Reviewed additional contract releases submitted by COBRA
9/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	0.7	No	Title III	\$535.50	Custom Operating Reports-Create a draft set of responses to follow up questions from the US Senate
9/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	0.5	No	Title III	\$382.50	Custom Financial Reports-Meeting on project management issues on various topics
9/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	0.8	No	Title III	\$612.00	Cost Analysis-Modify the presentation materials discussing potential options on contract renegotiation requests
9/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	1.0	No	Title III	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company & Greenberg personnel regarding upcoming meetings between the Company and AES/ColElectric
9/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.8	No	Title III	\$612.00	13-Week Cash Flow Reports-Analyze the weekly cash flow report required under the Commonwealth Loan
9/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	1.6	No	Title III	\$1,224.00	Custom Operating Reports-Evaluate the initial draft Confidential Information Memorandum put together by FOMB advisors
9/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.3	No	Title III	\$994.50	Operations and Maintenance Cost Analysis-Analyze economic proposal related to the Restructuring Support Agreement
9/10/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	2.3	No	Operations	\$1,191.40	Generation Plant Analysis-Reviewed existing production cost model assumptions
9/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	0.7	No	Operations	\$375.20	Data and Documents Management-Assessment of working tasks on island for process review
9/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	No	Restoration	\$482.40	101 - Maria: Cobra (Transmission & Distribution)-Review cobra new contract document requirements for release of work
9/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.6	No	Operations	\$321.60	Monthly Performance Reports-Review WP180 projects - print shop
9/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.4	No	Operations	\$214.40	Monthly Performance Reports-Review WP180 projects - retirements
9/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.7	No	Operations	\$911.20	Contract Analysis & Evaluation-Review contract language for potential input into PREPA contract development
9/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Review of the contract management for new contract development and completion
9/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.7	Yes	Operations	\$375.20	Procurement Review-Meeting with PMPT to discuss procurement and RFP
9/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	Yes	Restoration	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-discuss cobra invoicing status and review flow chart for process review the original and new contract
9/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	1.1	Yes	Operations	\$589.60	Contract Analysis & Evaluation-Assessment of documents for contract review and requirements
9/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	2.4	No	Operations	\$1,286.40	Business Process Improvement Initiatives-Reviewed Document Retention Policy in Puerto Rico
9/10/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.8	Yes	Operations	\$1,680.00	Generation Plant Operations-Review P3 Energy Storage Nossaman draft Project Agreement for discussions

Date	Project	Employee	Title	Rate	Category	Hours	On-Site	Fee Class	Fees	Narrative
9/10/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	Yes	Operations	\$1,080.00	Generation Plant Operations-REPA PMPT weekly status meeting discussions
9/10/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.6	Yes	Operations	\$1,560.00	Generation Plant Operations-Review PREPA comments to Nossaman PJ3 Energy Storage Project Agreement for discussion
9/10/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.4	Yes	Operations	\$840.00	Generation Plant Operations-Prepare Palo Seco 4 update status for maintenance project
9/10/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	Yes	Operations	\$720.00	Generation Plant Operations-Review WP 180 Business Planning Process proposed structure
9/10/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	Yes	Operations	\$780.00	Generation Plant Operations-Participate in PREPA update call on ECoElectric/AES PPA negotiations
9/10/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.8	Yes	Operations	\$1,680.00	Generation Plant Operations-Meeting discussions to review proposed Citi CIM
9/10/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.0	Yes	Operations	\$1,200.00	Generation Plant Operations-Develop FEP taking points for PREPA LNG projects
9/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.4	No	Operations	\$1,071.00	Transmission Infrastructure Improvements-Reviewed PREPA comments to BESIS RFP
9/10/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.6	No	Operations	\$435.00	Custom Operating Reports-Respond to questions on WP 180 tracker status
9/10/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	40	0.7	No	Operations	\$507.50	Business Process Improvement Initiatives-Conference Call with McKinsey etc. to discuss vegetation management initial WP 180
9/10/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.6	No	Operations	\$936.00	Generation Plant Analysis-Cross reference operational vs. IRP generator assumptions
9/10/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	44	3.2	No	Operations	\$800.00	Fee Application-Jan 2018 fee statement review
9/10/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	5.8	No	Restoration	\$1,450.00	Recurring Operating Reports-Research into LNG and benchmark the global LNG market vs Puerto Rico
9/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.1	No	Operations	\$643.50	Operations and Maintenance Cost Analysis-Work on contact center redevelopment cost estimate
9/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	No	Operations	\$234.00	Cost Analysis-Discuss w/ PREPA IT re: CS data request
9/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.9	No	Operations	\$526.50	Business Process Improvement Initiatives-Work on contact center redevelopment program schedule
9/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	4.3	No	Operations	\$2,515.50	Business Process Improvement Initiatives-Work on contact center redevelopment program presentation
9/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	11	2.9	Yes	Operations	\$2,441.80	Generation Infrastructure Improvements-Transformation meeting update discussion
9/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	31	0.8	Yes	Title III	\$673.60	Quality Control-Review OMM title 3 outline
9/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	39	0.7	Yes	Title III	\$589.40	Projections-Review Citi work-stream time line
9/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	2.2	Yes	Operations	\$1,852.40	Fuel Commodity Analysis-7 Review high level terminal pricing
9/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	0.5	Yes	Operations	\$329.25	Generation Plant Operations-Meeting to discuss PREPA management generation presentation
9/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.3	Yes	Restoration	\$760.50	Generation Plant Analysis-Discuss mobile generation procurement with PREPA staff
9/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.7	Yes	Operations	\$409.50	Generation Plant Operations-Review mobile generation RFP documentation
9/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.6	Yes	Restoration	\$936.00	Emergency Restoration - general-Prepare responses to inquiries regarding hurricane preparedness
9/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.9	Yes	Operations	\$526.50	Data Request Response Preparation-Review draft responses to inmate inquiry
9/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	Yes	Restoration	\$234.00	Emergency Restoration - contract management-Discuss Whitefish invoicing and payments with PREPA legal advisors
9/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.2	Yes	Restoration	\$702.00	Data Request Response Preparation-Prepare for meeting with FEMA and GAR regarding WEH reasonable cost analysis
9/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	3	1.1	Yes	Title III	\$643.50	Recurring Operating Reports-Review monthly Financial Oversight and Management Board reports
9/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.4	Yes	Operations	\$819.00	Documentation-Review draft privatization / concession confidential information memorandum
9/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.9	Yes	Operations	\$526.50	Interactions, Calls & Meetings with U.S. Government Officials-Review Federal stakeholder presentation
9/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.7	Yes	Operations	\$994.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meet with FOMB advisors and PREPA staff to discuss transformation planning
9/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.4	Yes	Operations	\$819.00	Data Request Response Preparation-Meet to review confidential information memo with Citibank and Rothschild
9/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.5	Yes	Operations	\$150.00	Generation Plant Operations-Meeting with FEP member on presentation of PREPA's generating fleet
9/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.1	Yes	Operations	\$330.00	Generation Plant Operations-Researched plant specific data of PREPA's generating plants
9/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.6	Yes	Operations	\$180.00	Generation Plant Operations-Discussion with FEP member on where to find info for PREPA Generation presentation
9/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.0	Yes	Operations	\$300.00	Generation Plant Operations-Added previous capacity factor data to presentation
9/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	2.3	Yes	Operations	\$690.00	Generation Plant Analysis-Calculated heat rates for August for PREPA's generation fleet
9/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.3	Yes	Operations	\$390.00	Generation Plant Analysis-Calculated capacity factors for August for PREPA's generation fleet
9/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.0	Yes	Operations	\$300.00	Generation Plant Analysis-Analyzed fuel consumption data for August for PREPA
9/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	2.5	Yes	Operations	\$750.00	Generation Plant Operations-Researched status of each generating plant in PREPA's fleet
9/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Updated PMPT Docket for status update review
9/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	Yes	Restoration	\$219.00	Data and Documents Management-Researched Northern FEP documents on Power Advocate
9/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.3	Yes	Restoration	\$109.50	Data and Documents Management-Reviewed Caustic Soda Procurement package at OCP
9/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	Yes	Restoration	\$252.50	Data and Documents Management-Reviewed OCP Docket and RFP Listing
9/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Attended Weekly OCP Docket Review Meeting
9/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Operations	\$328.50	Inter-Agency Transactions-Met with OCP regarding Affirmative Procurement Program Approval
9/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	Contract Review-Discussed Non-Reimbursable procurement transfer procedure with OCP
9/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.8	Yes	Title III	\$292.00	Recurring Financial Reports-Updated Generation Status Report for creditor reports
9/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.9	Yes	Title III	\$328.50	Recurring Financial Reports-Updated Grid Status Report for creditor reports
9/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	1.3	Yes	Title III	\$474.50	Recurring Financial Reports-Updated Generation Status Report for creditor reports
9/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	Yes	Restoration	\$219.00	Contract Analysis & Evaluation-Researched Vieques RFP Documentation
9/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	Yes	Restoration	\$219.00	Contract Analysis & Evaluation-Researched Culebra RFP Documentation
9/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Attended Open procurement call with PMPT team
9/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	Yes	Restoration	\$219.00	Data and Documents Management-Discussed PREPA Policy Change Procedures with PREPA legal
9/11/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60	Contract Review-Reviewed additional contract releases submitted by COBRA
9/11/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Operations	\$375.20	Contract Review-Reviewed agenda items for COBRA weekly meeting
9/11/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	2.7	Yes	Operations	\$1,447.20	Business Process Improvement Initiatives-Prepared notes related to process improvement initiative
9/11/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Prepared organization processes for management improvements
9/11/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	2.7	Yes	Operations	\$1,447.20	Business Process Improvement Initiatives-Participated in discussion regarding process improvements with PREPA
9/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.3	No	Title III	\$994.50	Contract Analysis & Evaluation-Evaluate contract price offers to AES and EcoElectrica against the current Fiscal Plan
9/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	0.7	No	Title III	\$535.50	Fuel Commodity Analysis-Assist on developing talking points presentation on fuels for Congress
9/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.8	No	Title III	\$612.00	Operations and Maintenance Cost Analysis-Build the first draft of the bi-weekly energized to meters read report
9/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.5	No	Title III	\$1,147.50	Business Customer Analysis-Analyze the historical accounts receivable relationship related to ASEM
9/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.2	No	Title III	\$918.00	Business Customer Analysis-Evaluate the Metrobus Authority accounts receivable history to develop sources of current
9/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.9	No	Title III	\$688.50	Generation Plant Analysis-Create a report for August generation capacity factors by unit
9/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	2.4	No	Title III	\$1,836.00	Contract Review-Analyze the Bondholders Demand protection request and develop talking points for the meeting tomorrow
9/11/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	1.2	No	Operations	\$621.60	Fuel Commodity Analysis-Researched global LNG price data
9/11/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	0.9	No	Operations	\$466.20	Internal Conference Call Participation-Participated in internal discussion of production cost model status
9/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	2.2	Yes	Operations	\$1,179.20	Contract Management-Pull together the contract document's supporting document needs for internal records
9/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.9	Yes	Restoration	\$1,018.40	199 - n/a: General PW Related-Meeting to discuss project worksheets internally with PREPA to determine status and next tasks
9/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	0.6	Yes	Title III	\$321.60	Residential Customer Analysis-Assessment of CRU online and offline for customers meter reads
9/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	3.1	Yes	Operations	\$1,661.60	Fuel Commodity Analysis-Research LNG for on island potential and potential costs and savings with LNG
9/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	3	0.3	Yes	Title III	\$160.80	Cost Flow Analysis-Assessment of billing progress updates for customers billed so far to-date for the month
9/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.9	Yes	Operations	\$482.40	Business Process Improvement Initiatives-Review of the contract management for new contract development and completion path
9/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.2	Yes	Operations	\$107.20	Business Process Improvement Initiatives-Visit new print shop location to check in on the move in progress
9/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Discussion on the status of the Call Center RFP for contact and infrastructure
9/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.4	No	Title III	\$214.40	Recurring Financial Reports-Reviewed August Financial Data
9/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	26	1.6	No	Operations	\$857.60	Cost Analysis-assessment of Procurement Process work
9/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.2	No	Title III	\$643.20	Recurring Financial Reports-Prepared files for Financial Data with name changes
9/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	No	Operations	\$494.10	Generation Plant Analysis-Participation in LNG Update Mtg
9/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.0	No	Operations	\$1,098.00	Environmental Initiatives-Scope for Enviro Review - Sargent & Lundy
9/11/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	Yes	Operations	\$1,080.00	Generation Plant Operations-Complete FEP talking points for PREPA LNG projects and plant conversions
9/11/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	Yes	Operations	\$1,440.00	Generation Plant Operations-Citi draft CIM review for comments
9/11/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	Yes	Operations	\$1,380.00	Generation Plant Operations-review Sargent Lundy proposed scope for plant condition assessment
9/11/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.8	No	Title III	\$673.20	Fee Application-Begin the August fee statement
9/11/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.4	No	Title III	\$523.60	Fee Application-Review expenses and documentation for the fee statement
9/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.3	No	Operations	\$994.50	Generation Plant Operations-Prepared generation plant status presentation
9/11/2018	Puerto Rico	Tim Wang	Director	\$585	17	2.1	No	Operations	\$1,228.50	Fuel Commodity Analysis-Research LNG supply chain costs
9/11/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	6.3	No	Restoration	\$1,575.00	Recurring Operating Reports-Research into LNG markets globally
9/11/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	2.7	No	Restoration	\$675.00	Recurring Operating Reports-Benchmarking the global LNG market vs Puerto Rico
9/11/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.1	Yes	Operations	\$643.50	Cost Analysis-Mtg w/ PREPA IT re: CS data request
9/11/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.4	Yes	Operations	\$468.00	Business Process Improvement Initiatives-Discussion w/ staff re: PR projects status
9/11/2018	Puerto Rico	Scott Davis	Director	\$585	16	4.5	Yes	Operations	\$2,632.50	Fuel Commodity Analysis-Research LNG value chain components & costs
9/11/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.6	Yes	Operations	\$936.00	Cost Analysis-Discussion w/ PREPA CS re: meter inventory planning
9/11/2018	Puerto Rico	Scott Davis	Director	\$585	16	1.3	Yes	Operations	\$760.50	Fuel Commodity Analysis-Review 2018 World LNG report
9/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.4	Yes	Title III	\$336.80	Interactions, Calls & Meetings with U.S. Government Officials-Call with congressional staffers re Jones act
9/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	2.3	Yes	Operations	\$1,936.60	Business Process Improvement Initiatives-Develop process flow chart for delivery
9/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	2.6	Yes	Operations	\$2,189.20	Contract Analysis & Evaluation-Review contractor sample contracts
9/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	27	1.9	Yes	Operations	\$1,599.80	Contract Review-Review certificates of sample contracts
9/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	0.5	Yes	Operations	\$1,210.00	Quality Control-Review RFP scope
9/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	12	2.9	Yes	Operations	\$2,441.80	Contract Management-Discussion on work plan for contractor work plan
9/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.2	Yes	Operations	\$702.00	Generation Plant Operations-Discuss Vieques generation procurement with FEP team
9/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.4	Yes	Operations	\$234.00	Generation Plant Analysis-Informational call with rooftop solar provider
9/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.1	Yes	Operations	\$643.50	Generation Plant Operations-Review Vieques generation procurement supporting documentation
9/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.9	Yes	Operations	\$1,111.50	Contract Management-Review PREPA contract reporting requirements
9/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	0.9	Yes	Title III	\$526.50	Projections-Review PREPA pension actuarial projections
9/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.6	Yes	Operations	\$351.00	Transmission Infrastructure Improvements-Discuss open procurements with PREPA project management office
9/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.8	Yes	Restoration	\$468.00	Interactions, Calls & Meetings with U.S. Government Officials-Review feedback from meeting with FEMA and GAR staff
9/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.5	Yes	Restoration	\$292.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with PREPA legal advisors regarding Whitefish
9/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	2.7	Yes	Restoration	\$1,579.50	Interactions, Calls & Meetings with U.S. Government Officials-Meet with FOMB staff, GAR staff, and PREPA advisors to Whitefish project worksheet supporting documentation

Date	Project	Employee	Title	Rate	Category	Hours	On-Site	Fee Class	Fees	Narrative
9/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.5	Yes	Operations	\$150.00	Renewable Generation Initiatives-Meeting with FEP members on status of IPP renegotiation meetings
9/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	Yes	Operations	\$210.00	Renewable Generation Initiatives-Drafted email to send to IPPs concerning PPOA info session
9/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	Yes	Operations	\$210.00	Renewable Generation Initiatives-Call with legal concerning drafted IPP email
9/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	Yes	Operations	\$210.00	Renewable Generation Initiatives-Sent email to IPPs about info session being held at PREPA
9/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	4	2.0	Yes	Operations	\$600.00	Human Resource Initiatives-Meeting with AQN and PREPA members to discuss retirement plan
9/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	12	1.4	Yes	Operations	\$420.00	Custom Operating Reports-Meeting with FEP members to discuss Generation presentation
9/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	12	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Researched the best application to create Generation presentation
9/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	12	1.6	Yes	Operations	\$480.00	Custom Operating Reports-Call with FEP members to discuss assumptions that will be in the Generation presenta
9/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.7	Yes	Operations	\$510.00	Generation Plant Analysis-Calculated heat rates for PREPA's generating plants
9/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.0	Yes	Operations	\$300.00	Renewable Generation Initiatives-Answered calls from IPP's with questions concerning PPOA Information Session
9/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	1.6	Yes	Title III	\$584.00	Recurring Financial Reports-Coordination of Weekly Creditor Reports
9/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.7	Yes	Title III	\$255.50	Recurring Financial Reports-Drafted Accounts Payable Report for creditor reporting
9/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.8	Yes	Title III	\$292.00	Recurring Financial Reports-Edited Grid Status Report for creditor reporting
9/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	1.2	Yes	Title III	\$438.00	Recurring Financial Reports-Edited Generation Cost Report for creditor reporting
9/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.9	Yes	Title III	\$328.50	Recurring Financial Reports-Edited Weekly Generation Availability Report for creditor reporting
9/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.3	Yes	Title III	\$109.50	Recurring Financial Reports-Submitted Weekly Creditor Report Package
9/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	21	0.8	Yes	Restoration	\$292.00	Cost Analysis-Attended Weekly Insured Asset Meeting
9/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Restoration	\$328.50	Data and Documents Management-Attended RFP Master Services Feedback Meeting
9/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.1	Yes	Restoration	\$401.50	Data and Documents Management-Attended Procurement Policies Update Meeting
9/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	17	1.1	Yes	Restoration	\$401.50	Business Process Improvement Initiatives-Attended Strategic Generation Briefing Development Meeting
9/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	17	0.7	Yes	Operations	\$255.50	Business Process Improvement Initiatives-Attended Cost and Data Gathering Meeting with regards to the Strategic Ge
9/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	Yes	Restoration	\$219.00	briefing development Data and Documents Management-Reviewed and coordinated data request and RFI items for Vegetation Mgmt. OCPD (Masterlink)
9/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	2.4	Yes	Operations	\$1,286.40	Business Process Improvement Initiatives-Prepared additional process improvement points
9/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Restoration	\$160.80	Contract Review-Emailled PREPA PMO regarding Resolution 4579 and associated letters
9/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Operations	\$482.40	Contract Review-Discussed urgent tasks with FEP management team
9/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Discussed potential process improvements with PREPA PMO
9/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.1	Yes	Restoration	\$1,179.20	Contract Review-Initiatives-Follow up with Sargent & Lundy and CWRD
9/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Continued working on process improvement plan initiative
9/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.1	No	Title III	\$841.50	Generation Plant Analysis-Reviewed the weekly generation report and enhanced the presentation of results
9/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.8	No	Title III	\$1,377.00	Contract Analysis & Evaluation-Preparation for meeting with Bondholder representatives regarding a demand protecti
9/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company representatives on a counte
9/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.7	No	Title III	\$1,300.50	Documentation-Analyze the components of each specific Commonwealth Loan reporting requirements and approve ti
9/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	2.0	No	Title III	\$1,530.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with Bondholder repres
9/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	2.0	No	Title III	\$1,530.00	related to Demand Protection requests under the Restructuring Support Agreement
9/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	1.3	No	Title III	\$994.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Follow up meeting with PREPA and FOMB advisors discu
9/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	1.3	No	Title III	\$994.50	potential options on responses to Bondholder requests
9/12/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	0.8	No	Operations	\$414.40	Generation Asset Modeling-Meeting to discuss the modeling assumptions on a revised run on the island generating syst
9/12/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	0.6	No	Operations	\$310.80	Internal Conference Call Participation-Participated in internal meeting to discuss analysis and timeline for generation
9/12/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	0.6	No	Operations	\$310.80	presentation
9/12/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	1.4	No	Operations	\$725.20	Generation Plant Analysis-Developed list of modeling assumptions needed for production cost model
9/12/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	0.6	No	Operations	\$310.80	Generation Plant Analysis-Analyzed data for generation fixed cost analysis
9/12/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	1.4	No	Operations	\$725.20	Internal Conference Call Participation-Participated in internal meeting to review production cost modeling assumption
9/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.8	Yes	Restoration	\$964.80	199 - n/a: General PW Related-Meeting with COR3/FEMA/PREPA to discuss outstanding PW items
9/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.2	Yes	Restoration	\$1,179.20	101 - Maria: Cobra (Transmission & Distribution)-Meeting with PREPA and Cobra to address outstanding invoicing issu
9/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	0.8	Yes	Operations	\$428.80	contract needs
9/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.1	Yes	Operations	\$589.60	Generation Infrastructure Improvements-Development of a generation presentation outlining strategic generation for
9/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.4	Yes	Operations	\$750.40	upcoming years
9/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	0.2	Yes	Title III	\$107.20	Data and Documents Management-Pull together contract document and supporting document needs for documentati
9/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	3	0.4	Yes	Title III	\$214.40	Generation Plant Operations-Discussion of modeling assumptions for the strategic generation for the upcoming years
9/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	Residential Customer Analysis-Assessment of CRU online and offline for customers meter reads
9/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	1.8	Yes	Operations	\$964.80	Cash Flow Analysis-Assessment of billing progress update for customers billed so far to-date for the month
9/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.7	Yes	Operations	\$375.20	124 - Maria: Mutual Aid Parties (MOU)-Review of mutual aid party invoices that have been submitted to COR3
9/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.7	Yes	Operations	\$375.20	Fuel Commodity Analysis-Analysis of LNG potential on the island based on the generation planning potential
9/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.5	No	Title III	\$1,340.00	Business Process Improvement Initiatives-Review of contract management improvement initiatives for process improv
9/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.6	No	Operations	\$857.60	Recurring Financial Reports-Created Creditor Meeting materials
9/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.7	No	Operations	\$911.20	Projections-Initial Meeting regarding Governor Generation Presentation
9/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	0.6	No	Operations	\$321.60	Generation Asset Modeling-Assumptions Discussion regarding Governor Generation Presentation
9/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	42	1.5	No	Operations	\$804.00	Projections-Presentation format strategy discussion for GGP
9/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.0	No	Operations	\$536.00	Interactions, Calls & Meetings with U.S. Government Officials-FEMA/COR3 Coordination meeting
9/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	1.0	No	Operations	\$536.00	Procurement Compliance-Meeting on Buy American Act with OCPD
9/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	No	Operations	\$668.80	Request For Proposal Review-Meeting on Permanent work RFP review with OCPD
9/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	No	Operations	\$1,262.70	Contract Review-Initiatives-Follow up with Sargent & Lundy and CWRD
9/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	No	Operations	\$603.90	Generation Plant Operations-LNG Tanker and Terminal Capacity & Locations
9/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	0.7	No	Operations	\$384.30	Generation Plant Analysis-Follow-up with P3 on Hydro
9/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.4	No	Operations	\$1,317.60	Transmission Operations-T&D Studies Options
9/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.5	No	Operations	\$1,500.00	Generation Plant Analysis-Meetings regarding interim generation dispatch options
9/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	No	Operations	\$900.00	Generation Plant Operations-Review P3 Utility Scale Energy Storage contract for update discussion
9/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	Generation Plant Operations-Phone conf call discussions for preparation Generation Presentation development for Gc
9/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	on 9/19
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.8	No	Operations	\$1,053.00	Generation Plant Operations-Follow-up to Phone conf call discussions for preparation Generation Presentation develo
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.6	No	Operations	\$351.00	Gov meeting on 9/19
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation planning call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Generation Plant Analysis-Identify information required for generation plan
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Recurring Operating Reports-Research into LNG markets globally
9/12/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Internal Conference Call Participation-Generation data requirements call
9/12/2018	Puerto Rico	Tim Wang	Director							

Date	Project	Employee	Title	Rate	Category	Hours	On-Site	Fee Class	Fees	Narrative
9/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.5	Yes	Operations	\$150.00	Renewable Generation Initiatives-Discussion with FEP member on whether or not there should be a dial-in option for the Information Session
9/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.3	Yes	Operations	\$390.00	Renewable Generation Initiatives-Attended PPOA information spreadsheet from PREPA member
9/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.3	Yes	Operations	\$90.00	Renewable Generation Initiatives-Called IPP's that requested to dial into next week's PPOA meeting to let them know it is not available
9/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.7	Yes	Operations	\$210.00	Data and Documents Management-Finalized weekly status report for last week
9/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Contract Review-Reviewed Purchase Order Template for OCP
9/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Restoration	\$328.50	Contract Review-Attended Purchase Order and Disposition of Records Meeting
9/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.1	Yes	Restoration	\$401.50	Data and Documents Management-Attended MPMT tag up meeting with PREPA MPMT and FEP
9/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Updated MPMT Docket for status update review
9/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Restoration	\$328.50	Contract Management-Followed up on Turbine Rotor Costa Sur project list with Generation MPMT members
9/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.2	Yes	Restoration	\$438.00	Data and Documents Management-Attended Generation Presentation Conference Call
9/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Restoration	\$328.50	Data and Documents Management-Reviewed Unsolicited Yabucoa Generation (OCP East Generation) Proposal
9/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.8	Yes	Restoration	\$292.00	Business Process Improvement Initiatives-Attended Contract Management Process Improvement discussion
9/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	Yes	Restoration	\$255.50	Data and Documents Management-Coordinated Mobile Generation Questions from Proponents for Mobile Generation
9/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.4	Yes	Restoration	\$511.00	Data and Documents Management-Reviewed Responses to Proponents for Northern Fuel RFP
9/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	2.3	Yes	Operations	\$1,232.80	Business Process Improvement Initiatives-Prepared draft Contract Management Process Improvements
9/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	20	0.6	Yes	Restoration	\$321.60	Environmental Compliance-Discussed Environmental Compliance issues with Ankura management
9/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-Discussed status of process improvements with FEP management
9/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	1.4	Yes	Operations	\$750.40	Business Process Improvement Initiatives-Continued with draft of Contract Management Improvements for meeting
9/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Prepare agenda for team meeting on Contract Management
9/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	4	0.8	Yes	Restoration	\$428.80	Recurring Financial Reports-Discussed OIU/MOU Payments with PREPA Management
9/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	4	0.9	Yes	Restoration	\$482.40	Environmental Compliance-Reviewed COBRA Contract requirements for Environmental Compliance
9/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Finalized discussion topics for committee meeting on 14/09/2018
9/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	2.4	No	Title III	\$1,836.00	Operations and Maintenance Cost Analysis-Prepare talking points for discussion on the upcoming Creditors call
9/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	1.3	No	Title III	\$994.50	Budget Analysis-Research fiscal plan build up
9/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	2.4	No	Title III	\$1,836.00	Budget Analysis-Develop initial potential responses to demand protection requests of the Bondholders
9/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	2.1	No	Title III	\$1,606.50	Documentation-Create report required under the Commonwealth Loan related to a comparison of customers connect system
9/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.8	No	Operations	\$612.00	Cash Flow Analysis-Determine key major cash flow requirements and payments for this week related to restoration, fuel power purchase providers
9/13/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	0.8	No	Operations	\$414.40	Generation Plant Analysis-Validated Ecotricitya fixed cost and demand charge calculations
9/13/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	0.7	No	Operations	\$362.60	Generation Plant Analysis-Read Yabucoa proposal for production cost modeling assumptions
9/13/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	1.2	No	Operations	\$621.60	Generation Plant Analysis-Reviewed Ecotricitya contract for energy payment assumptions in production cost model
9/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	1.1	Yes	Operations	\$589.60	Contract Review-Pull together contract document's supporting document needs for internal records
9/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	0.8	Yes	Operations	\$428.80	Permanent Work - Contract Management-Conversations with FEMA MPMT around procurement and RFP projects status
9/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Meeting with the mutual aid parties and PREPA consultants to discuss status of invoicing issues
9/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.9	Yes	Operations	\$482.40	Business Process Improvement Initiatives-Discussion with FEP team on contract management improvement initiatives
9/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	1.2	Yes	Operations	\$643.20	Generation Infrastructure Improvements-Strategic generation for generation planning in the upcoming years discussion presentation
9/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.3	Yes	Restoration	\$696.80	199 - n/a: General PW Related-Assessment of invoicing procedures for the resolution vs the 100% payment method for contract invoices
9/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	0.7	Yes	Operations	\$375.20	Fuel Commodity Analysis-Discussion of the analysis of LNG potential on the island based on the generation planning process
9/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	1.4	Yes	Operations	\$750.40	Generation Asset Modeling-Review of future generation on the island for the next 5 years and the associated rate impacts
9/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Permanent Work - Contract Management-Review the procurement process and the contract management procedures assessment of business practices
9/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.5	No	Operations	\$268.00	Procurement Compliance-Call with PREPA personnel regarding Northern Fuel RFP procurement
9/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	No	Operations	\$375.20	Procurement Compliance-Review of the request from PREC on generation procurement
9/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.9	No	Operations	\$482.40	Procurement Management-MPMT Tagup meeting with the PREPA MPMT team and FEP
9/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	No	Operations	\$375.20	Procurement Submission-Meeting with PREPA personnel to discuss Logistics Management RFP
9/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	0.7	No	Operations	\$375.20	Projections-GGP Presentation Format Comparison Meeting
9/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	3.4	No	Title III	\$1,822.40	Custom Financial Reports-Significant work on the Accounts Receivable Files
9/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.9	No	Operations	\$1,018.40	Projections-Work on the GGP Presentation
9/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	No	Operations	\$603.90	Generation Plant Operations-IGU Annual Report Review - LNG Markets
9/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	No	Operations	\$439.20	Generation Plant Analysis-Yabucoa Generation Proposal Review
9/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.0	No	Operations	\$1,098.00	Environmental Compliance-Cobra Environmental Requirements
9/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.3	No	Operations	\$1,262.70	Environmental Compliance-Treasury Meeting Preparation - Environmental
9/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	No	Operations	\$933.30	Generation Plant Analysis-Follow-up - Culebra EPC
9/13/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.6	No	Operations	\$1,560.00	Generation Plant Operations-exchange data for development of Generation Presentation for Gov meeting on 9/19
9/13/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.7	No	Operations	\$1,020.00	Generation Plant Operations-provide opinions for development of P3 Energy storage contract
9/13/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	Generation Plant Operations-review Yabucoa Unsolicited power plant proposal for discussion
9/13/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.8	No	Title III	\$299.20	Fee Application-Editing for the August fee statement
9/13/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.7	No	Operations	\$469.50	Generation Plant Analysis-Extract data from dispatch model
9/13/2018	Puerto Rico	Tim Wang	Director	\$585	17	2.6	No	Operations	\$1,521.00	Generation Plant Analysis-Review existing generation plant data
9/13/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.8	No	Operations	\$1,053.00	Generation Plant Analysis-Review new generation options data
9/13/2018	Puerto Rico	Tim Wang	Director	\$585	17	2.1	No	Operations	\$1,228.50	Fuel Commodity Analysis-Prepare fuel price forecasts
9/13/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.5	No	Operations	\$292.50	Generation Plant Analysis-Dispatch model test run
9/13/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.8	No	Operations	\$468.00	Generation Plant Analysis-Review test run results for generation grid forecast
9/13/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.4	No	Operations	\$234.00	Generation Plant Analysis-Review generator operating characteristics
9/13/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.1	No	Operations	\$58.50	Generation Plant Analysis-Prepare revised dispatch model test run
9/13/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	44	3.7	No	Operations	\$925.00	Fee Application-August 2018 fee statement review
9/13/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	44	4.3	No	Operations	\$1,075.00	Fee Application-August 2018 fee statement edit
9/13/2018	Puerto Rico	Scott Davis	Director	\$585	16	2.8	Yes	Operations	\$1,638.00	Fuel Commodity Analysis-Develop supply-side delivered LNG cost model
9/13/2018	Puerto Rico	Scott Davis	Director	\$585	16	4.2	Yes	Operations	\$2,457.00	Fuel Commodity Analysis-Research LNG shipping costs
9/13/2018	Puerto Rico	Scott Davis	Director	\$585	16	2.1	Yes	Operations	\$1,228.50	Fuel Commodity Analysis-Research major canal transit fees
9/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	31	3.1	Yes	Title III	\$2,610.20	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Review order 888 as compared to info put forth for accuracy
9/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	30	1.4	Yes	Operations	\$1,178.80	Cost Analysis-Review Nevada stranded costs guidelines as purported by PA
9/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	29	1.2	Yes	Operations	\$702.00	Business Process Improvement Initiatives-Discuss organization process improvement with PREPA staff
9/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.7	Yes	Operations	\$994.50	Transmission Infrastructure Improvements-Review PREC documentation related to fuel supply and San Juan conversion
9/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	22	1.3	Yes	Operations	\$760.50	Generation Plant Operations-Discuss Costa Sur reliability maintenance program with PREPA generation staff
9/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.6	Yes	Operations	\$351.00	Contract Analysis & Evaluation-Discuss funding options for permanent generation with FEP staff
9/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	Yes	Restoration	\$409.50	128 - Maria: Whitefish-Discuss Whitefish PW cost analysis with PREPA advisors
9/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	2.2	No	Operations	\$1,287.00	Generation Plant Analysis-Review analyses related to generation presentation development
9/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.4	Yes	Operations	\$120.00	Residential Customer Analysis-Discussion with FEP member on Theft Recovery status for weekly status report
9/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.1	Yes	Operations	\$330.00	Contract Management-Reviewed list of Procurements to confirm that their current status was reflected in the weekly report
9/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.2	Yes	Operations	\$60.00	Renewable Generation Initiatives-Discussion with PREPA member to reserve large conference room for next week
9/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.8	Yes	Operations	\$240.00	Renewable Generation Initiatives-Communication regarding the PPOA Information Session for the IPP's at PREPA
9/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.8	Yes	Operations	\$240.00	Recurring Financial Reports-Analyzed FEMA Flash Report for FEMA obligated and funded changes
9/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.7	Yes	Operations	\$210.00	Recurring Financial Reports-Analyzed Generation Status Report
9/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.6	Yes	Operations	\$180.00	Monthly Performance Reports-Created graph that shows Generation Status Report data for weekly status report
9/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.7	Yes	Operations	\$210.00	Recurring Financial Reports-Analyzed last week's Grid Status
9/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.6	Yes	Operations	\$180.00	Recurring Financial Reports-Analyzed PREPA Bank Account Listing
9/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.9	Yes	Operations	\$270.00	Recurring Financial Reports-Updated Creditor Meeting Materials on weekly status report
9/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.7	Yes	Operations	\$210.00	Generation Plant Operations-Reviewed Future Plans for Generation Fleet in PREPA Generation presentation
9/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.8	Yes	Operations	\$540.00	Generation Plant Analysis-Calculated YTD capacity factors for PREPA's generation fleet
9/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	2.5	Yes	Operations	\$912.50	Business Process Improvement Initiatives-Attended Contract Management Process Improvement Meeting
9/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	Yes	Restoration	\$255.50	Contract Review-Attended Purchase Order follow Up Meeting with Procurement and OCP Members
9/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.8	Yes	Operations	\$657.00	Business Process Improvement Initiatives-Edited Business Planning Process Improvement Document
9/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Restoration	\$328.50	Data and Documents Management-Attended Non Reimbursable procurement follow Up with Procurement and OCP
9/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	Yes	Restoration	\$219.00	Data and Documents Management-Attended OCP follow up meeting for Healthcare procurement
9/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Contract Review-Reviewed PowerAdvocate Correspondence and Questions from proponents with regards to the North RFP
9/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Contract Review-Reviewed PowerAdvocate Correspondence and Questions from proponents with regards to the Mobile Generation RFP
9/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.1	Yes	Restoration	\$401.50	Contract Review-Reviewed Mobile Generation Questions from Proponents for Mobile Generation RFP
9/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Restoration	\$214.40	Distribution Operations-Reviewed/Discussed potential COBRA payment releases for the week
9/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	20	0.6	Yes	Restoration	\$321.60	Environmental Compliance-Reviewed Environmental Compliance concerns raised by Ankura
9/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	0.3	Yes	Operations	\$160.80	Business Process Improvement Initiatives-Prepared topics for Team Contracts Management Improvements meeting
9/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	2.2	Yes	Operations	\$1,179.20	Business Process Improvement Initiatives-Participated in FEP Team meeting - Contracts Management Improvements
9/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Restoration	\$214.40	Distribution Operations-Discussed various due contractor payments with PREPA Treasury
9/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.7	Yes	Operations	\$1,447.20	Generation Plant Operations-Participated in meeting discussions with PREPA-Management Improvements
9/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	Generation Plant Operations-Discussed contract related issues with PREPA PMO

Date	Project	Employee	Title	Rate	Category	Hours	On-Site	Fee Class	Fees	Narrative
9/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	34	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Updated Contracts Improvements based on comments from team meeting
9/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.8	No	Title III	\$612.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with Creditors mediation regarding the operational status of PREPA
9/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	0.6	No	Title III	\$459.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to future cash flow and financial reporting
9/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig personnel related to discussions with key counterparts on restructuring their contracts
9/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	3.5	No	Title III	\$2,677.50	Business Customer Analysis-Analyzing monthly accounts receivable reports required under the Commonwealth Loan
9/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	1.3	No	Title III	\$994.50	Project Administration-Meeting with internal staff on a status update on the spending of potential federal funding dollars
9/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	2.1	No	Title III	\$1,606.50	Capital Analysis-Research the amount of capital required for improvements to the transmission and distribution system
9/14/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	2.6	No	Operations	\$1,346.80	Generation Plant Analysis-Created summary of production cost model results
9/14/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	1.4	No	Operations	\$725.20	Generation Plant Analysis-Reviewed model which included resource additions, fuel conversions, and retirements
9/14/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	0.7	No	Operations	\$362.60	Generation Plant Analysis-Reviewed production cost model hydro logic
9/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.9	Yes	Restoration	\$482.40	101 - Maria: Cobra (Transmission & Distribution)-Production of invoicing flow chart analysis with assigned tasks and priorities
9/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	2.6	Yes	Operations	\$1,393.60	Business Process Improvement Initiatives-Meeting on the contracting management process change initiative including procurement, invoicing and contract management
9/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	0.8	Yes	Restoration	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Discussion of the tracking of Cobra new contract billing and work performance
9/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	2.7	Yes	Operations	\$1,447.20	Permanent Work - Contract Management-Organizational review of contract documentation and contract requirements
9/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.6	Yes	Operations	\$321.60	Generation Asset Modeling-Review of future generation on the island for the next 5 years and the impacts the rate
9/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	4.3	No	Title III	\$2,304.80	Recurring Financial Reports-Finished Financial Reports for Creditors
9/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	3.4	No	Operations	\$1,822.20	Projections-GGP Presentation Development
9/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	0.8	No	Operations	\$428.80	Projections-Call regarding go forward strategy on GCP
9/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.8	No	Operations	\$2,086.20	Environmental Compliance-Treasury Meeting Preparation - Environmental
9/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	4.0	No	Operations	\$2,196.00	Generation Plant Operations-Treasury Meeting Preparation - Generation
9/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	No	Operations	\$603.90	Generation Plant Analysis-RFP Response to Questions
9/14/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	Generation Plant Operations-Update discussions on Eco/Electrical/AES PPA negotiations
9/14/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.7	No	Operations	\$420.00	Generation Plant Operations-Review latest Renewables projects status for discussion
9/14/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.4	No	Operations	\$2,040.00	Generation Plant Operations-support work for Generation Presentation development
9/14/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.3	No	Title III	\$486.20	Fee Application-Additional letters for the August fee statement
9/14/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.8	No	Operations	\$1,053.00	Generation Plant Analysis-Prepare data for existing renewables
9/14/2018	Puerto Rico	Tim Wang	Director	\$585	17	2.4	No	Operations	\$1,404.00	Generation Plant Analysis-Prepare renewable hourly production shapes
9/14/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.8	No	Operations	\$468.00	Generation Plant Analysis-Enter renewable data into dispatch model
9/14/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.8	No	Operations	\$1,053.00	Load Forecasting-Review DR and energy efficiency projections
9/14/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.2	No	Operations	\$702.00	Load Forecasting-Revised load forecast
9/14/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.5	No	Operations	\$292.50	Generation Plant Analysis-Prepare dispatch model test run
9/14/2018	Puerto Rico	McKinnon Nick	Analyst	\$350	44	1.1	No	Operations	\$772.00	Fee Application-August 2018 fee statement review
9/14/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.6	Yes	Operations	\$936.00	Business Process Improvement Initiatives-Mtg w/ PREPA CS re: various initiatives status and next steps
9/14/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.6	Yes	Operations	\$351.00	Business Process Improvement Initiatives-Memo to PREPA legal re: request for NDA assistance
9/14/2018	Puerto Rico	Scott Davis	Director	\$585	16	2.6	Yes	Operations	\$1,521.00	Fuel Commodity Analysis-Research shipping distances between major liquefaction and regas terminal ports
9/14/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.8	Yes	Operations	\$1,638.00	Business Process Improvement Initiatives-Work on contact center program presentation
9/14/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.2	Yes	Operations	\$702.00	Business Process Improvement Initiatives-Mtg w/ PREPA CS re: review contact center program presentation
9/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	29	1.3	No	Operations	\$760.50	Business Process Improvement Initiatives-Review draft contract management process improvement documentation
9/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.8	No	Operations	\$468.00	Contract Review-Review questions related to the mobile generation procurement
9/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.6	No	Restoration	\$351.00	Contract Review-Discuss follow-up actions regarding permanent work contract releases
9/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.1	No	Operations	\$643.50	Data Request Response Preparation-Address confidential information memorandum requests for information
9/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	4.5	No	Title III	\$3,442.50	Retail Rate Analysis-Create a draft presentation related to the potential uses of future federal funding and potential effects on retail rates
9/15/2018	Puerto Rico	Scott Davis	Director	\$585	16	2.6	Yes	Operations	\$1,521.00	Fuel Commodity Analysis-Develop LNG opportunity market analysis model
9/15/2018	Puerto Rico	Scott Davis	Director	\$585	16	2.7	Yes	Operations	\$1,579.50	Fuel Commodity Analysis-Start on LNG overview deck
9/15/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.8	No	Operations	\$468.00	Generation Plant Analysis-Review dispatch model test run results
9/15/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.7	No	Operations	\$409.50	Generation Plant Analysis-Review thermal plant operating characteristics
9/15/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.8	No	Operations	\$468.00	Generation Plant Analysis-Prepare revised dispatch model for review
9/15/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.1	No	Operations	\$643.50	Generation Plant Analysis-Review test run results for generation grid forecast
9/15/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.1	No	Operations	\$643.50	Generation Plant Analysis-Review hydro and renewable operating characteristics
9/15/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.6	No	Operations	\$351.00	Generation Plant Analysis-Assess revised dispatch model
9/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.3	Yes	Operations	\$1,822.20	Environmental Initiatives-Treasury Meetings Talking Points
9/16/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	Generation Plant Operations-Review initial draft of production cost model input for wind vs solar
9/16/2018	Puerto Rico	Scott Davis	Director	\$585	16	2.9	Yes	Operations	\$1,696.50	Fuel Commodity Analysis-Construct comparative LNG opportunity market analyses
9/16/2018	Puerto Rico	Scott Davis	Director	\$585	16	4.5	Yes	Operations	\$2,632.50	Fuel Commodity Analysis-Work on LNG overview deck
9/16/2018	Puerto Rico	Tim Wang	Director	\$585	27	0.8	No	Operations	\$468.00	Generation Plant Operations-Review test run results for generation grid forecast
9/16/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.8	No	Operations	\$468.00	Generation Plant Analysis-Analyze dispatch model output
9/16/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.6	No	Operations	\$351.00	Generation Plant Analysis-Prepare summary statistics
9/17/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.8	No	Title III	\$299.20	Fee Application-Review August fee statement
9/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Attended meeting with OCPD regarding transition of local non-reimbursable procurement reviews
9/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Restoration	\$328.50	Data and Documents Management-Coordinated Data Collection efforts for Aguirre Data Recorders OCPD submission
9/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.9	Yes	Title III	\$328.50	Recurring Financial Reports-Edited weekly Generation Cost Report for creditor reporting
9/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.6	Yes	Title III	\$219.00	Recurring Financial Reports-Edited Weekly Generation Availability Report for creditor reporting
9/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.7	Yes	Title III	\$255.00	Recurring Financial Reports-Updated Weekly Grid Status Report for creditor reporting
9/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.1	Yes	Operations	\$460.50	Data and Documents Management-Reviewed Generation Cost Data for Strategic Generation presentation
9/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Reviewed OCPD Docket and RFI Logs
9/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	0.3	Yes	Restoration	\$109.50	Data and Documents Management-Attended discussion on treasury department briefing
9/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.4	Yes	Operations	\$511.00	Business Process Improvement Initiatives-Edited Business Process planning overview document
9/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.4	Yes	Restoration	\$511.00	Data and Documents Management-Reviewed Smart meter RFP PowerPoint
9/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	0.8	Yes	Restoration	\$292.00	Cost Analysis-Reviewed Updated Cost Data for Strategic Generation presentation
9/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	3.4	Yes	Operations	\$1,822.40	Business Process Improvement Initiatives-Revised/Reorganized CM Initiatives for Treasury Meeting on 09/18/2018
9/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Environmental Compliance-Discussed Environmental Compliance with PREPA
9/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	2.1	Yes	Operations	\$1,125.60	Business Process Improvement Initiatives-Added additional revisions to CM Initiatives
9/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.6	Yes	Restoration	\$321.60	Project Administration-Participated in PREPA/EEP weekly invoice status meeting
9/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Reviewed OCPD Contract Compliance Gap Report
9/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.4	No	Title III	\$306.00	Recurring Operating Reports-Final review of monthly reports required under the Commonwealth Loan
9/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	1.1	No	Title III	\$841.50	Custom Operating Reports-Create a draft presentation for a meeting this week with officials from the US Treasury Department
9/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	2.4	No	Title III	\$1,836.00	Generation Asset Modeling-Evaluate system modeling runs and projections in order to develop initial questions and enhancements to the modeling process
9/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.5	No	Operations	\$382.50	Cash Flow Analysis-Determine tactical cash flow strategies based on current cash and accounts payable positions
9/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	No	Operations	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to a reconciliation of a payable with a major restoration contractor
9/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.6	No	Title III	\$459.00	13-Week Cash Flow Reports-Analyze the weekly cash flow report required under the terms of the Commonwealth Loan
9/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	1.0	No	Title III	\$765.00	Recurring Financial Reports-Build the operations and liquidity update slide for the Commonwealth's meeting with the mediation team
9/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	Yes	Restoration	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra invoicing process at to determine original and new payment amounts
9/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	0.9	Yes	Transformation	\$482.40	Generation Infrastructure Improvements-Review of generation potential presentation for assessment of rate savings
9/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.7	Yes	Transformation	\$375.20	Transmission Infrastructure Improvements-Discussion of generation investment potential versus the T&D investment potential
9/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	1	1.6	Yes	Transformation	\$857.60	Generation Infrastructure Improvements-Analysis of the potential of a generation based investment for transformation system
9/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	20	0.8	Yes	Operations	\$428.80	Renewable Portfolio Analysis-Analyze the solar field potential and land space need to increase the solar potential on the future generation potential
9/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.2	Yes	Transformation	\$643.20	Fuel Commodity Analysis-Analysis of the LNG potential on island versus globally from a cost saving potential
9/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	0.9	Yes	Restoration	\$482.40	Interactions, Calls & Meetings with U.S. Government Officials-Assessment of the schedule for US Treasury discussion of presentation material
9/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.8	Yes	Transformation	\$428.80	Fuel Commodity Analysis-Discussion of LNG potential with Jones Act and global natural gas assessment
9/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.5	Yes	Operations	\$268.00	Procurement Management-Update on Procurement Authority and Tasking
9/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	0.5	Yes	Operations	\$268.00	Permanent Work - T&D-Discussion on Theft prevention effort
9/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.6	Yes	Operations	\$321.60	Procurement Management-Internal Procurement Action Updates
9/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	0.7	Yes	Operations	\$375.20	Procurement Management-Non-reimbursable Procurement Handover Meeting with OCPD & PREPA
9/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.6	Yes	Operations	\$321.60	Procurement Management-Check-in Discussion with PREPA Procurement
9/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.8	Yes	Operations	\$428.80	Procurement Management-Meeting with Legal re: Northern Fuel & other RFP's
9/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.5	Yes	Operations	\$1,340.00	Projections-Review of Aurora data for GGP
9/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.4	Yes	Operations	\$1,822.40	Projections-Working with Aurora data to create presentation material
9/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.7	Yes	Operations	\$375.20	Projections-Call with PREPA personnel regarding GGP presentation
9/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Operations	\$384.30	Environmental Initiatives-Cobra environmental requirements with PREPA Staff
9/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	Yes	Operations	\$878.40	Generation Plant Operations-Prepare for US Treasury Meetings

Date	Project	Employee	Title	Rate	Category	Hours	On-Site	Fee Class	Fees	Narrative
9/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.3	Yes	Operations	\$164.70	Environmental Initiatives-Review Resolution R-17-22
9/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	Yes	Operations	\$713.70	Environmental Initiatives-Meeting with Treasury Department
9/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Operations	\$323.40	Generation Plant Analysis-Review Mobile Generation Questions and Responses
9/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	2.8	Yes	Operations	\$1,537.20	Transmission Operations-Review Transmission - Cleba & East Part of Island
9/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.2	Yes	Operations	\$1,207.80	Renewable Portfolio Analysis-Inspect Punta Lima Wind Farm
9/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	1.7	Yes	Operations	\$933.30	Transmission Operations-Inspect Submarine Cable Substation to Vieques
9/17/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	44	2.6	No	Operations	\$650.00	Free Application-August 2018 Fee Statement Review
9/17/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	44	2.4	No	Operations	\$600.00	Free Application-August 2018 Fee Statement Review
9/17/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.2	No	Operations	\$1,920.00	Generation Plant Operations-Prepares responses to bidder questions on Mobile Generator RFP
9/17/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.7	No	Operations	\$1,620.00	Generation Plant Operations-provide comments on solar input to production cost model for Gov presentation
9/17/2018	Puerto Rico	Scott Davis	Director	\$585	16	0.7	Yes	Operations	\$409.50	Fuel Commodity Analysis-Discussion w/ staff re: LNG market analysis
9/17/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	Yes	Operations	\$117.00	Business Process Improvement Initiatives-Memo to staff re: request for NDA with revenue assurance vendor
9/17/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Cost Analysis-Discussion w/ PREPA staff re: emergency call center employees budget
9/17/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Cost Analysis-Memo to PREPA CS re: draft contract center program transmittal
9/17/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	Yes	Operations	\$117.00	Retail Rate Analysis-Memo to staff re: billing examples
9/17/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.1	Yes	Operations	\$58.50	Contract Analysis & Evaluation-Response to Ankura staff re: PPOA capacity payments
9/17/2018	Puerto Rico	Scott Davis	Director	\$585	16	1.5	Yes	Operations	\$2,632.50	Fuel Commodity Analysis-Work on LNG overview deck
9/17/2018	Puerto Rico	Scott Davis	Director	\$585	16	1.2	Yes	Operations	\$702.00	Fuel Commodity Analysis-Research forward NG/LNG prices in non-US markets
9/17/2018	Puerto Rico	Scott Davis	Director	\$585	16	1.7	Yes	Operations	\$994.50	Fuel Commodity Analysis-Analysis of forward LNG prices impact on landed LNG to PR
9/17/2018	Puerto Rico	Tim Wang	Director	\$585	17	2.2	No	Operations	\$1,287.00	Generation Plant Analysis-Research Puerto Rico land use for Solar
9/17/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.8	No	Operations	\$468.00	Environmental Compliance-Review projected emissions data
9/17/2018	Puerto Rico	Tim Wang	Director	\$585	17	2.6	No	Operations	\$1,521.00	Generation Plant Analysis-Analyze modeled system cost savings
9/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.6	Yes	Transformation	\$505.20	Interactions, Calls & Meetings with U.S. Government Officials-Prepare outline of UST meeting
9/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.2	Yes	Transformation	\$168.40	Interactions, Calls & Meetings with U.S. Government Officials-Review outline of UST meeting with CEO
9/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	2.3	Yes	Transformation	\$1,936.60	Distribution Infrastructure Improvements-Provide UST with detailed review of the island condition assessment in Fajar
9/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	2.1	Yes	Transformation	\$1,768.20	Transmission Infrastructure Improvements-Vieques underwater cable review w/ UST
9/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	1.9	Yes	Transformation	\$1,599.80	Transmission Infrastructure Improvements-1 Yabucoa condition review of T & D
9/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	12	0.9	Yes	Operations	\$270.00	Participation, Preparation & Follow-Up to Site Visits-Meeting with FEP members to discuss what needs to get done before Department of Treasury arrives
9/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.7	Yes	Operations	\$510.00	Generation Plant Operations-Finalized presentation on PREPA's Generating Fleet
9/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.7	Yes	Operations	\$210.00	Generation Plant Operations-Met with FEP member on changes that need to be made to PREPA's Generating Fleet presentation
9/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.1	Yes	Operations	\$330.00	Generation Plant Operations-Re-calculated capacity factors for PREPA's Generating Fleet presentation
9/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	Yes	Operations	\$270.00	Renewable Generation Initiatives-Meeting with PREPA members to discuss which of the "non-renegotiated" PPOAs should be invited to the PPOA information session
9/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.6	Yes	Operations	\$180.00	Renewable Generation Initiatives-Forwarded calendar invite for the PPOA information session to representatives of so
9/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.3	Yes	Operations	\$90.00	Renewable Generation Initiatives-Call with non-solar PPOA holder to explain that PPOA information session is for solar only
9/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Analyzed the format of the drafted presentation for the Governor
9/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Custom Operating Reports-Analyzed the data that is being presented in the presentation for the Governor
9/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.8	Yes	Operations	\$240.00	Renewable Generation Initiatives-Sent email to Desarrollos del Norte representative to confirm their attendance at PP Information Session
9/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	9	0.7	Yes	Operations	\$409.50	Projections-Review market price forecast scenarios
9/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.2	Yes	Operations	\$702.00	Contract Analysis & Evaluation-Review requests for information related to transformation confidential information me
9/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.4	Yes	Operations	\$819.00	Contract Review-Review OCP Contracting gap closure action plan
9/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	2.2	Yes	Operations	\$1,287.00	Contract Review-Review Draft PREPA Procurement policy documentation
9/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	1.6	Yes	Operations	\$936.00	Documentation-Analyze provisions of Puerto Rico Act 120-2018
9/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	24	1.3	Yes	Operations	\$760.50	Cost Analysis-Review T&D cost assumptions of Puerto Rico Electric Grid Working Group Grid Resiliency Report
9/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$328.50	Cost Analysis-Discuss Call Center Budget and board resolution way ahead
9/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Restoration	\$328.50	Data and Documents Management-Met with OCPA to discuss weekly docket and meeting notes
9/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Reviewed Alstom Caribe OCPA Cover Letter and Risk Analysis report
9/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	1.1	Yes	Restoration	\$401.50	Cost Analysis-Attended WP 180 and RFP Status Update Meeting with US Treasury Officials
9/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.1	Yes	Restoration	\$401.50	Data and Documents Management-Attended MPMT tag up meeting with PREPA MPMT and FEP
9/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	2.4	Yes	Operations	\$876.00	Business Process Improvement Initiatives-Drafted Process Flow chart for contract management process improvement
9/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.8	Yes	Operations	\$292.00	Business Process Improvement Initiatives-Researched business planning process improvement benchmarks and best p
9/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.2	Yes	Restoration	\$438.00	organizational programming planning and budgeting processes
9/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Attended strategic generation discussion for generation presentations
9/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.6	Yes	Title III	\$219.00	Cost Analysis-Discussed overall cost of generation on island as a result of initiating generation projects
9/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	Recurring Financial Reports-Coordinated weekly creditor reporting package
9/18/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	1.8	Yes	Operations	\$964.80	Data and Documents Management-Reviewed Caustic Soda RFI from OCPA
9/18/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Reviewed Contract Management Policy and Procedures
9/18/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	24	0.4	Yes	Restoration	\$214.40	Business Process Improvement Initiatives-Prepared GAP analysis for CM Initiatives
9/18/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	1.7	Yes	Operations	\$911.20	Data and Documents Management-Discussed Distribution concerns with T&D Management
9/18/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	1.4	Yes	Operations	\$750.40	Business Process Improvement Initiatives-Re-Reviewed Contract Management Policy for Treasury Dept. Meeting
9/18/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Business Process Improvement Initiatives-Re-Reviewed OCPA Contract Compliance GAP Report
9/18/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Restoration	\$160.80	Project Administration-Reviewed PREPA Letter regarding Contract Releases
9/18/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	1.1	Yes	Restoration	\$589.60	Project Administration-Commented on PREPA Letter regarding Contract Releases
9/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	2.2	No	Operations	\$1,683.00	Data and Documents Management-Discussed Invoice and Environmental issues with COBRA
9/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	1.3	Yes	Title III	\$994.50	Business Customer Analysis-Perform additional analysis on the current state of accounts receivable with the Metrobus
9/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.2	Yes	Title III	\$918.00	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with representative of the US Treasury departm
9/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	1.5	Yes	Title III	\$1,147.50	providing them an update on our current liquidity position
9/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	2.9	Yes	Operations	\$2,218.50	Cash Flow Analysis-Prepare presentation materials for the upcoming cash flow meeting with US Treasury representati
9/18/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	17	2.7	No	Operations	\$1,398.60	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with US Treasury, Company and Ankura person
9/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	42	1.1	Yes	Restoration	\$589.60	regarding the latest fiscal plan
9/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Rate of Return Analysis-Develop strategy options for potential billing rate reductions on the island
9/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	1	3.2	Yes	Transformation	\$1,715.20	Generation Plant Analysis-Created timeline of modeled costs and corresponding events for presentation
9/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.4	Yes	Restoration	\$750.40	Interactions, Calls & Meetings with U.S. Government Officials-Review of initiatives in progress with US Treasury person
9/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.8	Yes	Transformation	\$428.80	Recurring Operating Reports-Discussion of the necessary documentation and KPI requirements for contract compliance office of the PHMO
9/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.2	Yes	Operations	\$107.20	Generation Plant Analysis-Assessment of Puerto Rico forecasting model for creation of a yearly supply stack
9/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.1	Yes	Operations	\$589.60	199 - N/A: General PW Related-Meeting with PREPA and other consultants to internally discuss the status and issues fo
9/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	1.0	Yes	Operations	\$536.00	project worksheets
9/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Review of transformation assessment and work status initiatives
9/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.0	Yes	Operations	\$536.00	Human Resource Initiatives-Assessment of working schedules for contractor work
9/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.7	Yes	Operations	\$1,447.20	Contract Analysis & Evaluation-Creation of the KPI Dashboard for contractor work per contract requirements
9/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.4	Yes	Operations	\$1,822.40	Business Process Improvement Initiatives-U.S. Treasury Meeting - WP180 discussion
9/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.1	Yes	Operations	\$589.60	Procurement Management-OCPA Discussion on status of RFP and procurements
9/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	2.1	Yes	Operations	\$1,152.90	Procurement Management-MPMT Tagup meeting with the PREPA MPMT team and FEP
9/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.4	Yes	Operations	\$768.60	Projections-Reviewed new Aurora data for GGP
9/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.6	Yes	Operations	\$322.40	Projections-GGP Presentation Development
9/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.1	Yes	Operations	\$603.90	Retail Rate Analysis-PREPA Rate Base Discussion with PREPA and FEP staff
9/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	6	0.8	Yes	Operations	\$432.20	Generation Plant Operations-Prepare Presentation regarding Status of Generation Assets
9/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	6	1.6	Yes	Operations	\$878.40	Generation Plant Operations-Meetings with PREPA Staff and U.S. Treasury - Generation
9/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	4	2.3	Yes	Operations	\$1,262.70	Generation Plant Operations-Meetings with PREPA Staff and U.S. Treasury - Power Negotiations
9/18/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.3	No	Operations	\$1,980.00	Generation Plant Operations-WP180 Initiatives with US Treasury
9/18/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.6	No	Operations	\$1,560.00	Cash Flow Analysis-Update with PREPA Senior Management
9/18/2018	Puerto Rico	Scott Davis	Director	\$585	16	3.1	Yes	Operations	\$1,813.50	Cash Flow Analysis-Meeting with US Treasury and PREPA Senior Management
9/18/2018	Puerto Rico	Scott Davis	Director	\$585	16	0.5	Yes	Operations	\$292.50	Projections-Meeting with US Treasury and Advisors- Fiscal Plan
9/18/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.2	Yes	Operations	\$702.00	Generation Plant Operations-prepare cash flow curves for solar and combined cycle gas new build projects for use in fi
9/18/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.1	Yes	Operations	\$643.50	Generation Plant Operations-comment to initial output for aurora model for generation production costs for Gov pres
9/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.5	Yes	Operations	\$877.50	Fuel Commodity Analysis-Work on LNG overview deck
9/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Fuel Commodity Analysis-Memo to staff re: request review of LNG market analysis & deck
9/18/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.2	Yes	Operations	\$702.00	Business Process Improvement Initiatives-Mtg prep re: WP180 review with UST
9/18/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.1	Yes	Operations	\$643.50	Business Process Improvement Initiatives-Mtg w/ UST to discuss procurement work at PREPA
9/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.5	Yes	Operations	\$877.50	Business Process Improvement Initiatives-Mtg w/ PREPA CS call center team re: proposed contract center program plar
9/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Cost Analysis-Mtg w/ PREPA IT re: CS data request
9/18/2018	Puerto Rico	Scott Davis	Director	\$585	16	0.7	Yes	Operations	\$409.50	Retail Rate Analysis-Research utility cost of service model
9/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Cost Analysis-Memo to PREPA CS re: contract center program cost analysis
9/18/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Generation Plant Analysis-Prepare presentation summary of cost savings
9/18/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.9	No	Operations	\$526.50	Internal Conference Call Participation-IRP weekly update call with IRP team and other key stakeholders
9/18/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.8	No	Operations	\$1,053.00	Fuel Commodity Analysis-Correct inflation and fuel assumptions in dispatch model
9/18/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.7	No	Operations	\$409.50	Generation Plant Analysis-Review dispatch model
9/18/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.5	No	Operations	\$877.50	Generation Plant Analysis-Prepare revised cost savings projections
9/18/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	3.6	No	Title III	\$900.00	Recurring Financial Reports-preparing weekly creditor files as requested by the Creditors
9/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	1.4	Yes	Transformation	\$1,178.80	Generation Infrastructure Improvements-Generation and T&D DD sessions with UST
9/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	22	0.6	Yes	Transformation	\$505.20	Generation Plant Analysis-Overview of power negotiation status on AES/ECO
9/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.9	Yes	Transformation	\$757.80	Business Process Improvement Initiatives-WP180 presentation to UST and savings projections
9/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	14	1.1	Yes	Transformation	\$926.20	

Date	Project	Employee	Title	Rate	Category	Hours	On-Site	Fee Class	Fees	Narrative
9/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	1.9	Yes	Transformation	\$1,599.80	Cash Flow Analysis-Fiscal plan derailed DD session
9/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	Yes	Operations	\$210.00	Renewable Generation Initiatives-Sent email with list of PPOAs that are attending the PPOA information session to PRI members for confirmation that no companies are missing/shouldn't be invited
9/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.8	Yes	Operations	\$240.00	Contract Management-MPMT Tag up meeting with PREPA MPMT and FEP
9/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	Yes	Operations	\$270.00	Renewable Generation Initiatives-Meeting with PREPA member and legal to discuss who needs to be invited to PPOA II session
9/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.5	Yes	Operations	\$150.00	Renewable Generation Initiatives-Sent email to Fonroche CEO to invite him to PPOA Information Session
9/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.6	Yes	Operations	\$180.00	Renewable Generation Initiatives-Meeting with PREPA member to confirm who else should be invited to PPOA Inform
9/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.4	Yes	Operations	\$120.00	Renewable Generation Initiatives-Call with Fonroche CEO concerning the PPOA information session
9/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Custom Operating Reports-Analyzed updated version of the presentation for the Governor
9/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.6	Yes	Operations	\$180.00	Renewable Generation Initiatives-Call with Solar PPOA holder with questions about the PPOA Information Session
9/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	Yes	Operations	\$360.00	Data and Documents Management-Assessed updates from MPMT tagup to include in the weekly status report
9/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Residential Customer Analysis-Updated Theft Recovery status on weekly status report
9/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	31	1.2	Yes	Operations	\$702.00	Interactions, Calls & Meetings with U.S. Government Officials-Prepare discussion materials for meetings with US Treas
9/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	9	1.1	Yes	Operations	\$643.50	Interactions, Calls & Meetings with U.S. Government Officials-Discuss cash management with US Treasury
9/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.6	Yes	Operations	\$936.00	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with US Treasury to discuss PREPA Fiscal Plan
9/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	9	2.1	Yes	Operations	\$1,228.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss rate impacts of capital deployments into electrical syst
9/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	24	1.7	Yes	Operations	\$994.50	Capital Analysis-Analyze estimated rate impacts of capital investment in T&D system
9/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	1.6	Yes	Transformation	\$936.00	Interactions, Calls & Meetings with U.S. Government Officials-Attend US Treasury meeting to discuss Prepa's grid an
9/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	29	1.0	Yes	Transformation	\$585.00	Interactions, Calls & Meetings with U.S. Government Officials-Discuss WP180 with US Treasury
9/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.6	Yes	Transformation	\$936.00	Interactions, Calls & Meetings with U.S. Government Officials-PREPA vision discussion with US Treasury and CEO
9/19/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.6	No	Title III	\$224.40	Fee Application-Additional review of August expenses
9/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.8	Yes	Title III	\$292.00	Recurring Financial Reports-Generated Accounts Payable Weekly Creditor Report
9/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.7	Yes	Title III	\$235.50	Recurring Financial Reports-Reviewed Weekly Generation Report
9/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.3	Yes	Title III	\$109.50	Recurring Financial Reports-Edited Weekly Grid Status Report
9/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	1.4	Yes	Title III	\$511.00	Recurring Financial Reports-Coordinated weekly creditor reporting package
9/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.6	Yes	Title III	\$219.00	Recurring Financial Reports-Submitted Weekly Creditor Reporting Package
9/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	15	0.6	Yes	Restoration	\$219.00	Contract Review-Attended Weekly Insurance Claims Update Meeting
9/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	Yes	Restoration	\$255.50	Data Request Response Preparation-Updated Request for information from creditors regarding status of near-term ge
9/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	2.4	Yes	Operations	\$876.00	Business Process Improvement Initiatives-Edited process flow chart for contract management process improvement in
9/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.1	Yes	Restoration	\$401.50	Data and Documents Management-Attended OCP Cost/Price Analysis Training for FEMA reimbursable procurements
9/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	0.6	Yes	Restoration	\$219.00	Cost Analysis-Reviewed Generation Assets briefing and PowerPoint slides
9/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.8	Yes	Restoration	\$428.80	Project Administration-Prepared notes for weekly meeting with COBRA
9/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	1.4	Yes	Operations	\$750.40	Business Process Improvement Initiatives-Provided edits - Contract Management improvements based on comments
9/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Cost Analysis-Discussed COBRA issues with COBRA to facilitate meeting discussions
9/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Restoration	\$214.40	Project Administration-Reviewed PREPA letter to COBRA regarding environmental compliance
9/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Restoration	\$160.80	Project Administration-Provided comments on PREPA Letter to COBRA on environmental issues
9/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.4	Yes	Restoration	\$1,286.40	Project Administration-Participated in PREPA/COBRA Weekly Coordination Meeting
9/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.2	Yes	Restoration	\$107.20	Project Administration-Emailled COBRA regarding agreements made during Weekly Meeting
9/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	1.4	Yes	Restoration	\$750.40	Quality Control-Mapped out Invoice Review/Approval/Payment process improvement
9/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	1.3	Yes	Title III	\$994.50	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with representatives from the FOMB and US Tr
9/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.2	Yes	Title III	\$1,683.00	13-Week Cash Flow Reports-Analyze and develop cash flow projections for the procurement of renewable resources
9/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	3.1	Yes	Operations	\$2,371.50	Cost Analysis-Develop parameters around the dispatch of existing and potential generation resources based on actual
9/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.7	Yes	Title III	\$2,065.50	Recurring Operating Reports-Evaluate, edit and finalize the various reports required for filing on a weekly basis under
9/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.2	Yes	Title III	\$918.00	Interactions, Calls & Meetings with Advisors to Debtors-Meetings with Ankura personnel related to tactical specifics of
9/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	Yes	Operations	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Ankura and Greenburg pers
9/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.0	Yes	Operations	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and pension advisors relate
9/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.8	Yes	Restoration	\$964.80	101 - Maria: Cobra (Transmission & Distribution)-Meeting with PREPA and Cobra to discuss invoicing issues and come
9/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.1	Yes	Restoration	\$1,125.60	101 - Maria: Cobra (Transmission & Distribution)-Meeting with PREPA and Cobra to discuss invoicing issues and come
9/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	2.6	Yes	Operations	\$1,393.60	Documentation-Analysis of the KPI Dashboard for contractor work per contract requested information
9/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	0.7	Yes	Transformation	\$375.20	Rate of Return Analysis-Discussion of generation potential cost savings based on proposed procurement initiatives
9/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	0.4	Yes	Operations	\$214.40	Quality Control-Validated invoicing fees for proof of work and on paid vs invoiced amounts
9/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.6	Yes	Restoration	\$321.60	Contract Review-Assessment of Cobra contract invoicing limits on payment vs invoiced amounts
9/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.4	Yes	Operations	\$750.40	Permanent Work - General-FEMA/PREPA PW Meeting to discuss PW status and issues
9/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	Yes	Operations	\$1,232.80	Retail Rate Analysis-Rate Base Model Review
9/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.4	Yes	Operations	\$1,822.40	Projections-GGP Presentation Development
9/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.1	Yes	Operations	\$1,125.60	Projections-New GGP calculation
9/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.8	Yes	Operations	\$1,500.80	Projections-GGP PowerPlant Construction
9/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Operations	\$603.90	Generation Plant Analysis-Review LNG Pricing Assumptions
9/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Operations	\$713.70	Generation Plant Analysis-Mtg on Concession Agreement - Internal
9/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.1	Yes	Operations	\$1,152.90	Generation Plant Analysis-Transformation Update with CITI
9/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.9	Yes	Operations	\$1,043.10	Generation Plant Operations-Generation Fixed Cost Review
9/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	3.3	Yes	Operations	\$1,811.70	Generation Plant Operations-Site Inspection - San Juan Power Plant
9/19/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.0	No	Operations	\$1,200.00	Generation Plant Operations-discussions for life cycle cost formula for Mobile Generator RFP w/ PREPA
9/19/2018	Puerto Rico	Scott Davis	Director	\$585	16	2.2	Yes	Operations	\$1,287.00	Fuel Commodity Analysis-Reconcile commercial LNG liquefaction terms with the draft LNG market analysis
9/19/2018	Puerto Rico	Scott Davis	Director	\$585	16	0.4	Yes	Operations	\$234.00	Fuel Commodity Analysis-Memo to staff re: reconciliation of commercial liquefaction terms & LNG market analysis
9/19/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.3	Yes	Operations	\$760.50	Business Process Improvement Initiatives-Memo to PREPA CS re: non-technical losses mitigation program
9/19/2018	Puerto Rico	Scott Davis	Director	\$585	33	0.3	Yes	Operations	\$175.50	Cost Analysis-Discussion w/ staff re: meters out of service for insurance purposes
9/19/2018	Puerto Rico	Scott Davis	Director	\$585	33	0.3	Yes	Operations	\$175.50	Cost Analysis-Memo to PREPA CS re: meter statistics provided for insurance purposes and additional related questions
9/19/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.5	Yes	Operations	\$292.50	Cost Analysis-Discussion w/ PREPA IT re: transmittal of large data file
9/19/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	Yes	Operations	\$234.00	Contract Management-Memo to the AMI RFPQ leads re: status of outstanding items
9/19/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.4	Yes	Operations	\$1,404.00	Business Process Improvement Initiatives-Work on non-technical losses mitigation program plan
9/19/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.9	No	Operations	\$526.50	Internal Conference Call Participation-Governor's presentation call
9/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	2.1	Yes	Transformation	\$1,768.20	Interactions, Calls & Meetings with U.S. Government Officials-Meet with UST to discuss transformation status and ans
9/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	3.8	Yes	Transformation	\$3,199.60	Generation Plant Operations-San Juan port and plant dd review
9/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	2.8	Yes	Transformation	\$2,357.60	Interactions, Calls & Meetings with U.S. Government Officials-Transformation and RSA update and questions session w
9/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.9	Yes	Transformation	\$757.80	Interactions, Calls & Meetings with U.S. Government Officials-Wrap up season with UST
9/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.5	Yes	Operations	\$450.00	Renewable Generation Initiatives-Called Solar PPOA holders that had emailed questions about the PPOA information s
9/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.5	Yes	Operations	\$450.00	Renewable Generation Initiatives-Analyzed table with information on the PPOAs concerning permits, land control, etc.
9/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.6	Yes	Operations	\$480.00	Renewable Generation Initiatives-Added information on PPOAs to Renewable PPOAs power point
9/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Analyzed updated version of the presentation for the Governor
9/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.1	Yes	Operations	\$630.00	Data and Documents Management-Scanned in all legal documents associated with FEP's contract including the original
9/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	amendments, and legal certifications
9/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	Data and Documents Management-Organized documentation with contractual information for PREPA contractor
9/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	9	0.3	Yes	Operations	\$175.50	Data and Documents Management-Creation of a document tracker for contractor contract documentation
9/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	2.4	Yes	Operations	\$1,404.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss asset cost models with Advisor team
9/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.9	Yes	Transformation	\$526.50	Cost Analysis-Analyze generation operating costs
9/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	1.4	Yes	Transformation	\$819.00	Interactions, Calls & Meetings with U.S. Government Officials-Discuss transformation initiatives with US Treasury
9/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.8	Yes	Transformation	\$1,053.00	Generation Plant Operations-Analyze generating asset heat rates
9/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	1.4	Yes	Title III	\$819.00	Operations and Maintenance Cost Analysis-Review production cost model forecast of new gas fired generation
9/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	1.1	Yes	Title III	\$643.50	Contract Review-Review PREPA restructuring support agreement
9/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	1.1	Yes	Title III	\$643.50	Interactions, Calls & Meetings with U.S. Government Officials-Attend restructuring support agreement meeting with U
9/20/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.9	No	Title III	\$336.60	Fee Application-Final edits for the August fee statement
9/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Attended Health Care RFP Update and next steps meeting
9/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.7	Yes	Restoration	\$620.50	Data and Documents Management-Attended MSA RFP working group meeting in order to respond to requests for addi
9/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	information
9/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.4	Yes	Operations	\$511.00	Data and Documents Management-Drafted email highlighting next steps for MSA RFP Procurement action
9/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.4	Yes	Operations	\$511.00	Business Process Improvement Initiatives-Edited process flow chart for contract management process improvement in

Date	Project	Employee	Title	Rate	Category	Hours	On-Site	Fee Class	Fees	Narrative
9/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	4	0.3	Yes	Restoration	\$109.50	Cost Analysis-Reviewed Generation Assets briefing and PowerPoint slides
9/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Restoration	\$328.50	Data and Documents Management-Discussed Call Center RFP documentation with Call Center RFP team lead
9/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	Yes	Restoration	\$328.50	Data and Documents Management-Reviewed MSA Request for Information from OCPIC office
9/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Researched Vegetation Management contract procurement effort with MPMT mer
9/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	Yes	Restoration	\$146.00	Data and Documents Management-Followed up on Vegetation Management RFP review status with PREPA's FEMA liai
9/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.5	Yes	Restoration	\$182.50	Data and Documents Management-Discussed MPMT scheduling issues with MPMT team members
9/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	Yes	Restoration	\$219.00	Data and Documents Management-Reviewed Presentation on MSA Permanent Work and Procurement Methodology
9/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.2	Yes	Restoration	\$73.00	Data and Documents Management-Drafted comments on MSA Permanent work and Procurement Methodology prese
9/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	12	1.6	Yes	Operations	\$857.60	Documentation-Determined points of interest for discussion with local contractors
9/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	12	2.1	Yes	Operations	\$1,125.60	Project Administration-Participated in meeting with local contractors to discuss improvements
9/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	1.7	Yes	Operations	\$911.20	Business Process Improvement Initiatives-Revised Contract Management Improvements based on meeting
9/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.4	Yes	Restoration	\$214.40	Project Administration-Discussed COBRA weekly payment release with PREPA/FEP
9/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Project Administration-Discussed COBRA meeting objectives with PREPA PMO
9/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	1.8	Yes	Operations	\$964.80	Business Process Improvement Initiatives-Prepared recommendations for Contract Management improvements
9/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.5	Yes	Operations	\$382.50	Contract Analysis & Evaluation-Legal review of renewable contract payment suspension options and provisions
9/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	2.4	Yes	Title III	\$1,836.00	Cost Analysis-Develop an updated forecast of emergency spend and related reimbursements from FEMA for the upcom Proposed Budget
9/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	1.0	Yes	Title III	\$765.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attend a meeting with creditors i
9/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.6	Yes	Title III	\$1,989.00	other representatives regarding PREPA operational matters
9/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.7	Yes	Title III	\$535.50	13-Week Cash Flow Reports-Analyze draft cash flows related to multiple vendors to build the upcoming Proposed Budg
9/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.1	Yes	Operations	\$841.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel regarding the ong renegotiation opportunities on fossil power purchase agreements
9/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.8	No	Operations	\$612.00	Custom Operating Reports-Evaluate on a presentation related to potential rate savings opportunities
9/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	0.8	Yes	Transformation	\$428.80	Cost Analysis-Analyze the details of the current payroll into the proper cash flow reporting buckets
9/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.3	Yes	Operations	\$160.80	Transformation-Reviewed generation presentation for potential cost savings for future projects
9/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	1	1.2	Yes	Transformation	\$643.20	Contract Management-Conversations on the documentation of current and past contracts
9/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.4	Yes	Transformation	\$750.40	Generation Plant Analysis-Assessment of Puerto Rico forecasting model for review of a yearly supply stack by resource
9/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	Yes	Restoration	\$321.60	Fuel Commodity Analysis-Analysis of the LNG potential on island versus globally from a cost saving potential
9/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.8	Yes	Restoration	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Meeting to discuss the review process of the mutual aid companies invoicing
9/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	0.9	Yes	Transformation	\$482.40	Cash Flow Analysis-Computations of the percentage of invoices paid to contractor for AP reports
9/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.8	Yes	Operations	\$964.80	Generation Plant Analysis-Review of generation analysis and presentation for the review of the potential rate savings i various generations options
9/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.7	Yes	Operations	\$375.20	Contract Management-Assessment of KPI dashboards for contractor requirements review and tracking of initiatives
9/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.3	Yes	Operations	\$160.80	Data and Documents Management-Review of CRU online for billing progress and meter reading capability
9/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.2	Yes	Operations	\$1,715.20	Cash Flow Analysis-Analysis of the invoicing fees for contractor AP reports
9/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.0	Yes	Operations	\$536.00	Projections-GGP PowerPlant Finalization
9/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	Yes	Operations	\$375.20	Procurement Development-Healthcare RFP Strategy Discussion
9/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	0.5	Yes	Operations	\$268.00	Internal Conference Call Participation-Team Catchup on various Work streams
9/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.7	Yes	Operations	\$1,983.20	Procurement Development-Recap Write up of Healthcare Discussion
9/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	Yes	Operations	\$1,232.80	Projections-POST CEO meeting - GGP calculation additions
9/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.6	Yes	Operations	\$878.40	Projections-GGP PowerPlant Update
9/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	Generation Plant Operations-Heatre Review - Operating Units
9/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.7	Yes	Operations	\$933.30	Contract Management-Meeting with PREPA Fuel Procurement Staff
9/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Operations	\$384.30	Generation Plant Analysis-PPDA Review Fixed Operating Costs
9/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Operations	\$494.10	Environmental Initiatives-Review LNG Logistics and Pricing
9/20/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	2.1	No	Restoration	\$525.00	Generation Plant Analysis-Review Governors Report
9/20/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	1.9	No	Restoration	\$475.00	Generation Plant Analysis-Follow up regarding US Treasury San Juan Plant Tour
9/20/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	No	Operations	\$960.00	Recurring Operating Reports-Research into LNG markets globally
9/20/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.5	No	Operations	\$1,500.00	Recurring Operating Reports-Benchmarking the global LNG market vs Puerto Rico
9/20/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.7	Yes	Operations	\$409.50	Generation Plant Operations-Involvement to discussions on PPDA pricing for production cost Aurora model
9/20/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.6	Yes	Operations	\$351.00	Generation Plant Operations-Comments to draft GGP presentation regarding generation production cost model
9/20/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.3	Yes	Operations	\$760.50	Contract Management-Mtg w/ PREPA Procurement re: AMI qualification form and process
9/20/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Business Process Improvement Initiatives-Mtg w/ PREPA CS ICE re: non-technical losses program development
9/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	1.2	Yes	Operations	\$1,010.40	Business Process Improvement Initiatives-Discussion w/ staff re: next steps on call center RFP production
9/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	1.4	Yes	Transformation	\$1,178.80	Contract Management-Meet with contracts team on contracts performance process
9/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	1.1	Yes	Transformation	\$926.20	Interactions, Calls & Meetings with U.S. Government Officials-Meeting to discuss federal funding options with DOE, FE
9/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	1.9	Yes	Transformation	\$1,599.80	Interactions, Calls & Meetings with U.S. Government Officials-Meeting to discuss federal funding options with DOE, FE
9/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	22	0.2	Yes	Operations	\$168.40	Cost Analysis-Call with adhoc holders on transformation and federal funding
9/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	0.7	Yes	Transformation	\$589.40	Generation Infrastructure Improvements-Review CEO power cost presentation draft and present changes
9/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	22	2.3	Yes	Operations	\$1,936.60	Generation Asset Modeling-Meet with PMO on power renegotiation strategy
9/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.4	Yes	Operations	\$420.00	Generation Asset Modeling-Meet with CEO on up coming power presentation
9/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	Yes	Operations	\$270.00	Generation Asset Modeling-Review spreadsheet engine for power cost analysis
9/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.4	Yes	Operations	\$120.00	Data and Documents Management-Organized documentation with contractual information for PREPA contractor
9/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.4	Yes	Operations	\$120.00	Renewable Generation Initiatives-Called Solar PPDA holders that had emailed questions about the PPDA information s
9/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.4	Yes	Operations	\$120.00	Renewable Generation Initiatives-Meeting with legal to confirm list of PPDA holders that should be invited to PPDA inf session
9/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.7	Yes	Operations	\$510.00	Renewable Generation Initiatives-Meeting with PREPA member to confirm that the list of PPDA holders that has been i the information Session is correct
9/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	Yes	Operations	\$270.00	Generation Plant Analysis-Consolidated generation data from Weekly Generation Reports from March 2018 into one s
9/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.7	Yes	Operations	\$510.00	Renewable Generation Initiatives-Created list of confirmed attendees of the PPDA Information Session
9/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.4	Yes	Operations	\$120.00	Generation Plant Analysis-Consolidated generation data from Weekly Generation Reports from April 2018 into one sp
9/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.7	Yes	Operations	\$510.00	Renewable Generation Initiatives-Sent PPDA Information Session meeting invite to additional representatives of PPDA
9/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	0.9	Yes	Operations	\$526.50	Generation Plant Analysis-Consolidated generation data from Weekly Generation Reports from May 2018 into one spr
9/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	2.7	Yes	Operations	\$1,579.50	Data Request Response Preparation-Develop agenda for industry focus group meeting
9/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.3	Yes	Operations	\$760.50	Contract Management-Meet with local contractor representatives to discuss PREPA contract management processes
9/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	2.8	Yes	Transformation	\$1,638.00	Contract Management-Review outcomes of contract management discussions with FEP staff
9/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.3	Yes	Transformation	\$1,345.50	Cost Analysis-Analyze potential cost savings impacts of certain generation initiatives
9/21/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.1	No	Title III	\$37.40	Generation Infrastructure Improvements-Update proposed grid initiatives presentation
9/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.2	Yes	Restoration	\$438.00	Fee Application-Review new reporting category for narratives
9/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.8	Yes	Restoration	\$292.00	Data and Documents Management-Discussion of Vegetation Management Procurement status with FEMA liaison offic
9/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	2.6	Yes	Restoration	\$949.00	Business Process Improvement Initiatives-Discussed Contract Management Flow Chart with FEP team
9/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.6	Yes	Restoration	\$219.00	Data and Documents Management-Reviewed PREPA Draft Comments on Permanent Work RFP
9/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Restoration	\$160.80	Data and Documents Management-Coordinated data for the Agguire Data storage OCPIC submission
9/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.2	Yes	Restoration	\$107.20	Project Administration-Reviewed PREPA/COBRA Weekly Minutes of Meeting
9/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.4	Yes	Restoration	\$214.40	Project Administration-Reviewed revised COBRA Invoice dashboard
9/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.2	Yes	Restoration	\$107.20	Project Administration-Reviewed revised COBRA Invoice dashboard
9/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	12	1.7	Yes	Operations	\$911.20	Project Administration-Provided comments and notes for research on COBRA dashboard values
9/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	0.6	Yes	Restoration	\$321.60	Participation, Preparation & Follow-Up to Site Visits-Prepared Executive Summary for meeting with external contracto
9/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.7	Yes	Restoration	\$375.20	Business Process Improvement Initiatives-Prepared preliminary improved process for invoice review and processing
9/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	12	1.6	Yes	Operations	\$857.60	Business Process Improvement Initiatives-Reviewed improved invoice preliminary process with PMO Controls
9/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	2.3	Yes	Operations	\$1,232.80	Participation, Preparation & Follow-Up to Site Visits-Finalized Executive Summary for meeting with external contracto
9/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	40	0.4	No	Title III	\$306.00	Business Process Improvement Initiatives-Provided edits from peer review on improvement initiatives
9/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.5	No	Title III	\$382.50	Interactions, Calls & Meetings with Commonwealth Officials-Meeting with Commonwealth officials and advisors regar materials and script for the Creditor mediation meeting
9/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.7	No	Title III	\$535.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditor media related to the Commonwealth's liquidity situation and other updates
9/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	4.4	No	Restoration	\$2,358.40	13-Week Cash Flow Reports-Incorporate final changes and file the Proposed Budget for September 21
9/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.3	No	Operations	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Creation of Cobra Dashboard at request of the PMO to track original contract AP
9/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.9	Yes	Operations	\$1,554.40	Quality Control-Tracking of working tasks for quality control of contractor work processing
9/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	30	2.8	Yes	Operations	\$1,500.80	Projections-Generation Initiatives Discussion Document
9/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	30	1.2	Yes	Operations	\$643.20	Data and Documents Management-PPREPA Documentation Review for RFP documentation as necessary for all procurer
9/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	1.7	Yes	Operations	\$911.20	Procurement Management-General RFP Situation Assessment
9/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.3	Yes	Operations	\$164.70	Project Administration-Discussions on go-forward strategy, actions and responsibility
9/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	Yes	Operations	\$658.80	Environmental Initiatives-Prepare for Renewables PPA Meeting
9/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	Environmental Initiatives-Participate in Renewables PPDA Meeting
9/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Operations	\$439.20	Generation Plant Analysis-Determine Contractor Evaluation Methodology - Mobile Gen
9/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	13	3.7	Yes	Operations	\$2,031.30	Generation Plant Analysis-Response to Questions - Mobile Gen
9/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	13	3.7	Yes	Operations	\$2,031.30	Contract Management-Draft Editing for Contract Management Structure

Date	Project	Employee	Title	Rate	Category	Hours	On-Site	Fee Class	Fees	Narrative
9/21/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	Generation Plant Operations-FEP status discussions for generation projects including P3 Energy Storage
9/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	1.3	Yes	Transformation	\$1,094.60	Renewable Portfolio Analysis-Review ppoa and MW for upcoming meeting at Prepa
9/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	20	1.8	Yes	Transformation	\$1,515.60	Renewable Portfolio Analysis-Discussion on legal issues surrounding renegotiation and/or rejection of renewable contracts
9/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	20	3.1	Yes	Transformation	\$2,610.20	Renewable Portfolio Analysis-Review and analyze cost impacts of solar cost out comes
9/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	Yes	Operations	\$270.00	Renewable Generation Initiatives-Created list of PPOAs with a brief summary of the project and the representative that attending the PPOA Information Session
9/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	2.0	Yes	Operations	\$600.00	Renewable Generation Initiatives-Prepared meeting materials for PPOA information session
9/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.6	Yes	Operations	\$480.00	Renewable Generation Initiatives-Additional meeting preparation for the information Session with 40 people
9/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.4	Yes	Operations	\$420.00	Generation Plant Analysis-Consolidated generation data from Weekly Generation Reports from June 2018 into one spreadsheet
9/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.5	Yes	Operations	\$450.00	Renewable Generation Initiatives-Attended PPOA Information Session with PREPA and PPOA representatives
9/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Generation Plant Analysis-Consolidated generation data from Weekly Generation Reports from July 2018 into one spreadsheet
9/21/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.2	Yes	Operations	\$702.00	Contract Review-Review draft recommendations following contractor association discussion
9/21/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.7	Yes	Operations	\$994.50	Contract Review-Review revised contract management process improvement initiative recommendations
9/21/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	Yes	Transformation	\$702.00	Generation Infrastructure Improvements-Review updated draft grid initiatives presentation
9/21/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.8	No	Transformation	\$1,053.00	Capital Analysis-Analyze potential long-term T&D capital expenditure forecast
9/21/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.6	No	Transformation	\$351.00	Generation Infrastructure Improvements-Review draft grid initiatives presentation with PREPA staff
9/21/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.2	No	Transformation	\$702.00	Cost Analysis-Analyze potential rate impacts related to Jones Act waiver for delivered natural gas
9/21/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.2	No	Operations	\$702.00	Contract Management-Research P3 procurements
9/21/2018	Puerto Rico	Scott Davis	Director	\$585	21	3.2	No	Operations	\$1,872.00	Contract Management-Review P3 PRASA AMI RFQ documents
9/21/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.3	No	Operations	\$1,345.50	Contract Management-Review P3 BES RFP documents
9/21/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.6	No	Operations	\$936.00	Contract Management-Review PREPA procurement provided qualification scoring examples
9/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	2.1	Yes	Restoration	\$1,768.20	Transmission Infrastructure Improvements-Field review of restoration work from San Juan to Fajardo
9/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	2.3	Yes	Restoration	\$1,936.60	Distribution Infrastructure Improvements-Field review of Ponce region distribution
9/23/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.9	No	Operations	\$1,111.50	Contract Management-Draft alternative AMI RFQ qualification scoring form - gating issues and categorical outline
9/23/2018	Puerto Rico	Scott Davis	Director	\$585	21	4.2	No	Operations	\$2,457.00	Contract Management-Draft alternative AMI RFQ qualification scoring form - sub-categories & scoring items
9/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	1.1	Yes	Transformation	\$962.20	Transmission Infrastructure Improvements-High level Review Caguan region Transmission reconstruction-open items
9/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.3	No	Restoration	\$109.50	Data and Documents Management-Coordinated signature for invoicing through PREPA PMO
9/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Reviewed PREPA MSA TOCC response document
9/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	2.2	No	Restoration	\$803.00	Data and Documents Management-Edited response to OCPD with regards to the Master Services Agreement and Task Competitive Contract OCPD Submission.
9/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	No	Restoration	\$328.50	Data and Documents Management-Discussed changes to MSA TOCC response document with MPMT colleagues
9/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.8	No	Operations	\$292.00	Business Process Improvement Initiatives-Coordinated Business Process planning follow up meeting with PREPA finance 180 team members
9/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	1.2	No	Restoration	\$438.00	Data and Documents Management-Coordinated Costa Sur OCPD procurement package and project documentation
9/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Attended Masterlink OCPD Procurement Update
9/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	No	Restoration	\$146.00	Data and Documents Management-Reviewed Logistics Management Go Forward Strategy Docs
9/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	No	Restoration	\$146.00	Data and Documents Management-Reviewed OCPD Docket and Outstanding RFI items for weekly OCPD meeting
9/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.2	Yes	Operations	\$1,179.20	Contract Review-Continued to edit Contract Management Improvements Briefing
9/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.6	Yes	Operations	\$1,393.60	Contract Review-Developed improvements for Contract Management improvements briefing
9/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Contract Review-Printed various processes from the internet for improvements
9/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.2	Yes	Operations	\$107.20	Contract Review-Reviewed various processes from the internet for improvements
9/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.7	Yes	Restoration	\$375.20	Inter-Agency Transactions-Participated in weekly invoice status meeting with PREPA
9/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.6	Yes	Restoration	\$321.60	Inter-Agency Transactions-Participated in discussion regarding Whitefish invoice payment
9/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.7	Yes	Restoration	\$375.20	Inter-Agency Transactions-Discussed COBRA invoice payment with COBRA representatives
9/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Contract Review-Researched PREPA current processes - Change Management improvements
9/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.2	No	Title III	\$153.00	Recurrence, Calls & Meetings with Creditors: Creditors Committee and UCC Counsel-Meeting with Creditors advisor a series of questions related to PREPA operations and history
9/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.4	No	Restoration	\$1,286.40	101 - Maria: Cobra (Transmission & Distribution)-Review paid Cobra invoices for payment today against original contract assessment
9/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	1.2	Yes	Operations	\$643.20	Contract Analysis & Evaluation-Discuss contract process improvement implementations and initiatives
9/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	0.2	Yes	Title III	\$107.20	Residential Customer Analysis-Review communication status of remaining CRU online
9/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.2	No	Transformation	\$643.20	Fuel Commodity Analysis-Review work related to LNG for on island potential compared to current global use
9/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.4	Yes	Operations	\$750.40	Business Process Improvement Initiatives-Contract management process improvement initiatives analysis
9/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	1.7	Yes	Transformation	\$911.20	Generation Infrastructure Improvements-Grid transformation analysis review for high level presentation analysis
9/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.0	Yes	Operations	\$536.00	Permanent Work - T&D-Meeting with OCPD re: Masterlink Vegetation Contract
9/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	7	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Reviewed Revenue Assurance proposal
9/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	Yes	Transformation	\$1,232.80	Documentation-Reviewed BESS documentation
9/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	Yes	Operations	\$482.40	Project Administration-Worked with PREPA on contractual issues
9/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	2.7	Yes	Operations	\$1,447.20	Procurement Management-Met with PREPA regarding current in process RFPs
9/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.3	Yes	Title III	\$321.60	Recurring Financial Reports-Double checked AR files for creditor reports
9/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.3	Yes	Operations	\$160.80	Procurement Management-Email and Communications regarding the RFP procurement process
9/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	13	2.9	Yes	Operations	\$1,592.10	Contract Management-Review Contract Proformas Improvement Initiative
9/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.2	Yes	Operations	\$109.80	Environmental Compliance-Discussion with PREPA staff regarding emergency generation
9/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	13	1.3	Yes	Operations	\$713.70	Contract Analysis & Evaluation-Review Division of Responsibility Contract Management Structure
9/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	13	0.8	Yes	Operations	\$439.20	Contract Management-Edit Contract Management Organization Structure
9/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.3	Yes	Operations	\$164.70	Environmental Initiatives-Meeting with PREPA Staff regarding Resolution R17-22
9/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	2.4	Yes	Operations	\$1,317.60	Generation Plant Analysis-Coordination between PREPA and Sargent & Lundy
9/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Operations	\$384.30	Environmental Initiatives-Correspondence with Phase IESA Bidders
9/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	Generation Plant Operations-Costa Sur S&B maintenance projects
9/24/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	2.4	No	Title III	\$897.60	Fee Application-Review expense documentation for the fee statement
9/24/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.9	No	Operations	\$1,111.50	Contract Management-Draft alternative AMI RFQ qualification scoring form - develop scoring descriptions for contract items
9/24/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.8	No	Operations	\$468.00	Contract Management-Draft alternative AMI RFQ qualification scoring form - develop scoring descriptions for financial items
9/24/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.7	No	Operations	\$994.50	Contract Management-Draft alternative AMI RFQ qualification scoring form - develop scoring descriptions for contract experience items
9/24/2018	Puerto Rico	Scott Davis	Director	\$585	21	3.2	No	Operations	\$1,872.00	Contract Management-Draft alternative AMI RFQ qualification scoring form - develop scoring descriptions for project items
9/24/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.3	No	Operations	\$760.50	Contract Management-Draft alternative AMI RFQ qualification scoring form - allocate weightings and related formula
9/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	2.6	Yes	Transformation	\$2,189.20	Generation Infrastructure Improvements-Review alternatives for on-site Prepa engineering manager
9/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	0.7	Yes	Transformation	\$580.40	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with CEO to discuss USLT alternatives
9/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.6	No	Operations	\$480.00	Generation Plant Analysis-Calculated capacity factor for all plants for each week in February to May 2018 for Weekly Generation Data summary
9/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	No	Operations	\$270.00	Generation Plant Analysis-Formatted Weekly Generation Data summary spreadsheet
9/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.3	No	Operations	\$90.00	Generation Plant Analysis-Call with FEP member with questions on calculations for Weekly Generation Data summary
9/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.6	No	Operations	\$480.00	Generation Plant Analysis-Calculated capacity factor for all plants for each week in June to September 2018 for Weekly Generation Data summary
9/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.8	No	Operations	\$240.00	Recurring Financial Reports-Analyzed FEMA Flash Report for FEMA obligated and funded changes
9/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.7	No	Operations	\$210.00	Recurring Financial Reports-Analyzed last week's Generation Status Report
9/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.8	No	Operations	\$240.00	Recurring Financial Reports-Analyzed last week's Grid Status Report
9/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.7	No	Operations	\$210.00	Recurring Financial Reports-Analyzed last week's PREPA Bank Account Listing
9/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	1.2	No	Operations	\$360.00	Recurring Financial Reports-Updated Creditor Meeting Materials on weekly status report
9/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.6	No	Restoration	\$936.00	128 - Maria: Whitefish-Review draft Whitefish cost analysis
9/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.9	No	Restoration	\$525.50	128 - Maria: Whitefish-Discuss draft Whitefish cost analysis with PREPA advisors
9/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	No	Operations	\$702.00	Interactions, Calls & Meetings with Advisors to Debtors-Follow up with PREPA regarding Costa Sur reliability improvement program
9/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.2	No	Operations	\$702.00	Documentation-Review mobile generation RFP documentation
9/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	30	0.6	No	Restoration	\$219.00	Contract Review-Attended Weekly OCPD update meeting
9/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	No	Restoration	\$328.50	Contract Review-Attended MPMT tag up meeting
9/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.1	No	Operations	\$401.50	Business Process Improvement Initiatives-Discussed contract management business process improvement initiative at subsequent PowerPoint presentation
9/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Reviewed Vieques and Culebra Evaluation committee report for temporary generation
9/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	No	Restoration	\$255.50	Data and Documents Management-Researched RFP appendices for evaluation recommendations which included cost comparisons to validate evaluation committee selection
9/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.4	No	Restoration	\$146.00	Data and Documents Management-Discussed Healthcare RFP go forward strategy with MPMT team members
9/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Followed up on Costa Sur Data Collection effort for OCPD submission of Gantry Crane
9/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.7	No	Restoration	\$255.50	Data and Documents Management-Researched Call Center RFP Documentation
9/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.6	No	Operations	\$219.00	Business Process Improvement Initiatives-Reviewed updated Contract management business process improvement documentation
9/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.3	No	Operations	\$474.50	Business Process Improvement Initiatives-Drafted Contract Management business process improvement PowerPoint presentation
9/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.7	Yes	Operations	\$1,447.20	Contract Review-Reviewed 3rd revision of Change Management Improvement Briefing
9/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.4	Yes	Operations	\$1,286.40	Contract Review-Reviewed 3rd revision of Change Management Improvement Briefing
9/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.6	Yes	Restoration	\$321.60	Inter-Agency Transactions-Discussed invoice review and approval issues with COBRA
9/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.1	Yes	Operations	\$589.60	Contract Review-Participated in team meeting to discuss Change Management Improvements
9/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Restoration	\$643.20	Contract Review-Selected certain sections of Change Management Improvements - slide deck
9/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.9	No	Title III	\$688.50	13-Week Cash Flow Reports-Incorporate edits into this week's cash flow report pursuant to the Commonwealth Loan

Date	Project	Employee	Title	Rate	Category	Hours	On-Site	Fee Class	Fees	Narrative
9/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	0.9	No	Title III	\$688.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB advisors related to an update on current events
9/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.5	No	Operations	\$382.50	Contract Review-Analysis initial assessment and comparison of restoration contractor fees
9/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.3	No	Operations	\$229.50	Cash Flow Analysis-Meeting with Ankura personnel regarding recent FEMA cash reimbursements and the subsequent impact on our operating accounts
9/25/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	2.4	No	Title III	\$600.00	Recurring Financial Reports-preparing weekly creditor files as requested by the Creditors
9/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.9	Yes	Operations	\$482.40	Business Process Improvement Initiatives-Discuss contract process improvement implementations and initiatives with the listing of improvement recommendations
9/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.4	Yes	Restoration	\$750.40	101 - Maria: General PW Related-Meeting to discuss the status of project worksheet issues
9/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.6	Yes	Operations	\$321.60	Cash Flow Analysis-Analysis of the meters communicating to the substations for customer billing
9/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.8	Yes	Transformation	\$428.80	Procurement Review-Meeting to discuss the RFP and RFQ status for procurement initiatives
9/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	1.3	Yes	Operations	\$696.80	Contract Review-Contract management process improvement initiatives analysis
9/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	1.8	Yes	Restoration	\$964.80	Cash Flow Analysis-Analysis of contractor invoicing process, status issues and current billing AR/AP
9/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.8	Yes	Transformation	\$428.80	Permanent Work - Scoping-Provided Feedback on MSA construction
9/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.3	Yes	Operations	\$696.80	Permanent Work - General-Reviewed MSA TOCC Presentation
9/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	Yes	Transformation	\$375.20	Permanent Work - General-Reviewed Call Center RFP Presentation
9/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.8	Yes	Operations	\$964.80	Procurement Development-Pursued draft PPA contract for upcoming RFPs
9/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.4	Yes	Operations	\$214.40	Procurement Management-Weekly OCPCC meeting to discuss procurement status
9/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.8	Yes	Operations	\$428.80	Procurement Management-MPMT Tagup meeting with the PREPA MPMT team and FEP
9/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	Yes	Operations	\$375.20	Procurement Management-Discussions with Procurement to review RFP tasks
9/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.5	Yes	Operations	\$268.00	Procurement Management-Meeting with PREPA legal
9/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.5	Yes	Operations	\$268.00	Procurement Management-Check-in with PREPA PMO
9/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	2.4	Yes	Operations	\$1,286.40	Procurement Management-Pursued status of Costa Sur Reliability Projects
9/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.4	Yes	Operations	\$214.40	Procurement Development-Pursued draft PPA contract for upcoming RFPs
9/25/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.2	Yes	Operations	\$109.80	Generation Plant Analysis-Meeting with PREPA PMO
9/25/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.6	Yes	Operations	\$878.40	Environmental Initiatives-Review Phase I ESA Proposal - Caribe Enviro
9/25/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	13	2.9	Yes	Operations	\$1,592.10	Contract Management-Review Contract Management Position Descriptions
9/25/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	13	0.8	Yes	Operations	\$439.20	Contract Analysis & Evaluation-Comment on PREPA Contracts Team Processes
9/25/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.3	Yes	Operations	\$164.70	Generation Plant Analysis-Meeting with PREPA Staff Related to Due Diligence Management
9/25/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.6	Yes	Operations	\$1,427.40	Generation Plant Analysis-Meeting to discuss Mobile Gen RFP evaluation methodology
9/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	Contract Management-Work on North Generation RFP and contract
9/25/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	No	Operations	\$117.00	Business Process Improvement Initiatives-Memo reply to potential revenue assurance vendor re: service offerings & next steps
9/25/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	No	Operations	\$175.50	Business Process Improvement Initiatives-Memo to PREPA CS re: review vendor service offerings & proposed next steps
9/25/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	No	Operations	\$234.00	Business Process Improvement Initiatives-Discussion w/ staff re: call center RFP schedule
9/25/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.7	No	Operations	\$409.50	Contract Management-Draft alternative AMI RFQ qualification scoring form - create scoring summary
9/25/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.3	No	Operations	\$760.50	Contract Management-Draft alternative AMI RFQ qualification scoring form - form testing
9/25/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.9	No	Operations	\$526.50	Contract Management-Draft alternative AMI RFQ qualification scoring form - formatting
9/25/2018	Puerto Rico	Scott Davis	Director	\$585	37	1.3	No	Operations	\$760.50	Contract Management-Memo to PREPA AMI team leads re: draft AMI RFQ qualification form
9/25/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	No	Operations	\$117.00	Contract Management-Discussion w/ PREPA Procurement re: AMI RFQ qualification form review schedule
9/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.9	No	Operations	\$652.50	Monthly Performance Reports-Review Trackers and Data for upcoming McKinsey call
9/25/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.8	No	Operations	\$580.00	Monthly Performance Reports-Call with McKinsey to report on WP 180 progress
9/25/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.9	No	Operations	\$526.50	Internal Conference Call Participation-RFQ weekly update call with IRP team and other key stakeholders
9/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	0.6	Yes	Transformation	\$505.20	Generation Asset Modeling-Work with TOMB to discuss power update
9/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	6	1.9	Yes	Title III	\$1,599.80	Budget Analysis-Go over SL scope and budget
9/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	27	2.6	Yes	Transformation	\$2,189.20	Request For Proposal Review-Outline structure for rfp process
9/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	3.2	Yes	Transformation	\$2,694.40	Generation Plant Analysis-Review next draft of power reduction plans
9/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.6	No	Operations	\$180.00	Monthly Performance Reports-Created graph showing Generation status for the last 8 weeks
9/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.5	No	Operations	\$150.00	Contract Management-MPMT Tag up meeting with PREPA MPMT and FEP
9/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	13	1.2	No	Operations	\$360.00	Custom Operating Reports-Analyzed FEP Contract Amendment Review presentation
9/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	26	0.3	No	Operations	\$207.00	Data and Documents Management-Analyzed updates to WP 180 trackers for September
9/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	53	0.3	No	Operations	\$90.00	Contract Review-Analyzed FEMA Response to PR Time Extension letter
9/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	No	Operations	\$360.00	Data and Documents Management-Assessed updates from MPMT tagup to include in the weekly status report
9/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.8	No	Operations	\$240.00	Renewable Generation Initiatives-Put together final list of who attended the PPOA information Session last Friday
9/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.2	No	Operations	\$360.00	Monthly Performance Reports-Updated the most recent week's weekly status report
9/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.0	No	Operations	\$300.00	Data and Documents Management-Analyzed differences between previous months WP180 trackers and September's 1 trackers
9/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.5	No	Operations	\$150.00	Capital Analysis-Researched updates on PREPA receiving funding from FEMA
9/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	9	1.9	No	Transformation	\$1,111.50	Capital Analysis-Analyze grid capital expenditure forecast
9/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.6	No	Restoration	\$936.00	128 - Maria: Whitefish-Discuss Whitefish cost analysis with PREPA advisors
9/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	2.2	No	Operations	\$1,287.00	Contract Review-Review mobile generation proposals
9/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.7	No	Operations	\$409.50	Contract Management-Attend Cobra contract management discussion with FEP staff
9/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.7	No	Title III	\$255.50	Recurring Financial Reports-Updated Generation Status weekly creditor report
9/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.4	No	Title III	\$146.00	Recurring Financial Reports-Updated Grid Status Weekly creditor report
9/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.8	No	Title III	\$219.00	Recurring Financial Reports-Drafted Accounts payable weekly creditor report
9/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.8	No	Title III	\$229.00	Recurring Financial Reports-Coordinated submission of the weekly creditor reports
9/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	3	0.3	No	Title III	\$109.50	Recurring Financial Reports-Submitted weekly creditor reports
9/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.6	No	Restoration	\$219.00	Data and Documents Management-Discussed requirement for RFP tracking and reporting
9/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Attended FOMB Training supported by OCPCC
9/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Contract Review-Edited Change Management Improvement Briefing based on peer review
9/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.3	Yes	Restoration	\$160.80	Inter-Agency Transactions-Reviewed PREPA invoice approval process
9/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.2	Yes	Restoration	\$107.20	Contract Review-Provided revisions to the PREPA invoice approval process
9/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Contract Review-Determined categories for the contract close out process
9/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.1	Yes	Restoration	\$589.60	Contract Review-Participated in conference call with FEP/COBRA for contract issues
9/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.6	Yes	Restoration	\$857.60	Contract Review-Participated in weekly PREPA/COBRA weekly meeting
9/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Operations	\$482.40	Contract Review-Participated in meeting for review of improvements with PREPA contracts
9/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.5	Yes	Operations	\$804.00	Contract Review-Discussed Contract Management Improvements with FEP management
9/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.8	No	Transformation	\$612.00	Fuel Commodity Analysis-Respond to a request made by FOMB advisors related to filling in missing information related to fuel products
9/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.2	No	Operations	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and Company advisors related to update on the status of insurance claims creation
9/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.3	No	Title III	\$1,759.50	Recurring Operating Reports-Analyze the weekly reports required under the Commonwealth Loan
9/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.2	No	Title III	\$918.00	Generation Plant Analysis-Edit the weekly generation report and distribute to appropriate parties
9/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.9	No	Title III	\$1,453.50	Recurring Operating Reports-Build the supplemental reports required pursuant to the agreement with the FOMB
9/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	Yes	Restoration	\$911.20	Emergency Restoration - general Meeting with FEMA/COR3/PREPA to discuss restoration project worksheets and future potentials (Cobra, Whitefish, etc.)
9/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	1.2	Yes	Transformation	\$643.20	Generation Infrastructure Improvements-Assessment of the grid generation initiatives for CEO review and presentation
9/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	0.6	Yes	Transformation	\$321.60	Generation Infrastructure Improvements-Assisting with grid initiatives presentation with CEO
9/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.4	Yes	Operations	\$214.40	Request For Proposal Review-Preparation for AMI discussion for scorecard review of RFQ
9/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	2.1	Yes	Operations	\$1,125.60	Contract Review-Drafting the contract improvement process presentation for initiative process improvement
9/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.8	Yes	Operations	\$964.80	Business Process Improvement Initiatives-Reviewing Invoicing process for process improvement initiatives
9/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	2.7	Yes	Transformation	\$1,447.20	Documentation-Reviewed Contract Management Improvement Documentation
9/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	0.3	Yes	Operations	\$160.80	Documentation-Discussion concerning weekly RFP reporting
9/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Procurement Compliance-OCPCC training on FOMB non-reimbursable submissions
9/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	2.3	Yes	Transformation	\$1,232.80	Documentation-Generation Initiative Presentation Update
9/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.1	Yes	Operations	\$589.60	Documentation-Weekly RFP Presentation Deck Development
9/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	0.8	Yes	Operations	\$428.80	Procurement Management-Various Emails and Communications with PREPA in regards to the business process improv
9/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	Yes	Operations	\$375.20	Procurement Development-Pursued Status of Temporary Generation RFP
9/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.4	Yes	Operations	\$214.40	Procurement Development-Met with Procurement concerning Power Advocate
9/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.2	Yes	Operations	\$1,207.80	Generation Plant Analysis-Develop Economic Evaluation Model Template - Mobile Gen
9/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.1	Yes	Operations	\$54.90	Generation Plant Analysis-Discussions with PREPA PMO related to Sargent & Lundy Staffing
9/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.4	Yes	Operations	\$219.60	Generation Plant Analysis-Meeting with PREPA Staff to integrate with Sargent & Lundy
9/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	13	1.7	Yes	Operations	\$993.30	Contract Analysis & Evaluation-Review Process Improvement Initiatives Recommendations
9/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.4	Yes	Operations	\$643.50	Contract Management-Analysis Review Economics of Siemens Mobile Gen Proposal
9/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	Yes	Operations	\$219.60	Generation Plant Analysis-Meeting with PREPA Staff - Overview of Siemens Proposal Mobile Gen
9/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Operations	\$603.90	Generation Plant Analysis-Review Economics of Pratt & Whitney Mobile Gen Proposal
9/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	Yes	Operations	\$993.30	Generation Plant Analysis-Review Economics of GE Mobile Gen Proposal
9/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Operations	\$439.20	Generation Plant Analysis-Provide overview of Evaluation Methodology to MPMT Representative
9/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Operations	\$713.70	Generation Plant Analysis-Present Preliminary Results of Mobile Gen Economics to Evaluation Team
9/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.4	No	Operations	\$840.00	Generation Plant Operations-responses on questions regarding temporary generation RFP
9/26/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.9	No	Title III	\$336.60	Fee Application-additional review of expense documentation for the fee statement
9/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	2.1	No	Operations	\$1,406.50	Contract Management-Operations-Reviewed WP180 Initiative Requirements SI S&S repair
9/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	2.3	No	Operations	\$1,759.50	Generation Plant Operations-Reviewed WP180 Initiative Requirements Plant Improvement
9/26/2018	Puerto Rico	Scott Davis	Director	\$585	2	1.2	No	Transformation	\$702.00	Budget Analysis-Review CIM & associated data request
9/26/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	No	Operations	\$175.50	Contract Management-Discussion w/ PREPA Procurement re: AMI RFQ qualification form review & meeting prep
9/26/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	No	Operations	\$175.50	Contract Management-Updates to AMI RFQ qualification form
9/26/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	No	Operations	\$117.00	Contract Management-Memo to PREPA AMI RFQ leads re: updates to qualification form
9/26/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.1	No	Operations	\$643.50	Contract Management-AMI RFQ mtg prep
9/26/2018	Puerto Rico	Scott Davis	Director	\$585	37	2.8	No	Operations	\$1,638.00	Contract Management-AMI RFQ meeting (via conference call)
9/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	No	Operations	\$409.50	Business Process Improvement Initiatives-Research cloud based contract center vendors
9/26/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.2	No	Operations		

Date	Project	Employee	Title	Rate	Category	Hours	On-Site	Fee Class	Fees	Narrative
9/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	0.9	Yes	Transformation	\$757.80	Interactions, Calls & Meetings with U.S. Government Officials-Discuss method for interactive presentation with DC
9/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	20	2.6	Yes	Transformation	\$2,189.20	Renewable Generation Initiatives-Review regulatory filings re: renewable programs and impacts
9/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	1.9	Yes	Restoration	\$1,599.80	Cash Flow Analysis-Review fema funding plan with manager
9/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.5	No	Operations	\$150.00	Renewable Generation Initiatives-Call with PPOA holder's representative that had questions about the PPOA information
9/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.4	No	Operations	\$420.00	Renewable Generation Initiatives-Reviewed PREC's roll in PREPA's generating fleet because PREC was brought up in information session
9/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.8	No	Operations	\$240.00	Recurring Financial Reports-Analyzed FEMA Flash Report for FEMA obligated and funded changes
9/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.7	No	Operations	\$210.00	Recurring Financial Reports-Analyzed this week's Generation Status Report
9/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.8	No	Operations	\$240.00	Recurring Financial Reports-Analyzed this week's Grid Status Report
9/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.7	No	Operations	\$210.00	Recurring Financial Reports-Analyzed this week's PREPA Bank Account Listing
9/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	1.2	No	Operations	\$360.00	Recurring Financial Reports-Updated Creditor Meeting Materials on weekly status report
9/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.5	No	Operations	\$150.00	Monthly Performance Reports-Call with FEP member to address questions on procurements for the weekly status report
9/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	13	0.7	No	Operations	\$210.00	Procurement Review-Analyzed list of Procurements in the FEP Contract Amendment Review presentation
9/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	13	0.8	No	Operations	\$240.00	Procurement Review-Made notes on what needs to be updated on the list of Procurements in the FEP Contract Amendment Review presentation
9/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	43	1.4	No	Transformation	\$819.00	Contract Management-Prepare responses to FOMB confidential information memorandum requests
9/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	2.4	No	Transformation	\$1,404.00	Contract Analysis & Evaluation-Review Responses for San Juan 5&6 fuel conversion
9/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	9	1.4	No	Restoration	\$819.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss status of FEMA reimbursement draw-down requests w advisors
9/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.9	No	Operations	\$226.50	Contract Analysis & Evaluation-Discuss status of major procurements with FEP staff
9/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	0.8	No	Operations	\$468.00	Generation Plant Analysis-Discuss temporary generation RFP with FEP staff
9/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Reviewed Temp Generation OCP documents for documentation
9/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.9	No	Restoration	\$328.50	Cost Analysis-Reviewed Temp Generation OCP documents for cost analysis
9/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	4.2	No	Restoration	\$1,533.00	Business Process Improvement Initiatives-Developed Procurement Tracker and Dashboard
9/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.3	No	Restoration	\$474.50	Business Process Improvement Initiatives-Researched RFP and Procurement Items for Dashboard
9/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.2	No	Restoration	\$438.00	Business Process Improvement Initiatives-Edited Procurement Dashboard Summary procurement sheet
9/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.8	Yes	Operations	\$1,569.20	Contract Review-Provided last edits to Change Management Improvements Briefing
9/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.6	Yes	Restoration	\$321.60	Inter-Agency Transactions-Reviewed PREPA Letter regarding contract releases
9/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.4	Yes	Restoration	\$214.40	Inter-Agency Transactions-Provided comments regarding PREPA letter regarding contract releases
9/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	1.4	Yes	Restoration	\$750.40	Inter-Agency Transactions-Prepared documentation for PREPA/COBRA payment meeting
9/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.6	Yes	Restoration	\$321.60	Inter-Agency Transactions-Discussed COBRA payments with COBRA Treasury personnel
9/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.4	Yes	Operations	\$750.40	Contract Review-Reviewed formatting issues with Improvements briefing
9/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	16	0.3	Yes	Operations	\$160.80	Documentation-Discussed power pole litigation issue with FEP personnel
9/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Contract Review-Reviewed review notes regarding Improvements Briefing
9/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	2.0	No	Operations	\$1,530.00	Business Customer Analysis-Evaluate government receivable balances
9/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Meeting with MOU representatives to discuss the current status of the invoice
9/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	37	1.6	Yes	Restoration	\$857.60	101 - Maria: Cobra (Transmission & Distribution)-Cobra Dashboard for CEO review with Cobra representatives
9/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.9	Yes	Operations	\$1,018.40	Business Process Improvement Initiatives-Contract management process improvement initiatives analysis
9/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	33	0.3	Yes	Title III	\$160.80	Distribution Operations-Discussion of relocation of distribution pole due to litigation case
9/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.5	Yes	Operations	\$268.00	Business Process Improvement Initiatives-Discussion of invoicing process procedures to assist with contractor payment
9/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	Yes	Operations	\$750.40	Procurement Management-Catchup with multiple PREPA Departments
9/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	2.9	Yes	Transformation	\$1,554.40	Procurement Development-Investigated Status of Temporary Generation RFP
9/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	4.8	Yes	Transformation	\$2,572.80	Procurement Development-Building of Temporary Generation RFP Package
9/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.5	Yes	Transformation	\$268.00	Procurement Development-Conference with PREPA letter regarding PREC procedures
9/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.4	Yes	Transformation	\$214.40	Procurement Development-Meeting with PREPA Procurement regarding upcoming procurement
9/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	13	0.7	Yes	Operations	\$384.30	Contract Management-Internal Discussions regarding contractors management
9/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	Generation Plant Analysis-QC Mobile Gen Economic Model
9/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Operations	\$439.20	Generation Plant Analysis-Culebra Construction Update
9/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	Yes	Operations	\$878.40	Generation Plant Analysis-Internal Discussions of temporary generation RFP
9/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.4	Yes	Operations	\$1,836.00	Generation Plant Analysis-Briefed on current interim power supply plan
9/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.7	Yes	Operations	\$1,300.50	Generation Plant Analysis-Updated information on North term generation RFP
9/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.7	Yes	Operations	\$535.50	Generation Plant Analysis-Approach revision - Temp Generation RFP
9/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.4	Yes	Operations	\$2,601.00	Fuel Commodity Analysis-Northern fuel supply RFP Proposals Initial Review
9/27/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.1	No	Operations	\$643.50	Generation Plant Operations-Reviewed Plant outage status - San Juan Unit 6
9/27/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	No	Operations	\$409.50	Cost Analysis-Review meter efficiency studies provided by PREPA ICEE
9/27/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	No	Operations	\$468.00	Cost Analysis-Research instrument measurement error components & statistics
9/27/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.3	No	Operations	\$760.50	Cost Analysis-Develop model demonstrating measurement error fundamentals
9/27/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.9	No	Operations	\$1,111.50	Cost Analysis-Start metering accuracy cost & benefits deck
9/27/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.7	No	Operations	\$1,579.50	Cost Analysis-Create monte carlo simulation of residential metering measurement
9/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	2.1	Yes	Transformation	\$1,768.20	Contract Analysis & Evaluation-Review invoice improvement plan and timeline
9/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	1.8	Yes	Restoration	\$1,515.60	Renewable Work-Scoping Review permanent work process and payment releases
9/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	3.8	Yes	Transformation	\$3,199.60	Generation Infrastructure Improvements-Analyze heat rate differentials for technologies on north side
9/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.4	No	Operations	\$120.00	Renewable Portfolio Analysis-Reached out to PREPA member for any updates on the currently operating renewable fleet
9/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.6	No	Operations	\$480.00	Renewable Generation Initiatives-Added information from PREPA member on permits, land rights, etc. ("shovel ready" presentation on Shovel Ready PPOA projects)
9/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	2.3	No	Operations	\$690.00	Monthly Performance Reports-Converted weekly status report into a dashboard
9/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	8	1.3	No	Operations	\$390.00	Budget Anal and Budget matters
9/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.0	No	Operations	\$300.00	Documentation-Organized folder of FEP's contractual documents with PREPA
9/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	13	0.8	No	Operations	\$240.00	Custom Operating Reports-Analyzed FEP Contract Amendment Review presentation
9/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.8	No	Transformation	\$1,053.00	Generation Plant Analysis-Review San Juan alternative fuel offers
9/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.4	No	Transformation	\$819.00	Generation Plant Analysis-Review temporary generation initiative with FEP staff
9/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.3	No	Operations	\$760.50	Business Process Improvement Initiatives-Review contract management process improvement documentation
9/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	0.7	No	Restoration	\$255.50	Contract Review-Reviewed PREPA's Costa Sur Project list and OCP submission documents
9/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.7	No	Restoration	\$620.50	Business Process Improvement Initiatives-Edited Procurement Dashboard Summary procurement sheet
9/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	1.8	No	Restoration	\$657.00	Business Process Improvement Initiatives-Built out Procurement Dashboard cover slide
9/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	8	2.7	No	Restoration	\$985.50	Business Process Improvement Initiatives-Edited internal procurement update slides within the Dashboard
9/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.3	No	Restoration	\$109.50	Data and Documents Management-Reviewed Vieques micro grid emails
9/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.3	No	Restoration	\$109.50	Data and Documents Management-Reviewed Culebra micro grid emails
9/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$365	27	0.8	No	Restoration	\$292.00	Data and Documents Management-Reviewed temp Generation Draft RFP documents
9/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	16	0.6	Yes	Restoration	\$321.60	Documentation-Discussed status of service for line 5050W with T&D
9/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	16	0.2	Yes	Operations	\$109.80	Generation Plant Operations-Reviewed Contract Management
9/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	2.4	Yes	Restoration	\$1,286.40	Inter-Agency Transactions-Discussed COBRA Invoices status and payment releases
9/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	1.7	Yes	Restoration	\$911.20	Inter-Agency Transactions-Developed plan for expediting COBRA invoice payment releases
9/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Contract Review-Performed peer review of Contract Management Improvement deliverable
9/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	16	0.6	Yes	Operations	\$321.60	Documentation-Discussed with team electrical pole litigation problem and resolution
9/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	16	0.3	Yes	Operations	\$160.80	Documentation-Developed plan to resolve electrical pole litigation problem
9/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.4	No	Title III	\$1,071.00	Operations and Maintenance Cost Analysis-Prepared talking notes and support analyses for a meeting with the Creditors
9/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditors Mediators
9/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	2.9	No	Operations	\$1,554.40	Business Process Improvement Initiatives-Contract management process improvement initiatives analysis
9/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Discussion of invoicing process procedures to assist with contractor payment
9/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.3	Yes	Operations	\$160.80	Documentation-Issuing of weekly report for review of working support on island
9/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.4	Yes	Transformation	\$750.40	Procurement Development-Temporary Generation (STG) correspondence to track process of work
9/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.7	No	Operations	\$375.20	Documentation-Research on LNG Shipping Capacity
9/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	13	0.6	Yes	Operations	\$329.40	Contract Management-Internal discussions Process Improvements Initiatives
9/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.3	Yes	Operations	\$1,262.70	Environmental Compliance-Determine Mobile Generation Permitting Requirements
9/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	Yes	Operations	\$933.30	Generation Plant Analysis-Incorporate changes to economic model - Mobile Gen
9/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Operations	\$384.30	Environmental Compliance-Meeting with PREPA Staff regarding permitting requirements
9/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	Generation Plant Analysis-Economic Eval Meeting with PREPA Mobile Gen RFP evaluation team
9/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.2	Yes	Operations	\$690.80	Generation Plant Operations-Discussion with PREPA Staff regarding generation status
9/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	2.6	Yes	Operations	\$1,989.00	Generation Plant Operations-Reviewed qualified companies to support WP180 plant improvement
9/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	2.4	Yes	Operations	\$1,836.00	Generation Plant Operations-Reviewed qualified companies to support WP180 plant improvement
9/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	3.4	Yes	Operations	\$2,601.00	Fuel Commodity Analysis-Selection committee kickoff meeting Northern fuel supply
9/28/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.2	No	Operations	\$1,872.00	Cost Analysis-Additional metering simulation analysis work
9/28/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	1.9	Yes	Title III	\$1,599.80	Capital Analysis-Review demand issues related to rsa pmt
9/28/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	0.4	Yes	Transformation	\$336.80	Interactions, Calls & Meetings with U.S. Government Officials-Discussion with UST on restoration plan
9/28/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	20	1.2	Yes	Transformation	\$1,010.40	Renewable Portfolio Analysis-Meeting with renewable consolidator
9/28/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	1.9	Yes	Restoration	\$1,599.80	Cash Flow Analysis-Approvals for 80/20 analysis rule
9/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	13	0.5	No	Operations	\$150.00	Custom Operating Reports-Call with FEP member to go over how to put together an updated quarterly presentation
9/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	13	1.4	No	Operations	\$420.00	Custom Operating Reports-Analyzed FEP Contract Amendment Review presentation
9/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	1.8	No	Operations	\$540.00	Monthly Performance Reports-Converted weekly status report into a dashboard
9/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.5	No	Operations	\$150.00	Generation Plant Analysis-Read update on renewable microgrid in Vieques and Culebra
9/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.9	No	Operations	\$270.00	Contract Review-Researched PREPA's current situation with Whitefish
9/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.6	No	Operations	\$180.00	Residential Customer Analysis-Discussion with FEP member on Their Recovery updates
9/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.6	No	Operations	\$180.00	Residential Customer Analysis-Discussion with FEP member on Customer Service issues
9/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	2.6	No	Operations	\$780.00	Custom Operating Reports-Analyzed presentations in the Delivered Presentations folder for possible updates to be added quarterly presentation
9/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	24	1.4	No	Transformation	\$819.00	Cost Analysis-Update T&D Capex analysis
9/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.3	No	Restoration	\$760.50	Documentation-Review Vieques restoration plan documentation

Date	Project	Employee	Title	Rate	Category	Hours	On-Site	Fee Class	Fees	Narrative
9/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	1.2	No	Restoration	\$702.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss status of Vieques restoration with PREPA advisors
9/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.7	No	Restoration	\$994.50	Historical Financial Results Analysis-Research past communications regarding use of time and materials contracts
9/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.4	No	Restoration	\$234.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss construction contract suitability with PREPA legal advi
9/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.8	Yes	Operations	\$1,377.00	Fuel Commodity Analysis-Review meeting Northern Fuels
9/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	3.2	Yes	Operations	\$2,448.00	Fuel Commodity Analysis-Detailed review of Proposal 1 - Northern Fuels
9/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.6	No	Operations	\$2,106.00	Cost Analysis-Summarize results (graphics & tables) into metering accuracy deck
9/29/2018	Puerto Rico	Scott Davis	Director	\$585	16	1.2	No	Operations	\$702.00	Fuel Commodity Analysis-Research LNG questions from PREPA via staff
9/29/2018	Puerto Rico	Scott Davis	Director	\$585	16	0.4	No	Operations	\$234.00	Fuel Commodity Analysis-Memo to staff re: PREPA's LNG questions
9/29/2018	Puerto Rico	Scott Davis	Director	\$585	37	0.3	No	Operations	\$175.50	Cost Analysis-Memo to PREPA ICEE staff re: metering accuracy deck
9/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.7	No	Restoration	\$375.20	124 - Maria: Mutual Aid Parties (MOU)-Analyze the processed payments for the public and private utilities that workes islanded under the MOU
9/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.1	No	Operations	\$1,152.90	Generation Plant Analysis-Review pricing provisions for Northern Fuels RFP. RFP for LNG or LPG deliveries to San Juan
9/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.8	Yes	Operations	\$2,142.00	Fuel Commodity Analysis-Detailed review of Proposal 2 - Northern Fuels
9/30/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.8	No	Operations	\$2,223.00	Cost Analysis-Review premise/meter database provided by PREPA IT
9/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	35	2.3	No	Transformation	\$1,232.80	Data Request Response Preparation-LNG Vessels and the Jones Act Research
9/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	3.4	No	Operations	\$2,862.80	Cost Analysis-Developed presentation on WP180 savings for the PREPA CEO
					subtotal:	1,835.80			\$1,004,842.50	
					less credit for fee application hours	(62.30)		Title III	(\$16,939.00)	
					Grand Total	1,773.50			\$987,903.50	

(1) For Category names, please refer to Exhibit A

Exhibit E
September 1, 2018 - September 30, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20180910	A. Scott Davis	Airfare	\$583.90	Airfare from Austin, TX to San Juan, PR	ScottSteve	1
20180920	A. Scott Davis	Airfare	\$583.90	Airfare from San Juan, PR to Austin, TX	ScottSteve	2
20180910	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	ScottSteve	3
20180911	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	ScottSteve	3
20180912	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	ScottSteve	3
20180913	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	ScottSteve	3
20180914	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	ScottSteve	3
20180915	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	ScottSteve	3
20180916	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	ScottSteve	3
20180917	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	ScottSteve	3
20180918	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	ScottSteve	4
20180919	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	ScottSteve	4
20180930	A. Scott Davis	Airfare	\$583.90	Airfare from Austin, TX to San Juan, PR	ScottSteve	16
20180930	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottSteve	17
20180910	Allison Horn	Airfare	\$390.40	Airfare from Dallas to San Juan	Allison,Chad	5,6
20180921	Allison Horn	Airfare	\$394.90	Airfare from San Juan to Dallas	Allison,Chad	10,11
20180930	Allison Horn	Airfare	\$483.40	Airfare from Dallas to San Juan	Allison,Chad	1,2
20180910	Allison Horn	Hotel	\$258.03	La Concha	Allison,Chad	8,9
20180911	Allison Horn	Hotel	\$258.03	La Concha	Allison,Chad	8,9
20180912	Allison Horn	Hotel	\$258.03	La Concha	Allison,Chad	8,9
20180913	Allison Horn	Hotel	\$258.03	La Concha	Allison,Chad	8,9
20180914	Allison Horn	Hotel	\$258.03	La Concha	Allison,Chad	8,9
20180915	Allison Horn	Hotel	\$258.03	La Concha	Allison,Chad	8,9
20180916	Allison Horn	Hotel	\$258.03	La Concha	Allison,Chad	8,9
20180917	Allison Horn	Hotel	\$258.03	La Concha	Allison,Chad	12
20180918	Allison Horn	Hotel	\$258.03	La Concha	Allison,Chad	12
20180919	Allison Horn	Hotel	\$258.03	La Concha	Allison,Chad	12
20180920	Allison Horn	Hotel	\$218.74	La Concha	Allison,Chad	13
20180921	Allison Horn	Hotel	\$117.52	Miami Airport Marriot (My connecting flight from Miami to DFW was canceled so I had to spend the night at a hotel and fly home Saturday morning)	Allison,Chad	14
20180909	Chad Balken	Airfare	\$389.80	Airfare from Denver to San Juan	Allison,Chad	16
20180930	Chad Balken	Airfare	\$383.90	Airfare from Denver to San Juan	Allison,Chad	15
20180910	Chad Balken	Hotel	\$260.29	Double Tree	Allison,Chad	3,4
20180911	Chad Balken	Hotel	\$260.29	Double Tree	Allison,Chad	3,4
20180912	Chad Balken	Hotel	\$260.29	Double Tree	Allison,Chad	3,4
20180913	Chad Balken	Hotel	\$260.29	Double Tree	Allison,Chad	3,4
20180914	Chad Balken	Hotel	\$260.29	Double Tree	Allison,Chad	3,4
20180915	Chad Balken	Hotel	\$260.29	Double Tree	Allison,Chad	3,4
20180916	Chad Balken	Hotel	\$260.29	Double Tree	Allison,Chad	3,4
20180917	Chad Balken	Hotel	\$260.29	Double Tree	Allison,Chad	3,4
20180918	Chad Balken	Hotel	\$260.29	Double Tree	Allison,Chad	3,4
20180919	Chad Balken	Hotel	\$260.29	Double Tree	Allison,Chad	3,4
20180920	Chad Balken	Hotel	\$260.29	Double Tree	Allison,Chad	3,4
20180901	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	2,3
20180902	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	2,3
20180903	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	2,3
20180904	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	2,3
20180905	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	2,3
20180906	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	2,3
20180907	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	2,3
20180908	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	2,3
20180909	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	9,10
20180910	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	9,10
20180911	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	9,10
20180912	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	9,10
20180913	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	9,10
20180914	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	4,5
20180915	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	4,5
20180916	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	4,5
20180917	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	4,5
20180918	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	4,5
20180919	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	4,5
20180920	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	4,5
20180921	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	4,5
20180922	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	6,7
20180923	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	6,7
20180924	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	6,7
20180925	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	6,7
20180926	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	6,7
20180927	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	6,7
20180928	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	11
20180929	David Whitten	Hotel	\$221.36	Marriott	BiffGaryFedEx	11
20180911	Gary Germeroth	Airfare	\$341.20	Airfare from Denver to New York	BiffGaryFedEx	20
20180912	Gary Germeroth	Airfare	\$198.20	Airfare from New York to Denver	BiffGaryFedEx	22
20180917	Gary Germeroth	Airfare	\$505.91	Airfare from Denver to San Juan	BiffGaryFedEx	13
20180920	Gary Germeroth	Airfare	\$465.90	Airfare from San Juan to Denver	BiffGaryFedEx	17&15
20180911	Gary Germeroth	Hotel	\$300.00	Yotel Hotel New York, NY (written down to max rate)	BiffGaryFedEx	24
20180918	Gary Germeroth	Hotel	\$218.74	La Concha San Juan, PR	BiffGaryFedEx	18
20180919	Gary Germeroth	Hotel	\$218.74	La Concha San Juan, PR	BiffGaryFedEx	18
20180911	Gary Germeroth	Airfare	\$14.99	Air internet	BiffGaryFedEx	19
20180903	Laura Hatanaka	Airfare	\$1074.80	Airfare from Denver, CO to San Juan, PR (round trip economy class)	LauraMarcusMatt	2

Exhibit E
September 1, 2018 - September 30, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20180909	Laura Hatanaka	Airfare	\$278.00	Airfare from Denver, CO to San Juan, PR	LauraMarcusMatt	6
20180920	Laura Hatanaka	Airfare	\$388.16	Airfare from San Juan, PR to Charleston, SC	LauraMarcusMatt	11,12
20180924	Laura Hatanaka	Airfare	\$324.90	Airfare from Charleston, SC to San Juan, PR	LauraMarcusMatt	14
20180928	Laura Hatanaka	Airfare	\$546.90	Airfare from San Juan, PR to Denver, CO	LauraMarcusMatt	13
20180904	Laura Hatanaka	Hotel	\$221.36	San Juan Marriott and Stellaris, San Juan PR	LauraMarcusMatt	1
20180905	Laura Hatanaka	Hotel	\$221.36	San Juan Marriott and Stellaris, San Juan PR	LauraMarcusMatt	1
20180906	Laura Hatanaka	Hotel	\$221.36	San Juan Marriott and Stellaris, San Juan PR	LauraMarcusMatt	1
20180910	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	4,5
20180911	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	4,5
20180912	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	4,5
20180913	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	4,5
20180914	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	4,5
20180915	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	4,5
20180916	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	4,5
20180917	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	4,5
20180918	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	4,5
20180919	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	4,5
20180924	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	LauraMarcusMatt	15
20180925	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	LauraMarcusMatt	15
20180926	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	LauraMarcusMatt	15
20180927	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	LauraMarcusMatt	15
20180916	Marcus Klintmalm	Airfare	\$502.80	Airfare from DFW to SJU (roundtrip economy class)	LauraMarcusMatt	16,17
20180916	Marcus Klintmalm	Hotel	\$218.74	La Concha	LauraMarcusMatt	18,19
20180917	Marcus Klintmalm	Hotel	\$218.74	La Concha	LauraMarcusMatt	18,19
20180918	Marcus Klintmalm	Hotel	\$218.74	La Concha	LauraMarcusMatt	18,19
20180919	Marcus Klintmalm	Hotel	\$218.74	La Concha	LauraMarcusMatt	18,19
20180920	Marcus Klintmalm	Hotel	\$218.74	La Concha	LauraMarcusMatt	18,19
20180921	Marcus Klintmalm	Hotel	\$218.74	La Concha	LauraMarcusMatt	18,19
20180922	Marcus Klintmalm	Hotel	\$218.74	La Concha	LauraMarcusMatt	18,19
20180923	Marcus Klintmalm	Hotel	\$218.74	La Concha	LauraMarcusMatt	18,19
20180924	Marcus Klintmalm	Hotel	\$218.74	La Concha	LauraMarcusMatt	18,19
20180925	Marcus Klintmalm	Hotel	\$218.74	La Concha	LauraMarcusMatt	18,19
20180926	Marcus Klintmalm	Hotel	\$218.74	La Concha	LauraMarcusMatt	18,19
20180927	Marcus Klintmalm	Hotel	\$218.74	La Concha	LauraMarcusMatt	18,19
20180901	Matt Lee	Airfare	\$236.90	Airfare from San Juan, PR to Denver, CO (half of round trip ticket - previous half was charged in August)	LauraMarcusMatt	24
20180916	Matt Lee	Airfare	\$473.80	Airfare from Denver to San Juan, PR	LauraMarcusMatt	20
20180916	Matt Lee	Hotel	\$258.03	La Concha	LauraMarcusMatt	21,22
20180917	Matt Lee	Hotel	\$258.03	La Concha	LauraMarcusMatt	21,22
20180918	Matt Lee	Hotel	\$258.03	La Concha	LauraMarcusMatt	21,22
20180919	Matt Lee	Hotel	\$258.03	La Concha	LauraMarcusMatt	21,22
20180920	Matt Lee	Hotel	\$258.03	La Concha	LauraMarcusMatt	21,22
20180921	Matt Lee	Hotel	\$258.03	La Concha	LauraMarcusMatt	21,22
20180922	Matt Lee	Hotel	\$258.03	La Concha	LauraMarcusMatt	21,22
20180923	Matt Lee	Hotel	\$258.03	La Concha	LauraMarcusMatt	21,22
20180924	Matt Lee	Hotel	\$258.03	La Concha	LauraMarcusMatt	21,22
20180925	Matt Lee	Hotel	\$258.03	La Concha	LauraMarcusMatt	21,22
20180926	Matt Lee	Hotel	\$258.03	La Concha	LauraMarcusMatt	21,22
20180927	Matt Lee	Hotel	\$258.03	La Concha	LauraMarcusMatt	21,22
20180928	Matt Lee	Hotel	\$258.03	La Concha	LauraMarcusMatt	21,22
20180904	Nathan Pollak	Airfare	\$278.90	Airfare from Denver (DIA) to San Juan	NathanNormPaul	7,8
20180913	Nathan Pollak	Airfare	\$358.90	Airfare from San Juan (SJU) to Denver	NathanNormPaul	3,4
20180917	Nathan Pollak	Airfare	\$358.90	Airfare from Denver (DIA) to San Juan (SJU)	NathanNormPaul	17,18
20180921	Nathan Pollak	Airfare	\$650.00	Airfare from San Juan (SJU) to Denver (DIA); upgraded fare class. Coach rate attached and is greater so max rate is charged	NathanNormPaul	11,12, 15
20180930	Nathan Pollak	Airfare	\$650.00	Airfare from Denver to San Juan (one way upgraded fare; charged at max rate of \$650; see document showing economy class ticket was \$683.)	NathanNormPaul	32 - 36
20180904	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	1,2
20180905	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	1,2
20180906	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	1,2
20180907	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	1,2
20180908	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	1,2
20180909	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	1,2
20180910	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	1,2
20180911	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	1,2
20180912	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	1,2
20180917	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	16
20180918	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	16
20180919	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	16
20180920	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	16
20180909	Norm Spence	Airfare	\$694.80	Airfare from Charleston, SC to San Juan, PR (round trip economy class; return changed from 9/14 to 9/11 at no additional cost)	NathanNormPaul	26
20180909	norm spence	Hotel	\$300.00	LaConcha	NathanNormPaul	28
20180910	norm spence	Hotel	\$300.00	LaConcha	NathanNormPaul	28
20180901	Paul Harmon	Airfare	\$272.98	Airfare from Orlando to Denver	NathanNormPaul	37
20180926	Paul Harmon	Airfare	\$603.90	Airfare from Denver to San Juan	NathanNormPaul	29
20180926	Paul Harmon	Hotel	\$258.03	La Concha	NathanNormPaul	30
20180927	Paul Harmon	Hotel	\$258.03	La Concha	NathanNormPaul	30
20180928	Paul Harmon	Hotel	\$258.03	La Concha	NathanNormPaul	30
20180929	Paul Harmon	Hotel	\$258.03	La Concha	NathanNormPaul	30
20180930	Paul Harmon	Hotel	\$258.03	La Concha	NathanNormPaul	30

Exhibit E
September 1, 2018 - September 30, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20180903	Stephen Kopenitz	Airfare	\$972.80	Airfare from HB to San Juan (round trip economy class)	ScottSteve	6
20180930	Stephen Kopenitz	Airfare	\$762.80	Airfare from HB to San Juan (round trip economy class)	ScottSteve	9
20180903	Stephen Kopenitz	Hotel	\$218.74	La Concha	ScottSteve	14
20180904	Stephen Kopenitz	Hotel	\$218.74	La Concha	ScottSteve	14
20180905	Stephen Kopenitz	Hotel	\$218.74	La Concha	ScottSteve	14
20180906	Stephen Kopenitz	Hotel	\$218.74	La Concha	ScottSteve	14
20180930	Stephen Kopenitz	Hotel	\$218.74	LaConcha	ScottSteve	15
20180904	Todd Filsinger	Airfare	\$650.00	Airfare from San Juan to Washington DC	Todd	10,11
20180906	Todd Filsinger	Airfare	\$370.10	Airfare from Washington DC to Denver (upgraded class charged at 50%)	Todd	12,13
20180909	Todd Filsinger	Airfare	\$650.00	Airfare from Denver to San Juan	Todd	18,19
20180912	Todd Filsinger	Airfare	\$650.00	Airfare from San Juan to Denver	Todd	24,25
20180916	Todd Filsinger	Airfare	\$255.45	Airfare from Denver to San Juan (upgraded class charged at 50%)	Todd	30,31
20180903	Todd Filsinger	Hotel	\$900.00	LA Concha (9/1 - 9/3; 3 nights at max rate)	Todd	7,6
20180904	Todd Filsinger	Hotel	\$274.37	AKA White house	Todd	1
20180905	Todd Filsinger	Hotel	\$274.37	AKA White house	Todd	1
20180906	Todd Filsinger	Hotel	\$274.37	AKA White house	Todd	1
20180921	Todd Filsinger	Hotel	\$1500.00	La Concha (9/16 - 9/21; 5 nights at max rate per night)	Todd	37,38
20180929	Todd Filsinger	Hotel	\$2400.00	La Concha (9/22 - 9/30; 8 nights at max rate)	Todd	39,40
20180925	N/A	Shipping	56.79	FedEx Fee statement to Puerto Rico US Trustee	BiffGaryFedEx	1
		Subtotal:	\$54,067.96			

Filsinger Energy Partners
Exhibit E, continued
Per diem schedule for meals and ground transportation (1)
September-18

	Todd Filsinger	Gary Germeroth	Paul Harmon	Tim Wang	Norm Spence	Steve Kopenitz	Nathan Pollak	Matt Lee	Buck Monday	David "Biff" Whitten	Alan Scott Davis	Laura Hatanaka	Marcus Klintmalm	Allison Horn	Kyle Chamberlain	Chad Balken	Total
1-Sep-18	1			1				1		1							
2-Sep-18	1									1							
3-Sep-18	1						1			1			1				
4-Sep-18	1						1	1		1			1				
5-Sep-18	1						1	1		1			1				
6-Sep-18	1						1	1		1			1				
7-Sep-18								1		1							
8-Sep-18								1		1							
9-Sep-18	1					1		1		1			1				
10-Sep-18	1					1		1		1		1	1		1		1
11-Sep-18	1		1			1		1		1		1	1		1		1
12-Sep-18	1		1					1		1		1	1		1		1
13-Sep-18							1			1		1	1		1		1
14-Sep-18										1		1	1		1		1
15-Sep-18										1		1	1		1		1
16-Sep-18	1							1		1		1	1		1		1
17-Sep-18	1		1					1		1		1	1		1		1
18-Sep-18	1		1					1		1		1	1		1		1
19-Sep-18	1		1					1		1		1	1		1		1
20-Sep-18	1		1					1		1			1		1		1
21-Sep-18	1						1	1		1			1		1		1
22-Sep-18	1							1		1			1				
23-Sep-18	1							1		1			1				
24-Sep-18	1							1		1			1		1		1
25-Sep-18	1							1		1			1		1		1
26-Sep-18	1			1				1		1			1		1		1
27-Sep-18	1			1				1		1			1		1		1
28-Sep-18	1			1				1		1			1				
29-Sep-18	1			1						1							
30-Sep-18	1			1			1										1
Total days per diem for meals	25	6	6	0	3	5	15	14	0	29	10	20	12	12	0	12	169
Total meal expense @ \$57/day	\$1,425.00	\$342.00	\$342.00	\$0.00	\$171.00	\$285.00	\$855.00	\$798.00	\$0.00	\$1,653.00	\$570.00	\$1,140.00	\$684.00	\$684.00	\$0.00	\$684.00	\$9,633.00
Total days per diem for travel	16	2	5	0	2	3	9	10	0	21	6	12	8	8	0	8	110
Total travel expense @ \$20/day	\$320.00	\$40.00	\$100.00	\$0.00	\$40.00	\$60.00	\$180.00	\$200.00	\$0.00	\$420.00	\$120.00	\$240.00	\$160.00	\$160.00	\$0.00	\$160.00	\$2,200.00

Note:

On February 16, 2018 FEP and Prepa entered into a side letter effective January 1, 2018 to amend the contract dated 12/7/2017. This amendment updates the policy for reimbursement of travel expenses. This contract states the FEP will charge PREPA for per diem expenses for meals and ground transportation. The side agreement is included in the January Fee Statement, Exhibit F.

(1) highlighted dates are Saturdays and Sundays and Labor Day. Weekends are not reimbursed per diem for travel unless evidenced the employee is working.

2018-P00091

AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES

This **AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES** ("Agreement") is made this 7th day of December, 2017 ("Effective Date") by and between:

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Acting Executive Director, Mr. Justo Luis González Torres, of legal age, married, engineer, and resident of Juana Díaz, Puerto Rico.

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP") a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Fillmore St, Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, Mr. Todd W. Filsinger, of legal age, married, and resident of, Denver, Colorado, who has authority to enter into this Agreement by virtue of Corporate Resolution, dated December 29, 2016.

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties."

PREPA desires FEP, as an independent contractor, to perform certain work and professional services for PREPA ("Work") as outlined in the Professional Services Engagement Letter between the Parties, which Professional Services Engagement Letter is attached hereto and incorporated herein by reference.

In consideration of the above recitals and the covenants and agreements contained in this Agreement and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties, each intending to be legally bound, agree as follows:

1. **BILLING AND PAYMENT.** FEP shall be paid on the basis of actual time and expenses at the hourly rates outlined in the Professional Services Engagement Letter; provided, that FEP personnel shall not be compensated for hours spent on non-working travel time. FEP shall provide PREPA with an itemized invoice for its fees and accrued expenses on a monthly basis. FEP shall allocate any invoiced fees between (i) activities undertaken outside of Puerto Rico and (ii) activities undertaken inside of Puerto Rico.

FEP shall submit monthly invoices within the first thirty (30) days following the period invoiced that will include a description of the services rendered and the number of hours spent by each person. Each invoice for professional services shall be itemized and must be duly certified by an authorized representative of FEP. PREPA reserves the right to conduct the audits it deems necessary and it will not be subject to finance charges regarding invoice payments subject to an audit. FEP will comply with the terms of the Compensation Order in invoicing its fees and PREPA shall pay FEP in accordance with the Compensation Order.

Invoices must also include a written and signed certification stating that no officer or employee of PREPA, and their respective subsidiaries or affiliates, will personally derive or obtain any benefit or profit of any kind from this Agreement, with the acknowledgment that invoices that do not include this certification will not be paid. This certification must read as follows:

"We certify under penalty of nullity that no public servant of the Puerto Rico Electric Power Authority, their respective subsidiaries or affiliates, will derive or obtain any benefit or profit of any kind from the contractual relationship which is the basis of this invoice. If such benefit or profit exists, the required waiver has been obtained prior to entering into the Agreement. The only consideration to be received in exchange for the services provided is the agreed-upon price that has been negotiated with an authorized representative of the Puerto Rico Electric Power Authority. The total amount shown on this invoice is true and correct. The services have been rendered, and no payment has been received."

As compensation for the Work, PREPA and FEP agree that the total amount to be paid under this Agreement shall not exceed Five Million Dollars (\$5,000,000.00) (the "Agreement Amount"). However, nothing herein shall preclude the Parties from agreeing to increase said amount. PREPA will only pay for services already rendered before the submitted invoice date.

Professional Services Agreement – Filsinger Energy Partners, Inc.
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FEP shall be entitled to reimbursement for expenses incurred (including reasonable expenses of counsel, if any) in connection with or arising out of activities under or contemplated by, this Agreement. Reimbursable expenses shall not exceed eight percent (8%) of the Agreement Amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses. Reimbursement for air travel expenses is restricted to economy class fares, including restricted fares. All expenses shall be subject to PREPA's internal expense limitation and requirements, and will be reimbursed pursuant to the Compensation Order.

Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be authorized in writing and in advance by PREPA. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.

FEP shall promptly notify PREPA when the billing under the present Agreement amounts to seventy five percent (75%) of the Agreement Amount. Once this notification has been issued, FEP, in coordination with PREPA, will ensure that no services will be rendered in excess of the Agreement Amount, except when a written amendment is agreed upon by both Parties. In addition, FEP shall present a reasonably itemized list of the remaining billable work that is in progress under the Agreement.

Appendix A attached hereto provides a schedule of the professionals initially assigned to this matter. Should FEP assign another person not included in Appendix A to attend to PREPA's matters pursuant to this Agreement, FEP shall promptly send PREPA an amended schedule to include such person's name and/or position, and request approval of the Governing Board for such amended schedule. Such approval from PREPA shall not be unreasonably withheld.

All payments performed under this Agreement will be charged to PREPA's budget account number 01-4019-92320-556-673.

FEP shall not request any payment for the Work until it has been registered by PREPA at the Office of the Comptroller of Puerto Rico. PREPA undertakes to register this Agreement pursuant to such Act as soon as practicable after the execution of this Agreement.

2. **TERM.** This Agreement shall be effective as of the Effective Date and shall continue in effect through June 30, 2018 unless earlier terminated pursuant to the terms of Sections 3 or 4 or renewed by the written, mutual agreement of PREPA and FEP.

3. **TERMINATION FOR CONVENIENCE.** Either Party may terminate this Agreement for any reason upon 30 days advance written notice to the other Party. In the event of such a termination and notwithstanding any other provision of the Agreement to the contrary, FEP shall be entitled to payment for (a) the portion of Work completed through the date of termination and (b) any expenses incurred through the date of termination, as well as any other expenses that FEP is not able to reasonably cancel by the date of termination. PREPA shall be entitled to receive the Work generated by FEP through the date of termination. Time is of the essence in this Agreement. If either Party terminates this Agreement, such termination shall not affect FEP's right to receive all amounts owed by PREPA to FEP or the accrued rights of PREPA to receive the Work generated by FEP through the date of termination.

4. **TERMINATION FOR DEFAULT.** If either Party materially breaches any term or provision of this Agreement and does not remedy such material breach within 72 hours after receipt of a prior written notice of default, the non-breaching Party may immediately terminate this Agreement upon written notice, and such termination shall be effective as of the date of such written notice. Time is of the essence in this Agreement. If either Party terminates this Agreement, such termination shall not affect FEP's right to receive all amounts owed by PREPA to FEP, or the accrued rights of PREPA to receive the Work generated by FEP through the termination date.

5. **ACCESS/CONDUCT OF WORK.** PREPA will provide access to its facilities and such other cooperation in working with FEP, as FEP may from time to time reasonably determine to be necessary for FEP to render the Work; provided, such access and cooperation shall not interfere with PREPA's operations. PREPA also will provide all

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documentation, including, but not limited to, all information, records, personnel, documents, and reports, necessary for FEP to perform the Work.

FEP and its officers, directors, employees, and agents shall conduct the Work in accordance with all applicable governmental laws, rules, regulations, and good standard industry practices, in a professional manner, and in accordance with the terms of this Agreement.

6. **FORECASTS AND RECOMMENDATIONS FOR THE WORK.** All forecasts and recommendations made by FEP as part of the Work are based on the information available to FEP and certain analyses and will be made in good faith. However, forecasts are not a representation, undertaking, or warranty as to any outcome or achievable result. PREPA acknowledges (a) FEP is not making any representation or warranty concerning the Work (other than as expressly set forth in Section 5) and (b) FEP is not providing either an expressed or implied warranty for the Work. In addition, PREPA acknowledges FEP is not guaranteeing or promising that certain forecasts or recommendations by FEP with respect to the Work will take place or occur, and PREPA will not hold FEP to any such guarantees or promises concerning the Work. EXCEPT FOR THE EXPRESS WARRANTIES IN SECTION 5, FEP DISCLAIMS ALL WARRANTIES, EITHER EXPRESS, IMPLIED, STATUTORY, OR OTHERWISE, UNDER THIS AGREEMENT OR THE APPLICABLE LAW, INCLUDING, BUT NOT LIMITED TO, THE WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY.

7. **CONFIDENTIALITY.** In performing the Work and all terms of this Agreement, each Party may have access to, and may provide the other Party with information or documentation that constitutes, confidential information ("Confidential Information"). Confidential Information includes, but is not limited to, any non-public information about customers or potential customers (regardless of whether it is personally identifiable or anonymous information), business and marketing plans, employee information, systems, manuals, policies and procedures, and products and services, including the disclosure of the engagements covered under this Agreement.

From the Effective Date through 3 years following the end of the term of this Agreement or termination of this Agreement (whichever is earlier), each Party shall hold all such Confidential Information in strict confidence and disclose such Confidential Information only to those officers, directors, employees or agents whose duties reasonably require access to such information. If receiving Party proposes to disclose Confidential Information, including the engagements covered under this Agreement, to a third party in order to perform under the Agreement or otherwise, the receiving Party must first obtain the consent of the disclosing Party to make such disclosure and enter into a confidentiality agreement with such third party under which that third party would be restricted from disclosing, using or duplicating such Confidential Information in a manner consistent with the terms of this Section 7. Receiving Party may use such Confidential Information only in connection with its performance under this Agreement or as otherwise required by applicable law. Receiving Party shall protect such Confidential Information using the same degree of care, but no less than a reasonable degree of care, to prevent the unauthorized use or disclosure of such Confidential Information as receiving Party uses to protect its own confidential information. Confidential Information shall be returned to the disclosing Party or destroyed upon disclosing Party's request once the Work contemplated by this Agreement has been completed or upon termination of this Agreement (whichever is earlier).

Receiving Party shall establish and maintain commercially reasonable policies and procedures to ensure compliance with this Section 7. Such policies and procedures shall include administrative, technical, and physical safeguards that are commensurate with the scope of the Work and the sensitivity of the Confidential Information. Receiving Party's policies will ensure the security and confidentiality of Confidential Information, protect against any anticipated threats or hazards to the security or integrity of such information, and protect against unauthorized access to or use of such information that could result in substantial harm or inconvenience to disclosing Party. In the event of any incident of unauthorized access to the Confidential Information or breach of the confidentiality obligations set forth herein, the receiving Party shall solely bear all costs and expenses incurred in notifying persons and entities affected by such breach. For the avoidance of doubt, the receiving Party shall obtain the disclosing Party's prior written approval of any oral or written notice or other communication proposed to be made to persons and entities affected by such breach. Receiving Party acknowledges the unauthorized use or disclosure of any such Confidential Information is likely to cause irreparable injury to disclosing Party for which there is no adequate remedy at law. Accordingly, receiving Party

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hereby consents to the entry of injunctive relief against it to prevent or remedy any breach of the confidentiality obligation described herein without the disclosing Party being required to post bond.

The foregoing restrictions shall not apply to any such Confidential Information that is: (a) known by the receiving Party at the time of disclosure or publicly known or becomes publicly known through no fault of the receiving Party; (b) received from a third party that, to the knowledge of the receiving Party, is free to disclose the information to the receiving Party; (c) independently developed by the receiving Party without the use of information received from the disclosing Party; (d) communicated to a third party with the express prior written consent of the disclosing Party; or (e) either (i) required to be disclosed by law or pursuant to an order of court or other competent government or regulatory authority or (ii) disclosed due to a bona fide settlement, arbitration, or pre-litigation request; provided that in each case that the receiving Party notify the disclosing Party in writing of such disclosure as soon as commercially possible, and the receiving Party must use all commercially reasonable efforts to prevent or limit such disclosure and to ensure that any person to whom the Confidential Information is disclosed is aware of the confidential nature of the information and takes steps to prevent further disclosure of the same. The receiving Party shall indemnify the disclosing Party against any losses arising out of the unauthorized use or redistribution by a person of any Confidential Information provided pursuant to this Section 7.

Notwithstanding anything contrary in this Section 7, FEP may share Confidential Information with (i) AAFAF, (ii) representatives of the Commonwealth and its agencies and instrumentalities, and (iii) with the FOMB under a common interest privilege, or as PREPA's Title III representative. In furtherance of Mr. Filsinger's duties as CFA, Mr. Filsinger may also share Confidential Information with other stakeholders and parties in interest in his business judgment, provided that a confidentiality agreement is entered into between PREPA and such stakeholder or party in interest which Mr. Filsinger views as commercially reasonable.

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8. INDEPENDENT CONTRACTOR. PREPA and FEP agree that FEP's status hereunder, and the status of any agents, employees and subcontractors engaged by FEP, shall be that of an independent contractor only and not that of an employee, agent, director or officer of PREPA nor shall they be considered a public servant of PREPA or the Commonwealth of Puerto Rico. FEP, its subcontractors, and their officers, directors, and employees are not agents or employees of PREPA and have no authority to obligate or bind PREPA in any way; provided, however, Mr. Filsinger shall have the authority to bind PREPA, solely in his capacity as the CFA.

Consistent with the foregoing, PREPA and FEP acknowledge and agree that neither the role of CFA performed by Todd W. Filsinger, nor his role as Senior Managing Director and equity holder of FEP will render the certification required under Section 1 of this Agreement false or inaccurate,

FEP, its subcontractors, and their officers, directors, and employees are not eligible for PREPA's employee benefit programs, such as (without limitation) vacations, sick leave, retirement benefits and others because of its condition as an independent contractor. FEP is fully and solely responsible for all taxes, assessments, penalties, fines, and interest relating to wages and benefits paid to FEP's employees under this Agreement, pursuant to all federal, state and local laws, including required withholding from wages of employees, regardless of the characterization of those employees by the Parties, administrative agencies, or the courts.

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9. NON-EXCLUSIVE NATURE OF AGREEMENT. Nothing contained in this Agreement shall be construed as creating a partnership, joint venture, or similar relationship between the Parties. This Agreement is non-exclusive in nature, and FEP may perform other similar work for other entities or groups or individuals, in the sole and absolute discretion of FEP.

10. DELAYS. If FEP is unable to perform any Work by an act beyond FEP's reasonable control, FEP will give written notice to the PREPA as soon as practicable and such delay in Work shall not be deemed a material breach of this Agreement; provided that the foregoing shall not otherwise limit any right of PREPA to terminate the Agreement or specific Work pursuant to its rights in Section 2.


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11. **LIMITATION OF LIABILITY.** NEITHER PARTY SHALL BE LIABLE TO THE OTHER PARTY FOR ANY INDIRECT, INCIDENTAL, SPECIAL, CONSEQUENTIAL OR PUNITIVE DAMAGES ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE WORK, WHETHER SUCH DAMAGES ARE FORESEEABLE, WHETHER SUCH PARTY WAS ADVISED OF SUCH LOSSES OR DAMAGES IN ADVANCE, AND WHETHER SUCH LIABILITY IS IN CONTRACT, TORT (INCLUDING NEGLIGENCE, BREACH OF STATUTORY DUTY OR OTHERWISE), AND BOTH PARTIES SPECIFICALLY AND EXPRESSLY WAIVE, ANY SUCH DAMAGES. THE PARTIES AGREE, TO THE FULLEST EXTENT PERMITTED BY LAW, TO LIMIT THE AGGREGATE LIABILITY OF FEP, ITS PARENT, AFFILIATES AND SUBCONTRACTORS, AND ITS AND THEIR RESPECTIVE DIRECTORS, OFFICERS, EMPLOYEES AND AGENTS (THE "FEP PARTIES" AND INDIVIDUALLY, A "FEP PARTY"), TO THE COMPENSATION RECEIVED BY FEP FOR THE WORK PERFORMED PURSUANT TO THIS AGREEMENT (THE "LIABILITY CAP"). THIS LIMITATION OF LIABILITY IN FAVOR OF FEP SHALL APPLY TO ALL SUITS, CLAIMS, ACTIONS, LOSSES, COSTS AND DAMAGES OF ANY NATURE, INCLUDING ANY CLAIMED LEGAL FEES AND EXPENSES, ARISING FROM OR RELATED TO THIS AGREEMENT OR THE WORK AND WITHOUT REGARD TO THE LEGAL THEORY UNDER WHICH SUCH LIABILITY IS IMPOSED. IN THE EVENT EITHER PARTY ASSERTS A CLAIM, ACTION, PROCEEDING, LOSSES, COSTS, OR DAMAGES WAIVED IN THIS SECTION 11, THE OTHER PARTY MAY ASSERT THIS SECTION 11 AS A DEFENSE AND SHALL BE ENTITLED TO ALL REASONABLE ATTORNEYS' FEES AND COSTS INCURRED IN DEFENDING AGAINST SUCH CLAIM, ACTION, PROCEEDING, LOSS, COST, OR DAMAGE.

THE FEP PARTIES SHALL HAVE NO LIABILITY FOR ANY CLAIMS ARISING FROM, UNDER OR IN CONNECTION WITH SAFETY OR OPERATIONAL PROCEDURES.

 THE FEP PARTIES SHALL NOT BE LIABLE TO PREPA OR ANY PARTY ASSERTING A CLAIM ON BEHALF OF PREPA, EXCEPT FOR DIRECT DAMAGES FOUND IN A FINAL JUDGMENT TO BE THE DIRECT RESULT OF THE GROSS NEGLIGENCE, BAD FAITH OR INTENTIONAL MISCONDUCT OF FEP. THE FEP PARTIES SHALL NOT BE LIABLE FOR CONSEQUENTIAL DAMAGES UNDER ANY CIRCUMSTANCES, EVEN IF IT HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. THIS LIMITATION OF LIABILITY IN FAVOR OF THE FEP PARTIES SHALL APPLY TO ALL SUITS, CLAIMS, ACTIONS, LOSSES, COSTS AND DAMAGES OF ANY NATURE BY ANY PARTY, INCLUDING ANY CLAIMED LEGAL FEES AND EXPENSES, ARISING FROM OR RELATED TO THIS AGREEMENT OR THE WORK AND WITHOUT REGARD TO THE LEGAL THEORY UNDER WHICH SUCH LIABILITY IS IMPOSED. THE LIABILITY CAP IS THE TOTAL LIMIT OF THE FEP PARTIES' AGGREGATE LIABILITY FOR ANY AND ALL CLAIMS OR DEMANDS BY ANYONE PURSUANT TO THIS AGREEMENT, INCLUDING LIABILITY TO PREPA, TO ANY OTHER PARTY MAKING CLAIMS RELATING TO THE WORK PERFORMED BY FEP PURSUANT TO THIS AGREEMENT. THIS PROVISION SHALL SURVIVE THE EXPIRATION OR TERMINATION OF THIS AGREEMENT.

12. **USE OF THE WORK.** PREPA shall not assert any suit, claim, action, or proceeding against FEP, its patent, affiliates, and subcontractors and its and their respective directors, officers, employees, or agents for any loss, cost, or damage loss sustained by PREPA arising out of or resulting from the Work or PREPA's use of the Work.


 13. **DEFENSE, INDEMNIFICATION, AND SUBROGATION.** To the fullest extent permitted by the applicable law, PREPA shall defend, indemnify and hold harmless FEP, its patent, affiliates, and subcontractors and its and their respective directors, officers, employees, or agents ("Indemnitees") from and against any and all claims, liabilities, liens, costs, damages, citations, penalties, fines, attorneys' fees, losses, and expenses of whatever nature ("Indemnified Claim") arising out of or resulting from the performance of or failure to perform the Work, regardless of whether or not the Indemnified Claim is caused in part by one or more Indemnitees. Such obligation shall not be construed to negate, abridge, or otherwise reduce other rights or obligations of indemnity, which would otherwise exist as to any Indemnitee. Such obligation shall not apply where the Indemnified Claim is caused by the gross negligence or intentional misconduct of the Indemnitees. PREPA's defense and indemnity obligations shall survive the end of the term of the Agreement or termination of the Agreement (whichever is earlier).

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Notwithstanding any provision to the contrary in the applicable law, including any statute of limitations, an Indemnatee's claim for indemnification shall not accrue, and any applicable statute of limitations shall not begin to run, until Indemnatee's payment of a final judgment, arbitration award, or settlement arising out of any Indemnified Claim.


With respect to any matter to which PREPA's defense and indemnity obligations apply, the Indemnatee shall have the right to assume its own defense if, in its sole discretion, it determines that the defense being provided by PREPA is inadequate or where PREPA has a conflict of interest in defending the Indemnified Claim. If the Indemnatee assumes its own defense, or if the Indemnatee incurs expenses or fees in connection with a defense undertaken by PREPA, PREPA shall reimburse the Indemnatee for all reasonable attorneys' fees and other expenses related to the preparation and defense obligations to the Indemnatee, such payment to be made within 30 calendar days after PREPA's receipt of a statement of such fees and expenses. PREPA's obligations to defend the Indemnatee shall be independent of and in addition to PREPA's indemnity obligations and shall apply to the fullest extent permitted by law.

PREPA waives all rights against the Indemnitees for the recovery of losses, costs, or damages to the extent these losses, costs, or damages are covered by commercial general liability, commercial umbrella liability, business auto liability, workers compensation, employers' liability insurance, and any other insurance to be maintained pursuant to this Agreement.

 In addition to the above indemnification, if Todd Filsinger is deemed by a court of competent jurisdiction an officer, director, employee or fiduciary of PREPA, PREPA hereby covenants and agrees to provide Todd Filsinger the most favorable indemnification provided by PREPA to its officers, directors, employees or fiduciaries, whether under PREPA's charter or by-laws, by contract or otherwise.

14. **OWNERSHIP OF INFORMATION.** All reports, recommendations, specifications, data or other information prepared or furnished by FEP to PREPA or prepared in performance of the Work shall be the sole and exclusive property of PREPA and may be used by PREPA as PREPA deems appropriate in any other fashion, or any other client or customer, and on any other project. Through this Agreement, PREPA grants to FEP a non-exclusive and non-transferable license to such reports, recommendations, specifications, data, and other information to the extent necessary for FEP's performance under this Agreement and the Work.

15. **SUBCONTRACT.** FEP shall not subcontract the Work to be provided under this Agreement, or contract firms or other services without the prior written authorization of the Executive Director of PREPA or any of its authorized representatives.

 16. **CONFLICT CERTIFICATION.** FEP acknowledges that in executing the Work, it has an obligation of complete loyalty towards PREPA, including having no adverse interests. "Adverse interests" means representing clients who have or may have interests that are contrary to PREPA, but does not include rendering services to such clients that are unrelated to this engagement. This duty includes the continued obligation to disclose to PREPA all circumstances of its relations with clients and third parties which would result in an adverse interest, and any adverse interest which would influence FEP when executing the Agreement or while it is in effect. PREPA acknowledges FEP is a firm having multiple financial institutions and investors as clients, and with or without FEP's knowledge, any of such clients may from time to time acquire, hold or trade interests adverse to PREPA or its affiliates. FEP representations of those clients in unrelated matters shall not be deemed conflicts or undue influences on FEP or adverse interests held by FEP within the meaning of this Agreement.

Conduct by one of FEP's partners, members, directors, executives, officers, associates, clerks or employees shall be imputed to FEP for purposes of this prohibition. FEP shall endeavor to avoid even the appearance of the existence of a conflict of interest that has not otherwise been waived.

FEP acknowledges the power of the Governing Board to oversee the enforcement of the prohibitions established herein. If the Governing Board determines the existence or the emergence of adverse interest with FEP, he shall inform FEP of such findings in writing and his intentions to terminate the Agreement within a fifteen (15) day term.

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Within such term, FEP can request a meeting with the Governing Board to present its arguments regarding the alleged conflict of interest. This meeting shall be granted in every case. If such meeting is not requested within the specified term, or if the controversy is not settled satisfactorily during the meeting, this Agreement shall be terminated at the end of said fifteen (15) day period.

FEP certifies that at the time of the execution of this Agreement, it does not have adverse interests that are in conflict with PREPA and that it does not maintain any claim, judicial or otherwise, against the Government of Puerto Rico, its agencies or instrumentalities. If such conflicting interests arise after the execution of this Agreement, FEP shall, to the extent consistent with its obligations to other clients, notify PREPA immediately. If FEP determines it does represent anyone who has adverse interests that are in conflict with PREPA, FEP shall notify PREPA and take all necessary and sufficient measures to safeguard PREPA's interests and ensure its Confidential Information remains confidential. Any employee of FEP representing anyone with adverse interests to PREPA shall be restricted access to any and all information regarding PREPA and FEP shall take all necessary measures to ensure the proper procedures are in place to protect PREPA's interests.

17. CERTIFICATION OF ACT NO. 84 AND GOVERNMENT ETHICS LAW, ACT NO. 1. FEP certifies that it has received copies of (a) Act No. 84, enacted on June 18, 2002, as amended, which establishes the Code of Ethics for Contractors, Suppliers and Applicants for Economic Incentives of the Executive Agencies of the Government of the Commonwealth of Puerto Rico and (b) the Government Ethics Law, Act No. 1, enacted on January 3, 2012, as amended from time to time, and its implementing regulations. FEP agrees that it, as well as all of its personnel providing services under this Agreement, will comply with such acts.

18. PUBLIC OFFICIALS' INTEREST IN THE AGREEMENT. The Parties hereby declare that, to the best of their knowledge, no public officer or employee of the Commonwealth of Puerto Rico, its agencies, instrumentalities, public corporations or municipalities or employee of the Legislative or Judicial branches of the Government has any direct or indirect interest in the present Agreement.

19. FEP CERTIFICATION REGARDING FEP EMPLOYEES. FEP certifies that neither it nor any of its partners, directors, executives, officers, and employees receives salary or any kind of compensation for the delivery of regular services by appointment in any agency, instrumentality, public corporation, or municipality of the Commonwealth of Puerto Rico.

20. FEP CERTIFICATION REGARDING NO OUTSTANDING TAX OBLIGATIONS TO PUERTO RICO. FEP certifies that at the execution of this Agreement it does not have, and has not had, to submit income tax returns, or Sales and Use tax returns, in Puerto Rico during the past five (5) years, and that it has no outstanding debts with the Commonwealth of Puerto Rico for income taxes, real or chattel property taxes.

FEP also certifies it does not have outstanding debts regarding its treatment of unemployment insurance premiums, workers' compensation payments, Social Security for chauffeurs in Puerto Rico or the Administration for the Sustenance of Minors (known by its Spanish acronym as ASUME).

Accordingly, all Government issued certificates that are applicable and that confirm the aforementioned information including, but not limited to those certifications issued by the Treasury Department, the Municipal Revenues Collection Center, the State Department, the Administration for the Sustenance of Minors and the Department of Labor and Human Resources of Puerto Rico, will be submitted by FEP within the fifteen days after the execution of this Agreement or according to the Executive Order OE-2017-053 that provides to all government entities 90 days after the state of emergency ceases to require all documentation.

It is expressly acknowledged that the certifications provided by FEP, pursuant to this Section 20, are essential conditions of this Agreement, and if these certifications are incorrect, PREPA shall have sufficient cause to terminate this Agreement immediately.

Professional Services Agreement – Filsinger Energy Partners, Inc.
Page 8

21. **TAX PAYMENTS.** Except as set forth in the next paragraph, no withholding or deductions shall be made from payments to FEP for income tax purposes. FEP shall be responsible for paying: (i) all applicable income taxes in accordance with any and all applicable income tax laws, and (ii) any corresponding contributions to the Social Security Administration. Payments due to FEP shall be paid into a bank account in the United States designated to FEP.

Income tax withholding – Section 1062.11 of the Puerto Rico Internal Revenue Code of 2011, as amended (the “PR Code”), provides for a 29% income tax withholding on payments of income generated in Puerto Rico by a corporation or partnership that is not engaged in a trade or business in Puerto Rico. By its terms, said withholding does not apply to corporations and partnerships that are engaged in a trade or business in Puerto Rico. Regulations 5901 issued by the Puerto Rico Treasury Department on December 31, 1998 (the “Regulations”) provide further guidance with regards to this withholding. In particular, it provides under Article 1150-2 that a withholding agent will not be required to withhold when the taxpayer can provide written notification that it is not subject to this withholding, with an explanation of why the withholding does not apply and the address of the taxpayer’s office or place of business in Puerto Rico signed by an officer of the corporation or by the managing partner of the partnership. The Regulations referred to in this paragraph are in full force and effect under the provisions of Section 6091.01 of the PR Code. Based on Section 1062.11 of the PR Code and Regulation 1150-2. If FEP will not provide the certification of the Puerto Rico Treasury Department, PREPA will be made the withholding of the 29% regarding the fees to be paid under this Agreement.

Notwithstanding the foregoing, PREPA shall deduct and withhold one point five percent (1.5%) of the gross amounts paid under this Agreement, in accordance with Article 1 of Act No. 48 of June 30, 2013. PREPA shall forward such amounts to the Department of Treasury of Puerto Rico.

During the term of this Agreement, any change in law, including, but not limited to, changes in applicable tax law, which causes an increase in FEP’s costs when providing the services, shall be FEP’s responsibility.

22. **NO DISCRIMINATION.** FEP agrees that it will not discriminate against any employee or applicant for employment on account of race, color, religion, sex, sexual orientation, disability or national origin.

23. **CFA APPROVAL RIGHTS OVER CONTRACTS IN EXCESS OF \$2 MILLION.** All contracts or series of related contracts, inclusive of any amendments or modifications, with an aggregate expected value of \$2 million or more must be submitted to the CFA for its approval before execution, unless otherwise provided by PREPA’s Contracting and Procurement Procedures Protocol (once such protocols are adopted and implemented).

24. **INSURANCE.** FEP shall secure and maintain in full force and effect, during the term of this Agreement as provided herein policies of insurance covering all operations engaged in under this Agreement as follows: (1) FEP shall provide Workmen’s Compensation Insurance as required by the Workmen’s Compensation Act of the Commonwealth of Puerto Rico. FEP shall also be responsible for compliance with said Workmen’s Compensation Act by all its subcontractors, agents and invitees, if any, or shall certify that such subcontractors, agents and invitees have obtained said policies on their own behalf. FEP shall furnish to PREPA a certificate from the Puerto Rico’s State Insurance Fund showing that all personnel employed in the work are covered by the Workmen’s Compensation Insurance, in accordance with this Agreement. (2) FEP shall provide a Commercial General Liability Insurance with limits of \$1,000,000 per occurrence and \$1,000,000 aggregate. (3) FEP shall provide a Professional Liability Insurance with limits of \$1,000,000 per claim and \$1,000,000 aggregate.

The Commercial General Liability Insurance required under this Agreement, shall be endorsed to include: (a) As additional Insured: Puerto Rico Electric Power Authority, PO Box 364267, San Juan, PR 00936-4267; (b) A thirty (30) day cancellation or nonrenewable notice to be sent to the above address by FEP.

All required policies of insurance shall be in a form acceptable to PREPA and shall be issued only by insurance companies authorized to do business in Puerto Rico. FEP shall furnish a certificate of insurance in original signed by an authorized representative of the insurer in Puerto Rico, describing the acquired coverage.

Professional Services Agreement – Filsinger Energy Partners, Inc.
Page 9

FEP may, at its option, purchase a separate D&O Insurance or similar insurance policy that will cover FEP employees and agents only. The cost of the policy shall be invoiced to PREPA as an out-of-pocket expense as set forth in this Agreement (but such expense shall not count against FEP's expense cap).

25. GENERAL PROVISIONS.

(a) Governing Law; Venue. THIS AGREEMENT AND ANY CLAIM, COUNTERCLAIM OR DISPUTE OF ANY KIND OR NATURE WHATSOEVER ARISING OUT OF OR IN ANY WAY RELATING TO THIS AGREEMENT OR THE WORK, WHETHER DIRECT OR INDIRECT ("CLAIM"), SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE COMMONWEALTH OF PUERTO RICO. NO CLAIM MAY BE COMMENCED, PROSECUTED OR CONTINUED IN ANY COURT OTHER THAN THE UNITED STATES DISTRICT COURT FOR THE DISTRICT OF PUERTO RICO, WHICH COURT SHALL HAVE EXCLUSIVE JURISDICTION OVER THE ADJUDICATION OF ANY CLAIM. PREPA AND FEP CONSENT TO THE EXCLUSIVE PERSONAL JURISDICTION OF SUCH COURT AND PERSONAL SERVICE WITH RESPECT THERETO. FEP AND PREPA WAIVE ALL RIGHT TO TRIAL BY JURY FOR ANY CLAIM (WHETHER BASED UPON CONTRACT, TORT OR OTHERWISE).

(b) No Waiver. The failure of either Party to insist, in any one or more instances, upon the performance of any of the terms of the Agreement shall not be construed as a waiver or relinquishment of such term as respects further performance.

JUST
(c) Third-Party Beneficiaries. AAFAF, in its capacity as fiscal agent for PREPA, is a third-party beneficiary to this Agreement and is entitled to rights and benefits hereunder and may enforce the provisions hereof as if it was PREPA. Except the foregoing, the Agreement is solely for the benefit of the Parties and shall not confer any rights, remedies or benefits upon anyone other than the Parties and their successors and assigns. In no event shall FEP incur any third party liability or responsibility by virtue of the Agreement or performance of the Work.

(d) For purposes of this Agreement, tax debt shall mean any debt that FEP, may have with the Commonwealth of Puerto Rico for income taxes, excise taxes, real or chattel property taxes, including any special taxes levied, license rights, tax withholdings for payment of salaries and professional services, taxes for payment of interests, dividends and income to individuals, corporations and non-resident partnerships, for payment of interests, dividends and other earnings shares to residents, unemployment insurance premiums, workers' compensation payments, and Social security to chauffeurs.

(e) Severable. Each provision of this Agreement is intended to be severable, and if any portion of this Agreement is held invalid, illegal, unenforceable, or void for any reason, the remainder of this Agreement will remain in full force and effect. Any portion of the Agreement held to be invalid, unenforceable, or void will, if possible, be deemed amended or reduced in scope, but such amendment or reduction in scope will be made only to the minimum extent required for purposes of maximizing the validity and enforceability of this Agreement.

JB
(f) Mutual Preparation. The Parties mutually contributed to the preparation of and have had the opportunity to review and revise this Agreement. Accordingly, no provision of this Agreement shall be construed against any Party to this Agreement because that Party, or its counsel, drafted or assisted in the drafting of the provision. This Agreement and all of its terms shall be construed equally as to both FEP and PREPA.

(g) Headings. Headings in this Agreement are for convenience only and will not be considered in the interpretation of this Agreement.

(h) Notices. Any notice or communication required or permitted to be given by a Party hereunder will be in writing and made by hand delivery, electronic transmission, facsimile transmission (with confirmation), or overnight delivery with a corresponding email, or at such other addresses as the Party may specify in writing. Any such notice or written communication will be deemed duly received (i) on the date of hand delivery, electronic transmission or transmission by facsimile (unless sent after 5 p.m. Eastern Standard time, in which case on the next business day) or (ii) the next

Professional Services Agreement – Filsinger Energy Partners, Inc.
Page 10


business day after sent by overnight delivery service. All notices or written communications hereunder shall be delivered to the addresses, facsimile numbers or email addresses set forth below:

if to FEP, to:

Filsinger Energy Partners, Inc.
290 Fillmore St, Ste 4
Denver, CO 80206
Attention: Controller
Email: accounts@filsingerenergy.com

if to PREPA, to:

Puerto Rico Electric Power Authority
PO Box 364267
San Juan, Puerto Rico 00936-4267
Attention: Mr. Justo L. González Torrez
Email: justo.gonzález@prepa.com


 (i) Representation. Each Party represents it has authority to enter into this Agreement and to perform all terms of this Agreement, and neither the execution of this Agreement, nor the performance of any work under this Agreement will violate any agreement or obligation of any Party or violate any statute, regulation, or court order.

(j) Assignment. Neither Party may assign this Agreement or any rights or obligations hereunder without the prior written consent of the other Party.

(k) Mandatory Clauses Pursuant Act 3-2017 and Circular Letter 141-17 dated January 30, 2017.

(1) Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Secretariat of Government. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term "entity of the Executive Branch" includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, public corporations and the Office of the Governor.

(2) The Secretariat of the Executive Branch shall have the power to terminate this Agreement at any time.

 (l) Act No. 458-2000, as amended. FEP certifies that, as of the effective date, neither FEP nor any of its chairperson, vice chairperson, directors, executive director, any member of its board of directors or board of officials, or any person performing equivalent functions for FEP; or its subsidiaries or alter egos has pled guilty to, has been convicted of, or is under judicial, legislative, or administrative investigation in Puerto Rico, the United States of America, or any other country for any of the crimes enumerated in Act of December 29, 2000, No. 458, as amended, 3 L.P.R.A. §928-928i, or its equivalent for purposes of this Act 458. In accordance with Article 6 of Act 458-2000, as amended, FEP acknowledges that its conviction or guilty plea for any of the crimes as enumerated in Article 3 of such Act shall entail, in addition to any other applicable penalty, the automatic rescission of this Agreement. In addition, but only to the extent required by Act 458-2000, PREPA shall have the right to demand the reimbursement of payments made pursuant to this Agreement that directly result from the committed crime.

Professional Services Agreement – Filsinger Energy Partners, Inc.
Page 11


(m) Counterparts and Copies. This Agreement may be executed in separate counterparts and upon execution by all Parties such counterparts will constitute one and the same instrument. The Parties further agree that electronic scans, photocopies or faxed copies of this Agreement and the signatures herein shall be as valid and effective as originals.

(n) Interpretation. Unless a clear contrary intention appears, (i) the singular includes the plural and vice versa; (ii) “include” or “including” means including without limiting the generality of the description preceding such term; (iii) the word “or” is not exclusive; (iv) the phrase “this Agreement” and the terms “hereof,” “herein,” “hereby,” and derivatives or similar words refer to this entire Agreement; and (v) reference to any document, law, or policy means such document, law, or policy as amended from time to time.


(o) Entire Agreement. This Agreement is the final, complete, and exclusive statement of the Agreement between FEP and PREPA and supersedes all proposals, prior agreements, and all other communications between FEP and PREPA, oral or in writing, relating to the subject matter of the Agreement. Neither FEP, nor PREPA shall be bound by any terms, conditions, statements, warranties, or representations, oral or written, not contained in this Agreement. In entering into this Agreement, FEP and PREPA specifically and expressly disclaim any reliance upon any terms, conditions, statements, warranties, or representations, oral or written, made by the FEP and PREPA, together with any the FEP’s and PREPA’s predecessors, successors, assigns, shareholders, officers, directors, agents, attorneys, and personal representatives, that are not contained in this Agreement.

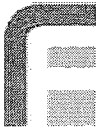
IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed and delivered as of the Effective Date.

Filsinger Energy Partners, Inc.

By: 
Name: Todd W. Filsinger
Title: Senior Managing Director
EIN: 27-2567004

Puerto Rico Electric Power Authority

By: 
Name: Justo L. González Torres
Title: Acting Executive Director
EIN: 66-0433747



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Carl Thomason	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Don Chambless	Managing Consultant
Nathan Pollak	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
L. Ben Russo	Managing Consultant
Sean Costello	Managing Consultant
Pamela Morin	Consultant

Discounted Rate Table (subject to biannual adjustment)

Title	Discounted Hourly Rate
Senior Managing Director	\$738 - \$842
Managing Director	\$558 - \$765
Director	\$455 - \$612
Managing Consultant	\$365 - \$549
Consultant	\$293 - \$374
Analyst and Technical Writer	\$203 - \$297

Hourly rates shown have been discounted by 10%, as described in Filsinger Energy Partners' Professional Services Engagement Agreement.

SIDE LETTER

AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES


This Side Letter (Agreement) is made and entered into as of 16 of February, 2018 by and between:

As First Party: The Puerto Rico Electric Power Authority (PREPA), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act No. 83 of May 2, 1941, as amended, represented in this act by its Acting Executive Director, Mr. Justo Luis González Torres, of legal age, married, engineer, and resident of Juana Díaz, Puerto Rico.


As Second Party: Filsinger Energy Partners, Inc. (FEP) a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Filmore St, Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, Mr. Todd W. Filsinger, of legal age, married, and resident of Denver, Colorado, who has authority to enter into this Agreement by virtue of Corporate Resolution, dated December 29, 2016.

PREPA and FEP are individually referred to herein as a Party and together as the Parties.

WITNESSETH

 In consideration of the mutual covenants and agreements hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:

STATE

 WHEREAS: The appearing Parties executed a Professional Services Agreement on December 7, 2017 (Effective Date), to designate Mr. Todd Filsinger as the Chief Financial Advisor (CFA) of PREPA.

WHEREAS: The appearing Parties wish to amend the Agreement in order to clarify that the tariffs for reimbursable expenses set forth in the Article 1 of the Agreement.

WHEREAS: The Parties consider necessary to amend the Contract in terms of the authorization of travel and lodging expenses.

NOW, THEREFORE, the appearing Parties hereby agree to the following amendments to the Agreement:

Side Letter - Agreement for Independent Contractor Consulting Services
Page 2

1. AMENDMENT TO THE LAST SENTENCE OF THE SIXTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT

All expenses shall be subject to the Reimbursement of Travel Expenses, as established in the Appendix A of this Amendment.

2. AMENDMENT TO THE SEVENTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT

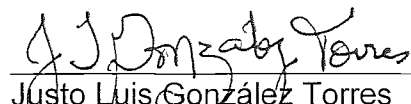
Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be notified previously in writing and in advance to either the Secretary or the President of PREPA's Governing Board. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.

All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.

This is the agreement between the appearing Parties under this Side Letter and so is hereby ratified.

In WITNESS WHEREOF, the Parties hereto have agreed to execute this Side Letter in San Juan, Puerto Rico.

Puerto Rico Electric Power Authority


Justo Luis González Torres
Acting Executive Director

Filsinger Energy Partners, Inc.


Todd W. Filsinger
Senior Managing Director

Appendix A

Reimbursement of Travel Expenses

1. Travel expenses reimbursement applies for personnel providing the Services described in the Agreement; travel expenses for family members or guests are not chargeable to PREPA or reimbursable.
2. Reimbursable Expenses:
 - a. Shall not exceed eight percent (8%) of the Agreement amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses.
 - b. The cost of air travel will be reimbursed up to an amount of \$750 per person per flight (including, seat assignment, applicable taxes, and other applicable fees).
The Consultant shall submit a copy of the original airline ticket or paid invoice. Airfare may only be invoiced following completion of travel. In the event of a scheduled trip has to be cancelled by PREPA's order, PREPA will assume the cost of the penalty fee.
 - c. Baggage fees will be reimbursed. Evidence of incurred costs shall be submitted by the Consultant. Excess baggage fees will not be reimbursed.
 - d. The maximum per diem rates are as follows (No proof of payment will be required):
 - o Meals: \$58, per person for each traveling day.
 - o Lodging (standard non-smoking room): \$350.00 per person, per night.
 - e. A fixed amount for ground transportation allowance of \$30 per person, per

working day. If a car is rented for the services to be provided, a fixed amount of \$25.00 per day will be reimbursed for parking expenses, upon presentation of evidence of the car rental. (No proof of payment will be required).

3. Non-Reimbursable Expenses:

Examples of expenses that will not be reimbursed include the following:

- a. Alcoholic beverages
- b. Entertainment
- c. Laundry, dry cleaning and pressing
- d. Travel insurance
- e. Parking fines
- f. Charges incurred because of indirect travel for personal reasons
- g. Family expenses
- h. Gratuities and tips paid to porters, waiters, bellboys, and hotel maids inside the lodging facility
- i. Any charges, fees, or other associated costs related to the making of reservations or other accommodations for travel.

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PUERTO RICO ELECTRIC POWER AUTHORITY

**FIRST AMENDMENT
PROFESSIONAL SERVICES AGREEMENT
2018-P00091A**

APPEAR

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Acting Executive Director, mister Justo Luis González Torres, of legal age, married, professional engineering, and resident of Juana Díaz, Puerto Rico.-----

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Fillmore St. Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, mister Todd W. Filsinger, of legal age, married and resident of Denver, Colorado, who authority to enter into this Amendment by virtue of Corporate Resolution, dated December 29, 2016.-----

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties".-----

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:-----

STATE

WHEREAS: The appearing Parties executed a Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to

First Amendment Professional Services Agreement Filsinger Energy Partners (2018--P00091)
Page 2

designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA with the following duties: be responsible for the financial oversight and financial management and reporting of PREPA, including the development of any budgets; develop plans for, recommend and, together with the Executive Director, implement operational reforms; work with the Puerto Rico Fiscal Agency and Financial Advisory Authority ("AAFAF") on restructuring, fiscal and transformation plans and related budgets; be responsible for any issues related to the pending Title III process in which PREPA's management team is involved; participate in the working group process regarding the transformation and fiscal plans and any related budgets; implement any approved transformation plan and/or certified fiscal plan; work with the Procurement Compliance Officer and Puerto Rico's Governor Authorized Representative ("GAR") on federal funding and overseeing compliance with the GAR's requirements or other requirements related to the federal funding; interface with the federal entities, the Procurement Compliance Officer and the GAR regarding grants and other reimbursements; approve certain hiring and firing decisions and organization structure changes to the extent requested by the Governing Board; communicate with constituents and other stakeholders including the Government of Puerto Rico and the Financial Oversight and Management Board ("FOMB"); work with the Executive Director on the emergency restoration and repair efforts to the extent requested by the Governing Board or the Executive Director; and perform such other duties as are agreed to by the Governing Board and the CFA.-----

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First Amendment Professional Services Agreement Filsinger Energy Partners (2018--P00091)
Page 3

WHEREAS: As per Article SECOND, the Agreement shall be in effect from the Effective date until June 30, 2018.-----

WHEREAS: The APPENDIX A of the Agreement provides a Schedule of Filsinger Energy Partners Professionals ("Schedule of Professionals") assigned to render the Services and a Discounted Rate Table.-----

WHEREAS: Article 1 of the Agreement states that if FEP assigns another person not included in Appendix A to attend to PREPA's matters, FEP shall promptly send to PREPA an amended schedule to include such person's name and/or position, and request approval from the Governing Board for such amended schedule.-----

WHEREAS: On January 12, 2018, FEP requested PREPA to amend Appendix A to update the Schedule of Professionals.-----

WHEREAS: On January 4, 2018 the Government of Puerto Rico approved the Act No. 2-2018 that requires to all government contractors to comply with the Anti-Corruption Code for a New Puerto Rico.-----

WHEREAS: On January 31, 2018 by Resolution No. 4585 PREPA's Governing Board authorized the signature of the First Amendment of the Agreement.-----

WHEREFORE: In accordance with PREPA's Governing Board Resolution No. _____, both Parties hereby agree, to:-----

1. Supersede the existing Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals which is included as annex of this First Amendment. The Discounted Rate Table of Appendix A remains unaltered.-----

First Amendment Professional Services Agreement Filsinger Energy Partners (2018-P00091)
Page 4

2. Include, in compliance with new Act No. 2-2018, the following certification:

FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico. PREPA shall have the right to terminate the agreement in the event Contractor is convicted in Puerto Rico or United States Federal court for any of the crimes specified in this paragraph. Contractor shall promptly inform PREPA of any conviction or guilty plea for any of the aforementioned crimes during the term of this Contract.-----

3. All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.-----

This is the agreement between the appearing Parties under this First Amendment and so is hereby ratified.-----

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First Amendment Professional Services Agreement Filsinger Energy Partners (2018--P00091)
Page 5

In WITNESS WHEREOF, the Parties hereto have agreed to execute this First
Amendment in San Juan, Puerto Rico, on this 2nd day of February, 2018.-----

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.



Justo Luis González Torres
Acting Executive Director
EIN: 66-0433747



Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter
Updated: March 23, 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Don Chambliss	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Pamela Morin	Consultant
Kyle Chamberlain	Consultant
Janalce Chmel	Consultant

2018-P00091A

SIDE LETTER

AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES

This Side Letter (Agreement) is made and entered into as of 16 of February, 2018 by and between:

As First Party: The Puerto Rico Electric Power Authority (PREPA), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act No. 83 of May 2, 1941, as amended, represented in this act by its Acting Executive Director, Mr. Justo Luis González Torres, of legal age, married, engineer, and resident of Juana Díaz, Puerto Rico.

As Second Party: Filsinger Energy Partners, Inc. (FEP) a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Filmore St, Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, Mr. Todd W. Filsinger, of legal age, married, and resident of Denver, Colorado, who has authority to enter into this Agreement by virtue of Corporate Resolution, dated December 29, 2016.

PREPA and FEP are individually referred to herein as a Party and together as the Parties.

WITNESSETH

In consideration of the mutual covenants and agreements hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:

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WHEREAS: The appearing Parties executed a Professional Services Agreement on December 7, 2017 (Effective Date), to designate Mr. Todd Filsinger as the Chief Financial Advisor (CFA) of PREPA.

WHEREAS: The appearing Parties wish to amend the Agreement in order to clarify that the tariffs for reimbursable expenses set forth in the Article 1 of the Agreement.

WHEREAS: The Parties consider necessary to amend the Contract in terms of the authorization of travel and lodging expenses.

NOW, THEREFORE, the appearing Parties hereby agree to the following amendments to the Agreement:

Side Letter - Agreement for Independent Contractor Consulting Services
Page 2

1. AMENDMENT TO THE LAST SENTENCE OF THE SIXTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT

All expenses shall be subject to the Reimbursement of Travel Expenses, as established in the Appendix A of this Amendment.

2. AMENDMENT TO THE SEVENTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT


Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be notified previously in writing and in advance to either the Secretary or the President of PREPA's Governing Board. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.

All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.

This is the agreement between the appearing Parties under this Side Letter and so is hereby ratified.

In WITNESS WHEREOF, the Parties hereto have agreed to execute this Side Letter in San Juan, Puerto Rico.

Puerto Rico Electric Power Authority



Justo Luis González Torres
Acting Executive Director
EIN: 66-0433747

Filsinger Energy Partners, Inc.



Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004

Appendix A

Reimbursement of Travel Expenses

1. Travel expenses reimbursement applies for personnel providing the Services described in the Agreement; travel expenses for family members or guests are not chargeable to PREPA or reimbursable.
2. Reimbursable Expenses:
 - a. Shall not exceed eight percent (8%) of the Agreement amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses.
 - b. The cost of air travel will be reimbursed up to an amount of \$750 per person per flight (including, seat assignment, applicable taxes, and other applicable fees).
The Consultant shall submit a copy of the original airline ticket or paid invoice. Airfare may only be invoiced following completion of travel. In the event of a scheduled trip has to be cancelled by PREPA's order, PREPA will assume the cost of the penalty fee.
 - c. Baggage fees will be reimbursed. Evidence of incurred costs shall be submitted by the Consultant. Excess baggage fees will not be reimbursed.
 - d. The maximum per diem rates are as follows (No proof of payment will be required):
 - Meals: \$58, per person for each traveling day.
 - Lodging (standard non-smoking room): \$350.00 per person, per night.
 - e. A fixed amount for ground transportation allowance of \$30 per person, per

working day. If a car is rented for the services to be provided, a fixed amount of \$25.00 per day will be reimbursed for parking expenses, upon presentation of evidence of the car rental. (No proof of payment will be required).

3. Non-Reimbursable Expenses:

Examples of expenses that will not be reimbursed include the following:

- a. Alcoholic beverages
- b. Entertainment
- c. Laundry, dry cleaning and pressing
- d. Travel insurance
- e. Parking fines
- f. Charges incurred because of indirect travel for personal reasons
- g. Family expenses
- h. Gratuities and tips paid to porters, waiters, bellboys, and hotel maids inside the lodging facility
- i. Any charges, fees, or other associated costs related to the making of reservations or other accommodations for travel.

gpt

jr

PUERTO RICO ELECTRIC POWER AUTHORITY

**SECOND AMENDMENT
PROFESSIONAL SERVICES AGREEMENT
2018-P00091B**

APPEAR

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Chief Executive Officer/Executive Director mister Walter M. Higgins, of legal age, married, engineer, and resident of San Juan, Puerto Rico.-----

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Fillmore St. Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, mister Todd W. Filsinger, of legal age, married and resident of Denver, Colorado, who authority to enter into this Amendment by virtue of Corporate Resolution, dated December 29, 2016.-----

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties".-----

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:-----



Second Amendment Professional Services Agreement Filsinger Energy Partners
Page 2

STATE

WHEREAS: The appearing Parties executed Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA –

WHEREAS: The appearing Parties amended the Agreement on February 2, 2018 (the "First Amendment") to supersede the Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals, and included a new language in compliance with Act No. 2-1018.-----

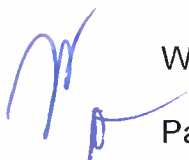
WHEREAS: The appearing Parties executed a Side Letter Agreement on February 16, 2018 to include an Appendix for Reimbursement of Travel Expenses and to clarify the authorization process for travel and lodging expenses.-----

WHEREAS: As per Article 2, the Agreement shall be in effect from the Effective Date until June 30, 2018.-----

WHEREAS: On April 20, 2018 by Resolution No. 4601, PREPA's Governing Board authorized the execution of the Second Amendment of the Agreement, subject to the approval of the Office of Management and Budget (OMB) and Fiscal Oversight Management Board (FOMB).-----

WHEREAS: On June 5, 2018 the OMB approved the execution of this Second Amendment and on June 14, 2018 PREPA received the approval of FOMB.-----

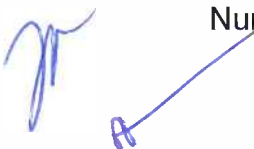
WHEREFORE: In accordance with PREPA's Governing Board Resolution No. 4601, both Parties hereby agree, to:-----



Second Amendment Professional Services Agreement Filsinger Energy Partners
Page 3

1. Amend the scope of services provided by FEP to include the following services: act as a liaison to the Federal Emergency Management Agency (FEMA) and the Governor's Authorized Representatives (GAR) for restoration and recovery matters, and provide contract management and oversight of PREPA's restoration and recovery program managers and restoration contractors.-----
2. The Parties agree to amend Article 1 to increase the Agreement amount by five million five hundred thousand dollars (\$5,500,000), from five million (\$5,000,000) to ten millions five hundred thousand dollars (\$10,500,000).-----
3. Supersede the existing Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals which is included as annex of this Second Amendment. The Discounted Rate Table of Appendix A remains unaltered.-
4. COMPLIANCE WITH THE COMMONWEALTH OF PUERTO RICO CONTRACTING REQUIREMENTS

FEP will comply will all applicable State Law, Regulations or Executive Orders that regulate the contracting process and requirements of the Commonwealth of Puerto Rico. Particularly: Law Num. 237-2004, as amended, which establishes uniform contracting requirements for professional and consultant services for the agencies and governmental entities of the Commonwealth of Puerto Rico. 3 L.P.R.A. § 8611 et seq., and the Puerto Rico Department of Treasury Circular Letter Number 1300- 16-16. CC Núm. 1300-16-16 (22/01/2016).

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Second Amendment Professional Services Agreement Filsinger Energy Partners
Page 4

A. FEP shall provide:

1. Sworn Statement to the effect that neither FEP nor any president, vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for FEP has been convicted of or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018.
 2. Sworn Statement in compliance with requirements established in Circular Letter No. 1300-16-16 of Puerto Rico Treasury Department certifying that, under penalty of perjury, FEP does not have tax liability in Puerto Rico and the execution of the agreement will not result in FEP being engaged in trade or business in Puerto Rico.
 3. Puerto Rico Child Support Administration (ASUME): FEP shall present, to the satisfaction of PREPA, the necessary documentation certifying that FEP nor any of its owners, affiliates of subsidiaries, if applicable, have any debt, outstanding debt, or legal procedures to collect child support payments that may be registered with the Puerto Rico Child Support Administration (known in Spanish as the Administración Para El Sustento de Menores (ASUME). FEP will be given a specific amount of time to deliver said documents.
- 3 L.P.R.A. § 8611 et seq.;



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4. Certificate of Incorporation or Certificate of Organization or Certificate of Authorization to do Business in Puerto Rico issued by the Puerto Rico Department of State; and Good Standing Certificate issued by the Puerto Rico Department of State.

B. Law Num. 127, May 31, 2004: Contract Registration in the Comptroller's Office of Puerto Rico Act: Payment for services object of this Amendment will not be made until this Agreement is properly registered in the Office of the Comptroller of the Government of Puerto Rico pursuant to Law Number 18 of October 30, 1975, as amended.

C. Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency agreements


Pursuant to Memorandum No. 2017-001, Circular Letter 141-17, of the Office of the Chief of Staff of the Governor of Puerto Rico (Secretaría de la Gobernación) and the Office of Management and Budget (Oficina de Gerencia y Presupuesto – OGP), the Chief of Staff shall have the authority to terminate this Agreement at any time. If so directed by the Chief of Staff, PREPA will terminate this Agreement by delivering to FEP a notice of termination specifying the extent to which the performance of the work under this Agreement is terminated, and the effective date of termination. Upon the effective date of termination, FEP shall immediately discontinue all services affected and deliver to PREPA all information, studies and other materials property of PREPA. In the event of a termination by notice, PREPA

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Second Amendment Professional Services Agreement Filsinger Energy Partners
Page 6

shall be liable only for payment of services rendered up to and including the effective date of termination.

Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Office of the Chief of Staff. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term "entity of the Executive Branch" includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, public corporations and the Office of the Governor.

- D. Social Security and Income Tax Retentions: In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., FEP will be responsible for rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Agreement.
- E. Law 168-2000: Law for the Strengthening of the Family Support and Livelihood of Elderly People: FEP will certify that if there is any Judicial or Administrative Order demanding payment or any economic support regarding Act No. 168-2000, as amended, the same is current and in all aspects in compliance. Act No. 168-2000 "Law for the Strengthening of the Family Support and Livelihood of Elderly People" in Spanish: "Ley para el Fortalecimiento del Apoyo Familiar y Sustento de Personas de Edad Avanzada", 3 L.P.R.A. §8611 et seq.
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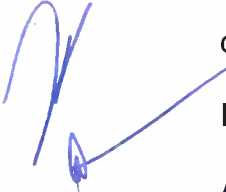
Second Amendment Professional Services Agreement Filsinger Energy Partners
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- F. Dispensation: Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting record.
- G. Rules of Professional Ethics: FEP acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions.
- H. FEP hereby agrees to comply with the provisions of Act No. 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for the New Puerto Rico. FEP hereby certifies that it does not represent particular interests in cases or matters that imply a conflicts of interest, or of public policy, between the executive agency and the particular interests it represents.
- I. FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico.
- 

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PREPA shall have the right to terminate the Agreement in the event FEP is convicted in Puerto Rico or United States Federal court for any of the crimes specified in this paragraph. FEP shall promptly inform PREPA of any conviction or guilty plea for any of the aforementioned crimes during the term of this Agreement.

- J. The Parties hereby declare that, to the best of their knowledge, no public officer or employee of the Commonwealth of Puerto Rico, its agencies, instrumentalities, public corporations or municipalities or employee of the Legislative or Judicial branches of the Government has any direct or indirect economic interest in the present Agreement.
- K. FEP certifies that neither it nor any of its shareholders, directors, executives, officers, and employees receives salary or any kind of compensation for the delivery of regular services by appointment in any agency, instrumentality, public corporation, or municipality of the Commonwealth of Puerto Rico.
- L. The Parties certifies no officer, employee or agent of PREPA, or of the Government of the Commonwealth of Puerto Rico or Municipal Governments, shall be admitted to any share or part of this Contract or to any benefit that may arise there from, but this provision shall not be construed to extend to this Contract if made with a corporation for its general benefit.



In addition to the restrictions and limitations established under the provisions of Act 1-2012, as amended, retired or former officers or employees of PREPA, whose work was in any way related to the award or management of contracts, shall in no

Second Amendment Professional Services Agreement Filsinger Energy Partners
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way benefit from any contract with PREPA for a period of two (2) years after leaving employment with or ceasing services to PREPA.

M. Termination: PREPA shall have the right to terminate this Agreement with thirty (30) days prior written notice to FEP. Moreover, PREPA shall have the right to terminate this Agreement immediately in the event of negligence, dereliction of duties or noncompliance by FEP.

N. Consequences of Non-Compliance: FEP expressly agrees that the conditions outlined throughout this Section are essential requirements of this Agreement. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient cause for the PREPA to render this Agreement null and void, and FEP shall reimburse the PREPA all moneys received under this Agreement.

5. The Parties agreed an Outside Advisors Expenses and Resources Guidelines that become part of this amendment as Exhibit A.

6. The Parties are in the process of negotiating the extension of the Agreement for Fiscal Year 2018-19. In order to complete this procedure without adversely affecting or interrupting the services provided by FEP, the Parties agree to extend the Agreement for an additional 31 days, until July 31, 2018. The Parties also agree that the services provided by FEP until June 30, 2018 will be charged to the budget of the contract for the Fiscal Year 2018 and the services provided as of July 1, 2018 will be charged to the budget of the Agreement agreed by the Parties for Fiscal Year 2018-2019. This thirty-one day extension does not affect or change the scope of work nor the budget

Second Amendment Professional Services Agreement Filsinger Energy Partners
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assigned to the Agreement for Fiscal Year 2018. This extension does not affect the approval made by OMB and FOMB. -----

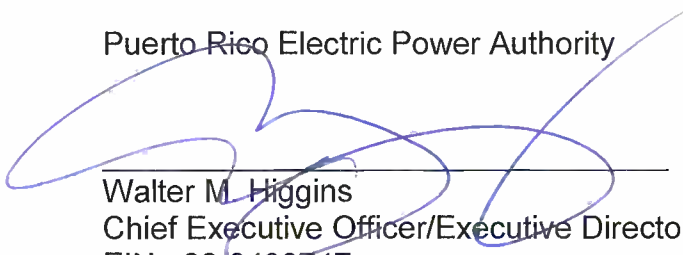
7. All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.-----

This is the agreement between the appearing Parties under this Second Amendment and so is hereby ratified.-----

In WITNESS THEREOF, the Parties hereto have agreed to execute this Second Amendment in San Juan, Puerto Rico, on this 18 day of June, 2018.-----

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.



Walter M. Higgins
Chief Executive Officer/Executive Director
EIN: 66-0433747



Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004

Annex A

PUERTO RICO ELECTRIC POWER AUTHORITY


OUTSIDE CONSULTANTS/ADVISORS GUIDELINES

The purpose of these guidelines is to establish our mutual understanding and agreement as to our expectations with respect to your companies' representation of PREPA.

The scope of your engagement, your billable rate, and other case-or matter-specific information should be set forth by separate cover. However, to the extent that an engagement letter or contract/agreement has been executed previously, contemporaneously with, or subsequent to your receipt of these guidelines, these guidelines will govern in the event of any inconsistency or ambiguity with the engagement letter or contract/agreement.

Scope

These guidelines are applicable to all matters referred to Consultant, absent express agreement or instructions from PREPA to the contrary. A copy of these guidelines should be provided to all employees assigned to work in PREPA's matters before work begins.



PREPA is committed to making effective use of consultant's/advisor's resources. *These guidelines are directed to all outside consultants/advisors to help us achieve high quality, efficient services that produces effective results for a reasonable economic value to PREPA.* PREPA needs the cooperation and best efforts of outside consultants/advisors to achieve this objective, and evaluation of outside consultants/advisors will be based on your success in helping PREPA achieve this objective. Therefore, we expect outside consultants/advisors to consistently examine PREPA's matters in order to determine whether particular expenditures of time or money are truly necessary to reach our intended objective.

Staffing

You and your PREPA's contact should discuss the staffing of a matter at its outset. Ultimately, staffing is PREPA's decision, and your PREPA's contact will provide input and review staffing to insure that it is optimal to achieve our objective. Additions or changes to staffing are not to be made without PREPA's prior agreement.

Effective control and management of PREPA's matters requires the most efficient and effective use of all available resources. We expect work of the highest quality at reasonable costs.

To promote effective utilization of time and skills, we request that you make every effort to provide for continuity in staffing and to assign the appropriate level of talent to our matters. Therefore, we expect that you will avoid: overstaffing the matter, shifting personnel assigned to the matter except when absolutely necessary; holding inessential internal "conferences" about the matter; and handling specific tasks through persons who are either over-qualified or under-qualified.

Management

We require that prompt matter management plans and budgets be made at the request of your PREPA's contact. We would appreciate your responsiveness to considerations of cost effectiveness in making your estimates and evaluations. A matter management plan should include, at a minimum, (a) an outline of the various phases of the project, (b) a timetable associated with them, (c) the person primarily responsible for conducting each activity, and (d) a forecast of the hours, fees, and expenses associated with each phase. We expect you to review these matter management plans and budgets at least every quarter, and after the occurrence of a significant event, to re-assess strategy and status. PREPA recognizes that revisions to matter management plans and budgets may be necessary from time to time, since actions are not always predictable or there may be unanticipated issues and problems during the course of a project.

Weekly Work Plan

For each week, the Consultant/Advisor will present a table that will include the specific projects or tasks that will be working, including the personnel assigned to each task, and the dates on which the personnel will be traveling to and from Puerto Rico. Should any matter arise that is not foreseeable, the Consultant/Advisor will notify your PREPA's contact and include the updated information on next week's work plan.

Fees

PREPA expects to be charged a reasonable fee for all services rendered, and encourages outside consultants/advisors to be creative in proposing alternative fee arrangements where appropriate. In a traditional hourly arrangement, however, the baseline for determining a reasonable fee should be the time appropriately and productively devoted to the matter, in essence, the "real" value of the services provided. We also expect you to scrutinize and reduce billed time in situations involving: (a) internal conferences or consultations between members of the consultant/advisor; (b) research on basic or general principles; (c) assignments to inexperienced resources; or (d) work that is unnecessary or redundant or which should be shared with other clients.

PREPA should not be billed for (a) time spent in processing conflict searches, preparing billing statements, or in responding to our inquiries concerning your invoices; or (b) travel time during which you are billing another client for work performed while traveling. Moreover, we require that only professional services be billed. Accordingly, PREPA should not be billed for the administrative tasks of creating, organizing, reviewing and/or updating files; routine or periodic status reports; receiving, reviewing, and/or distributing mail; faxing or copying documents; checking electronic mail or converting information to disk.

PREPA will only pay the Consultant/Advisors up to a maximum of 12 working hours daily.

Expenses/Disbursements

PREPA will reimburse you for your actual costs and expenses related to matters assigned to you and for necessary and reasonable out-of-pocket disbursements, subject to the limitations and exceptions set forth below. Consultant/Advisor is expected to have a system in place that ensures those who bill time and disbursements to PREPA matters do so promptly and accurately.

PREPA will not reimburse you for: (a) costs included in a 'miscellaneous' or 'other' category of charges; (b) overhead costs and expenses-such as those relating to fees for time or overtime expended by support staff (secretaries, administrative/clerical personnel, internal messengers, and other similar services), word processing and/or proofreading, cost of supplies or equipment, and/or other similar costs of doing business; (f) time spent attending education seminars or training programs; or (h) mark-ups or surcharges on any cost or expense. In addition, if communications are sent to PREPA through the use of more than one medium, PREPA does not expect to pay for the cost of both communications. For instance, if a piece of correspondence is sent to PREPA by email, we do not expect to pay for the cost of that same correspondence if it is also sent via regular or expedited mail.

PREPA will reimburse consultants/advisors for separately itemized expenses and disbursements in the following categories:

- Messenger/courier service – PREPA will reimburse actual charges billed to your firm for deliveries (including overnight deliveries) where this level of service is required because of time constraints imposed by PREPA or because of the need for reliability given the nature of the items being transported. Appropriate summaries of messenger/courier expenses must reflect the date and cost of the service and the identity of the sender and the recipient or the points of transportation. We do not expect all documents to be hand delivered or sent by overnight express; indeed, we do expect that decisions about modes of delivery, from by-hand messenger to electronic transmission, will be made with due regard for need, economy, and good sense.
- Travel – PREPA will reimburse actual charges for transportation and hotels reasonable and necessary for effective services to PREPA. PREPA will not pay for any first-class or business-class travel. Summaries of transportation expenses should reflect the identity of the user, the date and amount of each specific cost, and the points of travel. Summaries of lodging and meals expenses should include the identity of the person making the expenditure, the date and amount, and the nature of the expenditure. PREPA expects you to be reasonable and prudent both in selecting hotels and restaurants, if applicable, for which we are to be charged and in distinguishing between personal expenses and properly chargeable business expenses.

Travel expenses reimbursement applies for personnel providing the services to PREPA, travel expenses for family members or guests are not chargeable to PREPA or reimbursable.

Air Travel: The cost of air travel will be reimbursed up to an amount of \$650 per person per flight (including: seat assignment, applicable taxes, and other applicable fees). The Consultant shall submit a copy of the original airline ticket or paid invoice. Airfare may only be invoiced following completion of travel.

PREPA will pay up to two roundtrip airfares per month to Consultant/Advisor to their place of residence. Airfare necessary to attend PREPA's official business will be paid by PREPA according to these guidelines.

Consultant/Advisor shall buy an economy class ticket or equivalent, then if desired, he/she

may upgrade, but PREPA will only pay the amount corresponding to the economy class or equivalent airfare.

Baggage fees will not be reimbursed.

Maximum Per Diem Rates (no proof of payment will be required):

- Meals: \$57 per person for each traveling day for persons working “on-site” at PREPA.
 - Lodging (standard not smoking room): \$250 per person, per night not including government fees and taxes. The Consultant will use the most economical alternative of lodging, including temporary rentals of apartments or rooms (Airbnb like rentals). For travel period longer than five days, temporary rentals shall be coordinated when this temporary rental is less expensive than hotel accommodation, and evidence of said temporary rental shall be provided.
 - Ground Transportation: \$20 per person, per working day. If a car is rented for the services to be provided, a fixed amount of \$25 per day will be reimbursed for parking expenses, upon presentation of evidence of the car rental (no proof of payment will be required).
-
- Reimbursable expenses shall not exceed six percent (6%) of the Contract amount in one year and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses.
 - Photocopying/printing – PREPA will reimburse actual charges for outside binding, and printing services and costs of outside photocopying services, which are not to exceed the actual five (5) cents per page for black and white copies, and twenty-five (25) cents per page for color copies. Summaries of expenditures for copying should reflect both the number of copies made and the cost per copy.
 - Third-Party Services – The approval of PREPA must be obtained in writing prior to retaining any third-party services. You are responsible for ensuring that there are no conflicts of interest between any third party and PREPA or between any third party clients and PREPA. In addition, all arrangements with third-party vendors should include an appropriate undertaking of confidentiality and dataprivacy. Invoices from third-party vendors should be paid directly by Consultant/Advisors, incorporated into your invoice to PREPA and should include appropriate detail. Copies of third-party invoices may be requested by PREPA and should be retained in accordance with PREPA’s guidelines.


PREPA reserves the right to question the charges on any bill (even after payment) and to obtain a discount or refund of those charges that are disputed. At PREPA’s request, copies of bills and records reflecting reimbursable expenses must be provided to PREPA.

Billing Statements

PREPA and outside Consultant/Advisor must agree at the outset on the hourly rates for each person in the firm who will bill on a particular project or matter. PREPA expects to be charged at no more than the consultant/advisor’s hourly rate for employees assigned to its projects or matters. Hourly rate increases and/or fee arrangement increases will not be allowed or reimbursed unless first approved by PREPA.

A detailed statement of your services to PREPA should be submitted on a monthly basis, within twenty (20) days after the last business day of the month in which the services were rendered, regardless of the type of fee arrangement that has been negotiated. Invoices payable by PREPA will be paid within thirty (30) days of receipt. Except as it pertains to matters on Title III that will be paid within fourteen (14) calendar days after the approval of the Title III fee examiner's approval. To the extent PREPA exceeds the 14 days the labor discount will no longer apply. Notwithstanding, the Consultant/Advisor shall submit the invoices to PREPA, concurrently to the Title III fee examiner submittal. PREPA will not honor invoices that have been outstanding for services provided more than three (3) months before an invoice is received, as it is nearly impossible for such an invoice to be accurately reviewed and approved after such time has passed.

All invoices, must be prepared within the following framework. We cannot process invoices that do not include the items below. Please include in each invoice:

- 
1. A brief description of the project or task to which the services relate.
 2. A full chronological description of the services performed during the statement period, the name of the professional who performed such services and the hourly rates and the number of hours spent (by date) for each professional.
 3. Reasonable detail of the reimbursable expenses and disbursements made on behalf of PREPA during the statement period.
 4. Fees, disbursements and total charges during the statement period, fiscal year-to-date and since the commencement of the matter.
 5. If reimbursement for third party services is to be made, a copy of the relevant third party invoice must be attached.
 6. The name of PREPA's official that requested your services.
 7. In the case of Title III consultants the fee statements suffice for the items above.

Please show clearly on the invoice the total current bill (without regard to prior balances). Prior balances or payment history should be shown separately, if at all, by invoice number, invoice date, and amount.

Media Relations

Any and all media inquiries regarding PREPA matter must be immediately referred to PREPA for review and response. Outside Consultant/Advisor may not make any statement to the media pertaining to matters related to PREPA or service performed on its behalf.



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter
Updated: June 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Rusty Evans	Director
Don Chambless	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Marcus Klintmalm	Managing Consultant
Emilie Kelly	Managing Consultant
Pamela Morin	Consultant
Allison Horn	Consultant
Janalee Chmel	Consultant
Kyle Chamberlain	Analyst
McGlynn Nickel	Analyst

PUERTO RICO ELECTRIC POWER AUTHORITY

**THIRD AMENDMENT
PROFESSIONAL SERVICES AGREEMENT
2018-P00091^C**

APPEAR

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Chief Executive Officer/Executive Director mister José F. Ortiz Vázquez, of legal age, married, engineer, and resident of San Juan, Puerto Rico.-----

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 90 Madison Street, Denver, CO 80111, herein represented by its Senior Managing Director, mister Todd W. Filsinger, of legal age, married and resident of Denver, Colorado, who authority to enter into this Amendment by virtue of Corporate Resolution, dated April 17, 2018.-----

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties".-----

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:-----

STATE

WHEREAS: The appearing Parties executed Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA; –

WHEREAS: The appearing Parties amended the Agreement on February 2, 2018 (the "First Amendment") to supersede the Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals, and included a new language in compliance with Act No. 2-1018;-----

Third Amendment Professional Services Agreement Filsinger Energy Partners
Page 2

WHEREAS: The appearing Parties executed a Side Letter Agreement on February 16, 2018 to include an Appendix for Reimbursement of Travel Expenses and to clarify the authorization process for travel and lodging expenses;-----

WHEREAS: On June 18, 2018 the Parties executed the Second Amendment to the Agreement to expand the scope of work, increase the maximum amount of the Agreement and update the Schedule of Professionals, and extend the Agreement for an additional 31 days, until July 31, 2018, among others;-----

WHEREAS: On June 20 2018 by Resolution No. 4612, PREPA's Governing Board authorized the extension of the Agreement for the Fiscal Year 2018-2019, subject to the approval of the Office of Management and Budget (OMB), and the Fiscal Oversight Management Board (FOMB);-----

WHEREAS: The Agreement expires on July 31, 2018 and the FOMB has not completed the review process;-----

WHEREFORE: In order to be able to continue uninterruptedly with FEP services, while the FOMB and OMB approvals are received, both Parties hereby agree, to:-----

TERMS AND CONDITIONS

First: Amend Article 2, to extend the term of the Agreement for additional fifteen days, from August 1 to August 15, 2018.-----

Second: All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.-----

Third Amendment Professional Services Agreement Filsinger Energy Partners
Page 3

Third: Compliance with the Commonwealth of Puerto Rico Contracting Requirements

FEP will comply will all applicable State Law, Regulations or Executive Orders that regulate the contracting process and requirements of the Commonwealth of Puerto Rico. Particularly: Law No. 237-2004, as amended, which establishes uniform contracting requirements for professional and consultant services for the agencies and governmental entities of the Commonwealth of Puerto Rico. 3 L.P.R.A. §8611 et seq., and the Puerto Rico Department of Treasury Circular Letter Number 1300- 16-16. CC No. 1300-16-16 (22/01/2016).-----

A. FEP shall provide:

1. Sworn Statement to the effect that neither FEP nor any president, vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for FEP has been convicted of or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018;-----
2. Puerto Rico Child Support Administration (ASUME): FEP shall present, to the satisfaction of PREPA, the necessary documentation certifying that FEP nor any of its owners, affiliates of subsidiaries, if applicable, have any debt, outstanding debt, or legal procedures to collect child support payments that may be registered with the Puerto Rico Child Support Administration (known in Spanish as the Administración Para El Sustento de Menores (ASUME). FEP will be given a specific amount of time to deliver said documents. 3 L.P.R.A. §8611 et seq.;-----
3. Certificate of Incorporation or Certificate of Organization or Certificate of Authorization to do Business in Puerto Rico issued by the Puerto Rico Department of State; and Good Standing Certificate issued by Puerto Rico Department of State;-----

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B. Law No. 127-2004: Contract Registration in the Comptroller's Office of Puerto Rico Act: Payment for services object of this Amendment will not be made until this Agreement is properly registered in the Office of the Comptroller of the Government of Puerto Rico pursuant to Law No. 18 of October 30, 1975, as amended;-----

C. Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency agreements-----

Pursuant to Memorandum No. 2017-001, Circular Letter 141-17, of the Office of the Chief of Staff of the Governor of Puerto Rico (Secretaría de la Gobernación) and the Office of Management and Budget (Oficina de Gerencia y Presupuesto – OGP), the Chief of Staff shall have the authority to terminate this Agreement at any time. If so directed by the Chief of Staff, PREPA will terminate this Agreement by delivering to FEP a notice of termination specifying the extent to which the performance of the work under this Agreement is terminated, and the effective date of termination. Upon the effective date of termination, FEP shall immediately discontinue all services affected and deliver to PREPA all information, studies and other materials property of PREPA. In the event of a termination by notice, PREPA shall be liable only for payment of services rendered up to and including the effective date of termination.-----

Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Office of the Chief of Staff. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term “entity of the Executive Branch” includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, public corporations and the Office of the Governor.-----


D. Social Security and Income Tax Retentions: In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., FEP will be responsible for

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rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Agreement.-----

E. Law No. 168-2000: Law for the Strengthening of the Family Support and Livelihood of Elderly People: FEP will certify that if there is any Judicial or Administrative Order demanding payment or any economic support regarding Act No. 168-2000, as amended, the same is current and in all aspects in compliance. Act No. 168-2000 "Law for the Strengthening of the Family Support and Livelihood of Elderly People" in Spanish: "Ley para el Fortalecimiento del Apoyo Familiar y Sustento de Personas de Edad Avanzada", 3 L.P.R.A. §8611 et seq.-----

F. Dispensation: Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting record.-----

 G. Rules of Professional Ethics: FEP acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions.-----

H. FEP hereby agrees to comply with the provisions of Act No. 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for the New Puerto Rico. FEP hereby certifies that it does not represent particular interests in cases or matters that imply a conflicts of interest, or of public policy, between the executive agency and the particular interests it represents.-----

 I. FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the

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Administration and Transformation of Human Resources in the Government of Puerto Rico.-----

PREPA shall have the right to terminate the Agreement in the event FEP is convicted in Puerto Rico or United States Federal court for any of the crimes specified in this paragraph. FEP shall promptly inform PREPA of any conviction or guilty plea for any of the aforementioned crimes during the term of this Agreement.-----

- J. The Parties hereby declare that, to the best of their knowledge, no public officer or employee of the Commonwealth of Puerto Rico, its agencies, instrumentalities, public corporations or municipalities or employee of the Legislative or Judicial branches of the Government has any direct or indirect economic interest in the present Agreement.-----
- K. FEP certifies that neither it nor any of its shareholders, directors, executives, officers, and employees receives salary or any kind of compensation for the delivery of regular services by appointment in any agency, instrumentality, public corporation, or municipality of the Commonwealth of Puerto Rico.-----
- L. No public officer or employee authorized to contract on behalf of the executive agency for which he/she works may execute a contract between the agency for which he/she works and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.-----
- M. No executive agency may execute a contract in which any of its officers or employees or any member of their family units has or has had direct or indirect economic interest during the last four (4) years prior to their holding office, unless the Governor gives authorization thereto with the previous recommendation of the Secretary of the Treasury and the Secretary of Justice.-----
- N. No public officer or employee may be a party to or have any interest in any profits or benefits produced by a contract with any other executive agency or government

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dependency unless the Governor gives express authorization thereto with previous recommendation from the Secretary of the Treasury and the Secretary of Justice.

O. No public officer or employee who has the power to approve or authorize contracts shall evaluate, consider, approve or authorize any contract between an executive agency and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.-----

P. No executive agency shall execute contracts with or for the benefit of persons who have been public officers or employees of said executive agency until after two (2) years have elapsed from the time said person has ceased working as such.-----

Q. The Parties certifies no officer, employee or agent of PREPA, or of the Government of the Commonwealth of Puerto Rico or Municipal Governments, shall be admitted to any share or part of this Agreement or to any benefit that may arise there from, but this provision shall not be construed to extend to this Agreement if made with a corporation for its general benefit.-----

In addition to the restrictions and limitations established under the provisions of Act 1-2012, as amended, retired or former officers or employees of PREPA, whose work was in any way related to the award or management of contracts, shall in no way benefit from any contract with PREPA for a period of two (2) years after leaving employment with or ceasing services to PREPA.-----

R. Termination: PREPA shall have the right to terminate this Agreement with thirty (30) days prior written notice to FEP. Moreover, PREPA shall have the right to terminate this Agreement immediately in the event of negligence, dereliction of duties or noncompliance by FEP.-----

S. Consequences of Non-Compliance: FEP expressly agrees that the conditions outlined throughout this Section are essential requirements of this Agreement. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient

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cause for the PREPA to render this Agreement null and void, and FEP shall reimburse the PREPA all moneys received under this Agreement.-----

Fourth: The Parties also agree that the services provided by FEP until June 30, 2018, will be charged to the budget of the Agreement for the Fiscal Year 2018 and the services provided as of July 1, 2018 will be charged to the budget of the Agreement for Fiscal Year 2018-2019. This fifteen days extension does not affect or change the scope of work nor the budget assigned to the Agreement for Fiscal Year 2018.-----

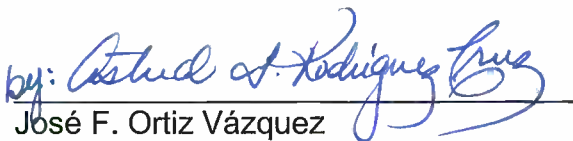
Fifth: All other terms and conditions of the Agreement, not affected by this Third Amendment, shall remain in full force and effect.-----

This is the agreement between the appearing Parties under this Third Amendment and so is hereby ratified.-----

In WITNESS THEREOF, the Parties hereto have agreed to execute this Third Amendment in San Juan, Puerto Rico, on this 31th day of July, 2018.-----

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.

by: 

José F. Ortiz Vázquez
Chief Executive Officer
EIN: 66-0433747



Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004

PUERTO RICO ELECTRIC POWER AUTHORITY

**FOURTH AMENDMENT
PROFESSIONAL SERVICES AGREEMENT
2018-P00091D**

APPEAR

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Chief Executive Officer/Executive Director mister José F. Ortiz Vázquez, of legal age, married, engineer, and resident of San Juan, Puerto Rico.-----

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 90 Madison Street, Suite 600, Denver, CO 80206, herein represented by its Senior Managing Director, mister Todd W. Filsinger, of legal age, married and resident of Denver, Colorado, who authority to enter into this Amendment by virtue of Corporate Resolution, dated April 17, 2018.-

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties".

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:

STATE

WHEREAS: PREPA, by virtue of its enabling Act No. 83, has the authority to engage those professional, technical and consulting services necessary and convenient to the activities, programs, and operations of PREPA;



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WHEREAS: Pursuant Section 205 (2) (d) of Act No. 83 competitive bidding shall not be necessary when professional or expert services or work are required and PREPA deems it in the best interests of good administration for such works or services to be contracted without such announcements.

WHEREAS: The appearing Parties executed Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA –

WHEREAS: The appearing Parties amended the Agreement on February 2, 2018 (the "First Amendment") to supersede the Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals, and included a new language in compliance with Act No. 2-1018.

WHEREAS: The appearing Parties executed a Side Letter Agreement on February 16, 2018 to include an Appendix for Reimbursement of Travel Expenses and to clarify the authorization process for travel and lodging expenses.

WHEREAS: On June 18, 2018 the Parties executed the Second Amendment to the Agreement to expand the scope of work, increase the maximum amount of the Agreement and update the Schedule of Professionals, and extend the Agreement for an additional 31 days, until July 31, 2018, among others.

 WHEREAS: On June 20, 2018 by Resolution No. 4612, PREPA's Governing Board authorized the execution of the Third Amendment of the Agreement for the Fiscal Year 2018-2019, subject to the approval of the Office of Management and Budget (OMB), and Fiscal Oversight Management Board (FOMB).

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WHEREAS: The Agreement expires on July 31, 2018 and the OMB and FOMB has not completed the review process.

WHEREAS: In order to be able to continue uninterruptedly with FEP services, while the FOMB and OMB approvals was received, on July 31, 2018 the Parties approved the Third Amendment to the Agreement to extend its term for additional fifteen days, from August 1 to August 15, 2018.

WHEREFORE: In accordance with PREPA's Governing Board Resolution No. 4612 and the recommendations made by the FOMB in its letter of August 1, 2018, both Parties hereby agree, to the following:

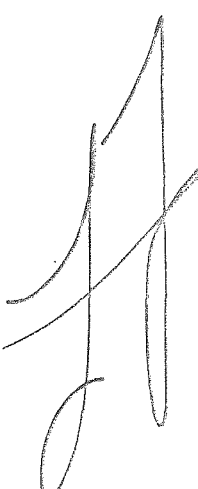
Terms and Conditions

1. Amend the Agreement to specifically state that FEP and Mr. Todd Filsinger in the role of Chief Financial Adviser (CFA) shall report to PREPA's Chief Executive Officer (CEO), as directed by and in accordance with PREPA's revised Fiscal Plan, as revised and approved by the FOMB as of August 1, 2018 (Fiscal Plan).
2. Amend the Scope of the Agreement, as directed by and in accordance with PREPA's revised Fiscal Plan, to state that FEP and the CFA in support of PREPA's CEO shall perform the following:
 - a. Provide the CEO with general financial and managerial support on such matters as budgeting, financial management, cash management, and expense approval.



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- b. Provide advice and support the CEO on the implementation of the fiscal and operational restructuring reforms and initiatives outlined in the certified Fiscal Plan and the implementation of the certified Budget.
- c. Provide assistance and support on any other matters as such shall be requested by the CEO.



No part of the CFA's role or scope, as redefined in the Fiscal Plan, shall be interpreted or construed to infringe on the CEO's responsibility or authority over PREPA's day-to-day operations; implementing financial, operational and administrative restructuring efforts and initiatives consistent with the approved PREPA Fiscal Plan and Budget; ensuring an effective and efficient interaction with FOMB; or supporting the implementation of the PREPA Transformation Plan, including the generation asset transaction and T&D concession, and collaborating with the working group established for the PREPA Transformation Plan.

- 3. PREPA's CEO and the CFA will establish, during the thirty (30) days after the execution of this Fourth Amendment, key performance metrics associated with the Scope of Work. Nothing related to the establishment and implementation of such metrics shall change the meaning of any other parts of this Agreement.
- 4. Amend Article 1, BILLING AND PAYMENT, to increase the Agreement amount by eleven million one hundred thirty thousand dollars (\$11,130,000), including reimbursable expenses, from ten million five hundred thousand dollars (\$10,500,000) to twenty-one millions six hundred thirty thousand dollars (\$21,630,000).

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Supersede APPENDIX A "Schedule of Filsinger Energy Partners Professional who may be Assigned to this Matter" with the revised APPENDIX A "Schedule of Filsinger Energy Partners Professional who may be Assigned to this Matter" dated August 6, 2018, attached hereto, and incorporated by reference.

Also, supersede paragraph eight of the Agreement to require email notification to PREPA's General Counsel for purposes of superseding the existing "Schedule of Professionals" of Appendix A, such that should FEP assign another person not included in Appendix A, to attend to PREPA's matters pursuant to this Agreement, FEP shall promptly send PREPA an amended "Schedule of Professionals", to include such person's name and position for incorporation into this Agreement, approval of which from PREPA shall not be unreasonably withheld. Unless PREPA objects in writing within five (5) business days upon receipt of the amended "Schedule of Professionals", the amended "Schedule of Professionals" shall be considered approved as submitted. The Discounted Rate Table of Appendix A shall remain unchanged.

5. Amend Article 2, TERM, to extend the term of the Agreement for Fiscal Year 2018-2019, from August 16, 2018 to June 30, 2019.
6. Amend Article 8, INDEPENDENT CONTRACTOR, to include that as an independent contractor, neither FEP or its officers, directors, and employees shall have any supervision authority over PREPA, PREPA's employees, or PREPA's contractors. Additionally, amend Article 8 to delete the following language: "; provided, however,



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Mr. Todd Filsinger shall have the authority to bind PREPA, solely in his capacity as the CFA", such that the entire Article 8 states as follows:

PREPA and FEP agree that FEP's status hereunder, and the status of any agents, employees and subcontractors engaged by FEP, shall be that of an independent contractor only and not that of an employee, agent, director or officer of PREPA nor shall they be considered a public servant of PREPA or the Commonwealth of Puerto Rico. FEP, its subcontractors, and their officers, directors, and employees are not agents or employees of PREPA and have no authority to obligate or bind PREPA in any way. Neither FEP or its officers, directors, and employees shall have any supervision authority over PREPA, PREPA's employees, or PREPA's contractors.

Consistent with the foregoing, PREPA and FEP acknowledge and agree that neither the role of CFA performed by Todd W. Filsinger, nor his role as Senior Managing Director and equity holder of FEP will render the certification required under Section 1 of this Agreement false or inaccurate. FEP, its subcontractors, and their officers, directors, and employees are not eligible for PREPA's employee benefit programs, such as (without limitation) vacations, sick leave, retirement benefits and others because of its condition as an independent contractor. FEP is fully and solely responsible for all taxes, assessments, penalties, fines, and interest relating to wages and benefits paid to FEP's employees under this Agreement, pursuant to all federal, state and local laws, including required withholding from wages of



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employees, regardless of the characterization of those employees by the Parties, administrative agencies, or the courts.

7. Supersede Article 23, CFA APPROVAL RIGHTS OVER CONTRACTS IN EXCESS OF \$2 MILLION, from the Agreement with the revised Article 23 that states "CFA shall not have approval authority over contracts, expenditures, or transfers of funds in excess of \$2 million."

8. COMPLIANCE WITH THE COMMONWEALTH OF PUERTO RICO CONTRACTING REQUIREMENTS


FEP will comply will all applicable State Law, Regulations or Executive Orders that regulate the contracting process and requirements of the Commonwealth of Puerto Rico. Particularly: Law Num. 237-2004, as amended, which establishes uniform contracting requirements for professional and consultant services for the agencies and governmental entities of the Commonwealth of Puerto Rico. 3 L.P.R.A. §8611 et seq., and the Puerto Rico Department of Treasury Circular Letter Number 1300- 16-16. CC No. 1300-16-16 (22/01/2016).

- A. Executive Order Num. OE-1991-24 of June 18, 1991 to require certification of compliance with the Internal Revenue Services of the Commonwealth of Puerto Rico: Pursuant to Executive Order Number OE-1991-24 of June 18, 1991, the Contractor will certify and guarantee that it has filed all the necessary and required income tax returns to the Government of Puerto Rico for the last five (5) years. The Contractor, further will certify that it has complied



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and is current with the payment of any and all income taxes that are, or were due, to the Government of Puerto Rico. The Contractor shall provide, to the satisfaction of PREPA, and whenever requested by PREPA during the term of this Contract, the necessary documentation to support its compliance with this clause. The Contractor will be given a specific amount of time to produce said documents. During the term of this Contract, the Contractor agrees to pay and/or to remain current with any repayment plan agreed to by the Contractor with the Government of Puerto Rico.

- B. Executive Order Num. OE-1992-52 of August 28, 1992 to require certification of compliance with the Department of Labor of the Commonwealth of Puerto Rico. Pursuant to Executive Order Number 1992-52, dated August 28, 1992 amending OE-1991-24, the Contractor will certify and warrant that it has made all payments required for unemployment benefits, workmen's compensation and social security for chauffeurs, whichever is applicable, or that in lieu thereof, has subscribed a payment plan in connection with any such unpaid items and is in full compliance with the terms thereof. The Contractor accepts and acknowledges its responsibility for requiring and obtaining a similar warranty and certification from each and every Contractor and Sub Contractor whose service the Contractor has secured in connection with the services to be rendered under this Contract and shall forward evidence to PREPA as to its compliance with this requirement.
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C. Government of Puerto Rico Municipal Tax Collection Center: The

Contractor will certify and guarantee that it does not have any current debt with regards to property taxes that may be registered with the Government of Puerto Rico's Municipal Tax Collection Center (known in Spanish as *Centro de Recaudación de Ingresos Municipales* ("CRIM")). The Contractor further will certify to be current with the payment of any and all property taxes that are or were due to the Government of Puerto Rico. The Contractor shall provide, to the satisfaction of PREPA and whenever requested by PREPA during the term of this Contract, Certification issued by the Municipal Revenues Collection Center (MRCC), assuring that Contractor does not owe any tax accruing to such governmental agency. To request such Certification, Contractor will use the form issued by the MRCC (called "CRIM-Certificados, Radicación, Estado de Cuenta y Todos los Conceptos" in the website). The Contractor will deliver upon request any documentation requested by PREPA. During the Term of this Contract, the Contractor agrees to pay and/or to remain current with any repayment plan agreed to by the Contractor with the Government of Puerto Rico with regards to its property taxes.

The Contractor shall provide a Personal Property Tax Filing Certification, issued by the MRCC which indicates that Contractor has filed its Personal Property Tax Return for the last five (5) contributory terms or Negative Debt certification issued by the MRCC with respect to real and property taxes and a sworn statement executed by Contractor indicating that: (i) its revenues are derived



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from the rendering of professional services, (ii) during the last five (5) years (or the time in which it has been providing professional services) it has had no taxable business or personal property on the 1st of January of each year, (iii) that for such reasons it has not been required to file personal property tax returns, as required under Article 6.03 of Act 83-1991, as amended and (iv) that for such reason it does not have an electronic tax file in the MRCC's electronic system.

- D. The Contractor shall furnish a Certification issued by the Treasury Department of Puerto Rico which indicates that Contractor does not owe Puerto Rico Sales and Use taxes to the Commonwealth of Puerto Rico; or is paying such taxes by an installment plan and is in full compliance with its terms.
- E. The Contractor shall provide a Puerto Rico Sales and Use Tax Filing Certificate, issued by the Treasury Department of Puerto Rico assuring that Contractor has filed his Puerto Rico Sales and Use Tax for the last sixty (60) contributory periods.
- F. The Contractor shall provide a copy of Contractor's Certificate of Merchant's Registration issued by the Treasury Department of Puerto Rico.
- G. **Puerto Rico Child Support Administration (ASUME)**: The Contractor shall present, to the satisfaction of PREPA, the necessary documentation certifying that the Contractor nor any of its owners, affiliates or subsidiaries, if applicable, have any debt, outstanding debt, or legal procedures to collect child support payments that may be registered with the Puerto Rico Child Support



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Administration (known in Spanish as the *Administración Para El Sustento de Menores (ASUME)*). The Contractor will be given a specific amount of time to deliver said documents. 3 L.P.R.A. § 8611 et seq.;

- H. The Contractor shall provide a Good Standing Certificate issued by the Department of State of Puerto Rico.
- I. The Contractor shall provide a Certification of Incorporation, or Certificate of Authorization to do business in Puerto Rico issued by the Department of State of Puerto Rico.
- J. **Special Contribution for Professional and Consulting Services:** As required by Act No. 48-2013, as amended, PREPA will withhold a special contribution of one point five percent (1.5%) of the gross amounts paid under this Contract.
- K. **Social Security and Income Tax Retentions:** In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., the Contractor will be responsible for rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Contract.
- L. **Income Tax Retention Law:** PREPA shall deduct and withhold seven percent (7%) of any and all payments to residents of the Commonwealth of Puerto Rico as required by the Internal Revenue Code of Puerto Rico. In case of US citizens and Non US citizens, which are nonresidents of the Commonwealth of Puerto Rico the Contractor will be retained twenty percent (20%) and twenty-nine percent (29%) respectively. PREPA will remit such withholdings to the



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Government of Puerto Rico's Treasury Department (known in Spanish as *Departamento de Hacienda de Puerto Rico*). The Contractor will request PREPA not to make such withholdings if, to the satisfaction of PREPA, the Contractor timely provides a release from such obligation by the Government of Puerto Rico's Treasury Department. 3 L.P.R.A. § 8611 et seq., 2011 L.P.R. 232; 232-2011.

M. **Compliance with Act No. 1 of Governmental Ethics:** The Contractor will certify compliance with Act No. 1 of January 3, 2012, as amended, known as the Ethics Act of the Government of Puerto Rico, which stipulates that no employee or executive of PREPA nor any member of his/he immediate family (spouse, dependent children or other members of his/her household or any individual whose financial affairs are under the control of the employee) shall have any direct or indirect pecuniary interest in the services to be rendered under this Contract, except as may be expressly authorized by the Governor of Puerto Rico in consultation with the Secretary of Treasury and the Secretary of Justice of the Government. 3 L.P.R.A. § 8611 et seq.;

N. **Law 168-2000: Law for the Strengthening of the Family Support and Livelihood of Elderly People:** The Contractor will certify that if there is any Judicial or Administrative Order demanding payment or any economic support regarding Act No. 168-2000, as amended, the same is current and in all aspects in compliance. Act No. 168-2000 "*Law for the Strengthening of the Family Support and Livelihood of Elderly People*" in Spanish: "*Ley para el*



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Fortalecimiento del Apoyo Familiar y Sustento de Personas de Edad Avanzada", 3 L.P.R.A. §8611 et seq.

O. **Law Num. 127, May 31, 2004: Contract Registration in the Comptroller's**

Office of Puerto Rico Act: Payment for services object of this Contract will not be made until this Contract is properly registered in the Office of the Comptroller of the Government of Puerto Rico pursuant to Law Number 18 of October 30, 1975, as amended.

P. **Dispensation:** Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting record.

Q. Articles extracted, produced, assembled, packaged or distributed in Puerto Rico by enterprises with operations in Puerto Rico, or distributed by agents established in Puerto Rico shall be used when the service is rendered, provided that they are available.

R. **Rules of Professional Ethics:** The Contractor acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions.

S. **Prohibition with respect to execution by public officers: (3 L.P.R.A. 8615(c))**

No public officer or employee authorized to contract on behalf of the executive agency for which he/she works may execute a contract between the agency for which he/she works and an entity or business in which he/she or any member



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of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.

T. Prohibition with respect to contracting with officers or employees:

(3 L.P.R.A. 8615(d))

No executive agency may execute a contract in which any of its officers or employees or any member of their family units has or has had direct or indirect economic interest during the last four (4) years prior to their holding office, unless the Governor gives authorization thereto with the previous recommendation of the Secretary of the Treasury and the Secretary of Justice.

U. Prohibition with respect to contracts with officers and employees of other Government entities: (3 L.P.R.A. 8615(e))

No public officer or employee may be a party to or have any interest in any profits or benefits produced by a contract with any other executive agency or government dependency unless the Governor gives express authorization thereto with previous recommendation from the Secretary of the Treasury and the Secretary of Justice.

V. Prohibition with respect to evaluation and approval by public officers:
(3 L.P.R.A. 8615(f))

No public officer or employee who has the power to approve or authorize contracts shall evaluate, consider, approve or authorize any contract between an executive agency and an entity or business in which he/she or any member



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of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.

W. **Prohibition with respect to execution by public officers contracts with former public officers: (3 L.P.R.A. 8615(h))**

No executive agency shall execute contracts with or for the benefit of persons who have been public officers or employees of said executive agency until after two (2) years have elapsed from the time said person has ceased working as such.

X. **Anti-Corruption Code for a New Puerto Rico.** Contractor agrees to comply with the provisions of Act No. 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for a New Puerto Rico. The Contractor hereby certifies that it does not represent particular interests in cases or matters that imply a conflicts of interest, or of public policy, between the executive agency and the particular interests it represents.

Contractor shall furnish a sworn statement to the effect that neither Contractor nor any president, vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for Contractor has been convicted of or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018.



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Contractor hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico.

PREPA shall have the right to terminate the agreement in the event Contractor is convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico.

If any of the previously required Certifications shows a debt, and Contractor has requested a review or adjustment of this debt, Contractor will certify that it has



Fourth Amendment Professional Services Agreement - Filsinger Energy Partners
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made such request at the time of the Contract execution. If the requested review or adjustment is denied and such determination is final, Contractor will provide, immediately, to PREPA a proof of payment of this debt; otherwise, Contractor accepts that the owed amount be offset by PREPA and retained at the origin, deducted from the corresponding payments.

Y. **Consequences of Non-Compliance:** The Contractor expressly agrees that the conditions outlined throughout this Section are essential requirements of this Contract. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient cause for the PREPA to render this Contract null and void, and the Contractor shall reimburse the PREPA all moneys received under this Contract.

10. Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency agreements

Pursuant to Memorandum No. 2017-001, Circular Letter 141-17, of the Office of the Chief of Staff of the Governor of Puerto Rico (Secretaría de la Gobernación) and the Office of Management and Budget (Oficina de Gerencia y Presupuesto – OGP), the Chief of Staff shall have the authority to terminate this Agreement at any time. If so directed by the Chief of Staff, PREPA will terminate this Agreement by delivering to FEP a notice of termination specifying the extent to which the performance of the work under this Agreement is terminated, and the effective date of termination. Upon the effective date of termination, FEP shall immediately



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discontinue all services affected and deliver to PREPA all information, studies and other materials property of PREPA. In the event of a termination by notice, PREPA shall be liable only for payment of services rendered up to and including the effective date of termination.

Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Office of the Chief of Staff. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term "entity of the Executive Branch" includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, and public corporations.

12. Termination: PREPA shall have the right to terminate this Agreement with thirty (30) days prior written notice to FEP. Moreover, PREPA shall have the right to terminate this Agreement immediately in the event of negligence, dereliction of duties or noncompliance by FEP.

All other terms and conditions, established in the Agreement remain unaltered and fully enforceable. This is the agreement between the appearing Parties under this Fourth Amendment and so is hereby ratified.

A handwritten signature in dark ink, appearing to be "JWS", is located in the bottom left corner of the page.

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In WITNESS THEREOF, the Parties hereto have agreed to execute this Fourth Amendment in San Juan, Puerto Rico, on this 15 day of August, 2018.-----

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.



José F. Ortiz Vazquez
Chief Executive Officer
EIN: 66-0433747

Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter
Updated: August 6, 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Rusty Evans	Director
Don Chambless	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Marcus Klintmalm	Managing Consultant
Emilie Kelly	Managing Consultant
David "Biff" Whitten	Managing Consultant
Pamela Morin	Consultant
Allison Horn	Consultant
Janalee Chmel	Consultant
Kyle Chamberlain	Analyst
McGlynn Nickel	Analyst

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/1/2018	PREPA-007	Buck Monday	Director	\$612	47	0.7	\$428.40	Transmission Operations-Checking progress on restoration activity	Yes	Restoration
6/1/2018	PREPA-007	Buck Monday	Director	\$612	24	1.8	\$1,101.60	Project Administration-Prepare for meeting on system condition assessment	Yes	Restoration
6/1/2018	PREPA-007	Buck Monday	Director	\$612	24	2.0	\$1,224.00	Project Administration-Meeting regarding PREPA condition assessment	Yes	Restoration
6/1/2018	PREPA-007	Buck Monday	Director	\$612	24	2.1	\$1,285.20	Transmission Infrastructure Improvements-Researching KPI's for PREPA budgeting comparison	Yes	Restoration
6/1/2018	PREPA-007	Buck Monday	Director	\$612	4	1.1	\$673.20	Business Process Improvement Initiatives-Phone conference regarding customers still without power	Yes	Restoration
6/1/2018	PREPA-007	Buck Monday	Director	\$612	24	0.7	\$428.40	Recurring Operating Reports-Weekly Report review for project status update	Yes	Operations
6/1/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.3	\$474.50	199 - n/a: General PW Related-Coordinated Foreman OCPD Procurement Submission	No	Restoration
6/1/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	54	1.6	\$584.00	199 - n/a: General PW Related-Analyzed Cost Reasonableness for Foreman OCPD Submission	No	Restoration
6/1/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	54	1.4	\$511.00	199 - n/a: General PW Related-Created Cost Reasonableness Memo for Foreman OCPD Submission	No	Restoration
6/1/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	101 - Maria: Cobra (Transmission & Distribution)-Researched Board Resolutions for Cobra and MasTec	No	Restoration
6/1/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	52	0.8	\$292.00	199 - n/a: General PW Related-Performed Logistics Support for MPMT Office Set up	No	Restoration
6/1/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	52	1.4	\$511.00	199 - n/a: General PW Related-Analyzed MPMT Procedures and Information	No	Restoration
6/1/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	13	2.0	\$1,530.00	Custom Operating Reports-Create a slide deck for review by senior management related to the initial budget of operating expenditures	Yes	Title III
6/1/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	37	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with PREPA senior management regarding options for changes to budgeted expenditures	Yes	Title III
6/1/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	42	0.7	\$535.50	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with US Treasury personnel regarding future cash flow forecasts	Yes	Title III
6/1/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	23	1.5	\$1,147.50	Customer Forecasting-Analyze options and scenarios related to future cash collections for the Proposed Budget	Yes	Restoration
6/1/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	22	1.9	\$1,453.50	Fuel Commodity Analysis-Evaluate the Proposed Budget of future cash expenditures for fuel and power providers	Yes	Title III
6/1/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	24	0.7	\$535.50	Distribution Operations-Analyze the magnitude of maintenance expenses for purposes of the Proposed Budget	Yes	Title III
6/1/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	7	1.4	\$1,071.00	Business Customer Analysis-Analyze month end April accounts receivable summary	Yes	Restoration
6/1/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	32	2.3	\$1,759.50	Hearing Preparation-Draft a draft operational and liquidity update for use in the Title III court	Yes	Title III
6/1/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	27	2.5	\$1,340.00	Data Request Response Preparation-Followup with the FOMB on 3rd party fuel discussion	No	Title II
6/1/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	21	1.3	\$696.80	Project Administration-Calls to potential contractors	No	Operations
6/1/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	21	3.2	\$1,715.20	Documentation-Logistics RFP Documentation Finalization	No	Restoration
6/1/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	21	2.0	\$1,072.00	Documentation-Coordination on the procurement of the Logistics RFP	No	Restoration
6/1/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Asset Modeling-Updated model so that the two BES not only serves are energy resource for the PREPA system but also supports ancillary services	No	Operations
6/1/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.6	\$1,976.40	Generation Asset Modeling-Tested the model by running it for shorter (1 week) duration. Needs more tests as model showing some issues while co-optimizing energy and ancillary services	No	Operations
6/1/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.1	\$1,701.90	Generation Asset Modeling-Smoothed the GC, GT, and ST heat rate curves so that they show monotonically increasing incremental heat rates after the minimum block	No	Operations
6/1/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	1.5	\$823.50	Generation Plant Operations-Finalize & Distribute Executive Memo - Hydro next steps	No	Operations
6/1/2018	PREPA-007	Norm Spence	Director	\$600	10	2.1	\$1,260.00	Generation Plant Analysis-Preparation for the IRP call	No	Operations
6/1/2018	PREPA-007	Norm Spence	Director	\$600	10	1.3	\$780.00	Generation Plant Analysis-P3 update and follow-up on battery storage	No	Operations
6/1/2018	PREPA-007	Paul Harmon	Managing Director	\$765	17	1.6	\$1,224.00	Generation Plant Analysis-Reviewed Aurora model generation inputs for IRP	Yes	Operations
6/1/2018	PREPA-007	Paul Harmon	Managing Director	\$765	17	1.0	\$765.00	Generation Plant Analysis-Conference call to coordinate generation requirements for IRP	Yes	Operations
6/1/2018	PREPA-007	Paul Harmon	Managing Director	\$765	30	0.9	\$688.50	Generation Asset Modeling-Provided input to format of 2018 CER Report	Yes	Operations
6/1/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	1.2	\$918.00	Budget Analysis-Meeting regarding "top-down" necessary maintenance budgeting process	Yes	Operations
6/1/2018	PREPA-007	Paul Harmon	Managing Director	\$765	17	1.6	\$1,224.00	Generation Plant Operations-Compiled forced outage information for IRP inputs	Yes	Operations
6/1/2018	PREPA-007	Paul Harmon	Managing Director	\$765	25	0.9	\$688.50	Transmission Infrastructure Improvements-P3 Authority Conference call to discuss RFP format requirements	Yes	Restoration
6/1/2018	PREPA-007	Paul Harmon	Managing Director	\$765	16	1.3	\$994.50	Generation Plant Operations-Prepare summary document for generation staff turnover	Yes	Operations
6/1/2018	PREPA-007	Paul Harmon	Managing Director	\$765	25	1.7	\$1,300.50	Transmission Infrastructure Improvements-Edited BESS RFP Scope of Work	No	Operations
6/1/2018	PREPA-007	Scott Davis	Director	\$585	8	0.3	\$175.50	Business Process Improvement Initiatives-Conf call w/ staff re: print shop recommendation	No	Operations
6/1/2018	PREPA-007	Scott Davis	Director	\$585	8	0.6	\$351.00	Business Process Improvement Initiatives-Conf call w/ staff re: mobile customer outreach campaign	No	Operations
6/1/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	1.2	\$643.20	Business Process Improvement Initiatives-Operations - Call center RFP discussion with customer service to review initial draft	Yes	Operations
6/1/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	0.6	\$321.60	Business Process Improvement Initiatives-Operations - Discussion of print shop movement presentation	Yes	Operations
6/1/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	24	0.4	\$214.40	Transmission Infrastructure Improvements-Operations - Overview of the generation and transmission system current operations	Yes	Restoration
6/1/2018	PREPA-007	Tim Wang	Director	\$585	17	1.1	\$643.50	Generation Asset Modeling-Call on condition of existing resources	No	Operations
6/1/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	30	0.4	\$336.80	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Operations - Call with search committee	No	Operations
6/1/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	47	0.9	\$757.80	199 - n/a: General PW Related-Restoration - update with FEP staff on weekend tasks	No	Restoration
6/1/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	39	1.2	\$1,010.40	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Title III - creditor meeting prep.	No	Title III
6/2/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	2	1.4	\$1,071.00	Budget Analysis-Work with Ankura on improving the draft slides for the budget meeting with senior management	Yes	Title III
6/2/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	0.6	\$321.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Review of Cobra invoices nonpayment	Yes	Restoration
6/2/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	2.9	\$2,218.50	111 - Maria: Generators-Review of Vieques Power Supply Short List Bidders	No	Restoration
6/2/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	47	0.4	\$336.80	199 - n/a: General PW Related-Restoration - Compose FEMA emails	No	Restoration
6/2/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	47	0.6	\$505.20	199 - n/a: General PW Related-Restoration - Review responses contractor issues	No	Restoration
6/2/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	1.1	\$926.20	199 - n/a: General PW Related-Restoration - Vieques plan of action with BoD	No	Restoration
6/3/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	199 - n/a: General PW Related-Discussed Procedures and Way Ahead for MPMT with team	No	Restoration
6/3/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	199 - n/a: General PW Related-Analyzed Data for PREPA MPMT procurements	No	Restoration
6/3/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Analyzed and Coordinated Punch List Items for Foreman OCPD Submission	No	Restoration
6/3/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	2	0.7	\$535.50	Budget Analysis-Edit next draft of the budget for expenses for FY19	Yes	Title III
6/3/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	1.5	\$823.50	Environmental Initiatives-Review original PRASA/PREPA Hydro Resolution	No	Operations
6/3/2018	PREPA-007	Scott Davis	Director	\$585	24	0.6	\$351.00	Distribution Operations-Consolidate AMR data	No	Operations
6/3/2018	PREPA-007	Scott Davis	Director	\$585	24	1.1	\$643.50	Distribution Operations-Consolidate & QC checks of phone survey results	No	Operations
6/3/2018	PREPA-007	Norm Spence	Director	\$600	10	3.4	\$2,040.00	Generation Plant Analysis-Update of generation activities	No	Operations
6/4/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Coordinated Logistics for MPMT stand up	No	Restoration
6/4/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.00	123 - Maria: Local Contractors-Analyzed OCPD Findings for Cancio Nadal and Rivera	No	Restoration
6/4/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.00	123 - Maria: Local Contractors-Analyzed OCPD Findings: Hogan Levels US	No	Restoration
6/4/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.00	123 - Maria: Local Contractors-Analyzed OCPD Findings: Boone Riggs	No	Restoration
6/4/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.00	123 - Maria: Local Contractors-Analyzed OCPD Findings for Key Integrated Solutions	No	Restoration
6/4/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Coordinated OCPD Follow up Data collection for Benitez Group Submission	No	Restoration
6/4/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	2.2	\$803.00	123 - Maria: Local Contractors-Coordinated Data Collection for Foreman OCPD and FOMB Submission	No	Title III
6/4/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	123 - Maria: Local Contractors-Coordinated Data Collection for Mechanical Cleaning Systems OCPD Submission	No	Restoration
6/4/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	30	0.7	\$255.50	Interactions, Calls & Meetings with U.S. Government Officials-Analyzed data for Congressional inquiry on T&D Poles	No	Title III
6/4/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	112 - Maria: Insured Assets - Transmission & Distribution-Updated STREP Materials Report	No	Restoration
6/4/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	6	0.4	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to report deliveries for this week	Yes	Title III
6/4/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	26	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel regarding the status of invoice approval and payments to Cobra	Yes	Title III
6/4/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	10	1.7	\$1,300.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with senior management leads of operational areas regarding potential changes to FY19 budget	Yes	Title III
6/4/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	14	1.2	\$918.00	Cost Analysis-Research comparative statistics for Jamaica Public Service	Yes	Title III
6/4/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	17	0.6	\$459.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB and Government advisors on the proposed privatization process	Yes	Operations
6/4/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	11	0.1	\$76.50	Custom Operating Reports-Create draft responses for various follow up questions from the Senate committee while incorporating information and data received from the operating group	Yes	Title III
6/4/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	22	3.7	\$2,830.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with company related to the process in approving Cobra invoices and work completed	Yes	Title III
6/4/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	1.2	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Meeting to discuss Cobra invoice reconciliation	Yes	Restoration
6/4/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	0.4	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Internal PREPA meeting to discuss Cobra invoice payment issues	Yes	Restoration
6/4/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.4	\$214.40	Business Process Improvement Initiatives-Pursued IT Gap Analysis Vendor	No	Operations
6/4/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Project Administration-Various emails to pursue projects	No	Operations
6/4/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	12	2.7	\$1,447.20	Project Administration-Review of the MPMT Documentation for required procurement documents	No	Restoration
6/4/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	17	1.9	\$1,018.40	Project Administration-3rd party Contract Questions	No	Restoration
6/4/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	27	1.6	\$857.60	Documentation-Review the Northern Fuel RFP procurement	No	Restoration
6/4/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.4	\$1,317.60	Generation Asset Modeling-Run Aurora zonal model for PREPA grid for full calendar year 2019 without battery storage unit	No	Operations
6/4/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	1.6	\$878.40	Generation Asset Modeling-Completed test runs to check the details in the results	No	Operations
6/4/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.1	\$1,043.10	Generation Asset Modeling-Analyzed the hourly results	No	Operations
6/4/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	1.9	\$1,152.90	Generation Asset Modeling-Read battery storage unit modeling in Aurora at high level	No	Operations
6/4/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	2.3	\$1,262.70	Environmental Initiatives-Review PRASA/PREPA amendments to Hydro Resolution	Yes	Operations
6/4/2018	PREPA-007	Scott Davis	Director	\$585	24	1.3	\$760.50	Distribution Operations-Update OOS analysis with phone survey results	No	Operations
6/4/2018	PREPA-007	Scott Davis	Director	\$585	24	0.5	\$292.50	Distribution Operations-Update OOS analysis with latest OMS query and Master Plan	No	Operations
6/4/2018	PREPA-007	Scott Davis	Director	\$585	24	2.7	\$1,579.50	Distribution Operations-QC various OOS analyses and dashboard	No	Operations
6/4/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	4	2.8	\$2,030.00	Business Process Improvement Initiatives-Prepare for budget review meeting	Yes	Operations
6/4/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	4	1.2	\$870.00	Budget Analysis-Operating budget review meeting	Yes	Operations
6/4/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	10	0.6	\$435.00	Business Process Improvement Initiatives-meeting to discuss WP 180 Phase II initiatives with budget plan	Yes	Operations
6/4/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	16	1.9	\$1,177.50	Generation Plant Analysis-Analyze Fuel RFP document	Yes	Operations
6/4/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	4	1.3	\$942.50	Budget Analysis-Prepare for Fiscal Plan execution meeting	Yes	Operations
6/4/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	4	1.1	\$797.50	Budget Analysis-Fiscal Plan reporting/execution meeting	Yes	Operations
6/4/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	2	1.2	\$870.00	Recurring Operating Reports-Developing initiative template reporting document	Yes	Operations
6/4/2018	PREPA-007	Tim Wang	Director	\$585	17	2.0	\$1,170.00	Generation Asset Modeling-IRP Stakeholder meeting with customer associations	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/4/2018	PREPA-007	Tim Wang	Director	\$585	17	4.1	\$2,398.50	Generation Asset Modeling-IRP Stakeholder meeting with NGOs, Labs, Consultants	Yes	Operations
6/4/2018	PREPA-007	Tim Wang	Director	\$585	17	1.4	\$819.00	Generation Asset Modeling-IRP Stakeholder Meetings breakdown meeting	Yes	Operations
6/4/2018	PREPA-007	Norm Spence	Director	\$600	10	1.3	\$780.00	Generation Plant Operations-Palo Seco 4 update of rehabilitation	Yes	Operations
6/4/2018	PREPA-007	Norm Spence	Director	\$600	10	2.2	\$1,320.00	Generation Plant Analysis-Energy storage RFP preparation	Yes	Operations
6/4/2018	PREPA-007	Norm Spence	Director	\$600	10	6.3	\$3,780.00	Generation Plant Analysis-LNG Fuel gas RFP preparation	Yes	Operations
6/4/2018	PREPA-007	Norm Spence	Director	\$600	10	0.5	\$300.00	Generation Plant Analysis-Renewables status of operations review	Yes	Operations
6/4/2018	PREPA-007	Ronald Evans	Director	\$585	13	1.4	\$819.00	Distribution Operations-Operations - Discuss current status of PREPA T&D Operations with FEP staff.	Yes	Operations
6/4/2018	PREPA-007	Ronald Evans	Director	\$585	4	0.5	\$292.50	Contract Management-Benefit - Meeting with PREPA staff to discuss late invoices from contract resources.	Yes	Operations
6/4/2018	PREPA-007	Ronald Evans	Director	\$585	13	2.7	\$1,579.50	Contract Management-Restoration - Reviewing MSA for Cobra Utility Contractor.	Yes	Restoration
6/4/2018	PREPA-007	Ronald Evans	Director	\$585	11	3.2	\$1,872.00	Distribution Infrastructure Improvements-Operations - Review past T&D emails to gain understanding of efforts to reconstruct PREPA's electrical system.	Yes	Restoration
6/4/2018	PREPA-007	Ronald Evans	Director	\$585	10	1.3	\$765.00	Distribution Operations-Operations - Reviewed overall WP180 initiatives with FEP staff to identify areas to engage.	Yes	Operations
6/5/2018	PREPA-007	Buck Monday	Director	\$612	21	1.2	\$734.40	Contract Analysis & Evaluation-Review of project management scope of work	No	Restoration
6/5/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Attended OCP Weekly Update for procurement status	No	Restoration
6/5/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	123 - Maria: Local Contractors-Coordinated OCP Follow up Data collection for Benitez Group Submission	No	Restoration
6/5/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.5	\$182.50	199 - n/a: General PW Related-Attended OCP Submission	No	Restoration
6/5/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Attended OCP Submission	No	Restoration
6/5/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	1.2	\$438.00	Recurring Financial Reports-Created Weekly Generation Status Report	No	Title III
6/5/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	1.4	\$511.00	Recurring Financial Reports-Created Weekly Generation Cost Report	No	Title III
6/5/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	1.1	\$401.50	Recurring Financial Reports-Created Weekly Accounts Payable Report	No	Title III
6/5/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	8	2.1	\$766.50	Business Process Improvement Initiatives-Attended WP180 Leadership Meeting; Discussed Ongoing Initiatives	No	Restoration
6/5/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	17	0.3	\$229.50	Contract Management-Meeting with EcoElectrica personnel regarding the status of restructuring and contract renegotiation	Yes	Restoration
6/5/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	16	0.6	\$459.00	Projections-Meeting on the ongoing IRP. Topics included the on-going retrieval of information	Yes	Operations
6/5/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	24	0.4	\$306.00	Distribution Infrastructure Improvements-Develop supporting data and draft potential responses related to pole recoveries on the island	Yes	Restoration
6/5/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	23	0.9	\$688.50	Retail Rate Analysis-Meeting related to the current status of deploying the catch up on the fuel adjustment clause	Yes	Restoration
6/5/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	28	0.9	\$688.50	Cost Analysis-Analyze the latest payroll information in order to derive the proper summary for cash flow purposes	Yes	Title III
6/5/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	14	2.4	\$1,836.00	Cost Analysis-Research comparative statistics for Hawaii Electric and subsidiaries	Yes	Title III
6/5/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	43	1.5	\$1,147.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with Citi and Rothschild representatives regarding the draft skeleton of the transformation Confidential Information Memorandum	Yes	Title III
6/5/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	37	0.2	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel regarding future payroll issues	Yes	Title III
6/5/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	27	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to a payment dispute regarding the past SEC investigation	Yes	Title III
6/5/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	22	0.5	\$382.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on various fuel providers	Yes	Title III
6/5/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	31	0.8	\$612.00	Custom Operating Reports-Revise the draft Senate testimony filing correcting certain factual assertions	Yes	Title III
6/5/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	29	1.0	\$765.00	Business Process Improvement Initiatives-Meeting regarding potential alterations to the accounting processes of the Company	Yes	Operations
6/5/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	0.3	\$160.80	Business Process Improvement Initiatives-Operations - Discussion of print shop movement into the PREPA offices to reduce leasing costs	Yes	Operations
6/5/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	1.3	\$696.80	Business Process Improvement Initiatives-Operations - WP180 meeting with steering team to discuss phase I initiatives next steps and current status	Yes	Operations
6/5/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	0.8	\$428.80	Business Process Improvement Initiatives-Operations - WP180 meeting with steering team to discuss phase II initiatives	Yes	Operations
6/5/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	50	0.8	\$428.80	199 - n/a: General PW Related-Restoration - General overview PW meeting which discusses the issues and status of PREPA PW's	Yes	Restoration
6/5/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	24	1.1	\$589.60	Transmission Infrastructure Improvements-Operations - Conversations around the transmission and distribution issues at PREPA (i.e. vegetation management)	Yes	Restoration
6/5/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	27	1.3	\$696.80	Contract Review-Operations - Review of RFPs in generation, T&D and CS	Yes	Restoration
6/5/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	17	1.3	\$696.80	Project Administration-Pursued Answers to FOMB questions regarding PUMA	Yes	Title III
6/5/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-Met with MPMT personnel for procurement status	Yes	Restoration
6/5/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.6	\$1,393.60	Project Administration-MPMT Coordination communications	Yes	Restoration
6/5/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	3	2.0	\$1,072.00	Recurring Financial Reports-Reviewed new AR reports for financial reporting	Yes	Title III
6/5/2018	PREPA-007	Mashur Bhuyan	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Asset Modeling-Modified battery storage units so that these can provide energy as well as ancillary support	No	Operations
6/5/2018	PREPA-007	Mashur Bhuyan	Managing Consultant	\$549	17	3.7	\$2,031.30	Generation Asset Modeling-Run Aurora zonal model for the PREPA grid for full calendar year 2019 with the battery storage units in the generation mix as a test	No	Operations
6/5/2018	PREPA-007	Mashur Bhuyan	Managing Consultant	\$549	17	2.2	\$1,207.80	Generation Asset Modeling-Debugged the modeling regarding energy & ancillary co-optimization	No	Operations
6/5/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	3.5	\$1,921.50	Generation Plant Operations-Prep for meeting with PREPA Staff regarding Hydro	Yes	Operations
6/5/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	2.8	\$1,537.20	Environmental Initiatives-Finish review of PRASA/PREPA hydro resolutions	Yes	Operations
6/5/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	0.6	\$329.40	Environmental Compliance-Finish review of PRASA/PREPA hydro resolutions	Yes	Operations
6/5/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	1.0	\$549.00	Generation Plant Analysis-NFE opportunity follow-up	Yes	Operations
6/5/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	0.7	\$384.30	Generation Plant Operations-Meeting with PREPA Staff Regarding PSA opportunity	Yes	Operations
6/5/2018	PREPA-007	Scott Davis	Director	\$585	24	1.4	\$819.00	Distribution Operations-Process ODS database lists for distribution	Yes	Operations
6/5/2018	PREPA-007	Scott Davis	Director	\$585	24	0.7	\$409.50	Distribution Operations-Review T&D restoration process with staff	Yes	Restoration
6/5/2018	PREPA-007	Scott Davis	Director	\$585	37	0.9	\$526.50	Distribution Operations-Memo to PREPA staff re: ODS validation & scheduling status and lists update	Yes	Operations
6/5/2018	PREPA-007	Scott Davis	Director	\$585	18	0.8	\$468.00	Retail Rate Analysis-Discuss fuel & PP process status and next steps with staff	Yes	Restoration
6/5/2018	PREPA-007	Scott Davis	Director	\$585	8	2.3	\$1,345.50	Business Process Improvement Initiatives-WP180 leadership meeting	Yes	Operations
6/5/2018	PREPA-007	Scott Davis	Director	\$585	13	0.3	\$175.50	Business Process Improvement Initiatives-Forward benchmarking studies to staff	Yes	Operations
6/5/2018	PREPA-007	Scott Davis	Director	\$585	24	2.8	\$1,638.00	Distribution Operations-Work on graphical dynamic dashboard for ODS validation & scheduling process	Yes	Operations
6/5/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	4	2.8	\$2,030.00	Budget Analysis-IRP 18/19 Budget Analysis	Yes	Operations
6/5/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	37	3.0	\$2,175.00	Budget Analysis-PREPA sponsored fiscal budget plan meeting	Yes	Operations
6/5/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	17	3.3	\$2,392.50	Generation Plant Operations-Review RFP for electrical storage	Yes	Operations
6/5/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	4	1.0	\$725.00	Budget Analysis-respond to request to develop initiative tracking document	Yes	Operations
6/5/2018	PREPA-007	Tim Wang	Director	\$585	17	1.2	\$702.00	Generation Asset Modeling-Review PREPA existing resource characteristics	Yes	Operations
6/5/2018	PREPA-007	Tim Wang	Director	\$585	17	2.4	\$1,404.00	Generation Asset Modeling-Review proposed new generation options	Yes	Operations
6/5/2018	PREPA-007	Tim Wang	Director	\$585	17	1.4	\$819.00	Generation Asset Modeling-IRP load and fuel forecast assumptions meeting	Yes	Operations
6/5/2018	PREPA-007	Tim Wang	Director	\$585	17	1.6	\$936.00	Generation Asset Modeling-IRP Stakeholder meeting with government organizations	Yes	Operations
6/5/2018	PREPA-007	Tim Wang	Director	\$585	16	1.7	\$944.50	Generation Plant Analysis-Meeting with generating resource proposer	Yes	Operations
6/5/2018	PREPA-007	Norm Spence	Director	\$600	10	3.4	\$2,040.00	Generation Plant Analysis-LNG fuel gas RFP preparation	Yes	Operations
6/5/2018	PREPA-007	Norm Spence	Director	\$600	10	3.8	\$2,280.00	Generation Plant Analysis-Energy storage RFP preparation	Yes	Operations
6/5/2018	PREPA-007	Norm Spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Analysis-Meeting w/ARES Solar project	Yes	Operations
6/5/2018	PREPA-007	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Analysis-WP180 update discussions	Yes	Operations
6/5/2018	PREPA-007	Pam Morin	Consultant	\$374	44	1.4	\$523.60	Fee Application-Prepare expense documentation for the fee statement	No	Operations
6/5/2018	PREPA-007	Ronald Evans	Director	\$585	10	2.1	\$1,228.50	Transmission Operations-Operations - Analyzed proposals developed by PREPA on Veg Mgt (VM) and reconstruction initiatives.	Yes	Restoration
6/5/2018	PREPA-007	Ronald Evans	Director	\$585	10	0.9	\$526.50	Contract Review-Operations - Began analysis of RFI's for new VM contracts with line clearance contractors.	Yes	Restoration
6/5/2018	PREPA-007	Ronald Evans	Director	\$585	10	1.1	\$643.50	Distribution Operations-Operations - Met with FEP staff to gain understanding of key PREPA business leaders to engage on T&D matters.	Yes	Restoration
6/5/2018	PREPA-007	Ronald Evans	Director	\$585	10	2.7	\$1,579.50	Contract Review-Operations - Completed analysis of RFI's for new VM contracts with line clearance contractors.	Yes	Restoration
6/5/2018	PREPA-007	Ronald Evans	Director	\$585	10	2.9	\$1,696.50	Custom Operating Reports-Operations - WP180 meeting with FEP project leads to discuss current initiatives	Yes	Operations
6/6/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Attended Puerto Rico Weekly RFP Update; Discussed upcoming RFP's	No	Operations
6/6/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	117 - Maria: Insured Assets - Transmission & Distribution-Attended Weekly Insurance Claim Update Meeting; Discussed outstanding claims	No	Restoration
6/6/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	117 - Maria: Insured Assets - Transmission & Distribution-Attended Meeting on Prepa Reconstruction Codes and Standards	No	Restoration
6/6/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Updated A/P Weekly Report for financial reporting	No	Title III
6/6/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.9	\$328.50	Recurring Financial Reports-Updated Generation Report	No	Title III
6/6/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.5	\$182.50	Recurring Financial Reports-Updated Generation Cost Report	No	Title III
6/6/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.2	\$73.00	Recurring Financial Reports-Updated WTI Crude Oil Price Spreadsheet	No	Title III
6/6/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.2	\$73.00	Recurring Financial Reports-Coordinated FEMA Weekly Report	No	Title III
6/6/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.2	\$73.00	Recurring Financial Reports-Coordinated Bank Account Listing Report	No	Title III
6/6/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.2	\$73.00	Recurring Financial Reports-Coordinated Cash Flow Report	No	Title III
6/6/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	1.3	\$474.50	Recurring Financial Reports-Reviewed Weekly Creditor Reports	No	Title III
6/6/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Coordinated OCP Follow up Data collection for Benitez Group Submission	No	Restoration
6/6/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Coordinated punch list items for Foreman OCP Submission including FOMB Cover letter	No	Restoration
6/6/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	6	0.9	\$688.50	Cash Flow Analysis-Derive scenarios regarding the potential for utilizing any material one-time cash receipt	Yes	Title III
6/6/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	7	1.9	\$1,453.50	Recurring Operating Reports-Analyze initial look at May month end accounts receivable information	Yes	Operations
6/6/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	43	1.0	\$765.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB representatives related to future additional reporting requirements	Yes	Title III
6/6/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	37	1.3	\$994.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Ankura and Company representatives regarding potential changes to the FY19 budget.	Yes	Title III
6/6/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	19	0.9	\$688.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to the current status of insurance initiatives	Yes	Title III
6/6/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	6	1.1	\$841.50	Cash Flow Analysis-Analyzing current cash receipts activities in order to develop the cash flow projection	Yes	Title III
6/6/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	31	2.5	\$1,912.50	Capital Analysis-Evaluate all aspects of the weekly Commonwealth loan reporting package	Yes	Title III
6/6/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	19	0.9	\$688.50	Analysis of Position and Risk Reports-Analyze draft response to the recent insurance reservation of rights letter	Yes	Title III
6/6/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	53	1.8	\$964.80	199 - n/a: General PW Related-Restoration - Meeting with FEMA/GAR/PW team to discuss current status of PW	Yes	Restoration

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/6/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	46	0.4	\$214.40	108 - Maria: Fuel - non-Peaking Units-Restoration - Conversations with GAR on the 270 application for the fuel and cobra PWs	Yes	Restoration
6/6/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	53	0.7	\$375.20	199 - n/a: General PW Related-Restoration - Conversations around the Project Worksheets status	Yes	Restoration
6/6/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	50	0.2	\$107.20	199 - n/a: General PW Related-Restoration - Review of FEMA STEP outline procedures	Yes	Restoration
6/6/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	21	0.3	\$160.80	Contract Management-Operations - Contract amendment documentation	Yes	Restoration
6/6/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	3	0.5	\$268.00	Recurring Financial Reports-Reviewed Amount Billed Discrepancy issue with FEP staff	Yes	Restoration
6/6/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.9	\$1,918.40	Documentation-Pursued APR O&M contract	Yes	Restoration
6/6/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	29	1.0	\$536.00	Project Administration-Gap Closure Discussion with PREPA Staff	Yes	Restoration
6/6/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.6	\$1,393.60	Project Administration-MPMT Logistics Coordination to update on procurement issues	Yes	Restoration
6/6/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Documentation-Logistics RFP Review with OCP	Yes	Restoration
6/6/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.9	\$1,018.40	Documentation-Logistics RFP discussions with PREPA Staff	Yes	Restoration
6/6/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Documentation-Northern Fuel RFP Check-in with MPMT	Yes	Restoration
6/6/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Documentation-Coordination on the procurement of the Logistics RFP	Yes	Restoration
6/6/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.8	\$1,537.20	Generation Asset Modeling-Comparing the results with and without battery storage units for the calendar year run 2019	No	Operations
6/6/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	1.1	\$603.90	Generation Asset Modeling-Participated in an internal FEP conference call on the weekly PREPA project update	No	Operations
6/6/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.9	\$2,141.10	Generation Asset Modeling-Run Aurora nodal model for PREPA grid for full calendar year 2019 without battery storage units	No	Operations
6/6/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	3.8	\$2,086.20	Environmental Initiatives-Review RPS Law and Existing Hydro Limitations	Yes	Operations
6/6/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	0.4	\$219.60	Generation Plant Analysis-San Juan 5 & 6 Emissions Data - raw	Yes	Operations
6/6/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	1.5	\$823.50	Environmental Compliance-Discussions & Correspondence RPS compliance	Yes	Operations
6/6/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	1.3	\$713.70	Generation Plant Analysis-Meet with PREPA Staff regarding due diligence scope (S&L)	Yes	Operations
6/6/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	1.8	\$988.20	Environmental Initiatives-Prep for P3 Authority - Batteries and Hydro meeting	Yes	Operations
6/6/2018	PREPA-007	Scott Davis	Director	\$585	37	0.6	\$351.00	Business Process Improvement Initiatives-Discussion w/ PREPA facilities mgmt. re: customer service properties rationalization	Yes	Operations
6/6/2018	PREPA-007	Scott Davis	Director	\$585	13	0.3	\$175.50	Human Resource Initiatives-Research PREPA labor cost ratios	Yes	Operations
6/6/2018	PREPA-007	Scott Davis	Director	\$585	18	0.5	\$292.50	Retail Rate Analysis-Refine sales to generation efficiency factor analysis	Yes	Operations
6/6/2018	PREPA-007	Scott Davis	Director	\$585	37	0.1	\$58.50	Retail Rate Analysis-Memo to PREPA generation re: request for micro grid generation statistics	Yes	Restoration
6/6/2018	PREPA-007	Scott Davis	Director	\$585	18	0.8	\$468.00	Retail Rate Analysis-Update fuel and purchased power under-bill analysis for April	Yes	Restoration
6/6/2018	PREPA-007	Scott Davis	Director	\$585	37	0.6	\$351.00	Retail Rate Analysis-Memo to PREPA Planning re: updated F&PP under bill analysis and PREC status request	Yes	Restoration
6/6/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Business Process Improvement Initiatives-Memos to PREPA T&D & CS leadership re: key vacancies	Yes	Restoration
6/6/2018	PREPA-007	Scott Davis	Director	\$585	24	1.7	\$994.50	Distribution Operations-Work on graphical OOS dashboard	Yes	Operations
6/6/2018	PREPA-007	Scott Davis	Director	\$585	37	0.4	\$234.00	Distribution Operations-Mtg w/ PREPA T&D staff re: OOS validation status	Yes	Operations
6/6/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Memo to FEP leadership re: OOS dashboard	Yes	Operations
6/6/2018	PREPA-007	Scott Davis	Director	\$585	37	2.2	\$1,287.00	Human Resource Initiatives-Mtg w/ Customer Service re: key unfilled positions	Yes	Restoration
6/6/2018	PREPA-007	Scott Davis	Director	\$585	37	0.7	\$409.50	Human Resource Initiatives-Discussion w/ PREPA senior staff re: key vacancies	Yes	Restoration
6/6/2018	PREPA-007	Scott Davis	Director	\$585	37	0.3	\$175.50	Retail Rate Analysis-Draft memo to PREPA Finance re: restoration fuel & PP methodology mtg request	Yes	Restoration
6/6/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Draft memo to PREPA senior leadership re: request for separate mtgs for last mile update and school closures update	Yes	Restoration
6/6/2018	PREPA-007	Scott Davis	Director	\$585	24	0.3	\$175.50	Distribution Operations-Memo to staff re: summary of Last Mile Customer Assurance Process	Yes	Restoration
6/6/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	4	0.6	\$435.00	Budget Analysis-Attend meeting to discuss status reporting document	Yes	Operations
6/6/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	34	0.4	\$290.00	Human Resource Initiatives-Employee benefit analysis	Yes	Operations
6/6/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	36	1.2	\$870.00	Business Process Improvement Initiatives-Meeting with consultants to discuss Fiscal Plan reporting requirements	Yes	Operations
6/6/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	4	0.9	\$652.50	Budget Analysis-Review the latest modifications to FY budget plan from operations	Yes	Operations
6/6/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	37	1.3	\$942.50	Budget Analysis-PREPA budget review workshop	Yes	Operations
6/6/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	3.1	\$2,247.50	Business Process Improvement Initiatives-Develop documentation for WP 180 and Budget status communications	Yes	Operations
6/6/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	10	2.4	\$1,740.00	Business Process Improvement Initiatives-WP 180 status analysis for Phase II	Yes	Operations
6/6/2018	PREPA-007	Tim Wang	Director	\$585	17	4.1	\$2,398.50	Generation Asset Modeling-IRP Stakeholder meeting with generation and fuel suppliers	Yes	Operations
6/6/2018	PREPA-007	Tim Wang	Director	\$585	17	0.9	\$526.50	Generation Asset Modeling-Supplier stakeholder meeting review	Yes	Operations
6/6/2018	PREPA-007	Tim Wang	Director	\$585	17	4.5	\$2,632.50	Generation Asset Modeling-IRP Stakeholder meeting with general public	Yes	Operations
6/6/2018	PREPA-007	Tim Wang	Director	\$585	17	0.7	\$409.50	Generation Asset Modeling-IRP stakeholder meeting recap	Yes	Operations
6/6/2018	PREPA-007	Mike Green	Director	\$495	30	0.1	\$49.50	Data and Documents Management-Data room conference call with stakeholders to review requests	No	Restoration
6/6/2018	PREPA-007	Mike Green	Director	\$495	30	0.3	\$148.50	Internal Conference Call Participation-Internal call with FEP to discuss coordination of efforts for data requests	No	Restoration
6/6/2018	PREPA-007	Norm Spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Analysis-LNG Fuel gas RFP preparation	Yes	Operations
6/6/2018	PREPA-007	Norm Spence	Director	\$600	10	5.5	\$3,300.00	Generation Plant Analysis-Energy storage RFP preparation	Yes	Operations
6/6/2018	PREPA-007	Norm Spence	Director	\$600	10	2.8	\$1,680.00	Generation Plant Analysis-Meeting w P3; topics included Energy Storage RFP and Cube Hydro D&C	Yes	Operations
6/6/2018	PREPA-007	Isabel Filsinger	Senior Managing Director	\$842	50	3.5	\$2,031.00	199 - n/a: General PW Related-Restoration - Discussions around contract allocations for permanent work	Yes	Restoration
6/6/2018	PREPA-007	Ronald Evans	Director	\$585	10	1.2	\$702.00	Distribution Operations-Operations - Began analysis of PREPA organizational charts and new hire requests	Yes	Operations
6/6/2018	PREPA-007	Ronald Evans	Director	\$585	10	1.4	\$819.00	Distribution Operations-Operations - Meeting with FEP staff on reconstruction project management RFP to make recommendations for scope adjustments	Yes	Operations
6/6/2018	PREPA-007	Ronald Evans	Director	\$585	10	2.2	\$1,287.00	Distribution Operations-Operations - Continued analysis of PREPA organizational charts and new hire requests	Yes	Operations
6/6/2018	PREPA-007	Ronald Evans	Director	\$585	10	0.5	\$292.50	Distribution Operations-Operations - Met with FEP staff and State Official to discuss PREPA reconstruction standards and voltages	Yes	Operations
6/6/2018	PREPA-007	Ronald Evans	Director	\$585	10	2.8	\$1,638.00	Distribution Operations-Operations - Met with FEP staff to review previous PREPA staffing requests in preparation for meeting with PREPA leadership	Yes	Operations
6/6/2018	PREPA-007	Ronald Evans	Director	\$585	10	1.3	\$760.50	Distribution Operations-Operations - Meeting with PREPA Director of Customer Service to discuss additional staffing requests	Yes	Operations
6/7/2018	PREPA-007	Buck Monday	Director	\$612	21	1.6	\$979.20	Project Administration-Review of RFP drafting document for the procurement process	No	Operations
6/7/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	8	0.6	\$182.50	Business Process Improvement Initiatives-Attended T&D Group WP 180 Meeting Updates on Current Initiatives	No	Operations
6/7/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	123 - Maria: Local Contractors-Call with Foreman Regarding OCP Submission	No	Restoration
6/7/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Coordination of Vegetation Management RFP; Power Advocate Access	No	Restoration
6/7/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.8	\$657.00	123 - Maria: Local Contractors-Research into Vegetation Management Bidders, Submissions and Proposals	No	Restoration
6/7/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.4	\$511.00	123 - Maria: Local Contractors-Coordinate punch list items for Foreman OCP Submission	No	Restoration
6/7/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	123 - Maria: Local Contractors-Coordinate Northern Fuels RFP Draft	No	Restoration
6/7/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	117 - Maria: Insured Assets - Transmission & Distribution-Research and Review findings for Reconstruction Codes and Standards	No	Restoration
6/7/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	37	1.0	\$765.00	Capital Analysis-Meeting with potential transformation investors to respond to various queries	Yes	Title III
6/7/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	43	0.6	\$459.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB on cash flow Proposed Budget	Yes	Title III
6/7/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	42	0.8	\$612.00	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with USACE representatives regarding the metrics related to the small generators deployed on the island	Yes	Title III
6/7/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	2	1.9	\$1,453.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel defining the proper presentation of changes made to the FY19 budget	Yes	Title III
6/7/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	39	3.0	\$2,295.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Prepare talking points and analyses for the meeting with the Creditor mediation team	Yes	Title III
6/7/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	24	0.7	\$535.50	Data Request Response Preparation-Manage data retrieval for developing the response to a creditor query	Yes	Title III
6/7/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	28	1.4	\$1,071.00	Data Request Response Preparation-Accumulate research information and responses in order to answer various creditor questions	Yes	Title III
6/7/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	6	1.9	\$1,453.50	13-Week Cash Flow Reports-Create additional scenarios of cash flow sources and uses for cash flow reports	Yes	Title III
6/7/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	3.4	\$850.00	Data and Documents Management-Building log of generation cost reports beginning before Feb 2018	Yes	Operations
6/7/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	0.8	\$428.80	Business Process Improvement Initiatives-Operations - WP180 tasks - retirements, real estate and FTE need for CS	Yes	Operations
6/7/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	66	0.5	\$268.00	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Internal advisor discussion non the Cobra invoicing process	Yes	Restoration
6/7/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	66	1.1	\$589.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra invoice discussion with Ankura and PREPA in order to improve invoice process	Yes	Restoration
6/7/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	67	0.6	\$321.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Conversations with PREPA to assist with fully inspected invoice payments	Yes	Restoration
6/7/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	67	0.4	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Analysis of the aged fully inspected Cobra invoices	Yes	Restoration
6/7/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	66	0.3	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Tax gross-up discussion with PREPA finance	Yes	Restoration
6/7/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	50	1.0	\$536.00	Residential Customer Analysis-Restoration - Follow up on CRUs online vs the requirements to bring online the next batch	Yes	Restoration
6/7/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	1.4	\$750.40	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Discussions around Cobra invoicing	Yes	Restoration
6/7/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	17	1.5	\$804.00	Contract Analysis & Evaluation-Operations - RFP for battery energy storage system	Yes	Operations
6/7/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	0.3	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Call with Cobra to inform of invoicing status	Yes	Restoration
6/7/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.4	\$1,286.40	Documentation-MPMT Logistics Coordination to update on procurement issues	Yes	Restoration
6/7/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	3	0.7	\$375.20	Recurring Financial Reports-New AR Report Discussion with PREPA staff	Yes	Operations
6/7/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	27	0.5	\$268.00	Project Administration-Reviewed Example O&M Contract	Yes	Operations
6/7/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Documentation-Emergency Generation O&M Memo writing	Yes	Operations
6/7/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Documentation-Northern Fuel RFP Check-in with MPMT 2	Yes	Restoration
6/7/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.5	\$268.00	Project Administration-Introductory meeting with the PMO Office	Yes	Restoration
6/7/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	3	2.4	\$1,286.40	Recurring Financial Reports-Review of AR reports for creditor reporting	Yes	Operations
6/7/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.80	Documentation-Project management of multiple RFP's	Yes	Restoration
6/7/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.6	\$1,427.40	Generation Asset Modeling-Study the bus locations Sabana Llana and Bayamon 115 kV bus locations for the to visualize any transmission bottleneck	No	Operations
6/7/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	4.4	\$2,415.60	Generation Asset Modeling-Run Aurora nodal model for PREPA grid for full calendar year 2019 with battery storage units	No	Operations
6/7/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	1.1	\$603.90	Generation Asset Modeling-Talked to Aurora vendor EPIS on battery storage modeling as it relates to co-optimizing between energy and ancillary	No	Operations
6/7/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	0.9	\$494.10	Environmental Initiatives-Review FEMA 428 Funding Guidance	Yes	Operations
6/7/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	3.7	\$2,031.30	Generation Plant Operations-Finalize Hydro P3A and Mitigation Funding Memo with Input from Staff	Yes	Operations
6/7/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	2.6	\$1,427.40	Generation Plant Analysis-Review & edit San Juan LNG RFP	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/7/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	1.1	\$603.90	Generation Plant Analysis-OGPe strategic project process and designation	Yes	Operations
6/7/2018	PREPA-007	Scott Davis	Director	\$585	13	0.7	\$409.50	Business Process Improvement Initiatives-Discussion w/ staff re: WP180 initiatives status and next steps	Yes	Operations
6/7/2018	PREPA-007	Scott Davis	Director	\$585	13	0.9	\$526.50	Human Resource Initiatives-Prepare memo re: CS key positions meeting notes and follow up data requests	Yes	Operations
6/7/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Memo to PREPA OMS admin re: query requests	Yes	Operations
6/7/2018	PREPA-007	Scott Davis	Director	\$585	37	0.6	\$351.00	Human Resource Initiatives-Discussion w/ PREPA CS metering personnel re: key personnel and theft prevention mitigation programs	Yes	Operations
6/7/2018	PREPA-007	Scott Davis	Director	\$585	37	2.4	\$1,404.00	Business Process Improvement Initiatives-Discussion w/ staff re: loss prevention initiatives	Yes	Operations
6/7/2018	PREPA-007	Scott Davis	Director	\$585	8	1.4	\$819.00	Business Process Improvement Initiatives-Work on loss prevention initiatives recommendation	Yes	Operations
6/7/2018	PREPA-007	Scott Davis	Director	\$585	8	1.3	\$760.50	Business Process Improvement Initiatives-Research US utility system losses by voltage level	Yes	Operations
6/7/2018	PREPA-007	Scott Davis	Director	\$585	8	0.3	\$175.50	Business Process Improvement Initiatives-Review WP180 initiatives reporting request	Yes	Operations
6/7/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	24	1.6	\$1,160.00	Budget Analysis-Review T&D budget proposal	Yes	Restoration
6/7/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	16	0.4	\$290.00	Renewable Portfolio Analysis-Renewables summary review	Yes	Operations
6/7/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	1.3	\$942.50	Business Process Improvement Initiatives-T&D WP 180 Team meeting for initiative review	Yes	Operations
6/7/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	24	0.9	\$652.50	Transmission Operations-Internal discussion on budget estimate for vegetation management	Yes	Operations
6/7/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	3	0.9	\$652.50	Custom Operating Reports-Meet with consultants to discuss financial information required for templates on FY 18/19 plan	Yes	Operations
6/7/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	16	1.6	\$1,160.00	Generation Plant Analysis-Fuel Financial Adders review	Yes	Operations
6/7/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	2	1.2	\$870.00	Budget Analysis-Review of Version 2 of Fiscal Plan reporting documents	Yes	Operations
6/7/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	2	1.2	\$870.00	Custom Operating Reports-Modification effort of Version 2 tracker documents	Yes	Operations
6/7/2018	PREPA-007	Tim Wang	Director	\$585	17	3.1	\$1,813.50	Generation Asset Modeling-IRP existing generation assumptions meeting	Yes	Operations
6/7/2018	PREPA-007	Tim Wang	Director	\$585	17	1.2	\$702.00	Generation Asset Modeling-IRP distributed generation assumptions meeting	Yes	Operations
6/7/2018	PREPA-007	Tim Wang	Director	\$585	17	1.3	\$760.50	Generation Asset Modeling-IRP energy efficiency assumptions meeting	Yes	Operations
6/7/2018	PREPA-007	Tim Wang	Director	\$585	17	1.1	\$643.50	Generation Asset Modeling-IRP transmission assumptions meeting	Yes	Operations
6/7/2018	PREPA-007	Norm Spence	Director	\$600	10	4.2	\$2,520.00	Generation Plant Analysis-LNG Fuel gas RFP preparation	Yes	Operations
6/7/2018	PREPA-007	Norm Spence	Director	\$600	10	2.2	\$1,320.00	Generation Plant Analysis-Interface w Task Team to solicit LNG Gas RFP	Yes	Operations
6/7/2018	PREPA-007	Norm Spence	Director	\$600	10	3.1	\$1,860.00	Generation Plant Analysis-Energy storage RFP preparation	Yes	Operations
6/7/2018	PREPA-007	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Analysis-Preparation of notes for distribution re: ARES Solar Project	Yes	Operations
6/7/2018	PREPA-007	todd Filsinger	Senior Managing Director	\$842	54	3.1	\$2,610.20	199 - n/a: General PW Related-Restoration - Review contractual rate comparisons	No	Restoration
6/7/2018	PREPA-007	Ronald Evans	Director	\$585	11	1.5	\$877.50	Distribution Operations-Operations - T&D WP 180 meeting with FEP and PREPA leadership to discuss status of initiatives.	Yes	Operations
6/7/2018	PREPA-007	Ronald Evans	Director	\$585	4	1.8	\$1,053.00	Budget Analysis-Operations - Began review of PREPA's 2018/2019 operations budget.	Yes	Operations
6/7/2018	PREPA-007	Ronald Evans	Director	\$585	10	2.6	\$1,521.00	Distribution Operations-Operations - Meeting with PREPA leadership, TRC and Corp. of Engineers to discuss new system standards, voltages and projects to release to contractors for reconstruction.	Yes	Operations
6/7/2018	PREPA-007	Ronald Evans	Director	\$585	10	0.9	\$526.50	Custom Operating Reports-Operations - Developed email update on meeting with PREPA leadership, TRC and Corp. of Engineers to discuss new system standards, voltages and projects to release to contractors for reconstruction.	Yes	Operations
6/7/2018	PREPA-007	Ronald Evans	Director	\$585	4	1.6	\$936.00	Budget Analysis-Operations - Completed review of PREPA's 2018/2019 operations budget.	Yes	Operations
6/7/2018	PREPA-007	Ronald Evans	Director	\$585	8	0.4	\$234.00	Distribution Operations-Operations - Meeting with FEP staff, topics include electrical theft on PREP's system and review best practices for theft deterrents.	Yes	Operations
6/8/2018	PREPA-007	Buck Monday	Director	\$612	24	0.4	\$244.80	Transmission Infrastructure Improvements-Discussion of proposed codes and standards for transmission system	No	Restoration
6/8/2018	PREPA-007	Buck Monday	Director	\$612	21	0.7	\$242.40	Contract Analysis & Evaluation-Power Advocate review of Jingoli vegetation management info	No	Restoration
6/8/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	117 - Maria: Insured Assets - Transmission & Distribution-Attended Meeting on Prepa Reconstruction Codes and Standards	No	Restoration
6/8/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Discussed Weekly / Monthly Receivables Reporting	No	Title III
6/8/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	38	1.1	\$401.50	Interactions, Calls & Meetings with Governing Board-Created draft Board Resolution for Foreman Electric Services	No	Title III
6/8/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	38	1.3	\$474.50	Interactions, Calls & Meetings with Governing Board-Edited draft Board Memorandum for Foreman Electric Services	No	Title III
6/8/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.4	\$511.00	123 - Maria: Local Contractors-Reviewed Draft OCP submission documents for Fuel Supply RFP	No	Restoration
6/8/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.8	\$657.00	123 - Maria: Local Contractors-Reviewed Draft OCP Submission documents for LNG RFP	No	Restoration
6/8/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	34	1.9	\$1,453.50	Cost Analysis-Redesigned the analysis and presentation of FY19 budget projections	Yes	Title III
6/8/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	28	1.0	\$765.00	Operations and Maintenance Cost Analysis-Analyze vendor disbursements in order to address a creditor query	Yes	Title III
6/8/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	39	1.0	\$765.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Participate in the biweekly update call with the Creditor mediation team	Yes	Title III
6/8/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	2	0.6	\$459.00	Custom Operating Reports-Evaluate final presentation in preparation for a meeting with the CEO and other Company personnel	Yes	Title III
6/8/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	2	0.9	\$688.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with CEO in order to gain approval for the adjusted FY 19 budget.	Yes	Title III
6/8/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Cash Flow Analysis-Approve various fuel provider and restoration work invoices and payments	Yes	Title III
6/8/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	43	2.0	\$1,530.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Gather and transmit top 10 accounts receivable data requested by the FOMB	Yes	Title III
6/8/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	2.2	\$1,179.20	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Review of Cobra invoices for payment	Yes	Restoration
6/8/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	17	2.7	\$1,417.20	Contract Analysis & Evaluation-Operations - RFP for battery energy storage system	Yes	Operations
6/8/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	27	1.1	\$589.60	Contract Review-Operations - RFP template development for future generic RFP projects	Yes	Operations
6/8/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	27	1.7	\$911.20	Documentation-Foreman Restoration Board memo draft	Yes	Restoration
6/8/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.7	\$911.20	Project Administration-MPMT Introductions to PREPA divisions	Yes	Restoration
6/8/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.1	\$1,125.60	Documentation-Logistics RFP Questions Close out with PREPA personnel	Yes	Restoration
6/8/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.80	Documentation-Northern Fuel RFP Check-in with MPMT 3	Yes	Restoration
6/8/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.60	Project Administration-Met with PREPA legal staff to discuss procurement issues	Yes	Restoration
6/8/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	27	0.9	\$482.40	Documentation-Foreman Restoration Board Resolution	Yes	Restoration
6/8/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.7	\$911.20	Documentation-Discussed Projects with FEP staff	Yes	Operations
6/8/2018	PREPA-007	Mashiur Bhuyan	Managing Consultant	\$549	17	2.9	\$1,592.10	Generation Asset Modeling-Downloaded results from Aurora nodal runs in order to compare results and without battery storage units	No	Operations
6/8/2018	PREPA-007	Mashiur Bhuyan	Managing Consultant	\$549	17	2.6	\$1,427.40	Generation Asset Modeling-Continue debugging the results with EPIS in order to understand Aurora nodal run with battery storage units	No	Operations
6/8/2018	PREPA-007	Mashiur Bhuyan	Managing Consultant	\$549	17	2.4	\$1,317.60	Generation Asset Modeling-Run a few test runs with different unit settings for the battery storage units	No	Operations
6/8/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	0.8	\$439.20	Generation Plant Analysis-Meetings with PREPA executives - Hydro Assets	Yes	Operations
6/8/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	1.6	\$878.40	Generation Plant Analysis-Meetings with PREPA Legal - Hydro Assets	Yes	Operations
6/8/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	1.5	\$823.50	Environmental Compliance-Acquire MATS Compliance Status	Yes	Operations
6/8/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	2.0	\$1,098.00	Generation Plant Analysis-Culebra EPC Completion Proposal	Yes	Operations
6/8/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	1.8	\$988.20	Environmental Initiatives-Meeting with PRASA regarding dredging	Yes	Operations
6/8/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	2.3	\$1,759.50	111 - Maria: Generator's-Review of Proposals for APR generator replacement	No	Operations
6/8/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	2.5	\$1,912.50	Business Process Improvement Initiatives-WP180 Leadership group update	No	Operations
6/8/2018	PREPA-007	Scott Davis	Director	\$585	23	0.6	\$351.00	Business Customer Analysis-Review PREPA CS list of school disconnects	Yes	Operations
6/8/2018	PREPA-007	Scott Davis	Director	\$585	23	3.4	\$1,989.00	Business Customer Analysis-Cross reference the PREPA CS school closure list with the PR D of Education request list	Yes	Operations
6/8/2018	PREPA-007	Scott Davis	Director	\$585	23	1.2	\$702.00	Business Customer Analysis-Analysis of the school disconnect cross reference database	Yes	Operations
6/8/2018	PREPA-007	Scott Davis	Director	\$585	37	0.6	\$351.00	Business Customer Analysis-Mtg w/ PREPA senior staff re: school closures project status	Yes	Operations
6/8/2018	PREPA-007	Scott Davis	Director	\$585	23	0.8	\$468.00	Business Customer Analysis-Develop management summary of the school closures project status	Yes	Operations
6/8/2018	PREPA-007	Scott Davis	Director	\$585	37	0.5	\$292.50	Business Customer Analysis-Memo to PREPA senior staff re: summary of school closures project status	Yes	Operations
6/8/2018	PREPA-007	Scott Davis	Director	\$585	37	0.3	\$175.50	Business Customer Analysis-Memo to PREPA CS to convey the school closures cross reference database	Yes	Operations
6/8/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Discussion w/ PREPA T&D re: last mile outreach status	Yes	Restoration
6/8/2018	PREPA-007	Scott Davis	Director	\$585	37	0.9	\$526.50	Distribution Operations-Discussion w/ PREPA OMS staff re: last mile OOS validation process requirements	Yes	Restoration
6/8/2018	PREPA-007	Tim Wang	Director	\$585	17	2.2	\$1,287.00	Generation Asset Modeling-IRP and PR recovery plan coordination meeting	Yes	Operations
6/8/2018	PREPA-007	Tim Wang	Director	\$585	17	1.5	\$877.50	Generation Asset Modeling-Review IRP stakeholder meeting notes	Yes	Operations
6/8/2018	PREPA-007	Tim Wang	Director	\$585	17	0.7	\$409.50	Generation Asset Modeling-Coordinate additional stakeholder meetings	Yes	Operations
6/8/2018	PREPA-007	Tim Wang	Director	\$585	17	0.8	\$468.00	Generation Plant Analysis-Discuss new generation procurement process	Yes	Operations
6/8/2018	PREPA-007	Norm Spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Analysis-PPA meeting on renegotiation plan for renewable PPOA's	Yes	Operations
6/8/2018	PREPA-007	Norm Spence	Director	\$600	10	2.8	\$1,680.00	Generation Plant Analysis-Energy storage RFP preparation	Yes	Operations
6/8/2018	PREPA-007	Norm Spence	Director	\$600	10	2.9	\$1,740.00	Generation Plant Analysis-Interface w Task Team to solicit LNG Gas RFP	Yes	Operations
6/8/2018	PREPA-007	Norm Spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Analysis-TM 2500 proposal reviews	Yes	Operations
6/8/2018	PREPA-007	Ronald Evans	Director	\$585	10	2.6	\$1,521.00	Recurring Operating Reports-Operations - Developed update on Vegetation Management WP180 report.	Yes	Operations
6/8/2018	PREPA-007	Ronald Evans	Director	\$585	10	0.6	\$351.00	Custom Operating Reports-Operations - Conference call with FEP staff and Akira to provide update on system standards and voltage discussions between PREPA and Corp of Engineers.	Yes	Operations
6/9/2018	PREPA-007	Scott Davis	Director	\$585	24	1.1	\$643.50	Distribution Operations-Restoration - Update CS phone survey list with received updates	Yes	Operations
6/9/2018	PREPA-007	Scott Davis	Director	\$585	24	1.7	\$994.50	Distribution Operations-Restoration - Consolidate all prior phone survey lists	Yes	Operations
6/9/2018	PREPA-007	Scott Davis	Director	\$585	24	0.5	\$292.50	Distribution Operations-Restoration - Update OOS validation process analysis with consolidated CS phone survey list	Yes	Operations
6/9/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	62	0.4	\$336.80	101 - Maria: Cobra (Transmission & Distribution)-Conversations with FEMA on restoration	No	Restoration
6/9/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	66	0.6	\$505.20	101 - Maria: Cobra (Transmission & Distribution)-R. Review responses contractor issues	No	Restoration
6/9/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	1.1	\$926.20	199 - n/a: General PW Related-R. Vieques plan of action with BoD	No	Restoration
6/10/2018	PREPA-007	Norm Spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Analysis-Operations - prepare summary for Generation update	No	Operations
6/10/2018	PREPA-007	Scott Davis	Director	\$585	24	2.6	\$1,521.00	Distribution Operations-Restoration - Validate updated reports and OOS status dashboard	Yes	Operations
6/10/2018	PREPA-007	Scott Davis	Director	\$585	24	1.3	\$760.50	Distribution Operations-Restoration - Incorporate comments to the OOS status management dashboard	Yes	Operations
6/11/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	19	3.1	\$2,371.50	Cost Analysis-Operations Meeting with Company personnel and Willis personnel regarding additional operational data requirements for insurance claims	No	Title III
6/11/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	2	1.2	\$918.00	Budget Analysis-Title III Evaluate latest draft of the FY19 budget presentation and incorporate corrections	No	Title III
6/11/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	4	0.7	\$535.50	Cash Flow Analysis-Title III Calculate the volatility of our net liquidity position in preparation for a meeting with the US Treasury	No	Title III
6/11/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	6	0.8	\$612.00	13-Week Cash Flow Reports-Title III Analyze actual cash activities to projected cash activities for the prior week	No	Title III

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/11/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Title III Meeting with Ankura personnel outlining various cash flow issues and their expected resolution	No	Title III
6/11/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	42	1.0	\$765.00	Interactions, Calls & Meetings with U.S. Government Officials-Title II Meeting with US Treasury officials regarding the potential liquidity shortfalls at PREPA	No	Title III
6/11/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	43	0.4	\$306.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Title III Meeting with FOMB and Commonwealth advisors regarding materials requests for the privatization efforts	No	Title III
6/11/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	30	0.4	\$306.00	Data Request Response Preparation-Title III Evaluate new due diligence requests received from certain creditor constituencies	No	Title III
6/11/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	37	0.9	\$688.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Title III Meeting with Greenberg Traurig personnel regarding follow up items on ad hoc bondholder data requests	No	Title III
6/11/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	23	1.0	\$765.00	Custom Operating Reports-Title III Update the energized to billed customer report	No	Title III
6/11/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.7	\$535.50	Cash Flow Analysis-Operations Coordinate with the Treasury department and other operational departments on various accounts payable vendor issues	No	Title III
6/11/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	24	1.6	\$857.60	Transmission Infrastructure Improvements-Operations - Meeting with T&D to discuss employee need	Yes	Restoration Operations
6/11/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	10	0.7	\$375.20	Business Process Improvement Initiatives-Operations - Assessment of work on island for reporting	Yes	Restoration Operations
6/11/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	21	1.2	\$643.20	Contract Management-Operations - contract discussion of on island resources	Yes	Operations
6/11/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	21	1.8	\$964.80	Contract Review-Operations - On island resources, future needs	Yes	Operations
6/11/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	31	3.4	\$1,822.40	Generation Asset Modeling-Operations - Review of the battery storage request for proposal	Yes	Operations
6/11/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	27	2.1	\$1,125.60	Documentation-RESTORATION Reviewed MPMT produced RFP documentation	Yes	Restoration
6/11/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	11	0.5	\$268.00	Documentation-RESTORATION Produced road map materials for Meetings	Yes	Restoration
6/11/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	27	0.9	\$482.40	Documentation-OPERATIONS Pursued Signatures for documents	Yes	Operations
6/11/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	11	0.7	\$375.20	Documentation-RESTORATION Produced more roadmap materials for meetings	Yes	Restoration
6/11/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	27	1.6	\$857.60	Documentation-RESTORATION Produced Mobile Generation Memo Draft	Yes	Restoration
6/11/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.7	\$1,447.20	Project Administration-RESTORATION Logistics RFP Discussions with PREPA personnel	Yes	Restoration
6/11/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	3	2.6	\$1,393.60	Recurring Financial Reports-TITLE III Produced AR Aging files	Yes	Title III
6/11/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	1.9	\$1,043.10	Generation Plant Operations-Restoration - Culebra EPC Proposal - Staff Meetings	Yes	Restoration
6/11/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	0.8	\$439.20	Environmental Initiatives-Operations - San Juan Emissions Data - MHI & BV	Yes	Operations
6/11/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	1.3	\$713.70	Generation Plant Analysis-Operations - Sargent & Lundy Scope Review	Yes	Operations
6/11/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	26	1.6	\$878.40	Renewable Generation Initiatives-Restoration - PREPA PRASA Collaboration	Yes	Restoration
6/11/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	26	2.5	\$1,372.50	Renewable Generation Initiatives-Restoration - FEMA 428 Coordination	Yes	Restoration
6/11/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	1.1	\$603.90	Environmental Initiatives-Title 3 - Testimony Review	Yes	Title III
6/11/2018	PREPA-007	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Analysis-Operations - Review on latest draft LNG Fuel RFP	No	Operations
6/11/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	1.7	\$1,102.50	111 - Maria: Generators-Restoration - Reviewed details of ARB Precision mobile equipment proposal	Yes	Restoration
6/11/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	1.9	\$1,155.00	111 - Maria: Generators-Restoration - Reviewed details of GE mobile equipment proposal	Yes	Restoration
6/11/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	2.1	\$1,606.50	111 - Maria: Generators-Restoration - Prepared draft of mobile generation justification memo	Yes	Restoration
6/11/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	1.0	\$765.00	Generation Plant Analysis-Title III - Privatization Conference call - Citi	Yes	Title III
6/11/2018	PREPA-007	Paul Harmon	Managing Director	\$765	17	0.6	\$459.00	Fuel Commodity Analysis-Operations - Schedule update - north LNG RFP process	Yes	Operations
6/11/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	0.4	\$306.00	111 - Maria: Generators-Restoration - Schedule update - Vieques RFP process	Yes	Restoration
6/11/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	2.4	\$1,836.00	Business Process Improvement Initiatives-Operations - WP180 Initiative Form Update	Yes	Operations
6/11/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	0.7	\$409.50	Distribution Operations-Restoration - Update CS phone survey list with received updates	Yes	Operations
6/11/2018	PREPA-007	Scott Davis	Director	\$585	24	0.7	\$409.50	Distribution Operations-Restoration - Update OOS validation process analysis with updated CS phone survey list and latest Master Plan	Yes	Restoration
6/11/2018	PREPA-007	Scott Davis	Director	\$585	24	0.4	\$409.50	Distribution Operations-Restoration - Review updated reports on the and OOS status dashboard	Yes	Restoration
6/11/2018	PREPA-007	Scott Davis	Director	\$585	24	0.4	\$409.50	Distribution Operations-Restoration - Create OMS update lists	Yes	Restoration
6/11/2018	PREPA-007	Scott Davis	Director	\$585	8	0.6	\$351.00	Business Process Improvement Initiatives-Operations - Mtg w/ PREPA T&D re: key unified staff positions	Yes	Operations
6/11/2018	PREPA-007	Scott Davis	Director	\$585	24	0.7	\$409.50	Distribution Operations-Restoration - Create CS validation lists	Yes	Restoration
6/11/2018	PREPA-007	Scott Davis	Director	\$585	37	0.9	\$526.50	Distribution Operations-Restoration - Mtg w/ PREPA T&D & corporate communications re: last mile customer outreach campaign planning	Yes	Restoration
6/11/2018	PREPA-007	Scott Davis	Director	\$585	37	0.5	\$292.50	Distribution Operations-Restoration - Memo to last mile validation team re: updated lists	Yes	Restoration
6/11/2018	PREPA-007	Scott Davis	Director	\$585	37	0.6	\$351.00	Distribution Operations-Restoration - Memo to OMS staff re: new OMS update lists from the OOS validation process	Yes	Restoration
6/11/2018	PREPA-007	Scott Davis	Director	\$585	37	0.9	\$526.50	Business Customer Analysis-Operations - Mtg w/ PREPA CS re: progress on school disconnections request	Yes	Operations
6/11/2018	PREPA-007	Scott Davis	Director	\$585	37	0.7	\$409.50	Business Customer Analysis-Operations - Mtg w/ PREPA senior staff re: status of school disconnections request	Yes	Operations
6/11/2018	PREPA-007	Scott Davis	Director	\$585	24	0.6	\$351.00	Distribution Operations-Restoration - Review & comment on T&D mgmt. presentation	Yes	Restoration
6/11/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Restoration - Memo to PREPA CS re: consolidated OOS phone survey validations	Yes	Restoration
6/11/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Restoration - Meeting request re: last mile outreach campaign planning	Yes	Restoration
6/11/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	52	1.3	\$474.50	123 - Maria: Local Contractors-Restoration - Coordinated OCP RFI of Steam Power Plant Turbine Rotor Components	No	Restoration
6/11/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	54	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Analyzed Data for OCP RFI for Benitez Group	No	Restoration
6/11/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.6	\$219.00	Recurring Financial Reports-Title 3 - Analyzed Monthly A/R Report and Provided Feedback	No	Title III
6/11/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	52	0.4	\$146.00	123 - Maria: Local Contractors-Restoration - Analyzed RFI Data for Steam Power Plant Turbine Rotor RFP	No	Restoration
6/11/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Title 3 - Discussed Monthly Reporting Procedures for A/R Reporting	No	Title III
6/11/2018	PREPA-007	Tim Wang	Director	\$585	26	1.3	\$766.50	Renewable Generation Initiatives-OPERATIONS - Draft RFP concept for solar+storage projects	No	Operations
6/11/2018	PREPA-007	Mashiur Bhuyan	Managing Consultant	\$549	17	1.4	\$768.60	Generation Asset Modeling-Continue work with Aurora vendor EPS to resolve the co-optimization noticed when battery storage units are modeled in the economic dispatch model	No	Operations
6/11/2018	PREPA-007	Mashiur Bhuyan	Managing Consultant	\$549	17	2.8	\$1,537.20	Generation Asset Modeling-Continue debugging the model to resolve optimization	No	Operations
6/11/2018	PREPA-007	Mashiur Bhuyan	Managing Consultant	\$549	17	3.8	\$2,086.20	Generation Asset Modeling-Run full year 2019 simulations with and without battery storage units again; results included the hourly result details	No	Operations
6/11/2018	PREPA-007	Pam Morin	Consultant	\$374	44	0.8	\$299.20	Fee Application-Final review in preparation to send March fee statement	No	Operations
6/11/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	66	3.9	\$3,283.80	101 - Maria: Cobra (Transmission & Distribution)-R Review contractor invoicing to date	Yes	Restoration
6/11/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	66	2.2	\$1,852.40	101 - Maria: Cobra (Transmission & Distribution)-R Review tax filings to date	Yes	Restoration
6/11/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	62	4.7	\$3,957.40	199 - n/a: General PW Related-R Meet with management on open restoration issues	Yes	Restoration
6/11/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	1.0	\$842.00	199 - n/a: General PW Related-R Meet with management on open restoration issues	Yes	Restoration
6/12/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	7	1.3	\$994.50	Residential Customer Analysis-Operations Analyze the draft accounts receivable data received from the Company including the additional data requirements required for a comprehensive accounts receivable analysis	No	Title III
6/12/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	21	0.4	\$306.00	Contract Management-Title III Meeting with senior management of EcoElectrica to discuss financial and operational issues	No	Title III
6/12/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	38	0.6	\$459.00	Interactions, Calls & Meetings with Governing Board-Title III Meeting with the Governing Board updating them on the proposed FY 2019 budget results	No	Title III
6/12/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	2	1.3	\$994.50	Projections-Title III Prepare relevant notes and analysis for the Governing Board's review of the annual budget	No	Title III
6/12/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	16	1.3	\$994.50	Fuel Commodity Analysis-Title III Analyze a revised summary of fuel activities to evaluate its level of appropriateness for various uses	No	Title III
6/12/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	30	1.8	\$1,377.00	Data Request Response Preparation-Title III Communicate with multiple parties to gather due diligence documents and information for use in diligence responses	No	Title III
6/12/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	36	1.0	\$250.00	Business Process Improvement Initiatives-Meeting to discuss the FEMA PW Status with PREPA staff	Yes	Operations
6/12/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	1.9	\$475.00	Documentation-Operations - Analyzed Ad Hoc generation data	Yes	Operations
6/12/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	3.2	\$800.00	Documentation-Operations - Worked on creating a new weekly generation file compatible with Ad Hoc generation report formats	Yes	Operations
6/12/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	36	1.1	\$275.00	Business Process Improvement Initiatives-Discussion of FEMA related material with FEP and PREPA for PW updates	Yes	Operations
6/12/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	1.6	\$400.00	Documentation-Operations - Analyzed formulas in weekly generation files	Yes	Operations
6/12/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	31	2.7	\$1,447.20	Generation Asset Modeling-Operations - Review of the north generation request for proposal	Yes	Operations
6/12/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	31	2.4	\$1,286.40	Generation Asset Modeling-Operations - Review of the battery storage request for proposal	Yes	Operations
6/12/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	1.9	\$1,018.40	Business Process Improvement Initiatives-Operations - Write up WP180 initiatives for initial review	Yes	Operations
6/12/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	50	1.0	\$536.00	199 - n/a: General PW Related-Restoration - Meeting to discuss project worksheet status for PREPA PWs	Yes	Restoration
6/12/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	66	1.4	\$750.40	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Follow up on Cobra invoice payments	Yes	Restoration
6/12/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Project Administration-OPERATIONS Internal MPMT Planning	Yes	Operations
6/12/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Documentation-RESTORATION Met with PREPA legal staff re: Mobile Generation Procurement	Yes	Restoration
6/12/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Project Administration-OPERATIONS Reviewed Data reports, prioritization	Yes	Operations
6/12/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.1	\$1,125.60	Project Administration-OPERATIONS Managed Communications and Status updates	Yes	Operations
6/12/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Data Request Response Preparation-RESTORATION OCP Review meeting	Yes	Restoration
6/12/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-RESTORATION Discussed usefulness of GSA Procurement Process	Yes	Restoration
6/12/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,232.80	Project Administration-OPERATIONS Pursued Account Number and Signatures for Board of Directors Northern Fuel Documentation	Yes	Operations
6/12/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.1	\$589.60	Project Administration-RESTORATION Continued work on Mobile Generation Draft Memo	Yes	Restoration
6/12/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Data Request Response Preparation-RESTORATION Reviewed OCP feedback on Logistics Mgmt. RFP	Yes	Restoration
6/12/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	0.9	\$494.10	Renewable Portfolio Analysis-Operations - Renewable Status Update Internal	Yes	Operations
6/12/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	0.4	\$219.60	Environmental Initiatives-Operations - LNG Coordination for San Juan	Yes	Operations
6/12/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	2.3	\$1,262.70	Generation Plant Operations-Restoration - Draft of Board Memo for PREPA Management	Yes	Restoration
6/12/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	3.0	\$1,647.00	Environmental Initiatives-Restoration - Meet with PREPA Dam personnel	Yes	Restoration
6/12/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	2.7	\$1,482.30	Generation Plant Operations-Restoration - Prep for and meet with Culebra EPC Contractor	Yes	Restoration
6/12/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	1.0	\$549.00	Generation Plant Operations-Operations - Internal Meetings re: Culebra and Hydro	Yes	Operations
6/12/2018	PREPA-007	Norm Spence	Director	\$600	10	1.7	\$1,020.00	Generation Plant Analysis-Operations - P3 status call for Energy Storage	No	Operations
6/12/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	2.1	\$1,606.50	111 - Maria: Generators-Restoration - Participated in Vieques Short List Presentation (Bidder 1)	Yes	Restoration
6/12/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	2.3	\$1,759.50	111 - Maria: Generators-Restoration - Participated in Vieques Short List Presentation (Bidder 2)	Yes	Restoration
6/12/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	1.9	\$1,453.50	111 - Maria: Generators-Restoration - Participated in Vieques Short List Presentation (Bidder 3)	Yes	Restoration
6/12/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	1.5	\$1,147.50	Business Process Improvement Initiatives-Operations - Initiative Form Update SJ 586 Repair	Yes	Operations
6/12/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	0.6	\$459.00	111 - Maria: Generators-Restoration - Culebra generator construction completion strategy	Yes	Restoration
6/12/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	1.8	\$1,377.00	Generation Plant Operations-Title III - Reviewed justification documentation related to hydro P3 process	Yes	Title III
6/12/2018	PREPA-007	Scott Davis	Director	\$585	37	0.6	\$351.00	Distribution Operations-Restoration - Mtg w/ PREPA T&D re: isolated places & in connection projects status	Yes	Restoration
6/12/2018	PREPA-007	Scott Davis	Director	\$585	11	1.3	\$760.50	Business Process Improvement Initiatives-Title III - Review PREPA leased and owned real estate lists	Yes	Title III

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/12/2018	PREPA-007	Scott Davis	Director	\$585	11	0.8	\$468.00	Business Process Improvement Initiatives-Title III - Create commercial offices location map	Yes	Title III
6/12/2018	PREPA-007	Scott Davis	Director	\$585	37	0.4	\$234.00	Business Process Improvement Initiatives-Title III - Memo to PREPA real estate re: request for GIS coordinates for unmappable properties	Yes	Title III
6/12/2018	PREPA-007	Scott Davis	Director	\$585	9	0.2	\$117.00	Budget Analysis-Operations - Discussion w/ PREPA CS re: capital allocation for meters to T&D	Yes	Operations
6/12/2018	PREPA-007	Scott Davis	Director	\$585	8	1.8	\$1,053.00	Business Process Improvement Initiatives-Operations - Review retirement program documentation	Yes	Operations
6/12/2018	PREPA-007	Scott Davis	Director	\$585	8	0.9	\$526.50	Business Process Improvement Initiatives-Operations - Develop WP-180 real estate initiatives and implementation plan	Yes	Operations
6/12/2018	PREPA-007	Scott Davis	Director	\$585	8	1.6	\$936.00	Business Process Improvement Initiatives-Operations - Develop WP-180 CS initiatives and implementation plans	Yes	Operations
6/12/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.3	\$109.50	Recurring Financial Reports-Title 3 - Created Weekly A/P Report	No	Title III
6/12/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Title 3 - Created Weekly Generation Status Report	No	Title III
6/12/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.9	\$328.50	Recurring Financial Reports-Title 3 - Created Weekly Generation Cost Report	No	Title III
6/12/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Title 3 - Created Weekly Grid Status Report	No	Title III
6/12/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.6	\$584.00	114 - Maria: Insured Assets - General-Restoration - Analyzed Resubmission of Willis Towers Watson Contract for OCP	No	Restoration
6/12/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.3	\$474.50	114 - Maria: Insured Assets - General-Restoration - Coordinated with OCP and Discussed disposition requirements for Willis Towers Watson resubmission	No	Restoration
6/12/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.9	\$328.50	Recurring Financial Reports-Title 3 - Discussed Weekly Reporting Procedures with Filsinger team	No	Title III
6/12/2018	PREPA-007	Tim Wang	Director	\$585	25	0.7	\$409.50	Generation Asset Modeling-OPERATIONS - IRP Stakeholder scheduling	No	Operations
6/12/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	4.2	\$2,305.80	Generation Asset Modeling-Per EPS suggestion licensed a new optimization engine GUROBI instead of MOSEK. Installed the new GUROBI license in a server environment so that FEP can run Aurora nodal for the PREPA system with a lot more powerful infrastructure	No	Operations
6/12/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.4	\$1,866.60	Generation Asset Modeling-Run full year 2019 Aurora nodal simulations with the new optimization engine. Results show there are no longer any suboptimal solutions any more even after accommodating battery storage units under a co-optimization scenario between energy & ancillary services	No	Operations
6/12/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.4	\$1,317.60	Generation Asset Modeling-Presented PREPA Aurora nodal modeling details to the FEP modeling team utilizing TurboMeeting tool. Discussed not only the concepts behind the nodal modeling but also show details how & where the underlying network data came from	No	Operations
6/12/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	66	3.1	\$2,610.20	101 - Maria: Cobra (Transmission & Distribution)-R Review Cobra invoicing processes	Yes	Restoration
6/12/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	3.4	\$2,862.80	199 - n/a: General PW Related-Review northern fuel procurement RFP	Yes	Restoration
6/12/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	21	2.5	\$2,105.00	Contract Analysis & Evaluation-T develop negotiation timeline	Yes	Title III
6/12/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	21	1.9	\$1,599.80	Contract Analysis & Evaluation-T Review schedule for eco deadlines	Yes	Title III
6/13/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	6	1.6	\$1,224.00	13-Week Cash Flow Reports-Title III Validate weekly cash flow update report	No	Title III
6/13/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	22	0.5	\$382.50	Fuel Commodity Analysis-Operations Analyze a contract extension offer from Freepoint for Bunker C deliveries	No	Operations
6/13/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Contract Management-Operations Manage the approval process to move AES and EcoElectrica invoices through to payment	No	Operations
6/13/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.7	\$535.50	Cash Flow Analysis-Operations Correct various constituencies on the actual cash and liquidity position of the Company	No	Operations
6/13/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	36	0.8	\$612.00	Internal Conference Call Participation-Title III Participate in a meeting to update status of various project workstream	No	Title III
6/13/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	19	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Operations Meeting with Ankura and Company personnel to discuss the current status of hurricane insurance activities	No	Title III
6/13/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	37	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Title III Meeting with Greenberg Traurig and Ankura regarding fiscal planning documents and deliberative privilege	No	Title III
6/13/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	22	0.8	\$612.00	Generation Plant Analysis-Title III Uncover the derivation of a flaw that needed to be corrected in the weekly generation report	No	Title III
6/13/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	31	3.0	\$2,295.00	Recurring Operating Reports-Title III Analyze multiple reports required under the terms of the Commonwealth Loan	No	Title III
6/13/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	22	2.0	\$1,530.00	Generation Plant Analysis-Title III Determine the proper resolution for fixing the weekly generation report error and deploy the solution	No	Title III
6/13/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	21	1.0	\$765.00	Contract Analysis & Evaluation-Title III Analyze the ramifications of certain legal additions requested by Freepoint in their extension offer	No	Title III
6/13/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	1.4	\$350.00	Documentation-Operations - Worked on incorporating Ad Hoc generation reports into a weekly update file	Yes	Operations
6/13/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	1.1	\$275.00	Documentation-Title III - Updated weekly creditor meeting materials	Yes	Title III
6/13/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	0.9	\$225.00	Documentation-Title III - Updated weekly DIP reporting information	Yes	Title III
6/13/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	10	0.8	\$200.00	Project Administration-Operations - FEP Internal meeting	Yes	Operations
6/13/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	33	2.0	\$500.00	Quality Control-Operations - Meeting with PREPA procurement to talk about four contractors and payment processing	Yes	Operations
6/13/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	2.8	\$700.00	Documentation-Operations - Amended formulas in weekly generation file	Yes	Operations
6/13/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	50	1.2	\$643.20	199 - n/a: General PW Related-Restoration - Discuss status of school closings and power	Yes	Restoration
6/13/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	21	0.3	\$160.80	Contract Analysis & Evaluation-Operations - tracking of contract progress	Yes	Operations
6/13/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	1.1	\$589.60	Business Process Improvement Initiatives-Operations - Write up WP180 initiatives for initial review	Yes	Operations
6/13/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	50	1.4	\$750.40	199 - n/a: General PW Related-Restoration - Meeting with FEMA/GAR to discuss project worksheet status	Yes	Restoration
6/13/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	0.9	\$482.40	Residential Customer Analysis-Operations - Review the request for proposal of the outsourced call centers	Yes	Operations
6/13/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	10	1.6	\$857.60	Internal Conference Call Participation-Operations - Internal discussion of the request for proposals and project work	Yes	Operations
6/13/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	22	1.5	\$804.00	Generation Plant Operations-Operations - Assessment of the nodal dispatch model	Yes	Operations
6/13/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	66	0.8	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Tracking of Cobra invoices	Yes	Restoration
6/13/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	0.2	\$107.20	Business Process Improvement Initiatives-Operations - Overview discussion of print shop status	Yes	Operations
6/13/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	0.3	\$160.80	Residential Customer Analysis-Operations - Overview discussion of commercial space leases	Yes	Operations
6/13/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-OPERATIONS Pursued additional documentation requirements for Northern Fuel RFP	Yes	Operations
6/13/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Data Request Response Preparation-Met with OCP and PREPA personnel re: RFI's	Yes	Restoration
6/13/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	3	2.7	\$1,447.20	Recurring Financial Reports-TITLE III Worked on AR Aging files	Yes	Title III
6/13/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Project Administration-OPERATIONS GAP Closure meeting with MPMIT and OCP	Yes	Operations
6/13/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.4	\$1,286.40	Documentation-RESTORATION Logistics Management RFP RFI work	Yes	Restoration
6/13/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.7	\$1,447.20	Documentation-OPERATIONS Northern Fuel RFP Work - BOD Memo	Yes	Operations
6/13/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	0.8	\$439.20	Generation Plant Operations-Restoration - Follow-up on Board Memo Hydro	Yes	Restoration
6/13/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	2.1	\$1,152.90	Renewable Portfolio Analysis-Operations - Renewable Status Update with PREPA Staff	Yes	Operations
6/13/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	0.9	\$494.10	Environmental Initiatives-Operations - San Juan Emissions Data Follow-up - MHI	Yes	Operations
6/13/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Environmental Initiatives-Operations - Attend Meeting with NFE	Yes	Operations
6/13/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	1.3	\$713.70	Environmental Initiatives-Title 3 - Testimony Review	No	Title III
6/13/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	1.0	\$549.00	Internal Conference Call Participation-Operations - Internal Status Meeting	Yes	Operations
6/13/2018	PREPA-007	Norm Spence	Director	\$600	10	2.1	\$1,260.00	Generation Plant Analysis-Operations - WP 180 status reports updates	No	Operations
6/13/2018	PREPA-007	Norm Spence	Director	\$600	10	1.0	\$600.00	Generation Plant Analysis-Operations - LNG Fuels RFP follow up	No	Operations
6/13/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	1.2	\$918.00	Business Process Improvement Initiatives-Operations - Completed update of Initiative form SJ5&6 Repair	Yes	Operations
6/13/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	0.8	\$612.00	Business Process Improvement Initiatives-Operations - Provided input on SJ 5&6 fuel conversion justification	Yes	Operations
6/13/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	3.2	\$2,448.00	Business Process Improvement Initiatives-Operations - Updated Initiative Form for San Juan 5 & 6 fuel conversion	Yes	Operations
6/13/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	2.8	\$2,142.00	Business Process Improvement Initiatives-Operations - Edited North Generation RFP	Yes	Operations
6/13/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	1.9	\$1,453.50	Generation Plant Operations-Title III - Reviewed 3rd party unsolicited proposal for P3 consideration	Yes	Title III
6/13/2018	PREPA-007	Scott Davis	Director	\$585	8	1.8	\$1,053.00	Business Process Improvement Initiatives-Operations - Review professional services procurement and payment request procedures	Yes	Operations
6/13/2018	PREPA-007	Scott Davis	Director	\$585	18	0.4	\$234.00	Retail Rate Analysis-Restoration - Memo RFI to Ankura re: status of and details associated with FEMA peaker fuel reimbursement	Yes	Restoration
6/13/2018	PREPA-007	Scott Davis	Director	\$585	8	1.4	\$819.00	Business Process Improvement Initiatives-Operations - Review draft call center RFP	Yes	Operations
6/13/2018	PREPA-007	Scott Davis	Director	\$585	8	0.6	\$351.00	Business Process Improvement Initiatives-Operations - Project review staff mtg	Yes	Operations
6/13/2018	PREPA-007	Scott Davis	Director	\$585	8	1.1	\$643.50	Business Process Improvement Initiatives-Operations - Mtg w/ PREPA procurement re: call center RFP review	Yes	Operations
6/13/2018	PREPA-007	Scott Davis	Director	\$585	8	0.3	\$175.50	Business Process Improvement Initiatives-Title III - Discussion w/ PREPA senior staff re: status of real estate optimization initiative	Yes	Title III
6/13/2018	PREPA-007	Scott Davis	Director	\$585	11	0.4	\$234.00	Business Process Improvement Initiatives-Title III - Review prior work re: PREPA leased properties; cross ref with Commercial Offices list	Yes	Title III
6/13/2018	PREPA-007	Scott Davis	Director	\$585	37	0.8	\$468.00	Business Process Improvement Initiatives-Title III - Memo RFI to PREPA CS and facilities management re: closed leased commercial offices	Yes	Title III
6/13/2018	PREPA-007	Scott Davis	Director	\$585	37	1.1	\$643.50	Distribution Operations-Restoration - Mtg w/ PREPA T&D & corp communications re: last mile customer outreach campaign	Yes	Restoration
6/13/2018	PREPA-007	Scott Davis	Director	\$585	37	0.4	\$234.00	Business Customer Analysis-Operations - Memo to PREPA CS re: status update of D of Education schools disconnection project	Yes	Operations
6/13/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.6	\$219.00	Recurring Financial Reports-Title 3 - Updated Weekly Generation Status Report	No	Title III
6/13/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Title 3 - Updated Weekly Generation Cost Report	No	Title III
6/13/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.3	\$109.50	Recurring Financial Reports-Title 3 - Updated Weekly A/P Report	No	Title III
6/13/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Title 3 - Updated Grid Status Report	No	Title III
6/13/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	1.6	\$584.00	Recurring Financial Reports-Title 3 - Submitted Weekly Creditor Reporting Package	No	Title III
6/13/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Title 3 - Discussed Monthly A/R aging report with Filsinger Team	No	Title III
6/13/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Title 3 - Analyzed Monthly Government A/R Aging Report	No	Title III
6/13/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	114 - Maria: Insured Assets - General-Restoration - Coordinated Willis Tower Watson Resubmission with OCP team	No	Restoration
6/13/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.5	\$182.50	Recurring Financial Reports-Title 3 - Reviewed monthly TSA Aging Report	No	Title III
6/13/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	36	0.8	\$580.00	Internal Conference Call Participation-Operations - Internal Project Update call	No	Operations
6/13/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	0.5	\$362.50	Internal Conference Call Participation-Operations - call with team member to discuss WP 180 reporting template for economic dispatch effort	No	Operations
6/13/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	0.6	\$435.00	Internal Conference Call Participation-Operations - WP 180 reporting status update with fiscal plan consultant	No	Operations
6/13/2018	PREPA-007	Tim Wang	Director	\$585	30	0.1	\$58.50	Documentation-TITLE III - Generation Data Room weekly call	No	Title III

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/13/2018	PREPA-007	Tim Wang	Director	\$585	10	0.8	\$468.00	Internal Conference Call Participation-OPERATIONS - Weekly work stream call	No	Operations
6/13/2018	PREPA-007	Tim Wang	Director	\$585	25	0.4	\$234.00	Generation Asset Modeling-OPERATIONS - Review IRP stakeholder meeting notes	No	Operations
6/13/2018	PREPA-007	Tim Wang	Director	\$585	10	0.2	\$117.00	Recurring Operating Reports-OPERATIONS - Review work flow reporting template	No	Operations
6/13/2018	PREPA-007	Tim Wang	Director	\$585	16	1.7	\$994.50	Generation Plant Analysis-OPERATIONS - Review dispatch model assumptions	No	Operations
6/13/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	4.2	\$2,305.80	Generation Asset Modeling-Run simulations for a week, for a month, and for full years to test the robustness of new optimization engine	No	Operations
6/13/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.7	\$1,482.30	Generation Asset Modeling-Compare results from full year simulations of 2019 with and without battery storage units to check the integrity & robustness in the results	No	Operations
6/13/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.1	\$1,701.90	Generation Asset Modeling-Continue the discussion on PREPA nodal modeling with the FEP modeling team by showing and explaining the results	No	Operations
6/13/2018	PREPA-007	Mike Green	Director	\$495	30	0.1	\$49.50	Data and Documents Management-Data room conference call with stakeholders to review requests	No	Restoration
6/13/2018	PREPA-007	Mike Green	Director	\$495	30	0.8	\$396.00	Internal Conference Call Participation-Internal call with FEP to discuss coordination of efforts for data requests	No	Restoration
6/13/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	3.6	\$3,031.20	199 - n/a: General PW Related-R. Discussions around contract allocations for permanent work	Yes	Restoration
6/13/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	54	3.1	\$2,610.20	199 - n/a: General PW Related-R. Review contractual rate comparisons	Yes	Restoration
6/13/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	67	4.3	\$3,620.60	101 - Maria: Mutual Aid Parties (MOU)-R. Discuss preliminary MOU workers	Yes	Restoration
6/14/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	7	1.2	\$918.00	Business Customer Analysis-Title III Analyze initial draft report generated related to the end of May receivable balances for state agencies	No	Title III
6/14/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	31	1.4	\$1,071.00	Recurring Operating Reports-Title III Evaluate the monthly governmental accounts receivable reports required under the Commonwealth loan	No	Title III
6/14/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	21	0.4	\$306.00	Contract Review-Operations Meeting with representatives from Freeport regarding proposed extension offer	No	Operations
6/14/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.7	\$535.50	Cash Flow Analysis-Operations Approve a payment of multiple invoices for a fuel provider	No	Operations
6/14/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	31	3.2	\$2,448.00	Recurring Operating Reports-Title III Evaluate and edit the monthly comprehensive residential, industrial, commercial and governmental accounts receivable reports required under the Commonwealth loan	No	Title III
6/14/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	30	2.8	\$2,142.00	Data Request Response Preparation-Title III Begin development of due diligence response data for various creditor queries	No	Title III
6/14/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	36	0.8	\$200.00	Business Process Improvement Initiatives-Operations - Prepared for a meeting with procurement, legal, and finance to discuss contractor payments	Yes	Operations
6/14/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	37	2.0	\$500.00	Business Process Improvement Initiatives-Operations - Meeting with procurement, legal, and finance	Yes	Operations
6/14/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	31	1.0	\$250.00	Data and Documents Management-Operations - Reviewed documents to compile a master fleet file with	Yes	Operations
6/14/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	0.9	\$482.40	Business Process Improvement Initiatives-Operations - Review of WP180 initiatives after initial review	Yes	Operations
6/14/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	7	1.2	\$643.20	Historical Financial Results Analysis-Title III - Meeting with government accounts to assess government accounts receivable	Yes	Title III
6/14/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	47	0.6	\$321.60	105 - Maria: Force Account - Customer Service-Restoration - Review of CRUs online to substations energized	Yes	Restoration
6/14/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	67	1.3	\$696.80	124 - Maria: Mutual Aid Parties (MOU)-Restoration - Meeting with IOU/MOU to discuss invoicing process and progress	Yes	Restoration
6/14/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	22	0.4	\$214.40	Generation Plant Operations-Operations - Assessment of the nodal dispatch model	Yes	Operations
6/14/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	2.1	\$1,125.60	Business Process Improvement Initiatives-Operations - Write up WP180 initiatives for additional review	No	Operations
6/14/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	7	0.3	\$160.80	Historical Financial Results Analysis-Title III - Discuss government accounts for their accounts receivable	Yes	Title III
6/14/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	21	0.4	\$214.40	Contract Analysis & Evaluation-Operations - Contract review	Yes	Operations
6/14/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	48	0.3	\$160.80	102 - Maria: Direct Administrative Costs-Restoration - Discussion of DAC process and new procedures	Yes	Restoration
6/14/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	30	1.2	\$643.20	Quality Control-Operations - Review of trial documents for PREPA and Puerto Rico discussion	Yes	Operations
6/14/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	3	2.3	\$1,232.80	Recurring Financial Reports-TITLE III Discussions with FEP Staff re: AR Aging Data	Yes	Title III
6/14/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Data Request Response Preparation-RESTORATION OCPFC RFI Submittals	Yes	Restoration
6/14/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Project Administration-OPERATIONS Met with Legal Staff	Yes	Operations
6/14/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.4	\$1,286.40	Project Administration-OPERATIONS Northern Fuel RFP Work - BOD Memo & BOD Resolution	Yes	Operations
6/14/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.7	\$1,447.20	Data Request Response Preparation-RESTORATION Logistics Management RFP RFI work	Yes	Restoration
6/14/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Data Request Response Preparation-RESTORATION Met with PREPA staff regarding RFI's	Yes	Restoration
6/14/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	13	1.0	\$536.00	Plan of Reorganization-OPERATIONS Met with PREPA PMO Staff	Yes	Operations
6/14/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	0.9	\$494.10	Generation Plant Operations-Restoration - Finalize Board Memo Hydro	No	Restoration
6/14/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	2.2	\$1,207.80	Environmental Initiatives-Operations - Title V and Outfall Data - MH1 and B&V	No	Operations
6/14/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	0.4	\$219.60	Participation, Preparation & Follow-Up to Site Visits-Operations - Coordination & Follow-up for B&V Site Visits	No	Operations
6/14/2018	PREPA-007	Norm Spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Analysis-Operations - redraft of Energy Storage RFI for P3	No	Operations
6/14/2018	PREPA-007	Paul Harmon	Managing Director	\$765	16	1.2	\$918.00	Generation Plant Operations-Operations - provided updates on plant outage status	Yes	Operations
6/14/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	0.5	\$382.50	Generation Plant Operations-Title III - Briefed on BESS P3 process change - RFI	Yes	Title III
6/14/2018	PREPA-007	Scott Davis	Director	\$585	37	0.3	\$175.50	Distribution Operations-Restoration - Memo to last mile customer validation group re: reminder to revert files today	Yes	Restoration
6/14/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Restoration - Memo to OMS staff re: request for feedback or additional requirements for OMS update files	Yes	Restoration
6/14/2018	PREPA-007	Scott Davis	Director	\$585	8	0.8	\$468.00	Business Process Improvement Initiatives-Operations - Review WP180 draft reporting submissions w/ Ankura staff	Yes	Operations
6/14/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Business Customer Analysis-Operations - Discussion with PREPA senior staff re: school disconnection status update	Yes	Operations
6/14/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Business Process Improvement Initiatives-Operations - Discussion with PREPA senior staff re: Customer Service plan	Yes	Operations
6/14/2018	PREPA-007	Scott Davis	Director	\$585	37	1.2	\$702.00	Business Process Improvement Initiatives-Operations - Memo to staff re: review of payment authorization procedures	Yes	Operations
6/14/2018	PREPA-007	Scott Davis	Director	\$585	18	0.4	\$234.00	Retail Rate Analysis-Restoration - Review FEMA fuel adjustment authorization detail	No	Restoration
6/14/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Retail Rate Analysis-Restoration - Memo to Planning re: FEMA fuel adjustment update	No	Restoration
6/14/2018	PREPA-007	Scott Davis	Director	\$585	18	0.2	\$117.00	Retail Rate Analysis-Restoration - RFI to Ankura re: reconciliation between FEMA request and reimbursement amount	No	Restoration
6/14/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	38	1.6	\$584.00	Meetings with Governing Board-Restoration - Drafted and Edited Board Resolution Document for LNG Fuels RFP	No	Title III
6/14/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	38	1.5	\$547.50	Calls with Governing Board-Restoration - Drafted and Edited Board Memo for LNG Fuels RFP	No	Title III
6/14/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	54	1.1	\$401.50	123 - Maria: Local Contractors-Restoration - Collected data for Benitez Group OCPFC Submission	No	Restoration
6/14/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	54	1.8	\$657.00	123 - Maria: Local Contractors-Restoration - Researched Cost Data and Purchase Values for Benitez Group OCPFC Submission	No	Restoration
6/14/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.00	123 - Maria: Local Contractors-Restoration - Reviewed Northern Fuels RFP documentation	No	Restoration
6/14/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Title 3 - Analyzed Generation Cost Report changes and updates	No	Title III
6/14/2018	PREPA-007	Tim Wang	Director	\$585	16	1.4	\$819.00	Generation Plant Analysis-OPERATIONS - Review dispatch model nodal results	No	Operations
6/14/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	3.4	\$1,866.60	Generation Asset Modeling-Scheduled a few more scenarios using Aurora nodal to answer some of the WP180 driven generation initiatives	No	Operations
6/14/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	4.6	\$2,525.40	Generation Asset Modeling-Analyzed the results from the latest WP180 driven Aurora nodal model scenario runs	No	Operations
6/14/2018	PREPA-007	Pam Morin	Consultant	\$374	44	1.1	\$441.40	Fee Application-Review expense documentation for Fee statements	No	Operations
6/14/2018	PREPA-007	Pam Morin	Consultant	\$374	44	0.6	\$149.60	Fee Application-July budget preparation	No	Operations
6/14/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	3.3	\$2,778.60	199 - n/a: General PW Related-R Review Isabella lay down yard	Yes	Restoration
6/14/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	51	2.3	\$1,936.60	199 - n/a: General PW Related-R Meetings with HUD in Monticello	Yes	Restoration
6/14/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	1.9	\$1,599.80	199 - n/a: General PW Related-R Site review of remaining inventory west side	Yes	Restoration
6/14/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	53	2.9	\$2,441.80	199 - n/a: General PW Related-R. Review north restoration to date	Yes	Restoration
6/15/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	43	0.8	\$612.00	Meetings with FOMB and FOMB Counsel-Title III Meeting with FOMB representatives answering various questions regarding the FY 2019 budget for operations	No	Title III
6/15/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	41	0.6	\$459.00	Calls with Commonwealth Officials-Title III Meeting with AAFAF personnel and the creditor mediation team regarding commonwealth liquidity	No	Title III
6/15/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	36	0.4	\$306.00	Business Customer Analysis-Operations Meeting with internal staff regarding a potential liquidity issue in the near future	No	Operations
6/15/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	28	1.0	\$765.00	Operations and Maintenance Cost Analysis-Operations Create an analysis for recording current payroll costs correctly	No	Operations
6/15/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	6	0.4	\$306.00	13-Week Cash Flow Reports-Title III Generate a revised version of the latest cash flow projection for public posting	No	Title III
6/15/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	30	2.5	\$1,912.50	Data Request Response Preparation-Title III Create responsive documentation for creditor due diligence requests related to fuel supply	No	Title III
6/15/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	30	1.7	\$1,300.50	Data Request Response Preparation-Title III Create responsive documentation for creditor due diligence requests related to power purchase providers	No	Title III
6/15/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	30	1.4	\$1,071.00	Data Request Response Preparation-Title III Create documentation for creditor due diligence requests related to the fuel and power purchase pass through to consumers	No	Title III
6/15/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	30	0.9	\$688.50	Data Request Response Preparation-Title III Manage and consolidate documentation for creditor due diligence requests regarding customer billings and collections	No	Title III
6/15/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	30	1.1	\$841.50	Data Request Response Preparation-Title III Generate responsive documentation for creditor due diligence requests related to restoration contractor payments	No	Title III
6/15/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	36	2.5	\$625.00	Project Administration-Operations - Strategized on RFP criteria scaling options	Yes	Operations
6/15/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	66	1.6	\$857.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra invoice analysis	No	Restoration
6/15/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	1.8	\$964.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra payment review for current payment	No	Restoration
6/15/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	31	0.6	\$321.60	Documentation-Operations - Review documentation of work	No	Operations
6/15/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	0.8	\$428.80	Residential Customer Analysis-Operations - Review of the WP180 customer service initiatives	No	Operations
6/15/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	0.4	\$214.40	Human Resource Initiatives-Operations - Review of the WP180 retirement initiatives	No	Operations
6/15/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	0.9	\$482.40	Human Resource Initiatives-Operations - Review of the WP180 real estate initiatives	No	Operations
6/15/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	50	1.9	\$1,018.40	105 - Maria: Force Account - Customer Service-Operations - Review of commercial spaces leased by PREPA that will either be shut down or restored since the hurricane	No	Operations
6/15/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.3	\$160.80	Project Administration-RESTORATION Spoke with PREPA Staff regarding Blended Rates	Yes	Restoration
6/15/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.80	Project Administration-OPERATIONS Call with OCPFC	Yes	Operations
6/15/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.0	\$1,072.00	Data Request Response Preparation-RESTORATION Working Groups on Logistics RFP RFI	Yes	Restoration
6/15/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.60	Data Request Response Preparation-RESTORATION Drafted Logistics RFP Memos	Yes	Restoration
6/15/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Data Request Response Preparation-RESTORATION Discussed items with Legal Staff	Yes	Restoration
6/15/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Documentation-OPERATIONS Northern Fuel BOD MEMO & Resolution Committee	Yes	Operations
6/15/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.5	\$804.00	Project Administration-OPERATIONS Pursued Coordination of Teams re: ongoing projects	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/15/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.7	\$911.20	Data Request Response Preparation-RESTORATION Reviewed new RFI Documentation around Logistics RFP	Yes	Restoration
6/15/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	1.7	\$933.30	Environmental Initiatives-Title 3 - Testimony Review	No	Title III
6/15/2018	PREPA-007	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Analysis-Operations - Review revised Energy Storage RFQ	No	Operations
6/15/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	3.7	\$2,830.50	Generation Plant Operations-Title III - Drafted RFQ document for BESS P3	Yes	Title III
6/15/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	1.5	\$1,147.50	Generation Plant Operations-Title III - Edited RFQ draft for submittal o P3 Authority	Yes	Title III
6/15/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	2.9	\$2,218.50	Generation Plant Operations-Title III - Incorporated P3 requirements into the BESS RFQ	Yes	Title III
6/15/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	54	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Researched Lease Values for Benitez Group OCPG Submission	No	Restoration
6/15/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	54	0.7	\$255.50	123 - Maria: Local Contractors-Restoration - Resubmitted Data for Benitez Group OCPG Submission	No	Restoration
6/15/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	54	0.5	\$182.50	123 - Maria: Local Contractors-Restoration - Resubmitted OCPG documentation for Coreiter Group package	No	Restoration
6/15/2018	PREPA-007	Tim Wang	Director	\$585	25	1.1	\$643.50	Generation Asset Modeling-OPERATIONS - Review Rand data request	No	Operations
6/15/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	1.6	\$1,347.20	199 - n/a: General PW Related-R Meet with Rand on future restoration issues	Yes	Restoration
6/15/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	38	0.8	\$673.60	Meetings with Debtors and Debtors' Counsel-O Meet with BOD on management open items	Yes	Title III
6/15/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	37	3.2	\$2,694.40	Calls with Debtors and Debtors' Counsel-O Discussion on job description for director	Yes	Title III
6/15/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	30	2.8	\$2,357.60	Data Request Response Preparation-Review of data requests from Central	Yes	Operations
6/16/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Documentation-RESTORATION OCPG RFI Communications	Yes	Restoration
6/16/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Documentation-OPERATIONS Other Communications	Yes	Operations
6/16/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	3.2	\$2,448.00	Transmission Infrastructure Improvements-Title III - Reformatted BESS RFQ into P3 format.	Yes	Title III
6/16/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	13	2.1	\$1,768.20	Interactions, Calls & Meetings with Governing Board-Discussions with BOD on management revisions	No	Title III
6/16/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	48	2.0	\$1,684.00	199 - n/a: General PW Related-R Discuss management issues at PREPA	No	Restoration
6/17/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.2	\$107.20	Historical Financial Results Analysis-RESTORATION OCPG Submittal of Ankara	Yes	Restoration
6/17/2018	PREPA-007	Paul Harmon	Managing Director	\$765	13	2.1	\$1,606.50	Business Process Improvement Initiatives-Operations - Developed draft overall PREPA org chart	Yes	Operations
6/17/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	0.6	\$505.20	199 - n/a: General PW Related-Call with CEO to discuss Vieques	No	Restoration
6/18/2018	PREPA-007	Buck Monday	Director	\$612	10	1.7	\$1,040.40	Plan of Reorganization-Restructuring assessment of present Organization and proposed revisions	Yes	Operations
6/18/2018	PREPA-007	Buck Monday	Director	\$612	11	2.5	\$1,130.00	Distribution Operations-Restructuring analysis of distribution. Accessing, reviewing RUS standards	Yes	Restoration
6/18/2018	PREPA-007	Buck Monday	Director	\$612	53	0.6	\$367.20	Distribution Operations-Discussion of electric requirements for Vieques	Yes	Restoration
6/18/2018	PREPA-007	Buck Monday	Director	\$612	11	1.1	\$673.20	Distribution Infrastructure Improvements-Restructuring discussion of distribution on far northwest of island	Yes	Restoration
6/18/2018	PREPA-007	Buck Monday	Director	\$612	9	0.8	\$489.60	Emergency Restoration - Transmission and Distribution-Restoration funding CDBG request evaluation	Yes	Restoration
6/18/2018	PREPA-007	Buck Monday	Director	\$612	10	2.1	\$1,285.20	Plan of Reorganization-Restructuring the restructuring Organization of current structures	Yes	Operations
6/18/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	199 - n/a: General PW Related-Restoration - Attended Contract Clause Meeting with OCPG and Legal	Yes	Restoration
6/18/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.00	199 - n/a: General PW Related-Restoration - Updated Outstanding RFP Task List	Yes	Restoration
6/18/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	199 - n/a: General PW Related-Restoration - Data Collection on Data Recorders OCPG Submission	Yes	Restoration
6/18/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	52	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Coordinated Mechanical Cleaning System OCPG Submission	Yes	Restoration
6/18/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	199 - n/a: General PW Related-Restoration - Coordination with MPMI on Outstanding RFP task items	Yes	Restoration
6/18/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Restoration - Coordination with MPMI on Outstanding RFP task items	Yes	Restoration
6/18/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	199 - n/a: General PW Related-Restoration - Reviewed Status of Benitez Group OCPG Package	Yes	Restoration
6/18/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Restoration - Reviewed OCPG Weekly Docket and outstanding RFI's	Yes	Restoration
6/18/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	17	0.8	\$612.00	Meetings with Debtors and Debtors' Counsel-Meeting with Company Planning, Legal and Generation personnel regarding the operational status of various locations on the power grid	No	Restoration
6/18/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Fuel Commodity Analysis-Approve accounts payable disbursements for fuels and restoration providers	No	Title III
6/18/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	30	2.0	\$500.00	Data and Documents Management-Operations - researched generation fleet characteristics	Yes	Operations
6/18/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	30	2.4	\$600.00	Data and Documents Management-Operations - started developing generation fleet master list	Yes	Operations
6/18/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	30	1.9	\$475.00	Data and Documents Management-Operations - compiled historical generation files	Yes	Operations
6/18/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	2.3	\$575.00	Data and Documents Management-Operations - trouble shoot formulas in generator excel files	Yes	Operations
6/18/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	0.6	\$150.00	Data and Documents Management-Operations - input historical generation data into weekly generation file	Yes	Operations
6/18/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.5	\$268.00	Project Administration-OPERATIONS Met with Logistics re: Excess Inventory	Yes	Operations
6/18/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.9	\$1,018.40	Project Administration-RESTORATION Met with PREPA personnel regarding OCPG Closeout	Yes	Restoration
6/18/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.60	Project Administration-OPERATIONS OCPG Follow-up Actions	Yes	Operations
6/18/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.4	\$214.40	Project Administration-OPERATIONS Met with OCPG and PREPA Legal Staff re: Gap Closure	Yes	Operations
6/18/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,179.20	Project Administration-OPERATIONS Internal RFP strategy meeting re: MPMI Team	Yes	Operations
6/18/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.6	\$321.60	Project Administration-OPERATIONS Call on Battery Storage P3 project	Yes	Operations
6/18/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.60	Project Administration-OPERATIONS Met with Senior PREPA personnel re: Strategy	Yes	Operations
6/18/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,232.80	Project Administration-OPERATIONS Met with Legal regarding multiple contracts	Yes	Operations
6/18/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	4.0	\$2,196.00	Generation Asset Modeling-Prepared a presentation summarizing latest on the FEP effort on Aurora nodal modeling for the PREPA system	No	Operations
6/18/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.7	\$1,482.30	Generation Asset Modeling-Run Aurora Nodal model in order to estimate the value of battery storage units in the PREPA system	Yes	Operations
6/18/2018	PREPA-007	Mashiur Bhuiyan	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Asset Modeling-Analyzed the results from Aurora runs highlighting battery storage unit values in energy as well as ancillary usage	Yes	Operations
6/18/2018	PREPA-007	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Analysis-Operations - P3 discussions for Energy Storage RFP	No	Operations
6/18/2018	PREPA-007	Pam Morin	Consultant	\$374	44	0.8	\$299.20	Fee Application-Add additional expenses to April fee statement	No	Operations
6/18/2018	PREPA-007	Pam Morin	Consultant	\$374	44	0.6	\$224.40	Fee Application-Final review of April fee statement	No	Operations
6/18/2018	PREPA-007	Paul Harmon	Managing Director	\$765	13	1.3	\$994.50	Business Process Improvement Initiatives-Operations - Developed draft Generation group org chart	Yes	Operations
6/18/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	1.7	\$1,300.50	111 - Maria: Generators-Restoration - Reviewed previous analyses re: APR generator justification	Yes	Restoration
6/18/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	1.5	\$1,147.50	111 - Maria: Generators-Restoration - Reviewed CDBG Funding project list	Yes	Restoration
6/18/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	1.8	\$1,377.00	111 - Maria: Generators-Restoration - Provided comments on CDBG Funding project list	Yes	Restoration
6/18/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	0.9	\$688.50	Transmission Infrastructure Improvements-Attended UCC meeting with PREPA, UCACE and other restoration parties	Yes	Restoration
6/18/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	2.4	\$1,836.00	111 - Maria: Generators-Restoration - Acquisition analysis - mobile generators	Yes	Restoration
6/18/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	0.5	\$382.50	Transmission Infrastructure Improvements-Title III - Conference call on the BESS RFQ	Yes	Title III
6/18/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	3	2.6	\$1,885.00	Budget Analysis - Operations - Reviewed submitted templates for fiscal plan reporting	Yes	Operations
6/18/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	3	3.8	\$2,755.00	Budget Analysis-Operations - Modified templates with additional information from research	Yes	Operations
6/18/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	10	2.3	\$1,667.50	Renewable Generation Initiatives-Operations - Developed a renewable power template for inclusion into the formal report	Yes	Operations
6/18/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	1.4	\$1,015.00	Business Process Improvement Initiatives-Operations -Preparing presentation for WP 180 update meeting with PREPA executive management	Yes	Operations
6/18/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	66	0.8	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Review of Cobra payment submitted for payment today	No	Restoration
6/18/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	17	0.7	\$375.20	Generation Plant Operations-Operations - Analysis of generation work on island	No	Operations
6/18/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	13	2.2	\$1,179.20	Contract Review-Operations - Fee review for quality check	No	Operations
6/18/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	25	0.8	\$428.80	Business Process Improvement Initiatives-Operations - Review of integrated resource plan progress and status	No	Operations
6/18/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	50	2.1	\$1,130.00	199 - n/a: General PW Related-Restoration - Analysis of last mile planning including FEMA STEP	Yes	Restoration
6/18/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	1.1	\$1,768.20	199 - n/a: General PW Related-Review Rand report documents	Yes	Restoration
6/18/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	4.4	\$3,704.80	199 - n/a: General PW Related-R. Review RUS standards for PR rebuild	Yes	Restoration
6/18/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	25	0.4	\$336.80	Human Resource Initiatives-T. Review market sounding timeline	Yes	Restoration
6/18/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	4.1	\$3,452.20	199 - n/a: General PW Related-R. Review potential candidates for restoration	Yes	Restoration
6/18/2018	PREPA-007	Scott Davis	Director	\$585	24	1.2	\$702.00	Distribution Operations-Restoration - Review / analysis of CS OOS validation responses	No	Restoration
6/18/2018	PREPA-007	Scott Davis	Director	\$585	24	0.6	\$351.00	Distribution Operations-Restoration - Consolidate latest CS validation into master validation list	No	Restoration
6/18/2018	PREPA-007	Scott Davis	Director	\$585	24	0.3	\$175.50	Distribution Operations-Restoration - Update AMR ping test list	No	Restoration
6/18/2018	PREPA-007	Scott Davis	Director	\$585	24	0.3	\$175.50	Distribution Operations-Restoration - Update OOS analysis with latest OMS query results	No	Restoration
6/18/2018	PREPA-007	Scott Davis	Director	\$585	24	0.8	\$468.00	Distribution Operations-Restoration - Update OMS OOS energized analysis and reports	No	Restoration
6/18/2018	PREPA-007	Scott Davis	Director	\$585	24	0.4	\$234.00	Distribution Operations-Restoration - Update OOS analysis with latest CS validation results	No	Restoration
6/18/2018	PREPA-007	Scott Davis	Director	\$585	24	1.3	\$760.50	Distribution Operations-Restoration - Review OOS analysis QC reports	Yes	Restoration
6/18/2018	PREPA-007	Tim Wang	Director	\$585	36	0.3	\$175.50	Documentation-Prepare projects progress update	No	Operations
6/18/2018	PREPA-007	Tim Wang	Director	\$585	36	0.7	\$409.50	Documentation-Prepare WP180 progress report for IRP	No	Operations
6/18/2018	PREPA-007	Tim Wang	Director	\$585	25	0.2	\$117.00	Generation Asset Modeling-Review DOE Labs scope in preparation for Stakeholder call	No	Operations
6/19/2018	PREPA-007	Buck Monday	Director	\$612	11	0.5	\$306.00	Distribution Infrastructure Improvements-Restructuring Evaluation distribution in Ramfy Field area	Yes	Restoration
6/19/2018	PREPA-007	Buck Monday	Director	\$612	11	1.3	\$795.60	Distribution Infrastructure Improvements-Restructuring Evaluation of PREPA standards to compare with RUS	Yes	Restoration
6/19/2018	PREPA-007	Buck Monday	Director	\$612	11	0.6	\$367.20	Distribution Infrastructure Improvements-Meeting to discuss engineering of future distribution	Yes	Restoration
6/19/2018	PREPA-007	Buck Monday	Director	\$612	11	0.7	\$428.40	Distribution Infrastructure Improvements-Restructuring meeting with consultant regarding standards and distribution	Yes	Restoration
6/19/2018	PREPA-007	Buck Monday	Director	\$612	11	1.1	\$673.20	Distribution Infrastructure Improvements-Restructuring evaluation of northwest distribution system	Yes	Restoration
6/19/2018	PREPA-007	Buck Monday	Director	\$612	11	2.2	\$1,346.40	Project Administration-Restructuring review of Rand report	Yes	Operations
6/19/2018	PREPA-007	Buck Monday	Director	\$612	11	2.0	\$1,224.00	Project Administration-Restructuring review of PM RFP	Yes	Operations
6/19/2018	PREPA-007	Buck Monday	Director	\$612	11	0.5	\$306.00	Distribution Infrastructure Improvements-Restructuring meeting re west side distribution	Yes	Restoration
6/19/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	199 - n/a: General PW Related-Restoration - Attended Weekly OCPG Status Meeting	Yes	Restoration
6/19/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	54	0.9	\$229.50	123 - Maria: Local Contractors-Restoration - Collected Data for Cost Responsibleness of Benitez Group Contract	Yes	Restoration
6/19/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	54	1.3	\$474.50	123 - Maria: Local Contractors-Restoration - Analyzed Cost data for Lease vs. buy for Benitez Group Contract	Yes	Restoration
6/19/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	54	0.4	\$146.00	123 - Maria: Local Contractors-Restoration - Discussed Documentation requirements for Benitez Group Contract with Procurement and OCPG teams	Yes	Restoration
6/19/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Restoration - Collected Data for Mechanical Cleaning System OCPG Submission	Yes	Restoration
6/19/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Collected Data for Costa Sur Turbine Rotors OCPG Submission	Yes	Restoration
6/19/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	52	1.1	\$401.50	199 - n/a: General PW Related-Restoration - Reviewed RFP Documentation for Program Management OCPG Submission	Yes	Restoration
6/19/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Title 3 - Collected Data for Generation Status Report	Yes	Title III
6/19/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Title 3 - Collected Data for Generation Cost Report	Yes	Title III
6/19/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.50	123 - Maria: Local Contractors-Restoration - Coordination of Foreman OCPG Submission	Yes	

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/19/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	19	0.5	\$382.50	Analysis of Position and Risk Reports-Analyze draft response to reservation of rights letters and incorporate edits to response	No	Title III
6/19/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.50	Fuel Commodity Analysis-Validate amounts related to potential fuel provider payments	No	Operations
6/19/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	9	0.6	\$459.00	Transmission Infrastructure Improvements-Analyze potential sources of funds related to financing grid hardening activities in the future	No	Restoration
6/19/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	22	0.6	\$459.00	Contract Analysis & Evaluation-Evaluate eminent domain judgement and settlement agreement and determine how to fund the required payment	No	Restoration
6/19/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	6	1.1	\$841.50	13-Week Cash Flow Reports-Analyze weekly cash flow sources and uses plus identify variances from expectations	No	Title III
6/19/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	30	0.7	\$535.50	Documentation-Analyze recent incoming electronic data and manage its distribution	No	Restoration
6/19/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	6	0.6	\$459.00	Recurring Financial Reports-Incorporate edits into weekly cash flow variance presentation to various constituencies	No	Title III
6/19/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	3.5	\$875.00	Data and Documents Management-Operations - continued compiling Ad hoc generation updates	yes	Operations
6/19/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	3	0.9	\$225.00	Recurring Financial Reports-Title III - Weekly generation report updates	Yes	Title III
6/19/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	30	3.0	\$750.00	Data and Documents Management-Operations - continued compiling fleet master file	yes	Operations
6/19/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	21	1.8	\$525.00	Business Process Improvement Initiatives-Operations - Internal PW meeting	yes	Operations
6/19/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-OPERATIONS Drafted APR Letter to end negotiation	Yes	Operations
6/19/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.6	\$1,393.60	Project Administration-OPERATIONS Drafted additional documentation for Northern Fuel RFP	Yes	Operations
6/19/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.7	\$911.20	Project Administration-OPERATIONS Coordination Discussions with OCP and PREPA	Yes	Operations
6/19/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-OPERATIONS Pursued clarity on contract	Yes	Operations
6/19/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.6	\$321.60	Project Administration-RESTORATION Met with PREPA personnel regarding Debris Cleanup	Yes	Restoration
6/19/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.80	Project Administration-OPERATIONS Drafted PowerPoint for PMO Personnel	Yes	Operations
6/19/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Project Administration-OPERATIONS Fuel Forecast data discussion with FEP staff	Yes	Operations
6/19/2018	PREPA-007	Mashur Bhuyan	Managing Consultant	\$549	17	3.5	\$1,921.50	Generation Asset Modeling-Run Aurora Nodal model in order to estimate the value of San Juan 5 & 6 CC gas conversion on the full cost savings	Yes	Operations
6/19/2018	PREPA-007	Mashur Bhuyan	Managing Consultant	\$549	17	2.5	\$1,372.50	Generation Asset Modeling-Summarized the results from San Juan CC to gas conversion.	Yes	Operations
6/19/2018	PREPA-007	Mashur Bhuyan	Managing Consultant	\$549	17	4.2	\$2,305.80	Generation Asset Modeling-Analyzed the model results in order to validated value creation resulted from the gas conversion. Added a few slides in the presentation deck to highlight value add	Yes	Operations
6/19/2018	PREPA-007	Norm Spence	Director	\$600	10	1.5	\$900.00	Generation Plant Analysis-Operations- Status on renewables projects	No	Operations
6/19/2018	PREPA-007	Pam Morin	Consultant	\$374	44	0.4	\$149.60	Fee Application-Send April fee statement to notice parties via FedEx	No	Operations
6/19/2018	PREPA-007	Pam Morin	Consultant	\$374	44	1.2	\$448.80	Fee Application-Consolidate documentation for expenses for the fee statement	No	Operations
6/19/2018	PREPA-007	Paul Harmon	Managing Director	\$765	17	0.8	\$612.00	Fuel Commodity Analysis-Operations - Reviewed FA comments on north generation RFP	Yes	Operations
6/19/2018	PREPA-007	Paul Harmon	Managing Director	\$765	17	0.7	\$535.50	Generation Plant Analysis-Operations - Reviewed FA comments on north generation RFP	Yes	Operations
6/19/2018	PREPA-007	Paul Harmon	Managing Director	\$765	17	2.3	\$1,759.50	Fuel Commodity Analysis-Operations - EA document review NFE LNG project	Yes	Operations
6/19/2018	PREPA-007	Paul Harmon	Managing Director	\$765	17	2.6	\$1,989.00	Generation Plant Analysis-Operations - Edited North Generation RFP	Yes	Operations
6/19/2018	PREPA-007	Paul Harmon	Managing Director	\$765	17	1.3	\$994.50	Generation Asset Modeling-Operations - Briefed on Aurora system dispatch model generation inputs	Yes	Operations
6/19/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	1.8	\$1,377.00	Transmission Infrastructure Improvements-Title III - Reviewed consolidated BESS RFQ Comments	Yes	Title III
6/19/2018	PREPA-007	Paul Harmon	Managing Director	\$765	17	0.7	\$535.50	Business Process Improvement Initiatives-Title III - Conference call on Privatization	Yes	Title III
6/19/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	1.2	\$870.00	Business Process Improvement Initiatives-Operations - CEO meeting preparation	Yes	Operations
6/19/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	10	0.7	\$507.50	Renewable Generation Initiatives-Operations - Renewable status review	Yes	Operations
6/19/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	10	1.6	\$1,160.00	Fuel Commodity Analysis-Operations - Analyze cost savings models	Yes	Operations
6/19/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	2	3.4	\$2,465.00	Custom Financial Reports-Operations - Summarize Fiscal Plan templates	Yes	Operations
6/19/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	17	1.4	\$1,015.00	Generation Asset Modeling-Operations - Nodal Model review meeting	Yes	Operations
6/19/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	36	0.6	\$435.00	Project Administration-Operations - Review RFP for Project Management	Yes	Operations
6/19/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	37	1.3	\$942.50	Budget Analysis-Operations - Fiscal Plan reporting meeting with PMO	Yes	Operations
6/19/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	66	0.2	\$107.20	101- Maria: Cobra (Transmission & Distribution)-Restoration - Follow-up on Cobra drawdown	No	Restoration
6/19/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	62	0.4	\$214.40	101- Maria: Cobra (Transmission & Distribution)-Restoration - Cobra damage assessment report review	No	Restoration
6/19/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	53	1.1	\$589.60	105- Maria: Force Account - Customer Service-Restoration - Assessment of CRU online and vs energized substations	No	Restoration
6/19/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	53	0.4	\$214.40	128- Maria: Whitefish-Restoration - Call to discuss project worksheet updates - Whitefish	No	Restoration
6/19/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	53	0.3	\$160.80	101- Maria: Cobra (Transmission & Distribution)-Restoration - Call to discuss project worksheet updates - Cobra	No	Restoration
6/19/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	53	0.6	\$321.60	107- Maria: Force Account - Q-Storm-Restoration - Call to discuss project worksheet updates - Q-Storm	No	Restoration
6/19/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	53	0.4	\$214.40	199- n/a: General PW Related-Restoration - Call to discuss project worksheet updates - All other PW	No	Restoration
6/19/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	67	0.2	\$107.20	199- n/a: General PW Related-Restoration - Discussion of MEC inspectors	No	Restoration
6/19/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	0.4	\$214.40	101- Maria: Cobra (Transmission & Distribution)-Restoration - Additional analysis around Cobra Invoices	No	Restoration
6/19/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	7	1.2	\$643.20	Cash Flow Analysis-Title III - Review of accounts receivable from government accounts	No	Title III
6/19/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	47	0.4	\$214.40	102- Maria: Direct Administrative Costs-Restoration - Direct administrative cost analysis	No	Restoration
6/19/2018	PREPA-007	Allison Horn	Consultant	\$300	16	2.0	\$600.00	Generation Plant Operations-Analyzed PREPA's generation overview from May 3rd and the energy projects presented at the P3 summit in April 2017	No	Operations
6/19/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	48	1.1	\$926.20	199- n/a: General PW Related-R. Meet with BOD chair on restoration status	Yes	Restoration
6/19/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	48	0.9	\$757.80	199- n/a: General PW Related-R. Meet with rand group on process for budget	Yes	Restoration
6/19/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	1.2	\$1,010.40	199- n/a: General PW Related-R meet with feme on future permanent projects	Yes	Restoration
6/19/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	29	3.7	\$3,115.40	Business Process Improvement Initiatives-T meet on timeline for WP 180 tasks	Yes	Operations
6/19/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	48	4.3	\$3,620.60	199- n/a: General PW Related-R. Distribution pod analysis	Yes	Restoration
6/19/2018	PREPA-007	Scott Davis	Director	\$585	24	0.7	\$409.50	Distribution Operations-Restoration - Update & produce OOS dashboard	Yes	Restoration
6/19/2018	PREPA-007	Scott Davis	Director	\$585	24	2.2	\$1,287.00	Distribution Operations-Restoration - Produce various OOS validation lists	Yes	Restoration
6/19/2018	PREPA-007	Scott Davis	Director	\$585	37	0.4	\$234.00	Distribution Operations-Restoration - Memo to distribute latest OOS dashboard and OOS validation lists	Yes	Restoration
6/19/2018	PREPA-007	Scott Davis	Director	\$585	37	0.4	\$234.00	Distribution Operations-Restoration - Memo to CS re: AMR line test request	Yes	Restoration
6/19/2018	PREPA-007	Scott Davis	Director	\$585	37	0.7	\$409.50	Distribution Operations-Restoration - Memo to CS re: OOS validation process meeting request	Yes	Restoration
6/19/2018	PREPA-007	Scott Davis	Director	\$585	37	0.8	\$468.00	Distribution Operations-Restoration - Mtg w/ PREPA senior staff re: OOS dashboard	Yes	Restoration
6/19/2018	PREPA-007	Scott Davis	Director	\$585	37	2.3	\$1,345.50	Distribution Operations-Restoration - Mtg w/ CS, T&D, Communications re: client outreach campaign	Yes	Restoration
6/19/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Business Customer Analysis-Operations - Memo to CS re: status update list of school disconnects	Yes	Operations
6/19/2018	PREPA-007	Scott Davis	Director	\$585	37	0.4	\$234.00	Retail Rate Analysis-Operations - Memo re: fuel & purchased power adjustment process status request	Yes	Operations
6/19/2018	PREPA-007	Scott Davis	Director	\$585	37	0.6	\$351.00	Retail Rate Analysis-Operations - Discussion w/ PREPA Planning re: fuel & purchased power adjustment process status request	Yes	Operations
6/19/2018	PREPA-007	Scott Davis	Director	\$585	23	1.4	\$819.00	Business Customer Analysis-Operations - Work on reconciliation of D of Education schools for disconnect list	Yes	Operations
6/19/2018	PREPA-007	Tim Wang	Director	\$585	3	0.7	\$409.50	Custom Financial Reports-Gather generation data for financial model	No	Title III
6/19/2018	PREPA-007	Tim Wang	Director	\$585	3	1.6	\$936.00	Custom Financial Reports-Summarize fuel price forecast data	No	Title III
6/20/2018	PREPA-007	Buck Monday	Director	\$612	21	0.9	\$550.80	Contract Management-Completed editing on Program Management RFP	Yes	Restoration
6/20/2018	PREPA-007	Buck Monday	Director	\$612	24	0.6	\$367.20	Transmission Operations-Restoration checking clearances requirements for 46kV	Yes	Operations
6/20/2018	PREPA-007	Buck Monday	Director	\$612	11	2.0	\$1,224.00	Distribution Infrastructure Improvements-Meeting on Distribution lines and substations	Yes	Restoration
6/20/2018	PREPA-007	Buck Monday	Director	\$612	10	0.8	\$489.60	Distribution Infrastructure Improvements-Meeting on the WP-180 initiatives meeting	Yes	Operations
6/20/2018	PREPA-007	Buck Monday	Director	\$612	11	0.8	\$183.60	Distribution Infrastructure Improvements-Studying org chart for distribution projects	Yes	Restoration
6/20/2018	PREPA-007	Buck Monday	Director	\$612	11	2.3	\$1,407.60	Transmission Infrastructure Improvements-Restructuring meeting regarding transmission planning	Yes	Restoration
6/20/2018	PREPA-007	Buck Monday	Director	\$612	11	2.2	\$1,346.40	Distribution Infrastructure Improvements-Restructuring meeting RFP process	Yes	Restoration
6/20/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Title 3 - Analyzed Weekly Creditor Reports	Yes	Title III
6/20/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Title 3 - Submitted weekly Creditor Reports	Yes	Title III
6/20/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.6	\$584.00	199- n/a: General PW Related-Discussed RFP Action Items and Developed Operating procedures for MPMT	Yes	Restoration
6/20/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123- Maria: Local Contractors-Restoration - Collected Data for Mechanical Cleaning System OCP Submission	Yes	Restoration
6/20/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	123- Maria: Local Contractors-Restoration - Resubmitted the Mechanical Cleaning System OCP Package	Yes	Restoration
6/20/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	52	1.3	\$474.50	199- n/a: General PW Related-Restoration - Edited Scope and SOW documentation for Program Management RFP Package	Yes	Restoration
6/20/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	199- n/a: General PW Related-Restoration - Attended Meeting with OCP and FEMA Legal on Direct Administrative Cost Procedures	Yes	Restoration
6/20/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	123- Maria: Local Contractors-Restoration - Submitted OCP Package for Baker Donelson	Yes	Restoration
6/20/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.3	\$474.50	123- Maria: Local Contractors-Restoration - Edited Memorandum for Evaluation Committee Appointment for Costa Sur Turbine RFP	Yes	Restoration
6/20/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.4	\$511.00	123- Maria: Local Contractors-Restoration - Reviewed Mechanical System proposal and coordinated action items with Procurement office	Yes	Restoration
6/20/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123- Maria: Local Contractors-Restoration - Submitted Mechanical System Phase 1 OCP Package	Yes	Restoration
6/20/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	7	0.4	\$306.00	Business Customer Analysis-Validate revised accounts receivable reporting data, determined future utilization of information	No	Operations
6/20/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	10	0.6	\$459.00	Recurring Operating Reports-Manage the creation and accumulation of the Commonwealth loan weekly report requirements	No	Title III
6/20/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	28	0.8	\$612.00	Historical Financial Results Analysis-Research underlying operating elements of past due PRASA invoices and validate payment amounts	No	Title III
6/20/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	20	0.6	\$459.00	Operations and Maintenance Cost Analysis-Understand history of work completed on water treatment facilities at the San Juan plant for EPA requirements and validate payments for services	No	Title III
6/20/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	19	0.8	\$612.00	Documentation-Participate in an update on the status of current insurance claims development	No	Title III
6/20/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	24	0.6	\$459.00	Recurring Operating Reports-Analyze activities required to be detailed on the FEMA report and incorporate edits	No	Title III
6/20/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.50	Transmission & Distribution Charge Analysis-Approve restoration contractor payments for services rendered	No	Restoration
6/20/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	1.2	\$918.00	Fuel Commodity Analysis-Analyze month of July payments for deliveries of Bunker C fuel oil and reconcile to operational activities	No	Restoration
6/20/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	31	2.0	\$1,530.00	Recurring Operating Reports-Validate all financial and operating report information and analysis required to be posted pursuant to the Commonwealth loan	No	Title III
6/20/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	16	0.8	\$612.00	Generation Plant Analysis-Validate analysis incorporated into the weekly generation report	No	Operations
6/20/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	37	1.5	\$375.00	Business Process Improvement Initiatives-Operations - Initiatives working meeting with FEP team and PREPA	Yes	Operations
6/20/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	3	2.7	\$675.00	Recurring Financial Reports-Title III - Weekly generation report updates	Yes	Title III
6/20/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	21	2.0	\$500.00	Business Process Improvement Initiatives-Operations - PW meeting with Ankura, FEMA and PREPA	yes	Operations
6/20/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	37	0.5	\$125.00	Business Process Improvement Initiatives-Operations - reviewing meeting minutes from Initiatives working meeting	yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/20/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	21	1.1	\$275.00	Business Process Improvement Initiatives-Operations - Procurement meeting with FEP team and PREPA	Yes	Operations
6/20/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	1.2	\$300.00	Data and Documents Management-Operations - continued updating Ad Hoc generation files	Yes	Operations
6/20/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-OPERATIONS Executive Group meeting	Yes	Operations
6/20/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	3	0.8	\$428.80	Recurring Operation Reports-TITLE III Met with PREPA staff to discuss current reports and discrepancies	Yes	Title III
6/20/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.3	\$160.80	Project Administration-OPERATIONS Discussed Strategy with FEP staff	Yes	Operations
6/20/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-OPERATIONS Follow-up items from earlier meeting with PREPA staff	Yes	Operations
6/20/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Project Administration-RESTORATION OCP Close-Out issues regarding Material Management RFP	Yes	Restoration
6/20/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	25	1.1	\$589.60	Transmission Infrastructure Improvements-RESTORATION Cisco Presentation	Yes	Restoration
6/20/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.60	Project Administration-OPERATIONS Organization of work meeting with MPMT	Yes	Operations
6/20/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.80	Project Administration-OPERATIONS Prepared MPMT Tracking File	Yes	Operations
6/20/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-OPERATIONS Pursued various discussions related to in-progress RFPs	Yes	Operations
6/20/2018	PREPA-007	Mashhur Bhuiyan	Managing Consultant	\$549	17	3.8	\$2,086.20	Generation Asset Modeling-Set up Aurora Nodal model to see the value of adding 2x250 MW gas units having quick start & flat heat rate profiles in San Juan area	Yes	Operations
6/20/2018	PREPA-007	Mashhur Bhuiyan	Managing Consultant	\$549	17	2.1	\$1,152.90	Generation Asset Modeling-Analyzed the results from Aurora runs highlighting adding new gas units in the San Juan 115 KV bus location	Yes	Operations
6/20/2018	PREPA-007	Mashhur Bhuiyan	Managing Consultant	\$549	17	1.9	\$1,043.10	Generation Asset Modeling-Summarized the potential value creation of new gas units in the North	Yes	Operations
6/20/2018	PREPA-007	Norm Spence	Director	\$600	10	2.1	\$1,260.00	Generation Plant Analysis-Operations- generation activities update	No	Operations
6/20/2018	PREPA-007	Pam Morin	Consultant	\$374	44	1.3	\$486.20	Fee Application-Additional consolidation of documentation for expenses	No	Operations
6/20/2018	PREPA-007	Paul Harmon	Managing Director	\$765	17	3.9	\$2,983.50	Generation Asset Modeling-Operations - Rewrote RFP for north generation solution	Yes	Operations
6/20/2018	PREPA-007	Paul Harmon	Managing Director	\$765	17	0.7	\$535.50	Generation Asset Modeling-Operations - Reviewed Aurora model results re: new north generation	Yes	Operations
6/20/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	2.1	\$1,606.50	Generation Plant Analysis-Restoration - Reviewed DOE Resilience report	Yes	Restoration
6/20/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	1.5	\$1,147.50	Generation Plant Analysis-Restoration - Outlined Mobile generator justification document	Yes	Restoration
6/20/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	0.8	\$612.00	Generation Plant Operations-Operations - Costa Sur 5 Outage Review	Yes	Operations
6/20/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	1.5	\$1,147.50	Business Process Improvement Initiatives-Operations - Update WP 180 Initiative Status	Yes	Operations
6/20/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	16	0.4	\$290.00	Renewable Generation Initiatives-Operations - Discussion on Renewable energy research for negotiations	Yes	Operations
6/20/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	2.4	\$1,740.00	Business Process Improvement Initiatives-Operations - Modified presentation based on new available information	Yes	Operations
6/20/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	27	0.6	\$435.00	Project Administration-Operations - Staff discussion on RFP status	Yes	Operations
6/20/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	0.8	\$580.00	Business Process Improvement Initiatives-Operations - WP 180 update discussion with two FEP staff members	Yes	Operations
6/20/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	4.3	\$3,117.50	Business Process Improvement Initiatives-Operations - Develop Phase II Business Plan Process initiative document	Yes	Operations
6/20/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	0.7	\$507.50	Business Process Improvement Initiatives-Operations - Preparation for WP 180 CEO meeting	Yes	Operations
6/20/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	37	1.2	\$870.00	Business Process Improvement Initiatives-Operations - WP 180 update meeting with PREPA CEO	Yes	Operations
6/20/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	50	1.9	\$1,018.40	199 - n/a: General PW Related-Restoration - Meeting with FEMA/GAR and other relevant parties to discuss PW status	No	Restoration
6/20/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	62	2.6	\$1,393.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Assessment of Cobra damage assessment reports	No	Restoration
6/20/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	0.6	\$321.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra invoices analysis of invoices approved for payment	No	Restoration
6/20/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	0.3	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra follow-up on payments to be expected for the week and into next week	No	Restoration
6/20/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	31	2.2	\$1,179.20	Quality Control-Operation - Document progress work	No	Operations
6/20/2018	PREPA-007	Allison Horn	Consultant	\$300	21	1.8	\$540.00	Renewable Portfolio Analysis-Analyzed Renewable PPOAs to identify which projects were "shovel ready"	Yes	Operations
6/20/2018	PREPA-007	Allison Horn	Consultant	\$300	21	1.2	\$360.00	Renewable Portfolio Analysis-Began creating spreadsheet with updated information on renewable projects from contracts and most recent status report	Yes	Operations
6/20/2018	PREPA-007	Allison Horn	Consultant	\$300	21	0.6	\$180.00	Renewable Portfolio Analysis-Began creating PowerPoint that summarizes each renewable shovel ready project	Yes	Operations
6/20/2018	PREPA-007	Allison Horn	Consultant	\$300	25	1.1	\$330.00	Transmission Operations-Attended meeting with Cisco on digitally transforming PREPA	Yes	Restoration
6/20/2018	PREPA-007	Mike Green	Director	\$495	30	0.1	\$49.50	Data and Documents Management-Data room conference call with stakeholders to review requests	No	Restoration
6/20/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	2.6	\$2,189.20	199 - n/a: General PW Related-R Meeting with prepa staff on fence pws and deficiencies	Yes	Restoration
6/20/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	29	0.8	\$673.60	Business Process Improvement Initiatives - Meeting with CEO on WP180 progress report	Yes	Operations
6/20/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	29	1.2	\$1,010.40	Safety Programs-O Staff meeting on safety	Yes	Operations
6/20/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	13	0.9	\$757.80	Human Resource Initiatives-T budget memos on title 3 staffing	Yes	Title III
6/20/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	65	1.6	\$1,347.20	101 - Maria: Cobra (Transmission & Distribution)-R Review June Cobra invoicing status	Yes	Restoration
6/20/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	60	3.9	\$3,283.80	101 - Maria: Cobra (Transmission & Distribution)-R project meeting for distribution outlays	Yes	Restoration
6/20/2018	PREPA-007	Scott Davis	Director	\$585	21	0.7	\$409.50	Contract Analysis & Evaluation-Title III - Provide direction re: PPOA project reviews	Yes	Title III
6/20/2018	PREPA-007	Scott Davis	Director	\$585	24	0.2	\$117.00	Distribution Operations-Restoration - Produce the OOS CS phone validation list	Yes	Restoration
6/20/2018	PREPA-007	Scott Davis	Director	\$585	37	0.9	\$526.50	Distribution Operations-Restoration - Mtg w/ PREPA CS re: OOS lists processing	Yes	Restoration
6/20/2018	PREPA-007	Scott Davis	Director	\$585	23	2.2	\$1,287.00	Business Customer Analysis-Operations - Update schools disconnect status cross-reference	Yes	Operations
6/20/2018	PREPA-007	Scott Davis	Director	\$585	37	0.4	\$234.00	Business Customer Analysis-Operations - Memo to PREPA senior staff re: schools disconnect project status	Yes	Operations
6/20/2018	PREPA-007	Scott Davis	Director	\$585	18	0.3	\$175.50	Retail Rate Analysis-Operations - Discussions w/ Anikura re: FEMA poster cost reimbursement documentation	Yes	Operations
6/20/2018	PREPA-007	Scott Davis	Director	\$585	18	1.4	\$819.00	Retail Rate Analysis-Operations - Update fuel and purchased power underbill analysis with May financial close reports	Yes	Operations
6/20/2018	PREPA-007	Scott Davis	Director	\$585	37	0.5	\$292.50	Retail Rate Analysis-Operations - Mtg w/ PREPA Finance staff re: fuel & PP analysis review	Yes	Operations
6/20/2018	PREPA-007	Scott Davis	Director	\$585	18	0.4	\$234.00	Retail Rate Analysis-Operations - Break out fuel and PP analyses for Planning use in J&PP adjustment process	Yes	Operations
6/20/2018	PREPA-007	Scott Davis	Director	\$585	18	1.1	\$643.50	Retail Rate Analysis-Operations - Incorporate FEMA Maria cost reimbursement into J&PP underbill analysis	Yes	Operations
6/20/2018	PREPA-007	Tim Wang	Director	\$585	25	0.9	\$1,111.50	Generation Asset Modeling-IRP Stakeholders Call with DOE Labs	No	Operations
6/20/2018	PREPA-007	Tim Wang	Director	\$585	20	0.1	\$58.50	Documentation-Privatization data room weekly call	No	Operations
6/20/2018	PREPA-007	Tim Wang	Director	\$585	26	0.6	\$351.00	Generation Plant Analysis-Discuss shovel ready renewable projects	No	Operations
6/21/2018	PREPA-007	Buck Monday	Director	\$612	11	0.3	\$183.60	Transmission Infrastructure Improvements-Preparation for Permanent work meeting	Yes	Restoration
6/21/2018	PREPA-007	Buck Monday	Director	\$612	11	0.9	\$550.80	Transmission Infrastructure Improvements-Reconstruction meeting to consider path forward for permanent work	Yes	Restoration
6/21/2018	PREPA-007	Buck Monday	Director	\$612	51	3.2	\$1,958.40	Transmission Infrastructure Improvements-Re-construction site visit to Ramey field to see need for 38 KV rebuild	Yes	Restoration
6/21/2018	PREPA-007	Buck Monday	Director	\$612	51	2.3	\$1,407.60	Transmission Infrastructure Improvements-Re-construction site visit to Isabella to see need for 38 KV rebuild	Yes	Restoration
6/21/2018	PREPA-007	Buck Monday	Director	\$612	51	2.8	\$1,713.60	Transmission Infrastructure Improvements-Re-construction site visit to Aguadilla to see need for 38 KV rebuild	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.6	\$584.00	123 - Maria: Local Contractors-Restoration - Researched Procurement method and regulations for Mechanical Cleaning System procurement issuance	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	199 - n/a: General PW Related-Restoration - Reviewed MPMT Docket then assigned action items to MPMT team	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	38	0.8	\$292.00	Interactions, Calls & Meetings with Governing Board-Restoration - Drafted Memorandum for CEO signature designating evaluation committee for Turbine Rotor Repair RFP	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	123 - Maria: Local Contractors-Restoration - Drafted Memorandum for OCP Detailing the choice for an RFP vs. Bid procurement for Northern Fuels RFP submission	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Restoration - Coordinated data collection for Transient Data Recorder OCP Submission	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	29	1.3	\$474.50	Business Process Improvement Initiatives-Operations - Attended GSA Activation Meeting and discussed way ahead for GSA based procurements	Yes	Operations
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Drafted Anti corruption, anti-lobbying, and non-debarment statements for Transient Data Recorders OCP Submission	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Coordinated data collection for Benitez Group OCP Submission	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Restoration - Reviewed MPMT RFP Checklist	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Restoration - Coordinated Data Collection for Program Management Services RFP OCP submission package	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Restoration - Reviewed cost data for Benitez Group OCP submission	Yes	Restoration
6/21/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	22	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig personnel related to PREPA's current fuel contracts	No	Title III
6/21/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	39	0.7	\$535.50	Data Request Response Preparation-Provide analysis to various queries from a corporate creditor	No	Title III
6/21/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	17	1.3	\$994.50	Fuel Commodity Analysis-Develop analysis regarding our fuel provider contracts related to market opportunities	No	Title III
6/21/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	22	1.0	\$765.00	Fuel Commodity Analysis-Incorporate more comprehensive thoughts and concepts into a presentation related to our fuel contract portfolio	No	Title III
6/21/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	2	0.8	\$612.00	Operations and Maintenance Cost Analysis-Edit a draft response document to the FOMB related to the approval of the proposed FY2019 budget	No	Title III
6/21/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	10	6.0	\$1,500.00	Field Inspections-Operations - site visit to Costa Sur generation facilities	Yes	Operations
6/21/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	30	1.0	\$250.00	Data and Documents Management-Operations - continued updating Fleet generation file	Yes	Operations
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Project Administration-OPERATIONS Follow-ups from previous days meetings	Yes	Operations
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-OPERATIONS Updated PMO slide deck	Yes	Operations
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.3	\$160.80	Project Administration-OPERATIONS OCP Discussion regarding RFI timelines	Yes	Operations
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.5	\$268.00	Project Administration-RESTORATION Met with PREPA staff regarding Logistics Mgmt. Submissions	Yes	Restoration
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.80	Project Administration-RESTORATION Bid Work up on Logistics Mgmt. Submission	Yes	Restoration
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	35	1.0	\$536.00	Project Administration-OPERATIONS Met with PREPA personnel re: GSA Procurement Process Creation	Yes	Operations
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	35	0.6	\$321.60	Project Administration-RESTORATIONS Met with PREPA personnel re: Material Mgmt. RFP	Yes	Restoration
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	35	1.0	\$536.00	Project Administration-OPERATIONS Met with PREPA HR re: Health Insurance RFP	Yes	Operations
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	35	0.8	\$428.80	Project Administration-RESTORATION Logistics MGMT OCP Memo Drafting	Yes	Restoration
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	35	2.7	\$1,447.20	Documentation-OPERATIONS Reviewed RFP Documentation	Yes	Operations
6/21/2018	PREPA-007	Mashhur Bhuiyan	Managing Consultant	\$549	17	4.0	\$2,196.00	Generation Asset Modeling-After getting the confirmation of using lower branch ratings (80%) in the PREPA PROMOD, created an underlying transmission network in Aurora Nodal in order to utilize these lower branch ratings going forward	Yes	Operations
6/21/2018	PREPA-007	Mashhur Bhuiyan	Managing Consultant	\$549	17	4.0	\$2,196.00	Generation Asset Modeling-Run Aurora Nodal model for the PREPA grid again for all these WP180 generation initiatives utilizing lower branch ratings to be consistent with PREPA planning model	Yes	Operations
6/21/2018	PREPA-007	Pam Morin	Consultant	\$374	44	0.4	\$149.60	Fee Application-Prepare invoices for March and April fee statement	No	Operations
6/21/2018	PREPA-007	Paul Harmon	Managing Director	\$765	34	3.1	\$2,371.50	Generation Plant Operations-Operations - Review Costa Sur modifications -NG reliable operation	Yes	Operations
6/21/2018	PREPA-007	Paul Harmon	Managing Director	\$765	34	2.3	\$1,759.50	Generation Plant Operations-Operations - Costa Sur Site Visit	Yes	Operations
6/21/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	3.2	\$2,448.00	Generation Asset Modeling-Restoration - Added projects to CDBG funding table	No	Operations
6/21/2018	PREPA-007	Paul Harmon	Managing Director	\$765	17	1.9	\$1,453.50	Generation Asset Modeling-Operational - Reviewed revised IRP plant operational assumptions	No	Operations
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	2.3	\$1,667.50	Business Process Improvement Initiatives-Operations - Preparation for CEO Staff meeting with staff	Yes	Operations
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	37	1.2	\$870.00	Business Process Improvement Initiatives-Operations - WP 180 update report out to CEO staff	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	0.6	\$435.00	Business Process Improvement Initiatives-Operations - Update Phase II Business Process Initiative document	Yes	Operations
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	36	0.9	\$652.50	Project Administration-Operations- Internal Project planning discussion	Yes	Operations
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	2	3.3	\$2,392.50	Custom Financial Reports-Operations - Modify Fiscal Plan templates for submittal	Yes	Operations
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	17	0.9	\$652.50	Generation Asset Modeling-Operations - Review new modeling data on economic dispatch	Yes	Operations
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	21	1.3	\$942.50	Fuel Commodity Analysis-Operations - Respond to Fuel contract renegotiations strategy document	Yes	Operations
6/21/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	1.1	\$589.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra invoices status for approval of payment	No	Restoration
6/21/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	66	0.8	\$428.80	124 - Maria: Mutual Aid Parties (MDU)-Restoration - Meeting to discuss MOU groups involving process	No	Restoration
6/21/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	66	0.3	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra Tax Grou-up discussion	No	Restoration
6/21/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	30	0.3	\$160.80	Documentation-Operations - assessment of working operations	No	Operations
6/21/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	23	0.8	\$428.80	Business Process Improvement Initiatives-Operation - Status update on STEP and last mile in order to track final customers offline	No	Operations
6/21/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	18	0.6	\$321.60	Fuel Commodity Analysis-Operation - Status update on fuel rate adjustment	No	Operations
6/21/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	53	0.6	\$321.60	105 - Maria: Force Account - Customer Service-Restoration - Review of CRU's online vs substations	No	Restoration
6/21/2018	PREPA-007	Allison Horn	Consultant	\$300	21	1.6	\$480.00	Renewable Portfolio Analysis-Finished shovel ready spreadsheet	Yes	Operations
6/21/2018	PREPA-007	Allison Horn	Consultant	\$300	21	0.4	\$120.00	Renewable Portfolio Analysis-Finished putting all shovel ready info into PowerPoint summary	Yes	Operations
6/21/2018	PREPA-007	Allison Horn	Consultant	\$300	3	0.4	\$120.00	Fee Application-Conversation about tax gross up between PREPA and Cobra	Yes	Operations
6/21/2018	PREPA-007	Allison Horn	Consultant	\$300	37	1.0	\$300.00	Renewable Portfolio Analysis-Meeting - with PREPA on status of renewable projects	Yes	Operations
6/21/2018	PREPA-007	Allison Horn	Consultant	\$300	21	0.4	\$120.00	Renewable Portfolio Analysis-Updated renewable shovel ready summary based on information from meeting	Yes	Operations
6/21/2018	PREPA-007	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Renewable Portfolio Analysis-Calculated energy cost in 5 years/10 years for all 60+ renewable projects	Yes	Operations
6/21/2018	PREPA-007	Allison Horn	Consultant	\$300	29	0.3	\$90.00	Business Process Improvement Initiatives-Conversation on WP 180/possible impact on PREPA	Yes	Operations
6/21/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	1	3.7	\$3,115.40	Load Forecasting-O review promod outputs for battery storage	Yes	Operations
6/21/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	10	1.2	\$1,010.40	Human Resource Initiatives-O meet with CEO on comp timelines	Yes	Operations
6/21/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	25	2.4	\$2,020.80	Business Process Improvement Initiatives-O internal discussion on IRP working group status	Yes	Operations
6/21/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	13	2.2	\$1,813.40	Transmission Infrastructure Improvements-O review gant charts for restoration tasks	Yes	Operations
6/21/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	26	1.0	\$842.00	Transmission Infrastructure Improvements-O meeting with planning on shovel ready project status.	Yes	Operations
6/21/2018	PREPA-007	Scott Davis	Director	\$585	24	0.4	\$234.00	Distribution Operations-Restoration - Prepare OOS update materials for PREPA senior staff mtg	Yes	Restoration
6/21/2018	PREPA-007	Scott Davis	Director	\$585	37	1.6	\$936.00	Distribution Operations-Restoration - Discuss readiness to launch OOS campaign w/ PREPA staff	Yes	Restoration
6/21/2018	PREPA-007	Scott Davis	Director	\$585	18	0.2	\$117.00	Retail Rate Analysis-Restoration - Phone conference w/ CE advisor re: status of fuel & pp filing & documentation	Yes	Restoration
6/21/2018	PREPA-007	Scott Davis	Director	\$585	18	1.8	\$1,053.00	Retail Rate Analysis-Operations - Work on fuel & PP analysis	Yes	Operations
6/21/2018	PREPA-007	Scott Davis	Director	\$585	24	1.7	\$994.50	Distribution Operations-Restoration - Review OOS campaign IVR and CSR testing	Yes	Restoration
6/21/2018	PREPA-007	Scott Davis	Director	\$585	37	1.2	\$702.00	Distribution Operations-Restoration - Mtg w/ CS Call Center staff re: last mile campaign	Yes	Restoration
6/21/2018	PREPA-007	Scott Davis	Director	\$585	37	0.6	\$351.00	Distribution Operations-Restoration - Memo to last mile campaign group re: status and outstanding issues	Yes	Restoration
6/21/2018	PREPA-007	Scott Davis	Director	\$585	18	1.1	\$643.50	Retail Rate Analysis-Operations - Memo to Ankura re: fuel and PP accounting issues	Yes	Operations
6/21/2018	PREPA-007	Tim Wang	Director	\$585	26	2.3	\$1,345.50	Generation Plant Analysis-Production cost model transfer	No	Operations
6/21/2018	PREPA-007	Tim Wang	Director	\$585	25	0.7	\$409.50	Generation Asset Modeling-IRP Stakeholders management discussion	No	Operations
6/21/2018	PREPA-007	Buck Monday	Director	\$612	11	0.7	\$428.40	Transmission Infrastructure Improvements-Meet with consulting engineer on standards	Yes	Restoration
6/21/2018	PREPA-007	Buck Monday	Director	\$612	11	1.1	\$673.20	Distribution Infrastructure Improvements-Reconstruction distribution specifications and standards	Yes	Restoration
6/21/2018	PREPA-007	Buck Monday	Director	\$612	11	2.3	\$1,407.60	Distribution Infrastructure Improvements-Reconstruction design review	Yes	Restoration
6/21/2018	PREPA-007	Buck Monday	Director	\$612	11	0.6	\$367.20	Distribution Infrastructure Improvements-Meeting on line costs and design procedures	Yes	Restoration
6/21/2018	PREPA-007	Buck Monday	Director	\$612	11	0.2	\$122.40	Transmission Infrastructure Improvements-Reconstruction, going over OCP requirements for permanent work	Yes	Restoration
6/21/2018	PREPA-007	Buck Monday	Director	\$612	11	1.5	\$1,530.00	Project Administration-Continuing reading RFP Report	Yes	Operations
6/21/2018	PREPA-007	Buck Monday	Director	\$612	11	1.2	\$734.40	Distribution Infrastructure Improvements-Reconstruction reviving OCB replacement project	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	2.6	\$949.00	123 - Maria: Local Contractors-Restoration - Coordinated data collection for Transient Data Recorder OCP Submission	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	52	0.7	\$255.50	199 - n/a: General PW Related-Restoration - Edited Scope and SOW documentation for Program Management RFP Package	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.6	\$584.00	123 - Maria: Local Contractors-Restoration - Discussed RFP Status and Tracking system with MPMT team, assigned action items for follow up.	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Restoration - Coordinated data collection for Costa Sur Turbine Rotor Procurement and OCP Submission	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	2.3	\$839.50	199 - n/a: General PW Related-Restoration - Attended FEMA and USACE Coordination meeting	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	199 - n/a: General PW Related-Restoration - Coordinated data collection for Northern Fuel RFP Package	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.50	123 - Maria: Local Contractors-Restoration - Submitted OCP Package for Caribe GE Technical Services Representative	Yes	Restoration
6/21/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.50	123 - Maria: Local Contractors-Restoration - Generated SAM.gov non-debarment form for Enlace Mercantile	Yes	Restoration
6/21/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	21	0.4	\$306.00	Cost Analysis-Evaluate currently due invoices from AES and EcoElectrica and develop the related cash management strategy	No	Title III
6/21/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	33	0.7	\$535.50	Capital Analysis-Analyze various responses to the issue of amounts embedded in the sinking fund	No	Title III
6/21/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	7	1.1	\$841.50	Residential Customer Analysis-Analyze historical accounts receivable results related to the residential portion of the portfolio	No	Title III
6/21/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	16	0.7	\$535.50	Contract Management-Reconstruct the proposed memorandum related to renewable power purchase agreements	No	Restoration
6/21/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	1.5	\$1,147.50	Cash Flow Analysis-Develop cash management alternatives around the future potential sources of liquidity available to PREPA	No	Title III
6/21/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	10	1.0	\$250.00	Participation, Preparation & Follow-Up to Site Visits-Operations - developed trip report from Costa Sur site visit	Yes	Operations
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	35	0.8	\$428.80	Project Administration-RESTORATION Review of Bid work up for Logistics Mgmt. RFP	Yes	Restoration
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	3	0.6	\$321.60	Recurring Operating Reports-TITLE III Met with PREPA staff to discuss current report sources and ETA	Yes	Title III
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	35	0.5	\$268.00	Project Administration-OPERATIONS Email Communications	Yes	Operations
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	35	0.4	\$214.40	Project Administration-OPERATIONS Briefed PREPA personnel on Hydro RFP Memo	Yes	Operations
6/21/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	35	2.4	\$1,286.40	Project Administration-OPERATIONS General Handoff Briefing with FEP personnel	Yes	Operations
6/21/2018	PREPA-007	Mashuri Bhuyan	Managing Consultant	\$549	17	2.4	\$1,317.60	Generation Asset Modeling-Discussed the results from all the WP180 generation initiatives to FEP management	Yes	Operations
6/21/2018	PREPA-007	Mashuri Bhuyan	Managing Consultant	\$549	17	2.6	\$1,427.40	Generation Asset Modeling-Prepared a final presentation summarizing all the results and send it to the FEP team	Yes	Operations
6/21/2018	PREPA-007	Norm Spence	Director	\$600	10	2.2	\$1,320.00	Generation Plant Analysis-Operations-Update on Fuels and generation RFP's	No	Operations
6/21/2018	PREPA-007	Pam Morin	Consultant	\$374	44	0.8	\$299.20	Fee Application-Continued preparation for the May fee statement	No	Operations
6/21/2018	PREPA-007	Paul Harmon	Managing Director	\$765	20	2.6	\$1,989.00	Environmental Initiatives-Operations - Gathered data for Environmental Site Assessment solicitation	Yes	Operations
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	10	0.6	\$435.00	Renewable Generation Initiatives-Operations - Review Renewables information received	Yes	Operations
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	36	1.6	\$1,160.00	Renewable Generation Initiatives-Operations - Internal meeting to define renewable, PPA's and fuel contract summary document	Yes	Operations
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	30	0.9	\$652.50	Renewable Generation Initiatives-Operations - Reviewed specific Renewable contracts for credit analysis	Yes	Operations
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	37	0.8	\$580.00	Business Process Improvement Initiatives-Operations - Meeting with PREPA leadership to discuss Phase II WP 180 Business Plan Process Initiative	Yes	Operations
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	34	1.6	\$1,160.00	Business Process Improvement Initiatives-Operations-Developed list of potential operating metrics for the organization.	Yes	Operations
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	37	0.8	\$580.00	Business Process Improvement Initiatives-Operations - Reviewed "Strategy Plan" document provided by PREPA executive management staff	Yes	Operations
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	24	1.8	\$1,305.00	Field Inspections-Operations - Modified presentation on status of T&D inspections	Yes	Operations
6/21/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	17	0.6	\$435.00	Renewable Portfolio Analysis-Operations - Reviewed spreadsheet on renewable status	Yes	Operations
6/21/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	1.8	\$964.80	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra Invoices - analysis of paid invoices today and next steps	No	Restoration
6/21/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	1.1	\$589.60	121 - Irma: Local Contractor - Lord Electric-Restoration - local contractors assessment specifically around Lord	No	Restoration
6/21/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	30	0.8	\$428.80	Data and Documents Management-Operations - Tracking of on island resources	No	Operations
6/21/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	0.4	\$214.40	Business Process Improvement Initiatives-Operations - discussion of call center RFP	No	Operations
6/21/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	66	0.6	\$321.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Cobra Invoices - tax gross-up detail	No	Restoration
6/21/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	53	0.4	\$214.40	105 - Maria: Force Account - Customer Service-Restoration - Review of CRU's online	No	Restoration
6/21/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	7	1.8	\$964.80	Cash Flow Analysis-Title III - Review of accounts receivable from government accounts	No	Title III
6/21/2018	PREPA-007	Allison Horn	Consultant	\$300	21	0.6	\$180.00	Renewable Portfolio Analysis-Conversation with FEP members about needing summary on all renewable projects, including those that have not been renegotiated	Yes	Operations
6/21/2018	PREPA-007	Allison Horn	Consultant	\$300	21	1.2	\$360.00	Renewable Portfolio Analysis-Created spreadsheet with information on the contract/plant for every renewable project currently in operation	Yes	Operations
6/21/2018	PREPA-007	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Renewable Portfolio Analysis-Created PowerPoint summarizing information on all renewable projects currently in operation	Yes	Operations
6/21/2018	PREPA-007	Allison Horn	Consultant	\$300	21	1.9	\$570.00	Renewable Portfolio Analysis-Created spreadsheet with information on the contract/plant for all 32 renewable projects that have not been renegotiated	Yes	Operations
6/21/2018	PREPA-007	Allison Horn	Consultant	\$300	21	1.0	\$300.00	Renewable Portfolio Analysis-Created PowerPoint summarizing information on all renewable projects that have not been renegotiated	Yes	Operations
6/21/2018	PREPA-007	Allison Horn	Consultant	\$300	13	0.5	\$150.00	Field Inspections-Revised PREPA PowerPoint on inspectors contract workflow	Yes	Operations
6/21/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	16	1.1	\$926.20	Generation Plant Operations-O review Thursday Plant issues	Yes	Operations
6/21/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	47	3.9	\$3,283.80	199 - n/a: General PW Related-R Review Doe resilience plan	Yes	Restoration
6/21/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	16	4.1	\$3,452.20	Contract Analysis & Evaluation-Review the PPOA for generating facilities	No	Title III
6/21/2018	PREPA-007	Scott Davis	Director	\$585	37	0.9	\$526.50	Distribution Operations-Restoration - Mtg w/ PREPA OOS campaign team	Yes	Operations
6/21/2018	PREPA-007	Scott Davis	Director	\$585	21	1.3	\$760.50	Contract Analysis & Evaluation-Title III - Mtg w/ staff re: renewables documentation request	Yes	Operations
6/21/2018	PREPA-007	Scott Davis	Director	\$585	27	0.8	\$468.00	Documentation-Title III - Discussion w/ staff re: RFP documentation requirements	Yes	Title III
6/21/2018	PREPA-007	Scott Davis	Director	\$585	23	3.6	\$2,106.00	Business Process Improvement Initiatives-Operations - Research contact center vendors	Yes	Operations
6/21/2018	PREPA-007	Scott Davis	Director	\$585	18	1.3	\$760.50	Retail Rate Analysis-Operations - Work on fuel & pp analysis	Yes	Operations
6/21/2018	PREPA-007	Scott Davis	Director	\$585	37	1.1	\$643.50	Recurring Operating Reports-Operations - Mtg w/ PREPA CS re: call center statistics	Yes	Operations
6/21/2018	PREPA-007	Tim Wang	Director	\$585	30	0.3	\$175.50	Documentation-Review operating cost data	No	Operations
6/21/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.5	\$823.50	Contract Analysis & Evaluation-Discuss restoration and reconstruction contracting approach with FEMA and GAR staff	Yes	Restoration
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	29	0.6	\$329.40	Business Process Improvement Initiatives-Discuss WP180 programs and budget process with FEP staff	Yes	Operations
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	20	0.2	\$109.80	Environmental Compliance-Discuss progress on Culebra power plant and permitting processes with FEP staff	Yes	Operations
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	0.3	\$164.70	Contract Analysis & Evaluation-Discuss procurement team RFP assignment and tracking with FEP staff	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	0.3	\$164.70	Transmission Infrastructure Improvements-Discuss GSA and excess material acquisition with FEP staff	Yes	Operations
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	0.3	\$164.70	Contract Review-Meet with PREPA Major Procurement Management Team to discuss initial tasking	Yes	Operations
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	17	0.3	\$164.70	Operations and Maintenance Cost Analysis-Discuss Costa Sur condenser RFP with PREPA generation staff	Yes	Operations
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Contract Analysis & Evaluation-Review MasTec restoration contract language and potential project assignments	Yes	Restoration
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	2.3	\$1,262.70	Contract Analysis & Evaluation-Discuss not-to-exceed contract ceiling and restoration contract allocations with GAR, FEMA, and PREPA staff	Yes	Restoration
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	22	0.4	\$219.60	Generation Plant Operations-Review updated draft fuel supply RFP documentation	Yes	Operations
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.8	\$439.20	Contract Management-Review Whitefish pricing and invoice data	Yes	Restoration
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.3	\$164.70	Contract Management-Meet with PREPA staff to discuss Cobra distribution invoices	Yes	Restoration
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	17	1.0	\$549.00	Emergency Restoration - procurement management-Discuss temp power mission with potential service provider	Yes	Restoration
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Contract Management-Discuss Cobra invoice past due amounts with FEP staff	Yes	Restoration
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Contract Review-Meet with COR3 and OCPD to discuss MasTec design and engineering	Yes	Restoration
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.6	\$329.40	Emergency Restoration - procurement management-Provide comment on the draft scope and overview documents for the construction and program management RFP	Yes	Restoration
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.3	\$164.70	Contract Management-Discuss new restoration contract funding status with PREPA staff	Yes	Restoration
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.8	\$439.20	Contract Management-Discuss project assignment of new restoration contracts with FEP and PREPA staff	Yes	Restoration
6/4/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	30	0.1	\$54.90	Data Request Response Preparation-Discuss Information memo coordination with Citi and Rothschild advisors	Yes	Title III
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	29	0.4	\$219.60	Interactions, Calls & Meetings with Advisors to Debtors-Discuss communications planning with PREPA advisors	Yes	Operations
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	37	0.6	\$329.40	Transmission Infrastructure Improvements-Attend weekly coordination meeting with OCPD and PREPA staff	Yes	Operations
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.2	\$658.80	Contract Management-Discuss restoration contract work releases with PREPA management	Yes	Restoration
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Emergency Restoration - procurement management-Review vegetation management RFP documentation	Yes	Restoration
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.6	\$329.40	Contract Management-Discuss Whitefish Project Worksheet documentation review with PREPA advisors	Yes	Restoration
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	Contract Management-Discuss Cobra contract with PREPA management	Yes	Restoration
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Emergency Restoration - procurement management-Review draft Program Management Services RFP and Scope of Services documentation	Yes	Restoration
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	Transmission Infrastructure Improvements-Discuss restoration and reconstruction engineering support functions with DCMC staff	Yes	Restoration
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	Contract Analysis & Evaluation-Review Whitefish labor and equipment pricing analysis	Yes	Restoration
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.6	\$329.40	Contract Review-Review draft APR agreements and compliance oversight observations	Yes	Restoration
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.7	\$384.30	Generation Plant Analysis-Discuss emergency generation requirements with PREPA staff	Yes	Restoration
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	Emergency Restoration - procurement management-Review restoration procurement priorities with PREPA staff	Yes	Restoration
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Contract Management-Discuss restoration invoicing and contracts with PREPA staff	Yes	Restoration
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	21	0.7	\$384.30	Contract Management-Review PREPA Title III advisor contracts	Yes	Title III
6/5/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	29	0.5	\$274.50	Generation Plant Operations-Discuss resiliency project with PREPA and FOMB advisors	Yes	Title III
6/6/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	29	0.8	\$439.20	Business Process Improvement Initiatives-Review WP180 initiative updates	Yes	Operations
6/6/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	17	0.6	\$329.40	Transmission Infrastructure Improvements-Review current draft documentation related to Utility Scale Battery Storage Procurement	Yes	Operations
6/6/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	22	0.6	\$329.40	Contract Management-Follow up with FEP and OCPD regarding fuel contracts	Yes	Operations
6/6/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	17	0.7	\$384.30	Transmission Infrastructure Improvements-Discuss battery storage request for qualifications with P3 Authority	Yes	Operations
6/6/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	0.6	\$329.40	Contract Management-Review PREPA Title V and critical projects process with FEP and advisors	Yes	Operations
6/6/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	17	0.3	\$164.70	Generation Plant Analysis-Communication regarding the Integrated Resource Plan	Yes	Operations
6/6/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	1.2	\$658.80	Business Process Improvement Initiatives-Review major procurement team priorities and gap closure plan with PREPA staff	Yes	Operations
6/6/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.3	\$164.70	Generation Plant Analysis-Communications with USACE staff regarding temporary power generation	Yes	Restoration
6/6/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	Generation Plant Analysis-Discuss mobile generation requirements and options for restoration support	Yes	Restoration
6/6/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.4	\$768.60	Contract Analysis & Evaluation-Discuss Whitefish Project Worksheet submissions and cost analysis with PREPA advisors	Yes	Restoration
6/6/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	Emergency Restoration - procurement management-Discuss restoration logistics coordination with US Army Corps of Engineers staff	Yes	Restoration
6/6/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.4	\$768.60	Contract Review-Review draft temporary power operations and maintenance agreements	Yes	Restoration
6/6/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.6	\$878.40	Emergency Restoration - procurement management-Prioritize restoration procurement activities and required compliance support	Yes	Restoration
6/7/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	29	1.2	\$658.80	Business Process Improvement Initiatives-Review draft PREPA communications plan	Yes	Operations
6/7/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	29	0.4	\$219.60	Business Process Improvement Initiatives-Discuss establishment of weekly division head coordination meeting with PREPA management	Yes	Operations
6/7/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	2.4	\$1,317.60	Emergency Restoration - procurement management-Develop concepts for long-term restoration contracting approach	Yes	Restoration
6/7/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.5	\$823.50	Contract Analysis & Evaluation-Update Whitefish Energy Holdings cost analysis	Yes	Restoration
6/7/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	Transmission Infrastructure Improvements-Discuss priority restoration coordination topics with PREPA, FEMA, and GAR staff	Yes	Restoration
6/7/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.6	\$329.40	Contract Analysis & Evaluation-Discuss WEH project worksheet with PREPA advisors	Yes	Restoration
6/7/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.0	\$549.00	Contract Analysis & Evaluation-Review Whitefish PW analysis and supporting documentation	Yes	Restoration
6/7/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Generation Plant Operations-Discuss Palo Seco mega generator procurement	Yes	Restoration
6/7/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.2	\$658.80	Emergency Restoration - procurement management-Provide feedback on draft PDAT memo regarding contract ceiling	Yes	Restoration
6/7/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	11	0.9	\$494.10	Interactions, Calls & Meetings with Advisors to Debtors-Discuss privatization and market sounding processes with investment advisors	Yes	Title III
6/8/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	10	0.5	\$274.50	Transmission Infrastructure Improvements-Discuss service offerings with AECOM and advisors	Yes	Operations
6/8/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	29	1.5	\$823.50	Business Process Improvement Initiatives-Provide input on draft PREPA press releases	Yes	Operations
6/8/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	0.6	\$329.40	Business Process Improvement Initiatives-Discuss status of open procurement docket items with OCPD staff	Yes	Operations
6/8/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	29	0.7	\$384.30	Business Process Improvement Initiatives-Discuss draft press release with communication team	Yes	Operations
6/8/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	1.1	\$603.90	Business Process Improvement Initiatives-Review priority project list and talking with FEP staff	Yes	Operations
6/8/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	29	1.1	\$603.90	Business Process Improvement Initiatives-Finalize draft communication products and press releases	Yes	Operations
6/8/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.7	\$384.30	Transmission Infrastructure Improvements-Discuss PREPA codes and standards analysis with advisors	Yes	Restoration
6/8/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	Emergency Restoration - procurement management-Communication regarding restoration services RFP	Yes	Restoration
6/8/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	Emergency Restoration - procurement management-Discuss APR generator procurement with PREPA staff	Yes	Restoration
6/8/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	2.1	\$1,152.90	Generation Plant Operations-Review draft generation maintenance scope of work	Yes	Restoration
6/9/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.2	\$658.80	Emergency Restoration - procurement management-Review alternative options for procurement of mobile generators	Yes	Restoration
6/11/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	29	1.6	\$878.40	Business Process Improvement Initiatives-Update draft communication planning documentation	Yes	Operations
6/11/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	2.1	\$1,152.90	Contract Review-Review draft purchase agreements for large mobile generators	Yes	Restoration
6/11/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	2.1	\$1,152.90	Emergency Restoration - procurement management-Review operations and maintenance procurement supporting documentation	Yes	Restoration
6/11/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	3.2	\$1,756.80	Emergency Restoration - procurement management-Draft supporting documentation related to mobile generation procurement	Yes	Restoration
6/11/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Contract Analysis & Evaluation-Review resolutions and supporting documents for restoration service contracts	Yes	Restoration
6/11/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	30	0.4	\$219.60	Data Request Response Preparation-Discuss Title III diligence with banking advisors	Yes	Title III
6/11/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	17	0.3	\$164.70	Generation Plant Analysis-Discuss options for hydroelectric and reservoir assets with FEP staff	Yes	Title III
6/12/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	17	0.8	\$439.20	Generation Plant Analysis-Discuss battery storage RFP with P3 staff	Yes	Operations
6/12/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	1.9	\$1,043.10	Emergency Restoration - procurement management-Review utility scale battery energy storage solution procurement documentation	Yes	Operations
6/12/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	29	0.7	\$384.30	Business Process Improvement Initiatives-Update communication planning support documentation	Yes	Operations
6/12/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	0.6	\$329.40	Transmission Infrastructure Improvements-Discuss OCPD docket and requests for information with PREPA staff	Yes	Operations
6/12/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.7	\$933.30	Contract Review-Edit draft resolution related to restoration services contract	Yes	Restoration
6/12/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	Data Request Response Preparation-Review requests for information related to restoration services contractor proposals and pricing	Yes	Restoration
6/12/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Contract Management-Review status of open topics related to FEMA project worksheet development	Yes	Restoration
6/12/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.2	\$658.80	Emergency Restoration - procurement management-Develop independent cost estimate for logistics management services	Yes	Restoration
6/12/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Emergency Restoration - procurement management-Review logistics management procurement documentation	Yes	Restoration
6/13/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	29	0.9	\$494.10	Business Process Improvement Initiatives-Discuss procurement process improvements and planning with PREPA staff	Yes	Operations
6/13/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	1.0	\$549.00	Emergency Restoration - procurement management-Discuss status of procurement and analysis work streams with FEP staff	Yes	Operations
6/13/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	1.3	\$713.70	Data Request Response Preparation-Provide feedback on FOMB questions and PREPA response related to fuel purchases	Yes	Operations
6/13/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	10	1.7	\$933.30	Business Process Improvement Initiatives-Review draft organizational charts	Yes	Operations
6/13/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.4	\$768.60	Transmission Infrastructure Improvements-Discuss logistics coordination between PREPA and US Army Corps of Engineers	Yes	Restoration
6/13/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.8	\$988.20	Transmission Infrastructure Improvements-Discuss restoration coordination and critical action items with FEMA, GAR, and PREPA staff	Yes	Restoration
6/13/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	12. Maria Whitefish-Discuss status of Whitefish PW with PREPA legal advisors	Yes	Restoration
6/13/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.7	\$384.30	Data Request Response Preparation-Discuss restoration service request for information with OCPD staff	Yes	Restoration
6/13/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	Contract Management-Follow up on status of Cobra payments	Yes	Restoration
6/14/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	37	1.3	\$713.70	Data Request Response Preparation-Meet with PREPA staff to discuss priority action items and open information requests	Yes	Operations
6/14/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	1.4	\$768.60	Transmission Infrastructure Improvements-Review options for utility scale energy storage procurement platforms	Yes	Operations
6/14/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	21	1.3	\$713.70	Contract Analysis & Evaluation-Review smart grid support agreements and related communications	Yes	Operations
6/14/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	1.4	\$768.60	Generation Plant Analysis-Edit north generation procurement documents	Yes	Operations
6/14/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	1.9	\$1,043.10	Cost Analysis-Provide feedback on fuel supply procurement supporting documentation	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/14/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.7	\$933.30	Emergency Restoration - procurement management-Review restoration contract procurement proposal pricing analysis	Yes	Restoration
6/15/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	2.8	\$1,537.20	Contract Analysis & Evaluation-Draft supporting documentation related to restoration service contract procurement and price proposals	No	Restoration
6/15/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	128 - Maria: Whitefish-Discuss WEH project worksheet supporting documentation with PREPA advisors	No	Restoration
6/15/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	2.7	\$1,482.30	Contract Analysis & Evaluation-Analyze restoration services request for proposal documentation and data	No	Restoration
6/15/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	2.2	\$1,207.80	Emergency Restoration - procurement management-Discuss FEMA Public Disaster Assistance Team question related to restoration services procurement with PREPA and OCP staff	No	Restoration
6/18/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	0.9	\$494.10	Generation Plant Analysis-Review draft battery energy storage request for qualification documentation	No	Operations
6/18/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Emergency Restoration - procurement management-Communication regarding status of Vieques temporary power procurement	No	Restoration
6/18/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	2.6	\$1,427.40	Emergency Restoration - procurement management-Review Vieques temporary power supply procurement documentation	No	Restoration
6/18/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.5	\$823.50	128 - Maria: Whitefish-Analyze Whitefish invoices and costs	No	Restoration
6/18/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	128 - Maria: Whitefish-Discuss Whitefish project worksheet with PREPA legal advisors	No	Restoration
6/18/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.6	\$878.40	Emergency Restoration - procurement management-Update draft memorandum regarding restoration services procurement	No	Restoration
6/18/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	21	1.9	\$1,043.10	Contract Management-Review PREPA professional service contracts and amendments for fiscal year 2018-19	No	Title III
6/19/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.6	\$878.40	Transmission Infrastructure Improvements-Discuss grid reconstruction planning with PREPA staff	No	Restoration
6/19/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	Emergency Restoration - procurement management-Review draft program management request for proposal documentation	No	Restoration
6/19/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	128 - Maria: Whitefish-Review Whitefish project worksheet supporting documentation	No	Restoration
6/19/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	Emergency Restoration - procurement management-Review PREPA response to PDAT request for information regarding restoration services increase of total procurement value	No	Restoration
6/19/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.7	\$933.30	Emergency Restoration - procurement management-Discuss restoration contracting questions with OCP and PREPA staff	No	Restoration
6/19/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Emergency Restoration - procurement management-Discuss open procurement compliance docket with OCP staff	No	Restoration
6/19/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	Emergency Restoration - procurement management-Review emergency restoration cost estimates	No	Restoration
6/19/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	11	0.5	\$274.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss privatization topics with PREPA and AAFAP advisors	No	Title III
6/20/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	0.8	\$439.20	Transmission Infrastructure Improvements-Review draft battery and energy storage solution request for qualifications documentation	Yes	Operations
6/20/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	37	1.3	\$713.70	Business Process Improvement Initiatives-Follow up on action items from major initiatives coordination meeting	Yes	Operations
6/20/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	1.8	\$988.20	Transmission Infrastructure Improvements-Discuss use of Power Advocate platform for utility scale energy storage procurement with PREPA and P3 Authority staff	Yes	Operations
6/20/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.8	\$439.20	Data Request Response Preparation-Review OCP requests for information and open docket items	Yes	Restoration
6/20/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	Contract Analysis & Evaluation-Discuss open FEMA project worksheet coordination topics with PREPA and advisors	Yes	Restoration
6/20/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.0	\$549.00	Emergency Restoration - general-Discuss FEMA Direct Administrative Cost guidance with OCP and PREPA legal advisors	Yes	Restoration
6/20/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.4	\$768.60	Emergency Restoration - procurement management-Discuss restoration and procurement action items with PREPA, FEMA, and GAR staff	Yes	Restoration
6/20/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	21	0.7	\$384.30	Contract Management-Review PREPA professional service contract procurement supporting documentation	Yes	Title III
6/21/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	10	1.6	\$878.40	Generation Plant Analysis-Review Costa Sur generation reliability needs	Yes	Operations
6/21/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	10	2.3	\$1,262.70	Generation Plant Operations-Site visit to Costa Sur power plant with FEP staff	Yes	Operations
6/21/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	10	1.3	\$713.70	Generation Plant Analysis-Discuss Costa Sur critical reliability infrastructure projects with PREPA staff	Yes	Operations
6/21/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	0.4	\$219.60	Generation Plant Operations-Plan meeting for solar solution presentation	Yes	Operations
6/21/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	22	1.1	\$603.90	Generation Plant Operations-Review solar deployment schedule	Yes	Operations
6/21/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	1.0	\$549.00	Transmission Infrastructure Improvements-Communication regarding use of Power Advocate platform for battery storage procurement	Yes	Operations
6/21/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	0.6	\$329.40	Transmission Infrastructure Improvements-Discuss use of Power Advocate platform for PREPA and P3 project with Power Advocate staff	Yes	Operations
6/21/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.2	\$658.80	Meetings with U.S. Government Officials-Discuss priority restoration topics and follow-up actions with FEMA, GAR, and PREPA staff	Yes	Restoration
6/21/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.8	\$439.20	Emergency Restoration - procurement management-Discuss approach to permanent restoration projects with PREPA staff	Yes	Restoration
6/22/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	2.1	\$1,152.90	Emergency Restoration - procurement management-Discuss permanent work projects with FEP and PREPA staff	Yes	Restoration
6/22/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	1.3	\$713.70	Emergency Restoration - procurement management-Discuss compliance review processes with OCP staff	Yes	Operations
6/22/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.7	\$933.30	Contract Management-Discuss Cobra tax gross up with PREPA, FEMA, and OCP staff	Yes	Restoration
6/22/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	Contract Management-Communication regarding status of Cobra payments and tax gross up issue	Yes	Restoration
6/22/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Contract Management-Research local restoration contractors and payment status	Yes	Restoration
6/22/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	21	2.6	\$1,427.40	Contract Analysis & Evaluation-Review renewable power purchase agreements and operating status of renewable projects	Yes	Title III
6/23/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	2	1.1	\$841.50	Budget Analysis-Analyze FOMB request related to annual budget and develop the appropriate responses to unfunded and irrelevant requests	No	Title III
6/23/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	123 - Maria: Local Contractors-Restoration - Reviewed Amendment to Ankura contract to OCP	Yes	Restoration
6/23/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Restoration - Discussed potential team members for MPMT	Yes	Restoration
6/24/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-organized OCP package for Transient Data Recorders	Yes	Restoration
6/24/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	123 - Maria: Local Contractors-Restoration - Coordinated data for Benitez Group OCP submission	Yes	Restoration
6/24/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.60	199 - n/a: General PW Related-Restoration - Coordinated OCP review package for Northern Fels RFP	Yes	Restoration
6/24/2018	PREPA-007	Scott Davis	Director	\$585	18	4.2	\$2,457.00	Retail Rate Analysis-Develop F&P update presentation deck	Yes	Operations
6/24/2018	PREPA-007	Norm Spence	Director	\$600	10	3.2	\$1,920.00	Generation Plant Analysis-Review generation task status including RFP's	Yes	Operations
6/25/2018	PREPA-007	Allison Horn	Consultant	\$300	10	1.0	\$300.00	Renewable Portfolio Analysis-Incorporated notes from Operating Renewable Projects Status 5/28/18 in renewables summary ppt	Yes	Operations
6/25/2018	PREPA-007	Allison Horn	Consultant	\$300	10	0.8	\$240.00	Renewable Portfolio Analysis-Updated status of operating units in renewables summary ppt	Yes	Operations
6/25/2018	PREPA-007	Allison Horn	Consultant	\$300	37	1.0	\$300.00	Field Inspections-Edited first draft of Inspectors Contract Workflow ppt	Yes	Operations
6/25/2018	PREPA-007	Allison Horn	Consultant	\$300	37	1.5	\$450.00	Human Resource Initiatives-Created power point on Construction Management Responsibilities for PREPA	Yes	Operations
6/25/2018	PREPA-007	Allison Horn	Consultant	\$300	10	0.9	\$270.00	Renewable Portfolio Analysis-Updated renewables summary spreadsheet to reflect changes in ppt	Yes	Operations
6/25/2018	PREPA-007	Allison Horn	Consultant	\$300	10	0.8	\$240.00	Renewable Portfolio Analysis-Reviewed renewables summary for ways to improve it with FEP member	Yes	Operations
6/25/2018	PREPA-007	Buck Monday	Director	\$612	11	0.8	\$489.60	Emergency Restoration - Transmission and Distribution- Review of past week's progress	Yes	Restoration
6/25/2018	PREPA-007	Buck Monday	Director	\$612	24	1.3	\$795.60	Transmission Infrastructure Improvements-Review of past work on circuit breaker replacement	Yes	Title III
6/25/2018	PREPA-007	Buck Monday	Director	\$612	46	0.3	\$183.60	Transmission Operations-Review of vegetation management proposals	Yes	Operations
6/25/2018	PREPA-007	Buck Monday	Director	\$612	11	0.9	\$550.80	Transmission Infrastructure Improvements-NESC clearances for 46 kV	Yes	Operations
6/25/2018	PREPA-007	Buck Monday	Director	\$612	11	1.0	\$612.00	Transmission Infrastructure Improvements-Transmission Progress meeting	Yes	Operations
6/25/2018	PREPA-007	Buck Monday	Director	\$612	13	1.3	\$795.60	Human Resource Initiatives-WP 180 phone update conference	Yes	Title III
6/25/2018	PREPA-007	Buck Monday	Director	\$612	13	2.0	\$1,224.00	Liquidation Analysis-WP 180 T&D meeting with PREPA staff	Yes	Title III
6/25/2018	PREPA-007	Buck Monday	Director	\$612	11	0.8	\$489.60	Transmission Infrastructure Improvements-Checking transmission clearances	Yes	Operations
6/25/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	21	0.2	\$153.00	Contract Management-Meeting with representatives from fuel provider regarding the current options for contract extension	No	Operations
6/25/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	2	0.7	\$535.50	Meetings with Commonwealth Officials-Meeting with Company and AAFAP representatives on next steps related to the annual budget	No	Title III
6/25/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	16	2.7	\$2,065.50	Custom Operating Reports-Analyze the USACE information related to small distributed generation units and create posting file for creditor due diligence request	No	Operations
6/25/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	30	2.9	\$2,218.50	Data Request Response Preparation-Develop posting information providing responses to various current creditor due diligence requests	No	Title III
6/25/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	31	2.2	\$1,683.00	Recurring Operating Reports-Prepare talking points and analyses in preparation for tomorrow's meeting with the creditors mediation team	No	Title III
6/25/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Cost Analysis-Approve invoices and payments for restoration contractor and revise logistics for same	No	Operations
6/25/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	4	0.3	\$229.50	Capital Analysis-Calculate the current historical balance of repayments on the Commonwealth Loan	No	Operations
6/25/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	4	0.6	\$459.00	Custom Financial Reports-Develop the draft borrowing request for the Commonwealth Loan	No	Operations
6/25/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	12	1.5	\$375.00	Business Process Improvement Initiatives-Adding initiatives from initiatives working meeting to tracking sheet	No	Operations
6/25/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	12	1.1	\$275.00	Business Process Improvement Initiatives-Developing formulas to use in initiatives tracking log	No	Operations
6/25/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	12	1.4	\$350.00	Business Process Improvement Initiatives-Building initiatives tracking log	No	Operations
6/25/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	12	1.0	\$250.00	Business Process Improvement Initiatives-trouble shooting initiatives tracking log	No	Operations
6/25/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Reviewed Transient Data Recorder contract to OCP for submission	Yes	Restoration
6/25/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.00	199 - n/a: General PW Related-Restoration - Attended MPMT Tag Up Meeting, Discussed open RFP's for completion	Yes	Restoration
6/25/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Restoration - Coordinated data collection for Logistics Management RFP	Yes	Restoration
6/25/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	199 - n/a: General PW Related-Restoration - Attended Meeting for Logistics Management RFP	Yes	Restoration
6/25/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.8	\$657.00	123 - Maria: Local Contractors-Restoration - Coordinated Resubmission of OCP required documentation for the Northern Fels RFP	Yes	Restoration
6/25/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	114 - Maria: Insured Assets - General-Restoration - Reviewed Substation Repair / Replacement RFP	Yes	Restoration
6/25/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	8	1.1	\$401.50	Business Process Improvement Initiatives-Operations - Attended WP 180 overview meeting	Yes	Operations
6/25/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.60	123 - Maria: Local Contractors-Restoration - Edited Northern Fels evaluation committed memorandum	Yes	Restoration
6/25/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Restoration - Reviewed MPMT Docket for revision	Yes	Restoration
6/25/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	199 - n/a: General PW Related-Restoration - Coordinated OCP submission for Benitez Group contract	Yes	Restoration
6/25/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.50	199 - n/a: General PW Related-Restoration - Reviewed Cancio, Nadal, Rivera & Diaz, PSC OCP package for submission	Yes	Restoration
6/25/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	1.3	\$713.70	Generation Plant Operations-Follow-up with PREPA and FEP Staff - Hydro	No	Operations
6/25/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	1.4	\$768.60	Generation Plant Operations-Review Culebra Management Memo for revision	No	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/25/2018	PREPA-007	Pam Morin	Consultant	\$374	44	0.6	\$224.40	Fee Application-Consolidate narratives for May fee statement	No	Title III
6/25/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Memo requests for OMS OOS queries	Yes	Restoration
6/25/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Retail Rate Analysis-Memo request for fuel & purchased power adjustment support for July	Yes	Operations
6/25/2018	PREPA-007	Scott Davis	Director	\$585	18	1.2	\$702.00	Retail Rate Analysis-Update billing cycle analysis for F&PP analysis	Yes	Operations
6/25/2018	PREPA-007	Scott Davis	Director	\$585	8	1.0	\$585.00	Business Process Improvement Initiatives-WP180 meeting with steering committee to review initiatives	Yes	Operations
6/25/2018	PREPA-007	Scott Davis	Director	\$585	18	1.3	\$760.50	Retail Rate Analysis-Review July F&PP adjustment support from Planning	Yes	Operations
6/25/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Retail Rate Analysis-Memo request for review of generation cost forecast for July	Yes	Operations
6/25/2018	PREPA-007	Scott Davis	Director	\$585	37	2.4	\$1,404.00	Retail Rate Analysis-Discussion w/ Planning re: F&PP issues	Yes	Operations
6/25/2018	PREPA-007	Scott Davis	Director	\$585	37	0.4	\$234.00	Retail Rate Analysis-Discussion w/ PREPA IT re: unbilled clients reports	Yes	Operations
6/25/2018	PREPA-007	Scott Davis	Director	\$585	18	1.3	\$760.50	Generation Plant Operations-Conduct analysis of historical daily generation dispatch	Yes	Operations
6/25/2018	PREPA-007	Scott Davis	Director	\$585	18	1.4	\$819.00	Retail Rate Analysis-Work on F&PP update deck	Yes	Operations
6/25/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	1.1	\$797.50	Generation Plant Operations-Participated in a staff update discussion	Yes	Operations
6/25/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	2	1.1	\$797.50	Custom Operating Reports-Modified templates with revised RFP status information	Yes	Operations
6/25/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	37	1.3	\$942.50	Project Administration-PREPA update meeting on status of RFP's	Yes	Operations
6/25/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	10	2.1	\$1,522.50	Generation Plant Analysis-Reviewed Alternate Generation and RFP for confirmation	Yes	Operations
6/25/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	0.6	\$435.00	Business Process Improvement Initiatives-Preparation for WP 180 Leadership meeting	Yes	Operations
6/25/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	0.9	\$652.50	Internal Conference Call Participation-WP 180 Leadership Team Conference Call	Yes	Operations
6/25/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	1.8	\$1,305.00	Transmission Operations-T&D WP 180 Team meeting for initiative review	Yes	Operations
6/25/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	36	0.6	\$435.00	Transmission Operations-Summarize notes from T&D Team meeting	Yes	Operations
6/25/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	17	0.9	\$652.50	Generation Plant Analysis-Review "Justification" document for North Generation addition strategy	Yes	Operations
6/25/2018	PREPA-007	Paul Harmon	Managing Director	\$765	10	0.9	\$688.50	Business Process Improvement Initiatives-WP180 Leadership update	No	Operations
6/25/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	1.6	\$1,224.00	Fuel Commodity Analysis-Estimates of Fuel/Energy Consumption	No	Restoration
6/25/2018	PREPA-007	Norm Spence	Director	\$600	10	2.5	\$1,500.00	Generation Plant Analysis-WP 180 activities discussions	Yes	Operations
6/25/2018	PREPA-007	Norm Spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Analysis-PCA PPGA filing - review generation and fuel price basis	Yes	Operations
6/25/2018	PREPA-007	Norm Spence	Director	\$600	10	3.7	\$2,220.00	Generation Plant Analysis-North Generation RFP justification memo and RFP review	Yes	Operations
6/25/2018	PREPA-007	Norm Spence	Director	\$600	10	2.8	\$1,680.00	Generation Plant Analysis-Discussion/plans for issuing generation related RFP's	Yes	Operations
6/25/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	7	1.6	\$857.60	Cash Flow Analysis-Title III - Assessment of government accounts receivable and historical payment plan	No	Title III
6/25/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	10	1.1	\$589.60	Business Process Improvement Initiatives-Operations - Discussion around Phase I of WP180 (6) and next steps for Phase II of WP180 (5)	No	Operations
6/25/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	66	2.2	\$1,179.20	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Analysis of newest Cobra payments to assess billed vs invoices levels	No	Restoration
6/25/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	58	1.8	\$964.80	121 - Irma: Local Contractor - Lord Electric-Restoration - Review of Lord Electric and local contractor PWs and invoices	No	Restoration
6/25/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	3	2.3	\$1,232.80	Custom Financial Reports-Reviewed New BAL COM report, had to send back	No	Title III
6/25/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-Reviewed Northern Gen RFP Justification	No	Restoration
6/25/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.80	Documentation-Assorted Communications with PREPA and MPMT staff	No	Operations
6/25/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.5	\$268.00	Project Administration-MPMT Procurement Docket Review and work	No	Operations
6/25/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	8	2.7	\$1,447.20	Documentation-Review report from DOE related to Puerto Rico	No	Restoration
6/25/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	8	1.2	\$643.20	Documentation-Reviewed White Paper on Battery Valuation	No	Operations
6/25/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	10	2.3	\$1,262.70	Generation Plant Operations-Review Costa Sur priority maintenance and resiliency projects	Yes	Operations
6/25/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.3	\$713.70	Emergency Restoration - procurement management-Discuss permanent work procurement process with PREPA staff	Yes	Restoration
6/25/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	Emergency Restoration - procurement management-Review status of Vieques permanent work planning and system study	Yes	Restoration
6/25/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.7	\$384.30	Emergency Restoration - procurement management-Discuss logistics management RFP with PREPA staff	Yes	Restoration
6/25/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.6	\$878.40	Transmission Infrastructure Improvements-Discuss restoration coordination points and ongoing restoration-related procurements with FEMA and GAR staff	Yes	Restoration
6/25/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.8	\$988.20	Emergency Restoration - procurement management-Review logistics management RFP procurement compliance documentation	Yes	Restoration
6/25/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	21	0.8	\$439.20	Contract Management-Review administrative claims by restoration contractors	Yes	Title III
6/25/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	38	1.1	\$926.20	Interactions, Calls & Meetings with Governing Board-Discuss board resolutions	No	Operations
6/25/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	15	3.3	\$2,778.60	Business Process Improvement Initiatives-Develop contingency plans for prepa	No	Operations
6/25/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	0.9	\$757.80	199 - n/a: General PW Related-Transformation status plan	No	Restoration
6/25/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	1.1	\$926.20	199 - n/a: General PW Related-Restoration working group meeting	No	Restoration
6/26/2018	PREPA-007	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Human Resource Initiatives-Edited Permanent Work Roles ppt for PREPA	Yes	Operations
6/26/2018	PREPA-007	Allison Horn	Consultant	\$300	37	0.8	\$240.00	Field Inspections-Created graphics for Inspectors Contract Workflow ppt	Yes	Operations
6/26/2018	PREPA-007	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Human Resource Initiatives-Made final draft of Construction Manager Responsibilities ppt	Yes	Operations
6/26/2018	PREPA-007	Allison Horn	Consultant	\$300	16	0.4	\$120.00	Generation Plant Analysis-Reviewed requirements for AES/Eco/Electrical summary with FEP members	Yes	Operations
6/26/2018	PREPA-007	Allison Horn	Consultant	\$300	16	0.9	\$270.00	Generation Plant Analysis-Gathered information on AES (financial statements, contract/amendments)	Yes	Operations
6/26/2018	PREPA-007	Allison Horn	Consultant	\$300	4	1.9	\$570.00	Generation Plant Analysis-Began reading through AES financial statements	Yes	Operations
6/26/2018	PREPA-007	Allison Horn	Consultant	\$300	37	0.7	\$210.00	Human Resource Initiatives-Edited final draft of Permanent Work Roles ppt	Yes	Operations
6/26/2018	PREPA-007	Allison Horn	Consultant	\$300	21	1.2	\$360.00	Generation Plant Analysis-Assessment of the AES PPOA contract for PREPA review	Yes	Operations
6/26/2018	PREPA-007	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Generation Plant Analysis-Created AES summary template of the PPOA	Yes	Operations
6/26/2018	PREPA-007	Buck Monday	Director	\$612	11	0.5	\$306.00	Emergency Restoration - Transmission and Distribution-Status of PREPA power this morning. Outage of last night	Yes	Operations
6/26/2018	PREPA-007	Buck Monday	Director	\$612	10	0.5	\$306.00	Distribution Infrastructure Improvements-Searching for Vieques load and voltage study	Yes	Restoration
6/26/2018	PREPA-007	Buck Monday	Director	\$612	10	0.9	\$550.80	Distribution Infrastructure Improvements- Meeting with engineers re: Vieques power system	Yes	Restoration
6/26/2018	PREPA-007	Buck Monday	Director	\$612	11	2.6	\$1,591.20	Transmission Infrastructure Improvements- Design parameters of 38 kV system	Yes	Restoration
6/26/2018	PREPA-007	Buck Monday	Director	\$612	4	0.7	\$428.40	Cost Analysis-Researching data on smart meters	Yes	Title III
6/26/2018	PREPA-007	Buck Monday	Director	\$612	8	1.8	\$1,101.60	Budget Analysis-Gathering KPI index information for reporting	Yes	Title III
6/26/2018	PREPA-007	Buck Monday	Director	\$612	11	1.3	\$795.60	Distribution Infrastructure Improvements-Mayaguez sub transmission line details.	Yes	Restoration
6/26/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	7	0.6	\$459.00	Custom Operating Reports-Evaluate initial draft of TSA receivables report and transmit required alterations	No	Title III
6/26/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	23	0.4	\$306.00	Monthly Performance Reports-Incorporate energized customer data into draft energized to meters report	No	Title III
6/26/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	21	0.3	\$229.50	Contract Management-Meeting with contract power provider related to current contract status and options for the future	No	Operations
6/26/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	39	0.5	\$382.50	Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with Creditors Mediation team updating them on various operational matters	No	Title III
6/26/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	4	0.4	\$306.00	Capital Analysis-Acquire internal approval for requesting an additional draw on the Commonwealth Loan	No	Operations
6/26/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Analysis of Position and Risk Reports-Analyze options related to future tactical cash management opportunities	No	Operations
6/26/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.7	\$535.50	Monthly Performance Reports-Evaluate invoices and payments to fuel providers for approval, update historical payment schedule	No	Operations
6/26/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	22	1.7	\$1,300.50	Operations and Maintenance Cost Analysis-Prepare talking points and analyses in preparation for meeting with various FOMB representatives	No	Title III
6/26/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	43	1.3	\$994.50	Meetings with FOMB and FOMB Counsel-Meeting with FOMB representatives providing an update on operational issues	No	Title III
6/26/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	7	3.1	\$2,371.50	Business Customer Analysis-Evaluate various accounts receivable reports by customer class	No	Title III
6/26/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	12	0.6	\$150.00	Business Process Improvement Initiatives-discussion with PREPA official re: initiatives working meeting	Yes	Operations
6/26/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	3	1.3	\$325.00	Recurring Financial Reports-Weekly generation report updates	Yes	Title III
6/26/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	12	1.8	\$450.00	Business Process Improvement Initiatives-Updating initiatives tracking log with new items	Yes	Operations
6/26/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	3	1.4	\$350.00	Quality Control-Internal PREPA FEMA PW meeting to discuss status	Yes	Title III
6/26/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	21	1.5	\$375.00	Quality Control-Internal PREPA FEMA PW meeting to discuss status	Yes	Restoration
6/26/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Reviewed MPMT docket for assigning teamwork	Yes	Restoration
6/26/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Restoration - Coordinated Northern Fies RFP Submission	Yes	Restoration
6/26/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	8	1.8	\$657.00	Business Process Improvement Initiatives-Operations - Attend PREPA Kick off Business Process Planning Meeting	Yes	Operations
6/26/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	199 - n/a: General PW Related-Restoration - Coordinated Northern Generation OCP Submission	Yes	Restoration
6/26/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Restoration - Coordinated documents and date collection for RFI 79	Yes	Restoration
6/26/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Restoration - Attended OCP Project Status Update Meeting	Yes	Restoration
6/26/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Restoration - Coordinated OCP submission for Engineering Project management RFP	Yes	Restoration
6/26/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	123 - Maria: Local Contractors-Restoration - Researched Palo Seco Contract Status for follow up	Yes	Restoration
6/26/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	8	0.3	\$109.50	Business Process Improvement Initiatives-Operations - coordinated budget meeting notes for dissemination	Yes	Operations
6/26/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.7	\$620.50	123 - Maria: Local Contractors-Restoration - Coordinated OCP submission for Bentex Group contract	Yes	Restoration
6/26/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.6	\$584.00	123 - Maria: Local Contractors-Restoration - Coordinated OCP Follow up request for information for the Transient Data recorders submission package	Yes	Restoration
6/26/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	1.8	\$988.20	Generation Plant Operations-Prep for and Attend Conf Call with Prepa Staff - Culebra	No	Operations
6/26/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	0.8	\$439.20	Generation Plant Operations-Reviewed Antilles Proposal	No	Operations
6/26/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	38	1.3	\$1,811.70	Generation Plant Operations-Develop Initial Draft Culebra Board Memo & Resolution	No	Operations
6/26/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	0.4	\$219.60	Environmental Initiatives-Assessment of the State Revolving Fund	No	Operations
6/26/2018	PREPA-007	Pam Morin	Consultant	\$374	44	0.8	\$299.20	Fee Application-Continued review of narratives for May fee statement	No	Title III
6/26/2018	PREPA-007	Pam Morin	Consultant	\$374	44	0.4	\$149.60	Fee Application-Prepare exhibits for May fee statement	No	Title III
6/26/2018	PREPA-007	Scott Davis	Director	\$585	23	0.4	\$234.00	Capital Analysis-Discussion w/ staff re: smart meters	Yes	Operations
6/26/2018	PREPA-007	Scott Davis	Director	\$585	37	0.6	\$351.00	Retail Rate Analysis-Mtg w/ PREPA IT re: unbilled clients reports	Yes	Operations
6/26/2018	PREPA-007	Scott Davis	Director	\$585	18	0.7	\$409.50	Retail Rate Analysis-Incorporate historical dispatch analysis into the F&PP adjustment analysis	Yes	Operations
6/26/2018	PREPA-007	Scott Davis	Director	\$585	37	0.7	\$409.50	Recurring Operating Reports-Mtg w/ PREPA Call Center staff re: IVR statistics	Yes	Operations
6/26/2018	PREPA-007	Scott Davis	Director	\$585	23	0.9	\$526.50	Recurring Operating Reports-Review call center weekly report	Yes	Operations
6/26/2018	PREPA-007	Scott Davis	Director	\$585	23	0.6	\$351.00	Recurring Operating Reports-Initial analysis of call center statistics	Yes	Operations
6/26/2018	PREPA-007	Scott Davis	Director	\$585	18	0.5	\$292.50	Retail Rate Analysis-Work on F&PP generation cost analysis reconciliation	Yes	Operations
6/26/2018	PREPA-007	Scott Davis	Director	\$585	23	0.7	\$409.50	Capital Analysis-Review expert report re: PREPA rate case support, section on smart meters	Yes	Operations
6/26/2018	PREPA-007	Scott Davis	Director	\$585	23	1.6	\$936.00	Business Process Improvement Initiatives-Review prior call center outsourcing contract	Yes	Operations
6/26/2018	PREPA-007	Scott Davis	Director	\$585	23	0.3	\$175.50	Business Process Improvement Initiatives-Memo to staff re: summary OMS center contract	Yes	Operations
6/26/2018	PREPA-007	Scott Davis	Director	\$585	24	0.3	\$175.50	Distribution Operations-Update OOS validation analysis w/ latest OMS queries results	Yes	Restoration

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/26/2018	PREPA-007	Scott Davis	Director	\$585	24	0.2	\$117.00	Distribution Operations-Update OOS validation analysis w/ latest master plan	Yes	Restoration
6/26/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	37	5.3	\$3,842.50	Business Process Improvement Initiatives-DOE - PREPA modeling meeting	Yes	Operations
6/26/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	1.6	\$1,160.00	Business Process Improvement Initiatives-Preparation for WP 180 phase II Business Planning Process meeting	Yes	Operations
6/26/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	1.8	\$1,305.00	Business Process Improvement Initiatives-WP 180 Business Planning Process meeting	Yes	Operations
6/26/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	34	0.9	\$652.50	Monthly Performance Reports-Meeting held to review potential organizational metrics	Yes	Operations
6/26/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	43	1.5	\$1,087.50	Business Process Improvement Initiatives-FOMB WP 180 update call	Yes	Operations
6/26/2018	PREPA-007	Norm Spence	Director	\$600	10	4.2	\$2,520.00	Generation Plant Analysis- review /discuss DOE Grid Resilience Report	Yes	Operations
6/26/2018	PREPA-007	Norm Spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Analysis-North Generation RFP justification memo for RFP review	Yes	Operations
6/26/2018	PREPA-007	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Analysis-Review plan for South generation RFP for discussion	Yes	Operations
6/26/2018	PREPA-007	Norm Spence	Director	\$600	10	2.7	\$1,620.00	107 - Maria: Force Account - Q-Storm-Restoration - Meeting to discuss PWs - i.e.: Q-Storm and Force account	No	Restoration
6/26/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	62	0.4	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Meeting to discuss PWs - i.e.: Cobra	No	Restoration
6/26/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	62	0.3	\$160.80	124 - Maria: Mutual Aid Parties (MOU)-Restoration - Meeting to discuss PWs - i.e.: Mutual Aid	No	Restoration
6/26/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	62	0.6	\$321.60	199 - n/a: General PW Related-Restoration - Meeting to discuss PWs - i.e.: All other current PWs	No	Restoration
6/26/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	25	0.4	\$214.40	Business Process Improvement Initiatives-Operations - Discussion of official PREPA service requests	No	Operations
6/26/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	26	1.2	\$643.20	Business Process Improvement Initiatives-Operations - Conversations around call centers being outsourced	No	Operations
6/26/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	25	0.3	\$160.80	Business Process Improvement Initiatives-Operations - Discuss smart metering RFP and contracts	No	Operations
6/26/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	25	0.6	\$321.60	Business Process Improvement Initiatives-Operations - Assess smart metering technology	No	Operations
6/26/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	21	1.8	\$964.80	Contract Analysis & Evaluation-Operations - Review of invoices to contracts at PREPA	No	Operations
6/26/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	0.4	\$214.40	121 - Irma: Local Contractor - Lord Electric-Restoration - Analysis of Lord Electric invoicing process	No	Restoration
6/26/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	3	1.6	\$857.60	Custom Financial Reports-Assessment of the TSA Report	No	Operations
6/26/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	3	0.4	\$214.40	Custom Financial Reports-Call with FEP Personnel concerning reporting	No	Title III
6/26/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	3	2.1	\$1,125.60	Custom Financial Reports-Fixes to Commercial AR file for financial reporting	No	Title III
6/26/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$2428.80	Documentation-Worked on timing regarding Logistics RFP submission	No	Operations
6/26/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	8	1.9	\$1,018.40	Documentation-Reviewed Economic Dispatch Information	No	Operations
6/26/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	8	1.6	\$857.60	Documentation-Reviewed Puerto Rico Issues Rand Report	No	Operations
6/26/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	37	1.0	\$549.00	Interactions, Calls & Meetings with Advisors to Debtors-Meet with PREPA executives and advisors to discuss priority action items	Yes	Operations
6/26/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	10	0.4	\$219.60	Interactions, Calls & Meetings with Advisors to Debtors-Discuss communication coordination items with PREPA advisors	Yes	Operations
6/26/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	2.3	\$1,262.70	Business Process Improvement Initiatives-Discuss GSA activation planning with PREPA staff	Yes	Operations
6/26/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	2.7	\$1,482.30	128 - Maria: Whitefish-Update Whitefish project worksheet supporting documentation	Yes	Restoration
6/26/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.2	\$658.80	Generation Plant Operations-Discuss Culabra Power Plant project with FEP and PREPA staff	Yes	Operations
6/26/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.9	\$1,043.10	Emergency Restoration - procurement management-Discuss logistics procurement with PREPA staff	Yes	Restoration
6/26/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	128 - Maria: Whitefish-Discuss Whitefish project worksheet documentation and cost analyses with PREPA advisors	Yes	Restoration
6/26/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	5	4.6	\$3,873.20	Budget Analysis-Review of budget open issues	No	Title III
6/27/2018	PREPA-007	Allison Horn	Consultant	\$300	37	0.8	\$240.00	Field Inspections-Edited graphics in Inspectors Contract Workflow ppt	Yes	Operations
6/27/2018	PREPA-007	Allison Horn	Consultant	\$300	37	0.7	\$210.00	Field Inspections-Completed Inspectors Contract Workflow to send final draft to PREPA member	Yes	Operations
6/27/2018	PREPA-007	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Renewable Portfolio Analysis-Added notes on Morovis Solar, Guayama Solar Energy, Vega Baja Solar Project, and Montalva Solar Project to renewables summary	Yes	Operations
6/27/2018	PREPA-007	Allison Horn	Consultant	\$300	4	1.3	\$390.00	Generation Plant Analysis-Finished summarizing AES financial statements	Yes	Operations
6/27/2018	PREPA-007	Allison Horn	Consultant	\$300	21	1.2	\$360.00	Renewable Portfolio Analysis-Added QF status and force majeure provisions for all renewable projects to renewables summary	Yes	Operations
6/27/2018	PREPA-007	Allison Horn	Consultant	\$300	21	1.1	\$330.00	Generation Plant Analysis-Continued reading/summarizing AES contract	Yes	Operations
6/27/2018	PREPA-007	Allison Horn	Consultant	\$300	13	0.5	\$150.00	Project Administration-Meeting with FEP members to discuss what is being worked on/what still needs to get done this week in PR	Yes	Operations
6/27/2018	PREPA-007	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Generation Plant Analysis-Summarized AES contract amendment 1	Yes	Operations
6/27/2018	PREPA-007	Allison Horn	Consultant	\$300	16	0.7	\$210.00	Generation Plant Analysis-Phone call with FEP member about where to find MTM and NPV info for AES	Yes	Operations
6/27/2018	PREPA-007	Buck Monday	Director	\$612	14	1.2	\$734.40	Distribution Operations-Developing KPI recommendations for PREPA	Yes	Title III
6/27/2018	PREPA-007	Buck Monday	Director	\$612	11	2.8	\$1,713.60	Transmission Infrastructure Improvements-Updating Transmission cut breaker specs and requirement	Yes	Restoration
6/27/2018	PREPA-007	Buck Monday	Director	\$612	11	0.6	\$367.20	Transmission Infrastructure Improvements-Gathering KPI data for permanent work meeting	Yes	Restoration
6/27/2018	PREPA-007	Buck Monday	Director	\$612	11	1.7	\$1,040.40	Transmission Infrastructure Improvements-Meeting how to proceed with permanent work	Yes	Restoration
6/27/2018	PREPA-007	Buck Monday	Director	\$612	12	0.9	\$550.80	Recurring Operating Reports-Presentation on potential purchase of project reporting sys	Yes	Restoration
6/27/2018	PREPA-007	Buck Monday	Director	\$612	11	1.2	\$734.40	Transmission Infrastructure Improvements-Reviewing situation with 115 KV underground Isle Grande	Yes	Restoration
6/27/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	9	0.9	\$688.50	Contract Analysis & Evaluation-Analyze the Commonwealth Loan document to understand the required timing and calculation of interest payments and derive the correct amount	No	Operations
6/27/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	6	0.8	\$612.00	13-Week Cash Flow Reports-Analyze draft of weekly cash flow forecasting comparison of actuals to projections	No	Title III
6/27/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	36	0.6	\$459.00	Project Administration-Participates in internal call regarding the status of various project workstreams	No	Title III
6/27/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	24	2.0	\$1,530.00	Cash Flow Analysis-Initiate contractor activity review to update forward cash flow projection related to restoration contractors	No	Operations
6/27/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Cash Flow Analysis-Evaluate invoices and payment request related to various fuel deliveries	No	Operations
6/27/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	19	0.8	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig and Ankura personnel regarding the current status of insurance claim activity	No	Operations
6/27/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	31	1.3	\$994.50	Monthly Performance Reports-Finalize approval of the myriad of reports due to the FOMB to meet fiscal plan reporting requirements	No	Title III
6/27/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	9	0.3	\$229.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding various aspects of the Commonwealth loan	No	Operations
6/27/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	30	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Call with Greenberg Traurig related to an additional due diligence request	No	Title III
6/27/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	16	1.4	\$1,071.00	Generation Plant Operations-Evaluate the current operational aspects of generation assets to know how to incorporate properly into the weekly reporting process	No	Title III
6/27/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	24	1.0	\$765.00	Documentation-Incorporate edits and required changes based on additional analysis into the current weekly grid status report	No	Title III
6/27/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	31	1.3	\$994.50	Monthly Performance Reports-Approve the final Commonwealth Loan reporting package required until the terms of the loan documentation	Yes	Title III
6/27/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	12	1.9	\$475.00	Business Process Improvement Initiatives-Meeting with PREPA re: initiatives working meeting	Yes	Operations
6/27/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	12	2.1	\$525.00	Business Process Improvement Initiatives-meeting minutes re: initiatives working meeting	Yes	Operations
6/27/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	36	0.5	\$125.00	Project Administration-Internal meeting to discuss project status at PREPA	Yes	Operations
6/27/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	3	1.3	\$325.00	Recurring Financial Reports-Weekly generation report updates	Yes	Title III
6/27/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	2.2	\$550.00	Data and Documents Management-Adding ad hoc generation reports to weekly tracking logs	Yes	Operations
6/27/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	1.3	\$474.50	Recurring Financial Reports-Title 2 - Coordinated Weekly Creditor Package	Yes	Title III
6/27/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.6	\$219.00	Recurring Financial Reports-Title 3 - Reviewed Weekly Creditor Package	Yes	Title III
6/27/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	3	0.2	\$73.00	Recurring Financial Reports-Title 3 - Updated Weekly Creditor Package for submission	Yes	Title III
6/27/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Researched Palo Seco 4 Contract Status for follow up	Yes	Restoration
6/27/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	8	0.5	\$182.50	Business Process Improvement Initiatives-Restoration - Attended meeting with OCP and procurement regarding the Gap Closure Plan finalization	Yes	Restoration
6/27/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	199 - n/a: General PW Related-Restoration - Attended Puerto Rico Team Meeting	Yes	Restoration
6/27/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	114 - Maria: Insured Assets - General-Restoration - Attended Insurable Assets and Insurance Claims meeting	Yes	Restoration
6/27/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	105 - n/a: General PW Related-Restoration - Attended MPMT Tag Up Meeting, Discussed open RFPs and assigned action items	Yes	Restoration
6/27/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Restoration - Attended weekly Puerto Rico Project and RFP meeting	Yes	Restoration
6/27/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	123 - Maria: Local Contractors-Restoration - Coordinated additional data required for Transient Data Recorders OCP Submission	Yes	Restoration
6/27/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Reviewed the Palo Seco 4 Contract for additional assessment	Yes	Restoration
6/27/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	1.7	\$933.30	Generation Plant Operations-Prep for and Attend Conf Call with Antilles - Culebra	No	Operations
6/27/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	0.3	\$109.80	Environmental Initiatives-Review PREPA Org Chart for organizational structure	No	Operations
6/27/2018	PREPA-007	Mike Green	Director	\$495	30	1.3	\$148.50	Data and Documents Management-Data room conference call with stakeholders to review requests	No	Title III
6/27/2018	PREPA-007	Pam Morin	Consultant	\$374	44	1.2	\$448.80	Fee Application-Update May fee statement document	No	Title III
6/27/2018	PREPA-007	Scott Davis	Director	\$585	24	0.5	\$292.50	Distribution Operations-Update OOS validation analysis w/ latest CS validation results	Yes	Restoration
6/27/2018	PREPA-007	Scott Davis	Director	\$585	24	1.2	\$702.00	Distribution Operations-Prepare OOS dashboard and validation lists	Yes	Restoration
6/27/2018	PREPA-007	Scott Davis	Director	\$585	37	0.3	\$175.50	Distribution Operations-Memo to PREPA OOS validation team re: updated dashboard and lists	Yes	Restoration
6/27/2018	PREPA-007	Scott Davis	Director	\$585	37	0.4	\$234.00	Retail Rate Analysis-Mtg w/ PREPA IT re: meter and billing statistics	Yes	Operations
6/27/2018	PREPA-007	Scott Davis	Director	\$585	37	0.2	\$117.00	Business Process Improvement Initiatives-Memos to PREPA Call Center staff re: staffing requirements	Yes	Operations
6/27/2018	PREPA-007	Scott Davis	Director	\$585	37	1.5	\$877.50	Retail Rate Analysis-Mtg w/ PREPA Planning re: F&PP adjustment process restart	Yes	Operations
6/27/2018	PREPA-007	Scott Davis	Director	\$585	2	0.3	\$175.50	Business Process Improvement Initiatives-Memo to Ankura staff re: call center outsourcing budget	Yes	Operations
6/27/2018	PREPA-007	Scott Davis	Director	\$585	37	0.7	\$409.50	Retail Rate Analysis-Mtg w/ PREPA Customer Service staff re: F&PP restart preparedness	Yes	Operations
6/27/2018	PREPA-007	Scott Davis	Director	\$585	8	0.8	\$468.00	Business Process Improvement Initiatives-Staff mtg re: PR PW projects	Yes	Operations
6/27/2018	PREPA-007	Scott Davis	Director	\$585	37	1.0	\$585.00	Distribution Infrastructure Improvements-Mtg w/ PREPA staff re: permanent work projects	Yes	Restoration
6/27/2018	PREPA-007	Scott Davis	Director	\$585	37	1.1	\$643.50	Retail Rate Analysis-Mtg w/ PREPA Planning re: F&PP data support	Yes	Operations
6/27/2018	PREPA-007	Scott Davis	Director	\$585	18	0.9	\$526.50	Retail Rate Analysis-Work on F&PP status update analysis & deck	Yes	Operations
6/27/2018	PREPA-007	Scott Davis	Director	\$585	37	0.9	\$526.50	Retail Rate Analysis-Memo to PREPA senior staff re: F&PP restart decision status & support	Yes	Operations
6/27/2018	PREPA-007	Scott Davis	Director	\$585	18	0.4	\$234.00	Retail Rate Analysis-Review fuel cost adjustment update from Planning	Yes	Operations
6/27/2018	PREPA-007	Scott Davis	Director	\$585	2	0.8	\$468.00	Capital Rate Analysis-Mtg w/ PREPA Customer Service re: metering and smart meter project	Yes	Operations
6/27/2018	PREPA-007	Norm Spence	Director	\$600	10	1.1	\$660.00	Generation Plant Analysis-Attend DOE discussion on Renewables modelling	Yes	Operations
6/27/2018	PREPA-007	Norm Spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Analysis-discussions w PREPA management regarding north generation RFP justification and other RFPs	Yes	Operations
6/27/2018	PREPA-007	Norm Spence	Director	\$600	10	3.6	\$2,160.00	Generation Plant Analysis-Response to Fonroche letter re. Humacao Solar project delay claim	Yes	Operations
6/27/2018	PREPA-007	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Analysis-Status of renewables projects and prep for renewables RFP	Yes	Operations
6/27/2018	PREPA-007	Norm Spence	Director	\$600	10	1.2	\$720.00	Generation Plant Analysis-Energy Storage RFP and P3 communication on CEO designee	Yes	Operations
6/27/2018	PREPA-007	Norm Spence	Director	\$600	10	0.8	\$480.00	Generation Plant Analysis-Meet to discuss generation related RFP status	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/27/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	50	0.4	\$214.40	199 - n/a: General PW Related-Restoration - Assessment of CRU online with current work progress	No	Restoration
6/27/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	53	1.6	\$857.60	199 - n/a: General PW Related-Restoration - Meeting with FEMA/GAR to discuss various PW and status	No	Restoration
6/27/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	10	0.7	\$375.20	Contract Analysis & Evaluation-Operations - Discussion of Cobra's current contract vs new contract transmission	No	Operations
6/27/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	6	0.3	\$160.80	Contract Analysis & Evaluation-Operations - Discussion of invoice payment at PREPA	No	Operations
6/27/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	27	0.2	\$107.20	Contract Review-Operations - Discussion of status of Request for proposals in the works	No	Operations
6/27/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	10	0.1	\$53.60	Contract Review-Operations - Connect with potential IT Gap consultant	No	Operations
6/27/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	6	1.6	\$857.60	Cash Flow Analysis-Title III - Work to pull most recent billing data update for the month of June	No	Title III
6/27/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	53	1.1	\$589.60	199 - n/a: General PW Related-Restoration - Review all Project Worksheets that are submitted to FEMA or expected to be submitted to FEMA	No	Restoration
6/27/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	6	0.4	\$214.40	Cash Flow Analysis-Title III - Assess MOU PWs for future cash flow estimates for oversight board	No	Title III
6/27/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	25	0.9	\$482.40	Business Process Improvement Initiatives-Operations - Communicate smart meter technology future work	No	Operations
6/27/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	0.9	\$482.40	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Analysis of Cobra invoicing status to assess for weekly billing rates	No	Restoration
6/27/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Project Administration-Meeting with the PREPA MPMT team to discuss procurement project status	No	Operations
6/27/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	3.2	\$1,715.20	Project Administration-Discussed RFP Strategy with PREPA MPMT	No	Operations
6/27/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	8	2.2	\$1,125.60	Documentation-Read restoration Rand Report Issues as a future plans document	No	Operations
6/27/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.1	\$1,125.60	Documentation-Reviewed Current RFP Documents vs Checklist	No	Operations
6/27/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	8	1.2	\$643.20	Documentation-Assessment of the Economic Dispatch Model	No	Operations
6/27/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	29	1.6	\$878.40	Business Process Improvement Initiatives-Discuss project staffing and organizational priorities with PREPA management	Yes	Operations
6/27/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	10	0.6	\$329.40	Generation Plant Operations-Discuss Costa Sur maintenance projects with PREPA and FEP staff	Yes	Operations
6/27/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	29	1.0	\$549.00	Business Process Improvement Initiatives-Review draft PREPA vision documentation and infographic	Yes	Operations
6/27/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	10	2.1	\$1,152.00	Business Process Improvement Initiatives-Discuss current operational planning and key initiatives with PREPA staff	Yes	Operations
6/27/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	0.9	\$494.10	Transmission Infrastructure Improvements-Discuss utility scale energy storage procurement with PREPA staff	Yes	Operations
6/27/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	9	0.6	\$329.40	Interactions, Calls & Meetings with Advisors to Debtors-Discuss PREPA pension with actuarial support advisors	Yes	Operations
6/27/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	10	1.3	\$713.70	Business Process Improvement Initiatives-Discuss major initiatives with PREPA department heads	Yes	Operations
6/27/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	Interactions, Calls & Meetings with U.S. Government Officials-Discuss restoration decision points and coordination topics with FEMA and GAR	Yes	Restoration
6/27/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	128 - Maria: Whitefish-Discuss Whitefish project worksheet submission with WEH and PREPA advisors	Yes	Restoration
6/27/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.9	\$494.10	Emergency Restoration - procurement management-Provide feedback on draft Culebra power plant governing board memorandum and resolution	Yes	Restoration
6/27/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	4	0.9	\$757.80	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Discuss fomb issues on budget with ankura and onm	No	Operations
6/27/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	50	1.0	\$842.00	199 - n/a: General PW Related-Call with legal team re: transformation alternatives	No	Restoration
6/27/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	37	0.3	\$252.60	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Call with CEO on fomb issues	No	Operations
6/28/2018	PREPA-007	Allison Horn	Consultant	\$300	21	1.9	\$570.00	Generation Plant Analysis-Finished summarizing AES contract	Yes	Operations
6/28/2018	PREPA-007	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Generation Plant Analysis-Filled in AES summary template with information from contract summary	Yes	Operations
6/28/2018	PREPA-007	Allison Horn	Consultant	\$300	16	0.4	\$120.00	Generation Plant Analysis-Talked to FEP members about where to find information not found in the AES contract	Yes	Operations
6/28/2018	PREPA-007	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Generation Plant Analysis-Read through AES contract amendment 2 to summarize	Yes	Operations
6/28/2018	PREPA-007	Allison Horn	Consultant	\$300	37	1.0	\$300.00	Renewable Portfolio Analysis-Meeting on status of renewable plants that were operational before the storm with FEP and PREPA members	Yes	Operations
6/28/2018	PREPA-007	Allison Horn	Consultant	\$300	37	1.0	\$300.00	Renewable Portfolio Analysis-Added notes and status updates from meeting to renewables summary ppt and spreadsheet	Yes	Operations
6/28/2018	PREPA-007	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Human Resource Initiatives-Created graphics for PREPA IDIQ Concept for Permanent Work ppt	Yes	Operations
6/28/2018	PREPA-007	Allison Horn	Consultant	\$300	16	1.4	\$420.00	Generation Plant Analysis-Started reading through generation reports for updated info on AES	Yes	Operations
6/28/2018	PREPA-007	Buck Monday	Director	\$612	25	0.7	\$428.40	Transmission Infrastructure Improvements-Meeting to discuss method and time to wire and test transmission relays	Yes	Restoration
6/28/2018	PREPA-007	Buck Monday	Director	\$612	46	2.6	\$1,591.20	Transmission Infrastructure Improvements-Review of contractor staffing vs. work	Yes	Restoration
6/28/2018	PREPA-007	Buck Monday	Director	\$612	11	2.3	\$1,407.60	Transmission Infrastructure Improvements-Reading section 428 guide for permanent work	Yes	Restoration
6/28/2018	PREPA-007	Buck Monday	Director	\$612	11	2.2	\$1,346.40	Transmission Infrastructure Improvements-Assessment of the Rand Report	Yes	Restoration
6/28/2018	PREPA-007	Buck Monday	Director	\$612	11	0.7	\$428.40	Transmission Infrastructure Improvements-Getting data on FEMA PW's and RFP's	Yes	Restoration
6/28/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	2	0.7	\$535.50	Projections-Analyze revised annual budget and associated adjustments that is being presented to the Governing Board	No	Title III
6/28/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	24	0.5	\$382.50	Operations and Maintenance Cost Analysis-Evaluate daily report received from a restoration contractor and develop queries on current activities	No	Operations
6/28/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	22	0.3	\$229.50	Custom Operating Reports-Analyze the accumulation of historical generation reporting to request modifications	No	Operations
6/28/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	17	0.6	\$459.00	Generation Plant Analysis-Meeting to discuss potential market requests for generation proposals	No	Operations
6/28/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	2	0.7	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig and Ankura personnel regarding the annual budget and timing of fuel adjustment	No	Title III
6/28/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	22	2.2	\$1,683.00	Fuel Commodity Analysis-Analyze the historical price relationship in actual deliveries for bunker C and diesel fuel procurements	No	Operations
6/28/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	37	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel relative to local restoration contractor payments	No	Operations
6/28/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	6	0.7	\$535.50	13-Week Cash Flow Reports-Evaluate cash flow timing specifics for a multitude of vendors related to creating the new proposed budget for approval	No	Title III
6/28/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	30	1.0	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company Customer Service personnel related to due diligence asks from the creditor constituency	No	Title III
6/28/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	6	0.6	\$459.00	Generation Plant Analysis-Analyze potential timing and amounts of payables to renewable generation parties	No	Title III
6/28/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	24	2.3	\$1,759.50	Cash Flow Analysis-Finalize the forward cash flow projection of potential payments to restoration contractors	No	Title III
6/28/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	23	0.7	\$535.50	13-Week Cash Flow Reports-Evaluate the current profile of anticipated cash collections by week for inclusion into the proposed budget	No	Title III
6/28/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	1.1	\$275.00	Data and Documents Management-Continued adding ad hoc generation reports to weekly tracking log	Yes	Operations
6/28/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	30	1.4	\$350.00	Data and Documents Management-Researching generation plant data	Yes	Operations
6/28/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	30	1.7	\$425.00	Data and Documents Management-Updating CIM/fleet data request file	Yes	Operations
6/28/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	12	1.8	\$450.00	Business Process Improvement Initiatives-Formatted ppt for Initiatives working meeting	Yes	Operations
6/28/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Restoration - Reviewed Oracle Caribbean OCP package for submission	No	Restoration
6/28/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	199 - n/a: General PW Related-Restoration - Researched Palo Seco 4 Contract for followup status	No	Restoration
6/28/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Restoration - Coordinated data collection for Engineering Program Management RFP	No	Restoration
6/28/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Restoration - Reviewed OCP Findings for Enlace Mercantile	No	Restoration
6/28/2018	PREPA-007	Pam Morlin	Consultant	\$374	44	2.2	\$822.80	Fee Application-Continued preparation of May expense receipts for fee statement	No	Title III
6/28/2018	PREPA-007	Scott Davis	Director	\$585	8	0.3	\$175.50	Business Process Improvement Initiatives-Work on updating PR project summaries	Yes	Operations
6/28/2018	PREPA-007	Scott Davis	Director	\$585	37	0.4	\$234.00	Capital Analysis-Memo to PREPA CS re: expert report to PREC re: smart meters	Yes	Operations
6/28/2018	PREPA-007	Scott Davis	Director	\$585	21	0.3	\$175.50	Contract Analysis & Evaluation-Discuss PPOA generation statistics data sources w/ staff	Yes	Title III
6/28/2018	PREPA-007	Scott Davis	Director	\$585	18	0.7	\$409.50	Retail Rate Analysis-Work on F&PP restart recommendation	Yes	Operations
6/28/2018	PREPA-007	Scott Davis	Director	\$585	18	0.9	\$526.50	Retail Rate Analysis-Review latest Planning F&PP pricing update	Yes	Operations
6/28/2018	PREPA-007	Scott Davis	Director	\$585	37	1.8	\$1,053.00	Retail Rate Analysis-Mtg w/ IT re: customer metering and billing statistics	Yes	Operations
6/28/2018	PREPA-007	Scott Davis	Director	\$585	37	1.3	\$760.50	Retail Rate Analysis-Mtg w/ PREPA senior staff re: F&PP restart decision & recommendation	Yes	Operations
6/28/2018	PREPA-007	Scott Davis	Director	\$585	37	0.8	\$468.00	Retail Rate Analysis-Mtg w/ PREPA Customer Service re: F&PP restart decision status	Yes	Operations
6/28/2018	PREPA-007	Scott Davis	Director	\$585	9	0.8	\$468.00	Capital Analysis-Discussion with PREPA Customer Service re: smart meter business case development	Yes	Operations
6/28/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	0.7	\$507.50	Business Process Improvement Initiatives-Respond to request for WP 180 documentation	No	Operations
6/28/2018	PREPA-007	Stephen Kopenitz	Managing Director	\$725	12	1.0	\$725.00	Business Process Improvement Initiatives-Updated Template review for WP 180 reporting	No	Operations
6/28/2018	PREPA-007	Paul Harmon	Managing Director	\$765	15	0.8	\$612.00	Generation Plant Analysis-Evaluated alternative generation resources	No	Title III
6/28/2018	PREPA-007	Norm Spence	Director	\$600	10	5.6	\$3,360.00	Generation Plant Analysis-Prepare draft Temp South Generation RFP	Yes	Operations
6/28/2018	PREPA-007	Norm Spence	Director	\$600	10	1.2	\$720.00	Generation Plant Analysis-Meet w PREPA on status of operating Renewable projects	Yes	Operations
6/28/2018	PREPA-007	Norm Spence	Director	\$600	10	1.3	\$780.00	Generation Plant Analysis-Energy Storage RFP w P3	Yes	Operations
6/28/2018	PREPA-007	Norm Spence	Director	\$600	10	3.0	\$1,800.00	Generation Plant Analysis-Response to Forcoche letter re: Humacao Solar project delay claim	Yes	Operations
6/28/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	0.6	\$321.60	124 - Maria: Mutual Aid Parties (MOU)-Restoration - Meeting with the MOUs to discuss invoicing process, inspections, and status of invoices	No	Restoration
6/28/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	0.7	\$375.20	121 - Irma: Local Contractor - Lord Electric-Restoration - Assessment of Lord Electric PW status	No	Restoration
6/28/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	1.1	\$589.60	123 - Maria: Local Contractors-Restoration - Assessment of other local contractor PW status	No	Restoration
6/28/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	65	2.1	\$1,125.60	101 - Maria: Cobra (Transmission & Distribution)-Restoration - Update analysis of Cobra invoicing status to assess for weekly billing rates	No	Restoration
6/28/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	29	0.9	\$482.40	Business Process Improvement Initiatives-Operations - Review of Call Center RFP process and documents	No	Operations
6/28/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	31	0.9	\$482.40	Cash Flow Analysis-Operations - Billing report updates	No	Operations
6/28/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	21	1.3	\$696.80	Contract Management-Operations - Updating the review of on island responses	No	Operations
6/28/2018	PREPA-007	Laura Hatanaka	Managing Consultant	\$536	6	0.4	\$214.40	Cash Flow Analysis-Title III - Pulling expenses and fees for cash flow tracking	No	Title III
6/28/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	3	1.3	\$696.80	Custom Operating Reports-Evaluation of Consumption Volume Reports	No	Operations
6/28/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.1	\$589.60	Documentation-Reviewed Board of Directors Memo for Culebra	No	Restoration
6/28/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.5	\$268.00	Project Administration-Various communications with FEP, OCP and PREPA staff	No	Operations
6/28/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,232.80	Project Administration-Assessment of the GSA Activation Work	No	Operations
6/28/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.9	\$1,018.40	Project Administration-Met with MPMT personnel for procurement status and strategy discussion	No	Operations
6/28/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.7	\$911.20	Project Administration-BY 74 Documentation Check	No	Operations
6/28/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	1.3	\$713.70	Transmission Infrastructure Improvements-Discuss rooftop solar presentation with potential solution provider	Yes	Operations
6/28/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	0.9	\$494.10	Emergency Restoration - procurement management-Review draft memorandum regarding logistics management procurement for editing	Yes	Operations
6/28/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	25	0.8	\$439.20	Transmission Infrastructure Improvements-Discuss strategic infrastructure initiatives with PREPA staff	Yes	Operations
6/28/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	27	1.0	\$549.00	Data Request Response Preparation-Review FOMB findings related to fuel purchase orders	Yes	Operations
6/28/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.7	\$384.30	Contract Management-Discuss status of unpaid restoration contractor invoices with PREPA staff	Yes	Restoration
6/28/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.6	\$878.40	128 - Maria: Whitefish-Review draft cover letter and procurement documentation related to WEH	Yes	Restoration

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
6/28/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.6	\$878.40	128 - Maria: Whitefish-Review draft Whitefish PW supporting materials	Yes	Restoration
6/28/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	21	1.1	\$603.90	Contract Analysis & Evaluation-Review draft renewable PPOA summary presentations	Yes	Title III
6/28/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	30	1.1	\$603.90	Data Request Response Preparation-Discuss privatization data request and draft informational memorandum with advisors	Yes	Title III
6/28/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	21	1.2	\$658.80	Contract Management-Discuss Title III professional service contracts with PREPA staff	Yes	Title III
6/28/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	13	1.2	\$1,010.40	Business Process Improvement Initiatives-Discussion on public planning for succession	No	Operations
6/29/2018	PREPA-007	Allison Horn	Consultant	\$300	37	1.2	\$360.00	Human Resource Initiatives-Reviewed/edited final draft of DIQ Concept for Permanent Work ppt	Yes	Operations
6/29/2018	PREPA-007	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Renewable Portfolio Analysis-Reviewed/finished draft of renewables summary, sent out to FEP members	Yes	Operations
6/29/2018	PREPA-007	Allison Horn	Consultant	\$300	16	2.0	\$600.00	Generation Plant Analysis-Continued adding information to AES summary from generation reports	Yes	Operations
6/29/2018	PREPA-007	Buck Monday	Director	\$612	10	2.2	\$1,346.40	Transmission Operations-Resuming study of Rand Report, focus on energy	Yes	Operations
6/29/2018	PREPA-007	Buck Monday	Director	\$612	12	1.3	\$795.60	Distribution Operations-Reviewing Vieques Report, checking on clearances, insulation levels	Yes	Restoration
6/29/2018	PREPA-007	Buck Monday	Director	\$612	9	1.0	\$612.00	Transmission Infrastructure Improvements-Reviewing 2019 Budget, checking on available funding for projects	Yes	Restoration
6/29/2018	PREPA-007	Buck Monday	Director	\$612	11	0.3	\$795.60	Transmission Infrastructure Improvements-Meeting to discuss transmission systems protection	Yes	Restoration
6/29/2018	PREPA-007	Buck Monday	Director	\$612	11	0.2	\$122.40	Transmission Infrastructure Improvements-Short report to finance regarding vegetation projects	Yes	Restoration
6/29/2018	PREPA-007	Buck Monday	Director	\$612	13	2.4	\$1,468.80	Human Resource Initiatives-WP-180 review of T&D responsibilities	Yes	Title III
6/29/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	23	1.0	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Greenberg Traurig and Regulatory attorneys related to the current status of the fuel adjustment clause	No	Operations
6/29/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	28	0.8	\$612.00	Cost Analysis-Analyze payroll summary register for allocation into proper cash flow buckets	No	Operations
6/29/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	23	0.9	\$688.50	Retail Rate Modeling-Research topwide update on current aspects of the fuel and power purchase agreement rate adjustment activities	No	Operations
6/29/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel determining projected cash flow strategies	No	Title III
6/29/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	6	2.4	\$1,836.00	13-Week Cash Flow Reports-Make adjustments to the required proposed cash flow budget	No	Title III
6/29/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	30	2.8	\$2,142.00	Data Request Response Preparation-Draft required documentation related to the creditors document production request on the fiscal plan	No	Title III
6/29/2018	PREPA-007	Gary Germeroth	Managing Director	\$765	5	0.5	\$382.50	Fuel Commodity Analysis-Evaluate fuel provider payments for approval	No	Operations
6/29/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	30	1.3	\$325.00	Data and Documents Management-researched generation plant data	Yes	Operations
6/29/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	30	1.4	\$350.00	Contract Management-discussed local contractor bottle necks with 3rd party PREPA consultant	Yes	Operations
6/29/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	30	1.3	\$325.00	Data and Documents Management-Analyzed generation plant summaries	Yes	Operations
6/29/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.00	Data and Documents Management-Reading Consulting Eng. Annual report	Yes	Operations
6/29/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	16	1.2	\$300.00	Data and Documents Management-Trouble shooting ad hoc weekly generation report files	Yes	Operations
6/29/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.00	Data and Documents Management-read recent board meeting agendas	Yes	Operations
6/29/2018	PREPA-007	Kyle Chamberlain	Analyst	\$250	30	1.2	\$300.00	Data and Documents Management-prepared slides for initiatives meeting	Yes	Operations
6/29/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Restoration - Attended MPMT Tag Up Meeting, Discussed open RFP's and assigned action items	No	Restoration
6/29/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.50	123 - Maria: Local Contractors-Restoration - Reviewed Program Management OCP/SC Submission	No	Restoration
6/29/2018	PREPA-007	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Restoration - Coordinated data collection for Foreman OCP/SC & FOMB submission	No	Restoration
6/29/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Environmental Initiatives-Attend Conf Call with Greenberg re: MATS	No	Operations
6/29/2018	PREPA-007	Matt Lee	Managing Consultant	\$549	16	0.3	\$164.70	Generation Plant Operations-Internal Discussions - Prep for Lilly mtg.	No	Operations
6/29/2018	PREPA-007	Scott Davis	Director	\$585	18	0.7	\$409.50	Retail Rate Analysis-F&PP restart decision mtg prep	Yes	Operations
6/29/2018	PREPA-007	Scott Davis	Director	\$585	24	1.2	\$702.00	Distribution Operations-PREPA senior staff mtg presentation prep re: last mile campaign	Yes	Operations
6/29/2018	PREPA-007	Scott Davis	Director	\$585	37	0.9	\$526.50	Retail Rate Analysis-Mtg w/ PREPA senior leadership re: F&PP restart decision	Yes	Operations
6/29/2018	PREPA-007	Scott Davis	Director	\$585	37	0.6	\$351.00	Retail Rate Analysis-Conf call re: regulatory next steps re: F&PP restart files	Yes	Operations
6/29/2018	PREPA-007	Scott Davis	Director	\$585	37	0.6	\$351.00	Distribution Operations-PREPA senior staff presentation re: last mile campaign	Yes	Operations
6/29/2018	PREPA-007	Norm Spence	Director	\$600	10	6.3	\$3,780.00	Generation Plant Analysis-Prepare draft Temp South Generation RFP	Yes	Operations
6/29/2018	PREPA-007	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Analysis-Discussion/plans for issuing generation related RFP's	Yes	Operations
6/29/2018	PREPA-007	Norm Spence	Director	\$600	10	2.8	\$1,680.00	Generation Plant Analysis-Finalize response to Fonroche letter re. Humacao Solar project delay claim	Yes	Operations
6/29/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Project Administration-Meeting with the PREPA MPMT team to discuss procurement project status	No	Operations
6/29/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Project Administration-RFI 74 Research for Communication with PREPA	No	Operations
6/29/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Project Administration-Logistics Management RFP Final Submission	No	Operations
6/29/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-Foreman Contract and RFI Submission	No	Restoration
6/29/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	8	1.2	\$643.20	Documentation-Evaluated MPMT Documentation from OCP/SC	No	Operations
6/29/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-OCP/SC Submission of Engineering Management RFP	No	Operations
6/29/2018	PREPA-007	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Documentation-Drafted memo for procurement RFP for board justification	No	Operations
6/29/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.8	\$439.20	128 - Maria: Whitefish-Review final Whitefish PW supporting documents with PREPA staff	Yes	Restoration
6/29/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	21	0.8	\$439.20	Contract Management-Review PREPA professional service contracts and OCP/SC feedback	Yes	Restoration
6/29/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	21	0.4	\$219.60	Contract Management-Discuss professional service contracting with PREPA legal department	Yes	Operations
6/29/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	10	0.7	\$384.30	Generation Plant Operations-Discuss Costa Sur reliability initiatives with PREPA staff	Yes	Operations
6/29/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	10	0.9	\$494.10	Generation Plant Operations-Discuss operational improvement and economic dispatch analysis with FEP staff	Yes	Operations
6/29/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.5	\$274.50	128 - Maria: Whitefish-Discuss Whitefish cover letter with PREPA advisors	Yes	Restoration
6/29/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.7	\$384.30	128 - Maria: Whitefish-Discuss Whitefish price analysis with PREPA advisors	Yes	Restoration
6/29/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	0.4	\$219.60	Emergency Restoration - procurement management-Discuss required documentation and RFIs for OCP/SC review of priority procurements	Yes	Restoration
6/29/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.1	\$603.90	128 - Maria: Whitefish-Review Whitefish draft Project Worksheet supporting documents	Yes	Restoration
6/29/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.0	\$549.00	Emergency Restoration - procurement management-Fuel and purchase power discussion with PREPA advisors	Yes	Restoration
6/29/2018	PREPA-007	Nathan Pollak	Managing Consultant	\$549	15	1.2	\$658.80	128 - Maria: Whitefish-Review final drafts of Whitefish Project Worksheet analysis	Yes	Restoration
6/29/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	38	1.2	\$1,010.40	Interactions, Calls & Meetings with Governing Board-Board discussion on succession	No	Operations
6/29/2018	PREPA-007	Todd Filsinger	Senior Managing Director	\$842	18	0.9	\$757.80	Fuel Commodity Analysis-Fuel adj clause analysis	No	Operations
6/30/2018	PREPA-007	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Analysis-Response to Fonroche letter on solar project	No	Operations
6/30/2018	PREPA-007	Tim Wang	Director	\$585	25	0.7	\$409.50	Generation Asset Modeling-Review IRP Stakeholder comments summary	No	Operations
6/30/2018	PREPA-007	n/a	n/a	44	-14.4		-\$5,385.60	less credit for fee application hours	No	Title III
7/1/2018	PREPA-008	Norm Spence	Director	\$600	10	0.6	\$360.00	Generation Plant Analysis-comments on DOE model meetings	No	Operations
7/1/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	13	0.5	\$274.50	Generation Plant Operations-Assess the PREPA O&M Chart for operational efficiencies	No	Operations
7/1/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	16	1.9	\$1,043.10	Generation Plant Operations-Prep for Lilly Meeting (meeting with PREPA large customers)	No	Operations
7/1/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.3	\$713.70	Environmental Initiatives-Review B&V emissions study	No	Operations
7/1/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	38	2.2	\$1,852.40	Interactions, Calls & Meetings with Governing Board-Discussion on board structure issues	No	Operations
7/1/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	9	3.8	\$3,199.60	Budget Analysis-Review budget update for contractors on the island	No	Title III
7/2/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Generation Plant Analysis-Review EcoElectrica summary to determine what information needed to be updated	No	Operations
7/2/2018	PREPA-008	Allison Horn	Consultant	\$300	21	1.3	\$390.00	Generation Plant Analysis-Review EE contracts and amendments and added information to EE summary	No	Operations
7/2/2018	PREPA-008	Allison Horn	Consultant	\$300	6	0.6	\$180.00	Generation Plant Analysis-Looked at EE notes and analysis spreadsheet for info on current fuel and capacity cost	No	Operations
7/2/2018	PREPA-008	Allison Horn	Consultant	\$300	6	0.5	\$150.00	Generation Plant Analysis-Spoke with FEP member about discrepancies between spreadsheet and production cost modeling	No	Operations
7/2/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Call with FEP member to discuss weekly status report	No	Operations
7/2/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.3	\$90.00	Monthly Performance Reports-Emailled FEP members for any progress from the last two weeks that should be included in the weekly status report	No	Operations
7/2/2018	PREPA-008	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Monthly Performance Reports-Started putting together weekly status report ppt	No	Operations
7/2/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Generation Plant Analysis-Continued reading through EE contract	No	Operations
7/2/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.5	\$150.00	Generation Plant Analysis-Added information from EE pro forma to summary	No	Operations
7/2/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.7	\$210.00	Generation Plant Analysis-Edited graphics from existing summary to reflect updated info	No	Operations
7/2/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	31	2.8	\$1,500.80	Data and Documents Management-Weekly update summary assessment	No	Operations
7/2/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	29	2.4	\$1,286.40	Business Process Improvement Initiatives-Review of WP180 initiatives for Phase I	No	Operations
7/2/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	17	0.7	\$375.20	Generation Asset Modeling-Discussion of generation progress over the past few weeks	No	Operations
7/2/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	25	2.2	\$1,179.20	Contract Analysis & Evaluation-Assessment of RFP work	No	Operations
7/2/2018	PREPA-008	Norm Spence	Director	\$600	10	1.5	\$900.00	Generation Plant Analysis-Generation handoff status update memo	No	Operations
7/2/2018	PREPA-008	Norm Spence	Director	\$600	10	1.2	\$720.00	Generation Plant Analysis-Discussions regarding DOE model meetings	No	Operations
7/2/2018	PREPA-008	Norm Spence	Director	\$600	10	1.4	\$840.00	Generation Plant Analysis-final copy of Fonroche response letter including corrections	No	Operations
7/2/2018	PREPA-008	Tim Wang	Director	\$585	3	0.2	\$117.00	Generation Plant Analysis-Research EcoElectrica contract details	No	Operations
7/2/2018	PREPA-008	Tim Wang	Director	\$585	25	0.3	\$175.50	Generation Asset Modeling-Discuss DOE & IRP alignment	No	Operations
7/2/2018	PREPA-008	Tim Wang	Director	\$585	16	1.4	\$819.00	Generation Plant Operations-Set up production marginal cost test runs	No	Operations
7/2/2018	PREPA-008	Buck Monday	Director	\$612	24	1.0	\$612.00	Recurring Operating Reports-Reviewing week-end restoration reports	Yes	Restoration
7/2/2018	PREPA-008	Buck Monday	Director	\$612	24	1.7	\$1,040.40	Recurring Operating Reports-Writing weekly report for week of 6.23	Yes	Operations
7/2/2018	PREPA-008	Buck Monday	Director	\$612	37	0.4	\$244.80	Transmission Infrastructure Improvements-Review of minutes of last week permanent work meeting	Yes	Operations
7/2/2018	PREPA-008	Buck Monday	Director	\$612	11	2.2	\$1,346.40	Transmission Infrastructure Improvements-Discussion of requirements of 428	Yes	Restoration
7/2/2018	PREPA-008	Buck Monday	Director	\$612	11	0.9	\$550.80	Transmission Infrastructure Improvements-Meeting on 115/230 breaker and relay requests.	Yes	Restoration
7/2/2018	PREPA-008	Buck Monday	Director	\$612	11	2.0	\$1,224.00	Transmission Infrastructure Improvements-Reading 2015 Siemens load flow and fault current study	Yes	Restoration
7/2/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.7	\$275.00	Project Administration-Reviewing info for meeting with PREPA customer service	Yes	Operations
7/2/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.8	\$200.00	Project Administration-Meeting with PREPA customer service	Yes	Operations
7/2/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.9	\$225.00	Project Administration-Add notes from meeting to Initiatives Working Meeting ppt	Yes	Operations
7/2/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.0	\$250.00	Data and Documents Management-Review board meeting report on generation performance metrics	Yes	Operations
7/2/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.7	\$425.00	Data and Documents Management-Updating fleet data file for CIM data request	Yes	Operations
7/2/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	0.7	\$175.00	Recurring Financial Reports-Reviewing weekly generation reports	Yes	Title III
7/2/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.4	\$350.00	Data and Documents Management-Assessment of the board generation info	Yes	Operations
7/2/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	26	1.1	\$603.90	Transmission Infrastructure Improvements-Review DOE Modeling Proposal	Yes	Operations
7/2/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.7	\$384.30	Generation Plant Operations-Follow-up with PREPA legal - Hydro	Yes	Operations
7/2/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	0.4	\$219.60	Environmental Initiatives-Meeting with PREPA Staff re: San Juan Permitting	Yes	Operations
7/2/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	26	3.6	\$1,976.40	Transmission Infrastructure Improvements-Meetings with PREPA Staff, Ankura, & Siemens re DOE Meetings	Yes	Operations
7/2/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	26	1.3	\$713.70	Transmission Infrastructure Improvements-Internal Memo regarding DOE Meetings	Yes	Operations
7/2/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	1.5				

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/2/2018	PREPA-008	Pam Morin	Consultant	\$374	44	0.9	\$336.60	Fee Application-Finalize expenses documentation in may fee statement	No	Title III
7/2/2018	PREPA-008	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Memos to PREPA staff requesting for OOS validation updates	No	Restoration
7/2/2018	PREPA-008	Scott Davis	Director	\$585	37	0.1	\$58.50	Distribution Operations-Memo to PREPA IT requesting last mile outreach campaign virtual tables	No	Restoration
7/2/2018	PREPA-008	Scott Davis	Director	\$585	21	1.8	\$1,053.00	Contract Review-Analysis of PPOA proposed discussion points	No	Title III
7/2/2018	PREPA-008	Scott Davis	Director	\$585	21	1.4	\$819.00	Contract Analysis & Evaluation-Review prior PPOA contract analysis and valuation	No	Title III
7/2/2018	PREPA-008	Scott Davis	Director	\$585	21	0.5	\$292.50	Contract Analysis & Evaluation-Discussion w/ staff re: analysis support for PPOA discussion	No	Title III
7/2/2018	PREPA-008	Scott Davis	Director	\$585	37	0.6	\$351.00	Contract Management-Discussion w/ PREPA T&D staff re: contractor documentation	No	Restoration
7/2/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Attended MPMT tag up Meeting to discuss open RFP's	No	Restoration
7/2/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.4	\$511.00	199 - n/a: General PW Related-Updated MPMT Docket-MPMT Update Meeting docket review which includes the procurement issues and assigned tasks	No	Restoration
7/2/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	199 - n/a: General PW Related- Coordinated Environmental Assessment RFP with Generation personnel	No	Restoration
7/2/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.3	\$474.50	199 - n/a: General PW Related-Prepared MPMT update report for submission	No	Restoration
7/2/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	123 - Maria: Local Contractors- Reviewed Jingoli Power OCP submission	No	Restoration
7/2/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	54	1.4	\$511.00	123 - Maria: Local Contractors-Researched Historical Cost Data for Transmission Data Recorders OCP submission	No	Restoration
7/2/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	10	1.6	\$1,224.00	Cost Analysis-Analyze daily operating reports provided by a contractor and develop a comprehensive request for further documentation	No	Operations
7/2/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	21	3.2	\$2,448.00	Contract Analysis & Evaluation-Evaluate contract terms related to EcoElectrica in the context of renegotiating the terms and the tactics required for negotiation	No	Title III
7/2/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	2	0.3	\$229.50	Projections-Meeting with Ankura personnel on the update of the dispatch model for the next budget turn	No	Title III
7/2/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Capital Analysis-Finalize actual disbursement of interest funds pursuant to the terms of the Commonwealth Loan	No	Title III
7/2/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	1	0.4	\$306.00	Generation Plant Analysis-Lead an internal meeting on various potential market analyses required for future contract negotiations	No	Title III
7/2/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	24	1.5	\$1,147.50	Recurring Operating Reports-Validate information and required updates to the energized customer file which is compared to meter's read	No	Operations
7/2/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	1	0.7	\$535.50	Generation Plant Analysis-Discussion with modeling personnel regarding the EcoElectrica PURPA put and the various aspects of its impact on the market	No	Operations
7/2/2018	PREPA-008	Nathan Pollak	Director	\$585	17	2.2	\$1,287.00	Generation Plant Operations-Discuss generation planning with FEP and PREPA staff	No	Operations
7/2/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.4	\$819.00	Emergency Restoration - procurement management-Review major procurement initiatives with FEP and PREPA staff	No	Restoration
7/2/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.5	\$292.50	128 - Maria: Whitefish-Discuss Whitefish draft PW submission with PREPA advisors	No	Restoration
7/2/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	5	2.1	\$1,768.20	Budget Analysis-budget update discussion with prepa staff	No	Title III
7/3/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.6	\$180.00	Cash Flow Analysis-Call with FEP member to discuss MTM analysis and pricing analysis for EE summary	No	Operations
7/3/2018	PREPA-008	Allison Horn	Consultant	\$300	21	1.3	\$390.00	Generation Plant Analysis-Editing EE summary for review of generation facilities	No	Operations
7/3/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.3	\$90.00	Generation Plant Analysis-Sent summary to other FEP members with specific questions on what info was still missing	No	Operations
7/3/2018	PREPA-008	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Monthly Performance Reports-Added status of Generation and T&D projects into weekly status update	No	Operations
7/3/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.5	\$150.00	Generation Plant Analysis-Call with FEP member about further improvements to EE summary	No	Operations
7/3/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Continued adding Generation and T&D project updates to weekly status update	No	Operations
7/3/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Added renewable PPOAs status update to weekly report	No	Operations
7/3/2018	PREPA-008	Allison Horn	Consultant	\$300	10	0.3	\$90.00	Renewable Portfolio Analysis-Sent FEP members notes on renewable PPOAs status	No	Operations
7/3/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.5	\$150.00	Contract Analysis & Evaluation-Call with FEP member to discuss negotiations summary	No	Operations
7/3/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.5	\$150.00	Renewable Portfolio Analysis-Read through letter to Fonroche and updated their status in renewables notes	No	Operations
7/3/2018	PREPA-008	Allison Horn	Consultant	\$300	10	0.7	\$210.00	Renewable Portfolio Analysis-Updated report on renewables spreadsheet	No	Operations
7/3/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Generation Plant Analysis-Finished second draft of EE summary	No	Operations
7/3/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.2	\$60.00	Monthly Performance Reports-Emailled FEP members for any updates on W180 should be included in the weekly status report	No	Operations
7/3/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	62	1.2	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Meeting with GAR and TRC to coordinate Cobra invoicing with FEMA inspections	Yes	Restoration
7/3/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	27	0.6	\$321.60	Internal Conference Call Participation-Call to discuss advisor status	Yes	Operations
7/3/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	23	2.8	\$1,500.80	Residential Customer Analysis-Analysis of CRU online and reasons for the offline units for creditor update	Yes	Title III
7/3/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	65	0.2	\$107.20	101 - Maria: Cobra (Transmission & Distribution)-Call with Cobra to discuss invoicing for the week	Yes	Restoration
7/3/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	65	2.3	\$1,232.80	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra invoicing	Yes	Restoration
7/3/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	1.3	\$696.80	Contract Analysis & Evaluation-Gathering contract renewal requirements	Yes	Operations
7/3/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	31	0.3	\$160.80	Data and Documents Management-Discussion of weekly update summary	Yes	Operations
7/3/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	30	1.1	\$589.60	Monthly Performance Reports-Creation of the presentation of quarterly management review	Yes	Operations
7/3/2018	PREPA-008	Norm Spence	Director	\$600	10	1.3	\$780.00	Generation Plant Analysis-generation RFP activities review	No	Operations
7/3/2018	PREPA-008	Norm Spence	Director	\$600	10	1.5	\$900.00	Generation Plant Analysis-South generation RFP draft issue for internal review	No	Operations
7/3/2018	PREPA-008	Tim Wang	Director	\$585	25	0.6	\$351.00	Generation Asset Modeling-Review PREC IRP Pre-filing order	No	Operations
7/3/2018	PREPA-008	Tim Wang	Director	\$585	16	1.3	\$760.50	Generation Plant Operations-Process avoided cost test runs	No	Operations
7/3/2018	PREPA-008	Tim Wang	Director	\$585	25	0.6	\$351.00	Generation Asset Modeling-Review final draft of stakeholder feedback document	No	Operations
7/3/2018	PREPA-008	Buck Monday	Director	\$612	10	0.7	\$428.40	Transmission Infrastructure Improvements-Discussion on pushing PREPA to get moving on tree trimming	Yes	Operations
7/3/2018	PREPA-008	Buck Monday	Director	\$612	24	1.6	\$979.20	Distribution Operations-Evaluating Cobra work report to compare with master plan data	Yes	Restoration
7/3/2018	PREPA-008	Buck Monday	Director	\$612	10	2.6	\$1,591.20	Transmission Infrastructure Improvements-Studying last IRP and detailing system improvements needed	Yes	Operations
7/3/2018	PREPA-008	Buck Monday	Director	\$612	11	1.2	\$734.40	Distribution Infrastructure Improvements-Meeting for Vieques distribution system	Yes	Restoration
7/3/2018	PREPA-008	Buck Monday	Director	\$612	11	0.3	\$183.60	Transmission Infrastructure Improvements-Vegetation evaluation proposal approval process	Yes	Restoration
7/3/2018	PREPA-008	Buck Monday	Director	\$612	11	2.1	\$1,285.20	Transmission Infrastructure Improvements-Get prices on transmission circuit breakers and assoc relaying	Yes	Restoration
7/3/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.00	Data and Documents Management-Review of the hydro generation owned by PREPA	Yes	Operations
7/3/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.7	\$175.00	Data and Documents Management-Research the Hydro generation owned by PREPA	Yes	Operations
7/3/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.00	Data and Documents Management-Research the Hydro generation owned by PREPA	Yes	Operations
7/3/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.6	\$150.00	Project Administration-prepared for meeting with PREPA T&D	Yes	Operations
7/3/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.3	\$75.00	Project Administration-waiting for meeting with T&D - No show	Yes	Operations
7/3/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	0.8	\$200.00	Recurring Financial Reports-Weekly creditor generation updates	Yes	Title III
7/3/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.7	\$175.00	Project Administration-Meeting with PREPA T&D	Yes	Operations
7/3/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	1.4	\$350.00	Recurring Financial Reports-continued preparing weekly creditor generation updates	Yes	Title III
7/3/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	38	2.5	\$1,372.50	Transmission Infrastructure Improvements-Draft Board Memo re: DOE Meetings	Yes	Operations
7/3/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.9	\$494.10	Generation Plant Operations-Follow-up with PREPA Staff - Antilles	Yes	Operations
7/3/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	1.2	\$658.80	Generation Plant Operations-Review & Edit Culebra Management Memo	Yes	Operations
7/3/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	26	1.7	\$933.30	Transmission Infrastructure Improvements-Follow-up with Internal and PREPA staff - Vieques	Yes	Operations
7/3/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	38	0.7	\$384.30	Transmission Infrastructure Improvements-Siemens Coordination Memo with DOE	Yes	Operations
7/3/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.4	\$219.60	Generation Plant Operations-Follow-up with North LNG RFP	Yes	Operations
7/3/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	0.5	\$274.50	Environmental Initiatives-Follow-up with PREPA Staff - San Juan Permitting	Yes	Operations
7/3/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.4	\$768.60	Environmental Initiatives-Review B&W Emissions Study	Yes	Operations
7/3/2018	PREPA-008	Pam Morin	Consultant	\$374	44	1.6	\$598.40	Fee Application-Review June expenses for fee statement	No	Title III
7/3/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	1.2	\$918.00	Generation Plant Analysis-Evaluate leverage potential for existing PPOAs	No	Title III
7/3/2018	PREPA-008	Paul Harmon	Managing Director	\$765	15	1.6	\$1,224.00	Generation Plant Analysis-Vieques and Culebra RFP Evaluation Meeting	No	Restoration
7/3/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	0.8	\$612.00	Generation Plant Analysis-Discussion with IRP consultant - generation assumptions	No	Operations
7/3/2018	PREPA-008	Scott Davis	Director	\$585	27	0.8	\$468.00	Contract Management-Review FEMA prior hurricane relief disallowances	No	Restoration
7/3/2018	PREPA-008	Scott Davis	Director	\$585	27	0.2	\$117.00	Contract Management-Memo to staff re: contractor documentation	No	Restoration
7/3/2018	PREPA-008	Scott Davis	Director	\$585	21	0.1	\$58.50	Contract Analysis & Evaluation-Memo to attorney requesting status of LNG contract evaluation	No	Title III
7/3/2018	PREPA-008	Scott Davis	Director	\$585	23	0.3	\$175.50	Residential Customer Analysis-Update AMR validation list w/ recent CS data	No	Restoration
7/3/2018	PREPA-008	Scott Davis	Director	\$585	23	0.4	\$234.00	Distribution Operations-Update consolidated CS phone list w/ recent CS data	No	Restoration
7/3/2018	PREPA-008	Scott Davis	Director	\$585	24	0.6	\$351.00	Distribution Operations-Update OOS analysis w/ OMS & CS validation updates	No	Restoration
7/3/2018	PREPA-008	Scott Davis	Director	\$585	21	0.3	\$175.50	Contract Review-Discussion w/ staff re: PPOA contract summary	No	Title III
7/3/2018	PREPA-008	Scott Davis	Director	\$585	24	0.8	\$468.00	Distribution Operations-Update / QA Last Mile Campaign Dashboard	No	Restoration
7/3/2018	PREPA-008	Scott Davis	Director	\$585	24	0.4	\$234.00	Distribution Operations-Consolidate & cross-reference OMS queries w/ validation results	No	Restoration
7/3/2018	PREPA-008	Scott Davis	Director	\$585	37	0.4	\$234.00	Distribution Operations-Memo to PREPA IT and OMS admin re: apparent anomalous query results	No	Restoration
7/3/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	113 - Maria: Local Contractors-Submitted OCP package for O'Malley & Myers contract	No	Restoration
7/3/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	114 - Maria: Insured Assets - General-Attended Insurance Claims weekly update meeting	No	Restoration
7/3/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	114 - Maria: Insured Assets - General-Reviewed Insurance Claims weekly status reports	No	Restoration
7/3/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.9	\$693.50	199 - n/a: General PW Related- Coordinated Northern Fuels OCP submission and RFI action items	No	Restoration
7/3/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Reviewed Weekly Creditor Reports for commentary	No	Title III
7/3/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	17	0.4	\$306.00	Generation Plant Operations-Meeting with EcoElectrica representatives discussed topics including the status of operations and the ongoing Title III situation	No	Operations
7/3/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	30	1.9	\$1,453.50	Data and Documents Management-Gather potentially responsive documents related to a data request made by Creditors on the fiscal plan	No	Title III
7/3/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	31	2.5	\$1,912.50	Residential Customer Analysis-Analyze the disconnection report data accumulated to respond to a data request from Creditors	No	Title III
7/3/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	10	0.3	\$229.50	Fuel Commodity Analysis-Evaluate underlying invoice support and approve various fuel provider payments	No	Operations
7/3/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	19	0.4	\$306.00	Distribution Infrastructure Improvements-Participate in a call regarding the on-going initiatives related to insurance recoveries	No	Operations
7/3/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	16	2.8	\$2,142.00	Generation Plant Analysis-Analyze initial market information related to replacement costs of current generation resources	No	Title III
7/3/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	30	1.5	\$1,147.50	Data Request Response Preparation-Gather potentially responsive documents related to the general section 2004 data request made by Creditors on the fiscal plan	No	Title III
7/3/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	0.7	\$535.50	13-Week Cash Flow Reports-Evaluate the current update of daily cash flow activities	No	Operations
7/3/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	2	0.5	\$382.50	Cost Analysis-Compare the fuel commodity price estimates in various budgets and fiscal plans that have been completed for fiscal year 2019	No	Title III
7/3/2018	PREPA-008	Nathan Pollak	Director	\$585	27	0.5	\$292.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss procurement docket with OCP and PREPA staff	No	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/3/2018	PREPA-008	Nathan Pollak	Director	\$585	30	0.4	\$234.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Title III topics with financial and legal advisor teams	No	Title III
7/3/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	29	1.1	\$926.20	Business Process Improvement Initiatives-Meet with members of advisory staff for prepa on open tasks	No	Operations
7/3/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	10	2.4	\$2,020.80	Business Process Improvement Initiatives-One off discussions on management solutions for short term	No	Operations
7/4/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	6	3.4	\$1,822.40	Contract Analysis & Evaluation-Analysis of expenses for contract review	Yes	Operations
7/4/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	0.8	\$428.80	Contract Analysis & Evaluation-Review of contract renewal requirements	Yes	Operations
7/4/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	23	2.3	\$1,232.80	Residential Customer Analysis-Analysis of CRU online vs offline and the changes over time	Yes	Operations
7/4/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	30	1.6	\$857.60	Monthly Performance Reports-Creation of the presentation of quarterly management review	Yes	Operations
7/4/2018	PREPA-008	Buck Monday	Director	\$612	11	0.9	\$550.80	Distribution Infrastructure Improvements-Discussing voltage conversion at Vieques	Yes	Restoration
7/4/2018	PREPA-008	Buck Monday	Director	\$612	11	1.6	\$979.20	Distribution Infrastructure Improvements-Putting together a short explanation of Vieques voltage conversion	Yes	Restoration
7/4/2018	PREPA-008	Buck Monday	Director	\$612	11	1.3	\$795.60	Transmission Infrastructure Improvements-Researching publication 428 for breaker project	Yes	Restoration
7/4/2018	PREPA-008	Buck Monday	Director	\$612	11	1.7	\$1,040.40	Transmission Infrastructure Improvements-Reviewing Scopes of Work for Formatting	Yes	Restoration
7/4/2018	PREPA-008	Buck Monday	Director	\$612	11	2.7	\$1,652.40	Transmission Infrastructure Improvements-Writing Scope of Work for Oil Circuit Breaker replacement	Yes	Restoration
7/4/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	1.0	\$250.00	Recurring Financial Reports-Adding information to weekly DIP update	Yes	Title III
7/4/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.2	\$300.00	Project Administration-updating initiatives working meeting ppt with T&D info	Yes	Operations
7/4/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	0.8	\$200.00	Recurring Financial Reports-continued practice weekly creditor generation updates	Yes	Title III
7/4/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.6	\$150.00	Data and Documents Management-continued developing fleet data information	Yes	Operations
7/4/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.8	\$439.20	Generation Plant Operations-Review PREC Resolution for generation project	Yes	Operations
7/4/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	3.7	\$2,031.30	Environmental Initiatives-Develop Independent SO2 Emissions Estimates for San Juan	Yes	Operations
7/4/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.5	\$823.50	Environmental Initiatives-Correct B&V SO2 Emissions Study - San Juan	Yes	Operations
7/4/2018	PREPA-008	Scott Davis	Director	\$585	21	1.1	\$643.50	Contract Review-Review PPOA analysis summary	No	Title III
7/4/2018	PREPA-008	Scott Davis	Director	\$585	21	1.4	\$819.00	Contract Review-Research sources for / update PPOA summary	No	Title III
7/4/2018	PREPA-008	Scott Davis	Director	\$585	21	1.7	\$994.50	Contract Review-Research PPOA historical performance for PPOA summary	No	Title III
7/4/2018	PREPA-008	Scott Davis	Director	\$429	50	0.7	\$2,001.00	Contract Review-Research Cogen expansion potential for PPOA summary	No	Title III
7/4/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	0.9	\$688.50	13-Week Cash Flow Reports-Analyze draft weekly cash flow update report for edits to information and conclusions	No	Title III
7/4/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	10	0.5	\$382.50	Cost Analysis-Analyze daily operational report provided by a major contractor	No	Operations
7/4/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	50	1.7	\$1,431.40	199 - n/a: General PW Related-Meet with candidate for emergency role	No	Restoration
7/4/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	38	1.9	\$1,599.80	Interactions, Calls & Meetings with Governing Board-BOD discussions on transitory issues	No	Restoration
7/4/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	38	0.4	\$336.80	Interactions, Calls & Meetings with Governing Board-Call with PREPA's board chair to discuss current status	No	Operations
7/5/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Generation Plant Analysis-Added changes that FEP members suggested to EE summary	No	Operations
7/5/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Incorporated info from Contract Amendment Review into weekly update	No	Operations
7/5/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Incorporated notes from Generation handoff into weekly update	No	Operations
7/5/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Incorporated notes from Major Procurements Docket into weekly update	No	Operations
7/5/2018	PREPA-008	Allison Horn	Consultant	\$300	6	0.7	\$210.00	Generation Plant Analysis-Added info on pricing analysis to EE summary	No	Operations
7/5/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.7	\$210.00	Generation Plant Analysis-Went back to AES summary outline to add info that was being included on the EE summary	No	Operations
7/5/2018	PREPA-008	Allison Horn	Consultant	\$300	21	1.9	\$570.00	Generation Plant Analysis-Read through AES contracts to fill in missing info	No	Operations
7/5/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Talked to FEP member about progress on T&D and Customer Service projects	No	Operations
7/5/2018	PREPA-008	Allison Horn	Consultant	\$300	6	0.8	\$240.00	Cost Analysis-Analyzed 13 Week Cash Flow Update	No	Operations
7/5/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	62	0.6	\$321.60	199 - n/a: General PW Related-Meeting to discuss Project Worksheets in progress	Yes	Restoration
7/5/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	52	0.8	\$428.80	199 - n/a: General PW Related-Discussion of project worksheets with FEMA/GAR	Yes	Restoration
7/5/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	60	0.7	\$375.20	124 - Maria: Mutual Aid Parties (MOU)-Overview of MOU invoicing process	Yes	Restoration
7/5/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	1.1	\$589.60	Documentation-Review of staff availability on island	Yes	Operations
7/5/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	13	2.2	\$1,179.20	Business Process Improvement Initiatives-Assessment of retirement process at PREPA	Yes	Operations
7/5/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	66	1.3	\$696.80	101 - Maria: Cobra (Transmission & Distribution)-Assessment of approved for payment invoices to Cobra	Yes	Restoration
7/5/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	29	0.6	\$321.60	Business Process Improvement Initiatives-Follow up of IT Gap Analysis	Yes	Operations
7/5/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	50	1.2	\$643.20	199 - n/a: General PW Related-Review of CRU online status vs offline and non-energized	Yes	Restoration
7/5/2018	PREPA-008	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Analysis-Follow up alternate fuels for SJ S&B RFP status	No	Operations
7/5/2018	PREPA-008	Buck Monday	Director	\$612	10	0.9	\$550.80	Recurring Operating Reports-Review of latest state of restoration reports	Yes	Restoration
7/5/2018	PREPA-008	Buck Monday	Director	\$612	11	1.6	\$979.20	Distribution Infrastructure Improvements-Analyzing proposed 46 kV underground Hato Rey to VA hospital	Yes	Restoration
7/5/2018	PREPA-008	Buck Monday	Director	\$612	11	0.6	\$367.20	Distribution Infrastructure Improvements-Assessment of the Vieques voltage conversion	Yes	Restoration
7/5/2018	PREPA-008	Buck Monday	Director	\$612	11	1.2	\$734.40	Transmission Infrastructure Improvements-Resuming work on transmission breaker replacement	Yes	Restoration
7/5/2018	PREPA-008	Buck Monday	Director	\$612	11	0.4	\$244.80	Distribution Infrastructure Improvements-Discussion of the Vieques voltage conversion with PREPA	Yes	Restoration
7/5/2018	PREPA-008	Buck Monday	Director	\$612	11	0.7	\$428.40	Distribution Infrastructure Improvements-Working on getting the Ramey field project moving	Yes	Restoration
7/5/2018	PREPA-008	Buck Monday	Director	\$612	11	2.0	\$1,224.00	Distribution Infrastructure Improvements-Transmission Circuit Breaker Project	Yes	Restoration
7/5/2018	PREPA-008	Buck Monday	Director	\$612	11	1.0	\$612.00	Distribution Infrastructure Improvements-Reviewing Vieques design	Yes	Restoration
7/5/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	1.1	\$275.00	Recurring Financial Reports-providing ethics to weekly creditor report updates	Yes	Operations
7/5/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.3	\$75.00	Project Administration-meeting with PREPA Human Resources	Yes	Operations
7/5/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	2.0	\$500.00	Recurring Financial Reports-compiling info for creditor and DIP report updates	Yes	Title III
7/5/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.7	\$175.00	Project Administration-develop HR slide for initiatives working meeting	Yes	Operations
7/5/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.8	\$450.00	Data and Documents Management-searched for hydro information to add to fleet file	Yes	Operations
7/5/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	26	0.5	\$274.50	Transmission Infrastructure Improvements-Prep for UCG meeting - Vieques T&D buildout	Yes	Restoration
7/5/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	2.1	\$1,152.90	Environmental Initiatives-Develop Independent Emissions - Culebra Pollutant San Juan	Yes	Operations
7/5/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.7	\$993.30	Environmental Initiatives-Review Emissions Estimates - Culebra Power Plant	Yes	Operations
7/5/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	3.4	\$1,866.60	Environmental Initiatives-Draft Presentation to provide to ECB	Yes	Operations
7/5/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.6	\$329.40	Generation Plant Operations-Reviews to Board Memo & Resolution - Culebra	Yes	Operations
7/5/2018	PREPA-008	Pam Morin	Consultant	\$374	44	0.4	\$149.60	Fee Application-Incorporate review comments for final May fee statement	No	Title III
7/5/2018	PREPA-008	Pam Morin	Consultant	\$374	44	1.6	\$598.40	Fee Application-Begin 2nd interim fee application	No	Title III
7/5/2018	PREPA-008	Scott Davis	Director	\$585	21	2.4	\$1,404.00	Contract Review-Research PPOA ownership structure	No	Title III
7/5/2018	PREPA-008	Scott Davis	Director	\$585	21	3.9	\$2,281.50	Contract Review-Research PPOA contracting relationships	No	Title III
7/5/2018	PREPA-008	Scott Davis	Director	\$585	21	1.7	\$994.50	Contract Review-Research LNG tolling & supply agreement termination events and linkages to the PPOA	No	Title III
7/5/2018	PREPA-008	Scott Davis	Director	\$585	21	0.5	\$877.50	Contract Review-Develop PPOA ownership structure diagram	No	Title III
7/5/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.9	\$328.50	199 - n/a: General PW Related-Reviewed Power Transformer Procurement Package for submission to OCPD	No	Restoration
7/5/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.00	114 - Maria: Insured Assets - General Reviewed Substation Repair Draft RFP Document for discussion with MPMT	No	Restoration
7/5/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	3	1.3	\$474.50	Recurring Financial Reports-Reviewed Weekly Creditor Reports	No	Title III
7/5/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	123 - Maria: Local Contractors-Reviewed RFI for Forman OCPD submission	No	Restoration
7/5/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.50	123 - Maria: Local Contractors-Reviewed RFI for Mastec OCPD Submission	No	Restoration
7/5/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	33	0.6	\$459.00	Cost Analysis-Discuss current claims being made by a restoration contractor and their position	No	Title III
7/5/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	22	1.9	\$1,453.50	Recurring Operating Reports-Analyze characteristics of generation assets and incorporate changes to weekly report	No	Operations
7/5/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	2.1	\$1,606.50	Business Customer Analysis-Evaluate billing elements for June activities	No	Operations
7/5/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	34	2.4	\$1,836.00	Documentation-analyze underlying data in preparation for Creditors mediation meeting	No	Title III
7/5/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	31	3.0	\$2,295.00	Monthly Performance Reports-Approved weekly reports required under the reporting terms of the Commonwealth Loan	No	Title III
7/5/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	30	0.4	\$306.00	Cost Analysis-Evaluate request received from FOMB advisors related to a current contractor and attempted to determine the relevance	No	Title III
7/5/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.6	\$351.00	Emergency Restoration - procurement management-Review FOMB questions regarding restoration service contract rates	No	Restoration
7/5/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	21	2.6	\$2,189.30	Contract Analysis & Evaluation-Review AES planning documents	No	Title III
7/6/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.5	\$150.00	Contract Analysis & Evaluation-Email FEP members for more info on negotiations summary	No	Operations
7/6/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Generation Plant Analysis-Started summarizing notes from initial discussion with EcoElectrica	No	Operations
7/6/2018	PREPA-008	Allison Horn	Consultant	\$300	21	1.1	\$330.00	Generation Plant Analysis-Continued working on AES summary	No	Operations
7/6/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Gathered more updates from FEP members for weekly status update	No	Operations
7/6/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Summarized updates for weekly status report	No	Operations
7/6/2018	PREPA-008	Allison Horn	Consultant	\$300	29	0.9	\$270.00	Documentation-Reported updates on all Phase I WP180 projects	No	Operations
7/6/2018	PREPA-008	Allison Horn	Consultant	\$300	29	0.8	\$240.00	Documentation-Consolidated Generation project updates and WP180 project updates into the same weekly update	No	Operations
7/6/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Read through/summarized grid status update	No	Operations
7/6/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Finished draft of weekly status update	No	Operations
7/6/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Phone call with FEP member to go over weekly status report draft	No	Operations
7/6/2018	PREPA-008	Allison Horn	Consultant	\$300	34	0.6	\$180.00	Cost Analysis-Discussed with FEP member analysis of Cobra daily reports	No	Operations
7/6/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	50	2.2	\$1,179.20	199 - n/a: General PW Related-Conversations and actions to get customers an account and online	Yes	Restoration
7/6/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	29	1.2	\$643.20	Business Process Improvement Initiatives-Assessment of retirement process at PREPA	Yes	Restoration
7/6/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	47	1.9	\$1,018.40	102 - Maria: Direct Administrative Costs-Analysis of DAC for FEMA review	Yes	Restoration
7/6/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	29	1.1	\$589.60	Business Process Improvement Initiatives-Meeting to discuss smart meters status and process	Yes	Operations
7/6/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	29	0.8	\$428.80	Business Process Improvement Initiatives-Follow up on Smart Meter discussion	Yes	Operations
7/6/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	1.5	\$804.00	Contract Analysis & Evaluation-Contract review to follow up	Yes	Operations
7/6/2018	PREPA-008	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Analysis-Status of generation RFP's including energy storage	No	Operations
7/6/2018	PREPA-008	Buck Monday	Director	\$612	24	0.5	\$306.00	Recurring Operating Reports-Putting down items for weekly report	Yes	Restoration
7/6/2018	PREPA-008	Buck Monday	Director	\$612	11	1.2	\$734.40	Distribution Infrastructure Improvements- Attended the Unified command meeting with PREPA, USACE and other restoration parties to discuss the restoration efforts	Yes	Restoration
7/6/2018	PREPA-008	Buck Monday	Director	\$612	11	1.8	\$1,101.60	Distribution Operations-Working with CS on restoring power to a house	Yes	Restoration
7/6/2018	PREPA-008	Buck Monday	Director	\$612	11	0.7	\$428.40	Distribution Infrastructure Improvements-Meeting with engineer on Vieques electrical design	Yes	Restoration
7/6/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.2	\$300.00	Data and Documents Management-reviewed generation performance metrics	Yes	Operations
7/6/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.00	Data and Documents Management-researched NERC performance derivations	No	Operations
7/6/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.0	\$250.00	Data and Documents Management-edited fleet data file for data room request	No	Operations
7/6/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	26	1.5	\$823.50	Transmission Infrastructure Improvements-Attended UCG meeting with PREPA, UCACE and other restoration parties	Yes	Restoration
7/6/2018	PREPA-00									

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/6/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.5	\$274.50	Generation Plant Operations-Meet with PREPA Management - Culebra Plant Completion	Yes	Operations
7/6/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.7	\$384.30	Generation Plant Operations-Finalize Culebra Board Memo and Resolution	Yes	Operations
7/6/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	2.4	\$1,317.60	Generation Plant Operations-Prepare Cost-Benefit Analysis - Culebra Plant Completion	Yes	Operations
7/6/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.8	\$439.20	Generation Plant Operations-Contact with GAR/FEMA - Culebra reimbursement	Yes	Operations
7/6/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	23	0.7	\$384.30	Residential Customer Analysis-Customer Account Coordination & Confirmation	Yes	Operations
7/6/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	0.4	\$219.60	Environmental Initiatives-Hurricane Preparedness - Beryl	Yes	Operations
7/6/2018	PREPA-008	Paul Harmon	Managing Director	\$365	17	2.3	\$1,759.50	Generation Plant Analysis-Specification Review - New temp. generation in south	No	Operations
7/6/2018	PREPA-008	Scott Davis	Director	\$585	21	0.3	\$1,345.50	Contract Review-Develop PPDA contracting structure diagram	No	Title III
7/6/2018	PREPA-008	Scott Davis	Director	\$585	23	0.2	\$117.00	Business Customer Analysis-Review D of Education updated list of school closures	No	Operations
7/6/2018	PREPA-008	Scott Davis	Director	\$585	37	0.5	\$292.50	Business Customer Analysis-Conf call w/ PREPA staff re: D of Education request for assistance	No	Operations
7/6/2018	PREPA-008	Scott Davis	Director	\$585	21	2.2	\$1,287.00	Contract Review-Work on PPDA summary	No	Title III
7/6/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	199 - n/a: General PW Related-Coordinated Substation RFQ OCPD package	No	Restoration
7/6/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	199 - n/a: General PW Related-Attended MPMT Tag up Meeting to discuss open RFP's	No	Restoration
7/6/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.00	199 - n/a: General PW Related-Updated MPMT Docket-MPMT Update Meeting docket review which includes the procurement issues and assigned tasks	No	Restoration
7/6/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Coordinated Response to Forman OCPD RFI	No	Restoration
7/6/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	9	2.0	\$1,530.00	Court Filings and Related Documents-Draft supporting memorandum on potential amendment to section 4-13 of the Commonwealth Loan	No	Title III
7/6/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	39	0.6	\$459.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead the bi-weekly operational update call with the Creditor Mediation team	No	Title III
7/6/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	39	0.2	\$153.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attend the Commonwealth Credit Mediation bi-weekly call	No	Title III
7/6/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.50	Fuel Commodity Analysis-Evaluate underlying operational actions and approve payment for certain fuel providers	No	Operations
7/6/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	31	5.0	\$9,825.00	Data and Documents Management-Draft a comprehensive diligence log related to the 2004 request from the Creditors related specifically to the fiscal plan	No	Title III
7/6/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	30	3.3	\$2,524.50	Data and Documents Management-Evaluate a multitude of underlying details and support regarding the 2004 request from Creditors related to activities involved in the fiscal plan process	No	Title III
7/6/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	38	0.5	\$421.00	Interactions, Calls & Meetings with Governing Board-Meeting with the PREPA Board	No	Operations
7/6/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	38	0.6	\$505.20	Interactions, Calls & Meetings with Governing Board-Follow up board discussion for next weeks meetings	No	Operations
7/6/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	50	0.8	\$673.60	199 - n/a: General PW Related-Finalize discussions for PM role	No	Restoration
7/7/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	25	5.5	\$3,019.50	Transmission Infrastructure Improvements-Participate in FEMA/JFO Working Group - Vieques	Yes	Restoration
7/7/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.9	\$494.10	Generation Plant Operations-Final draft culebra cost benefit analysis	Yes	Restoration
7/7/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	50	0.4	\$214.40	199 - n/a: General PW Related-Overview of Culebra generation cost benefit analysis	Yes	Restoration
7/7/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	25	3.4	\$2,862.80	Projections-Review follow up question on the IRP	Yes	Title III
7/8/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	30	1.3	\$994.50	Data and Documents Management-Management of recent information received from the Company related to the case and operations	No	Title III
7/8/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	1.7	\$933.30	Generation Plant Operations-Review PREPA Staff Comments to documents	Yes	Operations
7/8/2018	PREPA-008	Paul Harmon	Managing Director	\$765	16	1.9	\$1,453.50	Renewable Portfolio Analysis-Reviewed Status of Existing Renewable Projects	No	Restoration
7/8/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	2.2	\$1,683.00	Operations and Maintenance Cost Analysis-Estimated costs of generation for temporary power supply	No	Operations
7/8/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	47	1.3	\$696.80	199 - n/a: General PW Related-Meeting with FEMA/GAR/Cobra/MasTec/Foreman to discuss permanent work status	Yes	Restoration
7/8/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	49	0.8	\$428.80	199 - n/a: General PW Related-Review of permanent work discussion	Yes	Restoration
7/8/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	26	4.4	\$3,704.80	Transmission Operations-Review emergency preparedness for tropical storm	Yes	Operations
7/8/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	10	2.2	\$1,852.40	Business Process Improvement Initiatives-Conference call Hurricane Beryl update	Yes	Operations
7/8/2018	PREPA-008	Nathan Pollak	Director	\$585	10	1.3	\$760.50	Transmission Operations-Beryl storm prep meeting at Monacillos Emergency Ops Center	Yes	Operations
7/8/2018	PREPA-008	Nathan Pollak	Director	\$585	10	1.1	\$643.50	Budget Analysis-Review PREPA emergency response procedures	Yes	Operations
7/8/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.8	\$468.00	Emergency Restoration - contract management-Attend meeting with FEMA and PREPA's restoration contractors	Yes	Restoration
7/9/2018	PREPA-008	Buck Monday	Director	\$612	11	1.0	\$612.00	Transmission Infrastructure Improvements-Reviewing week-end reports	No	Restoration
7/9/2018	PREPA-008	Buck Monday	Director	\$612	11	0.6	\$367.20	Transmission Infrastructure Improvements-Attended MPMT Update Meeting; discussion included reviewing docket and assigned action items	No	Restoration
7/9/2018	PREPA-008	Buck Monday	Director	\$612	11	0.9	\$550.80	Distribution Infrastructure Improvements-Comparing contractor report to master plan	No	Restoration
7/9/2018	PREPA-008	Buck Monday	Director	\$612	11	0.8	\$489.60	Transmission Infrastructure Improvements-Vieques proposed substation	No	Restoration
7/9/2018	PREPA-008	Buck Monday	Director	\$612	11	0.9	\$550.80	Transmission Infrastructure Improvements-Oil Circuit breaker replacement scope	No	Restoration
7/9/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Follow up with Company staff on the current state of June receivables information	Yes	Operations
7/9/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	30	0.2	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company attorneys regarding the draft diligence log for the Creditors fiscal plan request	Yes	Title III
7/9/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	4	5.2	\$3,978.00	Capital Analysis-Edit the concepts contained in the memorandum to amend the Commonwealth Loan	Yes	Title III
7/9/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	10	1.3	\$994.50	Distribution Infrastructure Improvements-Define the components of a new analysis regarding the accumulation of historical data related to vendor activities	Yes	Operations
7/9/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	10	0.3	\$229.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Communicate with FOMB advisors regarding queries on operational issues	Yes	Title III
7/9/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	30	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company attorneys on new queries related to the diligence log	Yes	Title III
7/9/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	17	2.8	\$2,142.00	Generation Plant Analysis-Analyze market and financial impacts of removing current generation resources from the stack	Yes	Title III
7/9/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	2.8	\$1,500.80	Documentation-Reviewed MPMT & OCPD materials	No	Operations
7/9/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	3.2	\$1,715.20	Documentation-Reviewed RFP documentation of ongoing Procurement actions	No	Operations
7/9/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-Review Northern Gen RFP draft for procurement	No	Operations
7/9/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.80	Project Administration-Read NYPA Inspection Report	No	Operations
7/9/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	35	1.9	\$1,043.10	Generation Plant Operations-Review OCPD Procedure Manual	Yes	Operations
7/9/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	1.5	\$823.50	Generation Plant Operations-Culebra Board information coordination	Yes	Operations
7/9/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	2.7	\$1,482.30	Generation Plant Operations-OCPD Submittal Documentation	Yes	Operations
7/9/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	0.9	\$494.10	Environmental Initiatives-Review EOB Meeting Presentation	Yes	Operations
7/9/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.6	\$878.40	Environmental Initiatives-Attend Mtg with PREPA Staff	Yes	Operations
7/9/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.8	\$439.20	Renewable Portfolio Analysis-Renewables Status Review - Internal Update	Yes	Operations
7/9/2018	PREPA-008	Pam Morin	Consultant	\$374	44	2.2	\$822.80	Fee Application-Review expense reports and documentation for the June fee statement	No	Title III
7/9/2018	PREPA-008	Pam Morin	Consultant	\$374	44	0.2	\$74.80	Fee Application-Prepare invoice for 1st interim fee application final payment	No	Title III
7/9/2018	PREPA-008	Pam Morin	Consultant	\$374	44	1.2	\$448.80	Fee Application-Continue working on the 2nd interim fee application	No	Title III
7/9/2018	PREPA-008	Paul Harmon	Managing Director	\$765	16	0.7	\$525.50	Operations and Maintenance Cost Analysis-Updated on status of Palo Seco 4	Yes	Operations
7/9/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	1.7	\$1,309.50	Fuel Commodity Analysis-Status review of SJ S&E fuel conversion	No	Operations
7/9/2018	PREPA-008	Paul Harmon	Managing Director	\$765	16	1.8	\$1,377.00	Operations and Maintenance Cost Analysis-Update on Costa Sur Repair Contracts	Yes	Operations
7/9/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	2.6	\$1,989.00	Generation Plant Analysis-edited South Temporary Generation RFP	Yes	Operations
7/9/2018	PREPA-008	Paul Harmon	Managing Director	\$765	25	0.5	\$382.50	Capital Analysis-Call discussing potential privatization.	Yes	Title III
7/9/2018	PREPA-008	Paul Harmon	Managing Director	\$765	20	0.6	\$459.00	Environmental Compliance-Reviewed Culebra diesel unit permitting strategy	Yes	Restoration
7/9/2018	PREPA-008	Paul Harmon	Managing Director	\$765	20	0.8	\$612.00	Environmental Compliance-Reviewed SJ S&E fuel conversion permitting strategy	Yes	Operations
7/9/2018	PREPA-008	Paul Harmon	Managing Director	\$765	29	1.4	\$1,071.00	Business Process Improvement Initiatives-Concept development for overall PREPA organization.	Yes	Operations
7/9/2018	PREPA-008	Tim Wang	Director	\$585	20	0.7	\$400.50	Environmental Compliance-Environmental permitting call	No	Operations
7/9/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	3.0	\$750.00	Recurring Financial Reports-Reorganizing weekly generation files	No	Title III
7/9/2018	PREPA-008	Norm Spence	Director	\$600	10	0.8	\$480.00	Generation Plant Operations-Status of Renewable Energy Projects	No	Operations
7/9/2018	PREPA-008	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Operations-Preparation of draft South Temp Generation RFP for comment	No	Operations
7/9/2018	PREPA-008	Norm Spence	Director	\$600	10	0.6	\$360.00	Generation Plant Operations-Review of Energy Storage RFQ comments	No	Operations
7/9/2018	PREPA-008	Allison Horn	Consultant	\$300	16	0.3	\$90.00	Generation Plant Analysis-Read through Grid status update	No	Operations
7/9/2018	PREPA-008	Allison Horn	Consultant	\$300	16	0.3	\$90.00	Generation Plant Analysis-Read through Fossil Generation status report	No	Operations
7/9/2018	PREPA-008	Allison Horn	Consultant	\$300	6	0.3	\$90.00	Cash Flow Analysis-Read through PREPA cash flow update	No	Operations
7/9/2018	PREPA-008	Allison Horn	Consultant	\$300	6	0.3	\$90.00	Cash Flow Analysis-Read through PREPA Bank Account Listing	No	Title III
7/9/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Added these updates to Weekly Status Report	Yes	Operations
7/9/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.4	\$120.00	Monthly Performance Reports-Sent draft of Weekly Status Report to FEP member with questions	Yes	Operations
7/9/2018	PREPA-008	Allison Horn	Consultant	\$300	29	0.6	\$180.00	Monthly Performance Reports-Added updates on WP180 initiatives to Weekly Status Report	Yes	Operations
7/9/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Completed final draft of Weekly Status Report for the previous week	Yes	Operations
7/9/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	2.9	\$1,554.40	Contract Management-Oracle contract review to get contract approved immediately	Yes	Operations
7/9/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	0.7	\$375.20	Contract Management-Discussion of contract review to move to FOMB for payment	Yes	Operations
7/9/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	65	1.8	\$964.80	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra invoices for payment	Yes	Restoration
7/9/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	66	0.7	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Tax Gross up consideration for Cobra	Yes	Restoration
7/9/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	47	1.4	\$1,094.40	123 - Maria: Local Contractors-Adopt contract follow up	Yes	Restoration
7/9/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	29	1.1	\$589.60	Business Process Improvement Initiatives-Call Center RFP Follow up	Yes	Operations
7/9/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	0.9	\$482.40	Contract Analysis & Evaluation-Discussion with OCPD on Oracle contract renewal	Yes	Operations
7/9/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	1.2	\$643.20	Contract Analysis & Evaluation-Conversations with Procurement on Oracle contract renewal	Yes	Operations
7/9/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	0.4	\$214.40	Contract Management-Conversations with IT on Oracle contract renewal	Yes	Operations
7/9/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	10	3.9	\$3,283.80	Business Process Improvement Initiatives-Continued review of Beryl emergency ops.	Yes	Operations
7/9/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	25	0.8	\$673.60	Business Process Improvement Initiatives-Provide Citi with an update on transformation	Yes	Operations
7/9/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	38	3.2	\$2,694.40	Interactions, Calls & Meetings with Governing Board-board prep meeting w chair	Yes	Operations
7/9/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	37	1.3	\$1,094.40	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Review organizational management with CEO	Yes	Operations
7/9/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	10	2.1	\$1,768.20	Business Process Improvement Initiatives-Call Center RFP Follow up	Yes	Operations
7/9/2018	PREPA-008	Scott Davis	Director	\$585	37	0.2	\$117.00	Contract Review-Memo to PREPA staff requesting Annex A of tolling services agreement	No	Title III
7/9/2018	PREPA-008	Scott Davis	Director	\$585	37	0.3	\$175.50	Contract Review-Memo to staff re: PPDA deck updates	No	Title III
7/9/2018	PREPA-008	Scott Davis	Director	\$585	21	0.4	\$234.00	Contract Review-Review TSA Annex A	No	Title III
7/9/2018	PREPA-008	Scott Davis	Director	\$585	37	0.3	\$175.50	Contract Review-Memo to staff re: TSA Annex summary	No	Title III
7/9/2018	PREPA-008	Scott Davis	Director	\$585	37	2.1	\$1,228.50	Contract Review-Various PPDA pricing analyses	No	Title III
7/9/2018	PREPA-008	Scott Davis	Director	\$585	24	0.8	\$468.00	Distribution Operations-Consolidate OMS queries	No	Restoration

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/9/2018	PREPA-008	Scott Davis	Director	\$585	24	1.3	\$760.50	Distribution Operations-Update last mile validation analysis	No	Restoration
7/9/2018	PREPA-008	Scott Davis	Director	\$585	24	0.4	\$234.00	Distribution Operations-Update / QC last mile dashboard	No	Restoration
7/9/2018	PREPA-008	Scott Davis	Director	\$585	24	0.4	\$234.00	Distribution Operations-Review storm outage OOS data	No	Restoration
7/9/2018	PREPA-008	Scott Davis	Director	\$585	24	0.8	\$468.00	Distribution Operations-Create OOS validation lists	No	Restoration
7/9/2018	PREPA-008	Scott Davis	Director	\$585	37	0.4	\$234.00	Distribution Operations-Memo to PREPA staff re: Last Mile Assurance Project status	No	Restoration
7/9/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	199 - n/a: General PW Related-Attended MPMT Update Meeting; discussion included reviewing docket and assigned action items-Attended MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included reviewing docket and assigned action items	No	Restoration
7/9/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.4	\$511.00	199 - n/a: General PW Related-Updated MPMT Docket-MPMT Update docket review which includes the procurement issues and assigned tasks	No	Restoration
7/9/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.00	199 - n/a: General PW Related-Drafted MPMT Update for Dissemination to Stakeholders	No	Restoration
7/9/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Coordinated Logistics Management RFP OCPD Package	No	Restoration
7/9/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Coordinated with MPMT team for Hydro Electric RFP OCPD Submission	No	Restoration
7/9/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.6	\$584.00	199 - n/a: General PW Related-Reviewed OCPD's MPMT Procedural Handbook for comments and feedback for OCPD	No	Restoration
7/9/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Researched information regarding Underground Loop RFP package	No	Restoration
7/9/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	199 - n/a: General PW Related-Researched information regarding Smartmeters RFP package	No	Restoration
7/9/2018	PREPA-008	Nathan Pollak	Director	\$585	31	1.0	\$585.00	Project Administration-Review Beryl storm damage reports	Yes	Operations
7/9/2018	PREPA-008	Nathan Pollak	Director	\$585	37	1.4	\$819.00	Interactions, Calls & Meetings with Advisors to Debtors-Attend PREPA storm Beryl update meeting	Yes	Operations
7/9/2018	PREPA-008	Nathan Pollak	Director	\$585	27	2.6	\$1,521.00	Business Process Improvement Initiatives-Review PREPA e-business suite procurement compliance documentation	Yes	Operations
7/9/2018	PREPA-008	Nathan Pollak	Director	\$585	37	3.0	\$1,755.00	Safety Programs-Beryl storm operations at Monacillos Emergency Operations Center	Yes	Operations
7/9/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.6	\$351.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Cobra tax gross up payment certification with PREPA staff	Yes	Restoration
7/9/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.4	\$234.00	Safety Programs-Discuss Beryl preparation and status with external stakeholders	Yes	Restoration
7/9/2018	PREPA-008	Nathan Pollak	Director	\$585	37	0.4	\$234.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss privatization market sounding and diligence with PREPA and FOMB advisors	Yes	Title III
7/10/2018	PREPA-008	Buck Monday	Director	\$612	4	1.9	\$1,162.80	Contract Review-Comparing contractor report to master plan and KPI	No	Restoration
7/10/2018	PREPA-008	Buck Monday	Director	\$612	11	1.7	\$1,040.40	Transmission Infrastructure Improvements-Reviewing situation with the underground 115 San Juan - Isla Grande loop	No	Restoration
7/10/2018	PREPA-008	Buck Monday	Director	\$612	11	0.7	\$428.40	Distribution Infrastructure Improvements-Meeting re permanent work	No	Restoration
7/10/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	0.6	\$459.00	Business Customer Analysis-Analyze revised accounts receivable billing report for the month of June	Yes	Operations
7/10/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	43	3.1	\$2,371.50	Custom Operating Reports-Initiate the process to build a presentation for use with the FOMB and FOMB advisors related to fuels and power purchase contracts, and an update on the IRP process	Yes	Title III
7/10/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	0.8	\$612.00	Cash Flow Analysis-Analyze daily cash flow activities, including the marking of disbursements into Eligible and Ineligible Uses	Yes	Operations
7/10/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	22	5.7	\$4,360.50	Cost Analysis-Evaluate check and invoice level details related to a query regarding historical cash disbursements	Yes	Title III
7/10/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	21	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenburg Traurig personnel regarding our legal stance on certain due diligence requests	Yes	Title III
7/10/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	0.7	\$535.50	Business Customer Analysis-Initial review of accounts receivable aging reports received from PREPA Information Technology	Yes	Operations
7/10/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-Met with MPMT Team to Check-in	Yes	Operations
7/10/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,232.80	Project Administration-Met with PREPA personnel concerning various ongoing projects	Yes	Operations
7/10/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.7	\$911.20	Project Administration-Discussed Project strategy with FEP team	Yes	Operations
7/10/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	1.3	\$713.70	Generation Plant Operations-Culebra FEMA Reimbursement Documents	Yes	Operations
7/10/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.6	\$329.40	Renewable Portfolio Analysis-Compile Renewables PPOA documents	Yes	Operations
7/10/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.7	\$384.30	Generation Plant Operations-OCPD Submittal Documentation	Yes	Operations
7/10/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Plant Operations-Hydroelectric P3 Follow-up & mtg. with P3	Yes	Operations
7/10/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	1.9	\$1,043.10	Generation Plant Operations-Work with PREPA Staff to finalize Board Presentation Culebra	Yes	Operations
7/10/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Plant Operations-Meetings regarding north temp gen	Yes	Operations
7/10/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	0.6	\$329.40	Environmental Initiatives-Follow-up on AIT fuels for San Juan & Palo seco	Yes	Operations
7/10/2018	PREPA-008	Pam Morin	Consultant	\$374	44	1.9	\$710.60	Fee Application-Continue review of documentation for expenses for the June and July fee statement	No	Title III
7/10/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	1.0	\$765.00	Generation Plant Analysis-Meeting with PREPA staff regarding Justification for North Generation	Yes	Operations
7/10/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	1.1	\$841.50	Generation Asset Modeling-Overall team Progress Call on IRP process	Yes	Operations
7/10/2018	PREPA-008	Paul Harmon	Managing Director	\$765	24	1.6	\$1,224.00	Cost Analysis-Support for T&D Project capital cost estimating	Yes	Operations
7/10/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	0.8	\$612.00	Generation Asset Modeling-FEP - Siemens update call - generation inputs to IRP	Yes	Operations
7/10/2018	PREPA-008	Paul Harmon	Managing Director	\$765	29	1.6	\$1,224.00	Business Process Improvement Initiatives-Update on P3 Procurement Process	Yes	Operations
7/10/2018	PREPA-008	Paul Harmon	Managing Director	\$765	20	0.4	\$306.00	Environmental Initiatives-Data review for Environmental Site Assessment solicitation	Yes	Title III
7/10/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	0.8	\$612.00	Generation Plant Analysis-Determined maximum fuel consumption per year - Cost Sur	Yes	Operations
7/10/2018	PREPA-008	Tim Wang	Director	\$585	25	0.9	\$526.50	Internal Conference Call Participation-Call with Siemens to discuss the status and updates to the IRP	No	Operations
7/10/2018	PREPA-008	Tim Wang	Director	\$585	16	2.6	\$1,521.00	Generation Plant Analysis-Prepare short-term fuel consumption forecast	No	Operations
7/10/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.2	\$300.00	Project Administration-Working on slides for initiatives working meeting	Yes	Operations
7/10/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	0.7	\$175.00	Recurring Financial Reports-Weekly DIP report updates for required reporting	Yes	Title III
7/10/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.00	Data and Documents Management-Researching information for generation fleet file	Yes	Title III
7/10/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.3	\$325.00	Data and Documents Management-compiling 2017 generation fleet performance metrics	Yes	Title III
7/10/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.6	\$400.00	Data and Documents Management-developing spreadsheet of 2017 fleet generation information	Yes	Title III
7/10/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.4	\$100.00	Project Administration-meeting with PREPA employees for initiatives	Yes	Operations
7/10/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.4	\$350.00	Project Administration-continued working on slides for initiatives working meeting	Yes	Operations
7/10/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.9	\$475.00	Data and Documents Management-continued developing spreadsheet of 2017 fleet generation information	Yes	Title III
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.5	\$150.00	Generation Plant Analysis-Gathered information on updates on generation projects	Yes	Operations
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	24	0.3	\$90.00	Cash Flow Analysis-Went through Cobra's July daily reports to analyze headcount on completed projects	Yes	Restoration
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	24	0.6	\$180.00	Cash Flow Analysis-Went through Cobra's June daily reports to analyze headcount on completed projects	Yes	Restoration
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	24	0.6	\$180.00	Cash Flow Analysis-Went through Cobra's April daily reports to analyze headcount on completed projects	Yes	Restoration
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	24	0.5	\$150.00	Cash Flow Analysis-Went through Cobra's March daily reports to analyze headcount on completed projects	Yes	Restoration
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	24	0.5	\$150.00	Cash Flow Analysis-Went through Cobra's February daily reports to analyze headcount on completed projects	Yes	Restoration
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	24	0.5	\$150.00	Cash Flow Analysis-Went through Cobra's January daily reports to analyze headcount on completed projects	Yes	Restoration
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	24	0.3	\$90.00	Cash Flow Analysis-Created spreadsheet that showed how many people were still working on reportedly completed projects for each day this year	Yes	Restoration
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	24	0.7	\$210.00	Cash Flow Analysis-Made notes sheet on biggest discrepancies between headcount and completed projects	Yes	Restoration
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Continued gathering updates for the Weekly Status Update	Yes	Operations
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Added Q2 updates to Weekly Status Update	Yes	Operations
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Generation Plant Analysis-Assessment review of the AES PPA	Yes	Operations
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.7	\$210.00	Renewable Generation Initiatives-Put together tentative schedule for meetings with shovel ready PPOAs	Yes	Operations
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Generation Plant Analysis-Drafting a summary of AES and PPA for plant operations	Yes	Operations
7/10/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Renewable Portfolio Analysis-Looked at what needed to be updated on shovel ready projects summary before meetings were scheduled	Yes	Operations
7/10/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	0.8	\$428.80	Data and Documents Management-Discussion with local firm for potential IT gap analysis	Yes	Operations
7/10/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	0.4	\$214.40	Data and Documents Management-Review of technological application for set up	Yes	Operations
7/10/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	0.2	\$107.20	Contract Management-Oracle contract review to get contract agreed immediately	Yes	Operations
7/10/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	50	1.3	\$696.80	199 - n/a: General PW Related-Discussion of vehicle PW for potential FEMA reimbursement	Yes	Restoration
7/10/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	65	0.4	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Follow up on Cobra review analysis for weekly payment	Yes	Restoration
7/10/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	44	2.5	\$1,340.00	Fee Application-Interim fee review	Yes	Title III
7/10/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	29	0.9	\$482.40	Business Process Improvement Initiatives-Conversations around the WP180 initiative to improve retirement process	Yes	Operations
7/10/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	66	0.3	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Meeting to discuss Tax Gross up procedure	Yes	Restoration
7/10/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	47	0.6	\$321.60	199 - n/a: General PW Related-Review of CRU online for billing progress and meter reading capability	Yes	Restoration
7/10/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	47	1.4	\$750.40	199 - n/a: General PW Related-Analysis of CRU offline the power energized substation	Yes	Restoration
7/10/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	27	0.9	\$482.40	Contract Analysis & Evaluation-Review of billing process procedures at PREPA	Yes	Operations
7/10/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	65	1.2	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra invoices for payment	Yes	Restoration
7/10/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	15	2.5	\$1,205.00	199 - n/a: General PW Related-Prepa staff meeting to assess restoration efforts	Yes	Operations
7/10/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	37	0.7	\$589.40	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Conference call with Walt Higgins on open items	Yes	Restoration
7/10/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	50	3.9	\$3,283.80	199 - n/a: General PW Related-Restoration plan discussion with staff	Yes	Restoration
7/10/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	50	1.5	\$1,263.00	199 - n/a: General PW Related-Rfp temp gen in north discussions	Yes	Restoration
7/10/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	10	2.0	\$1,684.00	Business Process Improvement Initiatives-Beryl staff meeting regarding new information on preparedness	Yes	Operations
7/10/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.00	199 - n/a: General PW Related-Updated MPMT Docket-MPMT Update docket review which includes the procurement issues and assigned tasks	No	Restoration
7/10/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Prepared MPMT update email	No	Restoration
7/10/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	123 - Maria: Local Contractors-Researched denitex Group OCPD submission	No	Restoration
7/10/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.5	\$547.50	123 - Maria: Local Contractors-Researched Enlace Transient Data recorders OCPD package	No	Restoration
7/10/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Reviewed Weekly Generation Cost Report	No	Operations
7/10/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Reviewed weekly AP aging reports	No	Operations
7/10/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	3	0.9	\$328.50	Recurring Financial Reports-Coordinated Weekly Creditor Reports and Daily Generation reports	No	Operations
7/10/2018	PREPA-008	Nathan Pollak	Director	\$585	10	1.7	\$994.50	Generation Plant Operations-Review board or directors presentation materials related to the Culebra Power Plant project	Yes	Operations
7/10/2018	PREPA-008	Nathan Pollak	Director	\$585	21	0.8	\$468.00	Business Process Improvement Initiatives-Review status of major procurements from procurement management team	Yes	Operations
7/10/2018	PREPA-008	Nathan Pollak	Director	\$585	37	0.3	\$175.50	Business Process Improvement Initiatives-Review meeting notes and action items from past week major initiatives staff meeting	Yes	Operations
7/10/2018	PREPA-008	Nathan Pollak	Director	\$585	21	0.8	\$468.00	Business Process Improvement Initiatives-Review priority procurement actions for the week	Yes	Operations
7/10/2018	PREPA-008	Nathan Pollak	Director	\$585	37	0.9	\$526.50	Project Administration-Attend Tropical Storm Beryl staff update meeting	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/10/2018	PREPA-008	Nathan Pollak	Director	\$585	37	0.5	\$292.50	Data and Documents Management-Review procurement and RFI docket with OCPC and PREPA staff		Operations
7/10/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.4	\$234.00	Emergency Restoration - generation-Review decisions and timelines associated with PREPA and UCG mega generator demobilization decision	Yes	Restoration
7/10/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.9	\$526.50	Emergency Restoration - contract management-Review PREPA restoration contract pricing analysis	Yes	Restoration
7/10/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.6	\$351.00	128 - Maria: Whitefish-Discuss status of Whitefish Project Worksheet with GAR staff	Yes	Restoration
7/10/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.4	\$819.00	Emergency Restoration - procurement management-Attend section 428 planning meeting with PREPA and ICF staff	Yes	Restoration
7/10/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.2	\$702.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss open restoration issues with PREPA and Unified Command Group meeting	Yes	Restoration
7/10/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.0	\$585.00	Emergency Restoration - procurement management-Discuss P3 procurement process with PREPA and P3 staff	Yes	Restoration
7/10/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.7	\$409.50	Interactions, Calls & Meetings with Advisors to Debtors-Review restoration contract rates with GAR and FEMA staff	Yes	Restoration
7/11/2018	PREPA-008	Buck Monday	Director	\$612	11	0.6	\$367.20	Transmission Infrastructure Improvements-Edit Emails and Reports on restoration status	No	Restoration
7/11/2018	PREPA-008	Buck Monday	Director	\$612	11	0.3	\$183.60	Transmission Infrastructure Improvements-Starting Review of IDIQ RFQ	No	Restoration
7/11/2018	PREPA-008	Buck Monday	Director	\$612	11	0.1	\$61.20	Distribution Infrastructure Improvements-MPMT meeting-Attended MPMT Update Meeting; discussion included reviewing docket and assigned action items	No	Restoration
7/11/2018	PREPA-008	Buck Monday	Director	\$612	11	0.8	\$489.60	Project Administration-Discussion (Buffum) of merits of IDIQ concept	No	Restoration
7/11/2018	PREPA-008	Buck Monday	Director	\$612	11	0.6	\$367.20	Transmission Infrastructure Improvements-Internal meeting to review the status of current key initiatives at PREPA	No	Restoration
7/11/2018	PREPA-008	Buck Monday	Director	\$612	11	2.0	\$1,224.00	Transmission Infrastructure Improvements-Commented on permanent work RFP	No	Restoration
7/11/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	43	2.1	\$1,606.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with the FOMB and FOMB advisors related to the current state of play on our fuel and power purchase contracts	Yes	Title III
7/11/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	43	3.5	\$2,677.50	Custom Operating Reports-Finish the presentation required for the meeting with the FOMB and FOMB Advisors regarding fuel and purchased power, and the RFP process update	Yes	Title III
7/11/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	21	1.8	\$1,377.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig regarding the process of evaluating the legal strategies on the potential renegotiation of AES and Ecotricity contracts	Yes	Title III
7/11/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	0.8	\$612.00	13-Week Cash Flow Reports-Analyze draft presentation related to weekly cash flow activities and incorporate edits as needed	Yes	Title III
7/11/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	31	1.6	\$1,224.00	Recurring Operating Reports-Analyze the various operational reports required for compliance with the Commonwealth Loan, and incorporate various edits and changes	Yes	Title III
7/11/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	31	1.2	\$918.00	Generation Plant Analysis-Evaluate and incorporate required changes to the weekly generation report	Yes	Title III
7/11/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-Major Initiative Meeting with PREPA	Yes	Operations
7/11/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Project Administration-MPMT Tag-up-Attended MPMT Update Meeting; discussion included reviewing docket and assigned action items	Yes	Operations
7/11/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,232.80	Project Administration-FEMA/USACE Meeting at FEMA JFO	Yes	Restoration
7/11/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	39	1.2	\$643.20	Documentation-Discussed RFP Contracts with PREPA advisors	Yes	Operations
7/11/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.80	Project Administration-Worked with MPMT & PREPA personnel for BOD presentations	Yes	Operations
7/11/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-Pursued functioning laptops for MPMT	Yes	Operations
7/11/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.5	\$804.00	Project Administration-Attended Logistics Meeting with PREPA for the RFP procurement discussion	Yes	Restoration
7/11/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Project Administration-Met with PREPA legal staff to discuss procurement issues	Yes	Restoration
7/11/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Project Administration-Worked Engineering Program management RFI	Yes	Operations
7/11/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	38	1.7	\$933.30	Generation Plant Operations-Board Mtg - Finance Committee	Yes	Operations
7/11/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	1.5	\$823.50	Generation Plant Operations-Culebra Expert Opinion Assessment	Yes	Operations
7/11/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	1.9	\$1,043.30	Generation Plant Operations-attend a P3 meeting to discuss generation options	Yes	Operations
7/11/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	38	2.1	\$1,152.90	Generation Plant Operations-Board Mtg Attendance - Infrastructure Committee	Yes	Operations
7/11/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.4	\$219.60	Contract Review-PPQA Review - Renewables	Yes	Operations
7/11/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	0.7	\$384.30	Environmental Initiatives-Internal meeting to review the status of current key initiatives at PREPA	Yes	Operations
7/11/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Internal Conference Call Participation-Privatization Data Room weekly call	Yes	Operations
7/11/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	0.7	\$384.30	Environmental Initiatives-Review of the environmental 316b at San Juan for RPS	Yes	Operations
7/11/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.0	\$549.00	Environmental Initiatives-Discussion with PREPA on funding for compliance	Yes	Operations
7/11/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.0	\$549.00	Board of Directors Reports-Mtg PREPA Staff re NOx alternatives	Yes	Operations
7/11/2018	PREPA-008	Pam Morin	Consultant	\$374	44	0.6	\$224.40	Fee Application-Prepare the August budget	No	Title III
7/11/2018	PREPA-008	Paul Harmon	Managing Director	\$765	15	3.7	\$2,835.00	111 - Maria: Generators-Financial analysis of Vieques short list proposals	Yes	Restoration
7/11/2018	PREPA-008	Paul Harmon	Managing Director	\$765	38	1.6	\$1,224.00	Fuel Commodity Analysis-Preparation of presentation to governing board re: SJ5&6	Yes	Operations
7/11/2018	PREPA-008	Paul Harmon	Managing Director	\$765	24	1.2	\$918.00	Transmission Infrastructure Improvements-P3 meeting on BESS RFQ status	Yes	Operations
7/11/2018	PREPA-008	Paul Harmon	Managing Director	\$765	38	2.3	\$1,759.50	Fuel Commodity Analysis-Presentation to BOD regarding SJ5&6 Conversion	Yes	Operations
7/11/2018	PREPA-008	Paul Harmon	Managing Director	\$765	38	1.3	\$994.50	Generation Plant Analysis-Presentation to BOD regarding North Temporary Generation	Yes	Operations
7/11/2018	PREPA-008	Tim Wong	Director	\$585	30	0.2	\$175.50	Internal Conference Call Participation-Privatization Data Room weekly call	Yes	Operations
7/11/2018	PREPA-008	Tim Wong	Director	\$585	10	0.3	\$175.50	Internal Conference Call Participation-Weekly operations call to discuss the restoration efforts	No	Operations
7/11/2018	PREPA-008	Tim Wang	Director	\$585	30	0.6	\$351.00	Data and Documents Management-Collect monthly generation reports	No	Operations
7/11/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.9	\$475.00	Project Administration-WP180 initiatives working meeting	Yes	Operations
7/11/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	1.3	\$325.00	Recurring Financial Reports-weekly generation updates for creditor reporting	Yes	Title III
7/11/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.1	\$275.00	Project Administration-Reviewing meeting notes: initiatives working meeting	Yes	Operations
7/11/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	36	0.5	\$125.00	Project Administration-internal staff meeting regarding weekly status	Yes	Operations
7/11/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	0.7	\$175.00	Recurring Financial Reports-continued weekly generation updates	Yes	Title III
7/11/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.8	\$450.00	Project Administration-copying meeting minutes into digital form: initiatives working meeting	Yes	Operations
7/11/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.8	\$450.00	Project Administration-editing meeting minutes: initiatives working meeting	Yes	Operations
7/11/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	1.0	\$250.00	Recurring Financial Reports-discussing generation reporting info with FEP team member	Yes	Title III
7/11/2018	PREPA-008	Mike Green	Director	\$495	30	0.3	\$148.50	Data and Documents Management-Data room conference call with stakeholders to review requests	No	Title III
7/11/2018	PREPA-008	Mike Green	Director	\$495	30	0.2	\$99.00	Internal Conference Call Participation-Internal call with FEP to discuss coordination of efforts for data requests	No	Title III
7/11/2018	PREPA-008	Norm Spence	Director	\$600	10	2.6	\$1,560.00	Generation Plant Operations-Status call with P3 and follow up on comments to Energy Storage RFQ	No	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.5	\$150.00	Renewable Portfolio Analysis-Scheduled meeting with PREPA member and made list of questions about shovel ready renegotiations	Yes	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Generation Plant Analysis-Hard coded AES summary based on Eco summary	Yes	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	21	1.1	\$330.00	Projections-Met with FEP members on contract timeline	Yes	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.7	\$210.00	Renewable Portfolio Analysis-Met with FEP members about shovel ready negotiations	Yes	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Projections-Edited contract timeline to send to FEP members	Yes	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	13	0.5	\$150.00	Project Administration-FEP team meeting - weekly status	Yes	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Renewable Portfolio Analysis-Prepared slide deck on PPOAs that were to be renegotiated	Yes	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.7	\$210.00	Renewable Generation Initiatives-Met with PREPA member on status of shovel ready PPOAs and proposed order for scheduling meetings	Yes	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.3	\$90.00	Renewable Portfolio Analysis-Scheduled meeting with PREPA member who previously coordinated renegotiation meeting	Yes	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Finished first draft of Weekly Status Update	Yes	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Renewable Portfolio Analysis-Added info to renewables summaries based on emails from PREPA member	Yes	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.7	\$210.00	Renewable Generation Initiatives-Met with FEP member to confirm tentative order for PPOA renegotiation meetings	Yes	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.5	\$150.00	Projections-Made further corrections to contract timeline	Yes	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.4	\$120.00	Generation Plant Analysis-Discussion on avoided cost of AES	Yes	Operations
7/11/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.6	\$180.00	Projections-Discussion on timeline of critical projects	Yes	Operations
7/11/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	47	1.6	\$857.60	199 - n/a: General PW Related-Meeting with FEMA/GAR to discuss current and pending Project Worksheets	Yes	Restoration
7/11/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	52	0.2	\$107.20	124 - Maria: Mutual Aid Parties (MOU)-Follow up after PW meeting to discuss MOU status	Yes	Restoration
7/11/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	0.4	\$214.40	Transmission Infrastructure Improvements-Internal conversations on RFP status	Yes	Operations
7/11/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	0.4	\$214.40	Business Process Improvement Initiatives-Meeting with customer service to discuss call center RFP	Yes	Operations
7/11/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	13	0.7	\$375.20	Business Process Improvement Initiatives-Meeting with customer service to discuss E-bill initiative	Yes	Operations
7/11/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	13	0.6	\$321.60	Business Process Improvement Initiatives-Review of call center RFP	Yes	Operations
7/11/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	13	1.6	\$857.60	Human Resource Initiatives-Research contacts for transition	Yes	Operations
7/11/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	1.3	\$696.80	Transmission Infrastructure Improvements-Discussions around RFPs in the queue	Yes	Operations
7/11/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	65	0.7	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Conduct analysis of cobra invoice payment signoff	Yes	Restoration
7/11/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	65	0.2	\$107.20	101 - Maria: Cobra (Transmission & Distribution)-Discussion of tax gross up, invoice payments and funded money from FEMA with Cobra	Yes	Restoration
7/11/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	37	1.6	\$857.60	Documentation-Pull contact information for transition	Yes	Operations
7/11/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	10	3.1	\$2,610.20	Transmission Infrastructure Improvements-Infrastructure meeting with staff	Yes	Operations
7/11/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	8	1.5	\$1,263.00	Human Resource Initiatives-Meeting with PREPA HR to discuss staffing	Yes	Operations
7/11/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	6	2.3	\$1,936.60	Cash Flow Analysis-Meeting to go over the audit	Yes	Operations
7/11/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	13	3.3	\$2,778.60	Interactions, Calls & Meetings with Governing Board-Update on the transition of the Board of directors	Yes	Operations
7/11/2018	PREPA-008	Scott Davis	Director	\$585	37	0.2	\$111.00	Retail Rate Analysis-Memo requesting status and next steps on fuel adjustment filings	Yes	Operations
7/11/2018	PREPA-008	Scott Davis	Director	\$585	21	0.8	\$468.00	Contract Analysis & Evaluation-Work on PPOA pricing analyses	Yes	Title III
7/11/2018	PREPA-008	Scott Davis	Director	\$585	21	0.3	\$175.50	Contract Review-Update PPOA summary deck	Yes	Title III
7/11/2018	PREPA-008	Scott Davis	Director	\$585	21	0.1	\$58.50	Contract Review-Memo to staff re: PPOA summary deck updates	Yes	Title III
7/11/2018	PREPA-008	Scott Davis	Director	\$585	8	0.8	\$468.00	Business Process Improvement Initiatives-Review Customer Service Directorate phased consolidation plan	Yes	Operations
7/11/2018	PREPA-008	Scott Davis	Director	\$585	8	0.7	\$409.50	Business Process Improvement Initiatives-Review integrated CEMS proposal	Yes	Operations
7/11/2018	PREPA-008	Scott Davis	Director	\$585	37	0.9	\$526.50	Business Process Improvement Initiatives-Mtg w/ PREPA CS re: status of various initiatives	Yes	Operations
7/11/2018	PREPA-008	Scott Davis	Director	\$585	21	1.2	\$702.00	Contract Analysis & Evaluation-Review new build and PPOA avoided cost analysis	Yes	Title III
7/11/2018	PREPA-008	Scott Davis	Director	\$585	21	0.3	\$175.50	Contract Analysis & Evaluation-Memo to staff re: new build & PPOA avoided cost analysis	Yes	Title III
7/11/2018	PREPA-008	Scott Davis	Director	\$585	23	3.5	\$2,047.50	Business Process Improvement Initiatives-Review & edit call center draft RFP	Yes	Operations
7/11/2018	PREPA-008	Scott Davis	Director	\$585	37	1.1	\$643.50	Business Process Improvement Initiatives-Mtg w/ PREPA senior staff re: various initiatives	Yes	Operations
7/11/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.00	199 - n/a: General PW Related-Updated MPMT Docket-MPMT Update docket review which includes the procurement issues and assigned tasks	No	Restoration
7/11/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	114 - Maria: Insured Assets - General-Attended Weekly insurance claims working group call	No	Restoration
7/11/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	114 - Maria: Insured Assets - General-Coordinated Benitez group insurance group action item	No	Restoration
7/11/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	199 - n/a: General PW Related-Coordinated engineering program management OCPC submission	No	Restoration

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/11/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Reviewed Weekly Creditor Reporting Package	No	Operations
7/11/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.4	\$511.00	199 - n/a: General PW Related-Attended MPMT Update Meeting, reviewed docket	No	Restoration
7/11/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Researched Benitez Group OCP submission	No	Restoration
7/11/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Researched Enlace Transient Data recorders OCP package	No	Restoration
7/11/2018	PREPA-008	Nathan Pollak	Director	\$585	13	1.3	\$760.50	Project Administration-Discuss PREPA management transition	Yes	Operations
7/11/2018	PREPA-008	Nathan Pollak	Director	\$585	13	1.5	\$877.50	Project Administration-Discuss key work streams across PREPA directorates with management team	Yes	Operations
7/11/2018	PREPA-008	Nathan Pollak	Director	\$585	21	0.9	\$526.50	Contract Management-Discuss power purchase Contracts with FEP and advisors	Yes	Operations
7/11/2018	PREPA-008	Nathan Pollak	Director	\$585	37	0.3	\$175.50	Interactions, Calls & Meetings with Advisors to Debtors-Review PREPA operations press release	Yes	Operations
7/11/2018	PREPA-008	Nathan Pollak	Director	\$585	37	0.7	\$409.50	Interactions, Calls & Meetings with Advisors to Debtors-Review final drafts of PREPA CEO press release	Yes	Operations
7/11/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.4	\$819.00	Emergency Restoration - procurement management-Follow up communication with PREPA staff regarding section 428 project planning	Yes	Operations
7/11/2018	PREPA-008	Nathan Pollak	Director	\$585	37	1.9	\$1,111.50	Interactions, Calls & Meetings with Advisors to Debtors-Communications regarding CEO resignation media reporting and press release	Yes	Operations
7/11/2018	PREPA-008	Nathan Pollak	Director	\$585	37	1.3	\$760.50	Interactions, Calls & Meetings with Advisors to Debtors-Internal PREPA communications regarding CEO transition	Yes	Operations
7/11/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.7	\$409.50	Emergency Restoration - general-Discuss transition of material management and bench stock inventory validation with PREPA and USACE staff	Yes	Restoration
7/11/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.4	\$234.00	128 - Maria: Whitefish-Review Whitefish invoice	Yes	Restoration
7/11/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.1	\$58.50	Contract Management-Follow up with restoration contractor on contract review process. Remind contractor to direct questions to PREPA procurement division.	Yes	Restoration
7/12/2018	PREPA-008	Buck Monday	Director	\$612	11	0.8	\$489.60	Transmission Infrastructure Improvements-Continued editing of emails and reports on restoration status	No	Restoration
7/12/2018	PREPA-008	Buck Monday	Director	\$612	11	2.3	\$1,407.60	Distribution Infrastructure Improvements-Review of Simens report searching for relay settings recommendations	No	Restoration
7/12/2018	PREPA-008	Buck Monday	Director	\$612	11	1.4	\$856.80	Distribution Infrastructure Improvements-Oil Circuit Breaker Replacement project	No	Restoration
7/12/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	39	0.6	\$459.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with an advisor to a Creditor responding to various queries related to the restoration effort	Yes	Title III
7/12/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	42	0.5	\$382.50	Interactions, Calls & Meetings with U.S. Government Officials-Attend a portion of the meeting related to the FEMA process requirements to recover amounts spent on permanent work on the island	Yes	Operations
7/12/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	4	0.9	\$688.50	Capital Analysis-Analyze financing offer received from Goldman Sachs related to the financing of restoration costs	Yes	Title III
7/12/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	4	1.0	\$765.00	Capital Analysis-Meetings with O'Melveny attorneys related to the proposed amendment to the Commonwealth Loan	Yes	Title III
7/12/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	16	0.7	\$535.50	Generation Plant Operations-Meeting on the current dispatch profile and suggestions to optimize the current fleet	Yes	Operations
7/12/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	22	0.6	\$459.00	Generation Plant Operations-Analyze the nature of cash balance changes in the restricted accounts to confirm that they relate to the EPA requirements previously agreed to	Yes	Title III
7/12/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	24	0.4	\$306.00	Field Inspections-Coordinate with operating staff to locate geographic coordinates of certain restoration activities that are not complete	Yes	Title III
7/12/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	1.3	\$994.50	Business Customer Analysis-Analyze initial July information related to customer billing trends	Yes	Title III
7/12/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	7	1.5	\$804.00	Recurring Financial Reports-Reviewed June Financial AR files	Yes	Title III
7/12/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.5	\$804.00	Project Administration-Attended FEMA training on 428 act	Yes	Restoration
7/12/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Project Administration-PMO & MPMT Coordination Meeting	Yes	Operations
7/12/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.2	\$107.20	Project Administration-Met with PMO Director concerning prior meeting	Yes	Operations
7/12/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Project Administration-Worked Engineering Program management RFI	Yes	Operations
7/12/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,232.80	Project Administration-Met with various PREPA personnel regarding project coordination	Yes	Operations
7/12/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.80	Project Administration-Spoke with OCP regarding MPMT transition and misc. items	Yes	Operations
7/12/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	0.9	\$494.10	Environmental Initiatives-Mtg PREPA Staff re Procurement & Sargent & Lundy	Yes	Operations
7/12/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	0.5	\$274.50	Environmental Initiatives-Mtg with PREPA staff - NOX	Yes	Operations
7/12/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	1.7	\$933.30	Generation Plant Operations-Revised Culebra Justification based on FEMA feedback	Yes	Operations
7/12/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	2.0	\$1,098.00	Environmental Initiatives-FEMA Presentation by ICF for permanent work	Yes	Restoration
7/12/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Environmental Initiatives-Attend Meeting with NFE to review environmental compliance	Yes	Operations
7/12/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.9	\$494.10	Generation Plant Operations-Meeting with DCAM Partners	Yes	Operations
7/12/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	0.3	\$164.70	Environmental Initiatives-Coordination with 3rd party	Yes	Operations
7/12/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	1.6	\$878.40	Generation Plant Operations-Review & Comment North Gen RFP	Yes	Operations
7/12/2018	PREPA-008	Paul Harmon	Managing Director	\$765	15	1.2	\$918.00	111 - Maria: Generators-Selection Committee Meeting Vieques Power Supply	Yes	Restoration
7/12/2018	PREPA-008	Paul Harmon	Managing Director	\$765	15	1.8	\$1,377.00	Emergency Restoration - general-FEMA 428 Funding meeting to discuss requirements	Yes	Restoration
7/12/2018	PREPA-008	Paul Harmon	Managing Director	\$765	20	0.5	\$382.50	Environmental Initiatives-Scoping call for generation plant ESAs	Yes	Title III
7/12/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	1.5	\$1,147.50	Fuel Commodity Analysis-Meeting with potential alternative fuel supplier - San Juan Harbor	Yes	Operations
7/12/2018	PREPA-008	Paul Harmon	Managing Director	\$765	24	0.8	\$612.00	Transmission Infrastructure Improvements-Reviewed RFQ Questions - BESS P3 Process	Yes	Operations
7/12/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	1.4	\$2,601.00	Generation Asset Modeling-Economic Analysis of PR Replacement generation cost.	Yes	Title III
7/12/2018	PREPA-008	Tim Wang	Director	\$585	25	2.9	\$1,696.50	Business Customer Analysis-RFP Stakeholder call with PIA	No	Operations
7/12/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.00	Data and Documents Management-researching fleet data file for data room	Yes	Title III
7/12/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.1	\$275.00	Project Administration-meeting with FEP team members: initiatives working meeting	Yes	Operations
7/12/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	1.0	\$250.00	Recurring Financial Reports-weekly generation updates for creditor reporting	Yes	Title III
7/12/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	27	2.0	\$500.00	Project Administration-Meeting to review the new FEMA 428 program	Yes	Operations
7/12/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.2	\$300.00	Data and Documents Management-continued researching information for generation fleet file	Yes	Title III
7/12/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.00	Data and Documents Management-adding information to generation fleet file	Yes	Title III
7/12/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.2	\$300.00	Data and Documents Management-Review of Siemens' report on PREPA	Yes	Operations
7/12/2018	PREPA-008	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Operations-Review of P 3 Energy Storage RFP comments	No	Operations
7/12/2018	PREPA-008	Norm Spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Operations-preparation of Justification memo for Temp South Generation RFP	No	Operations
7/12/2018	PREPA-008	Allison Horn	Consultant	\$300	21	1.9	\$570.00	Renewable Portfolio Analysis-Went through all shovel ready renewable contracts/amendments for execution date	Yes	Operations
7/12/2018	PREPA-008	Allison Horn	Consultant	\$300	57	1.8	\$540.00	Documentation-Meeting to discuss the new FEMA 428 process and procedures	Yes	Restoration
7/12/2018	PREPA-008	Allison Horn	Consultant	\$300	21	1.5	\$450.00	Renewable Portfolio Analysis-Clarified payment structure for shovel ready projects	Yes	Operations
7/12/2018	PREPA-008	Allison Horn	Consultant	\$300	24	0.4	\$120.00	Monthly Performance Reports-Met with FEP member to discuss T&I inventory problem	Yes	Operations
7/12/2018	PREPA-008	Allison Horn	Consultant	\$300	24	0.3	\$90.00	Field Inspections-Reached out to PREPA member to set up meeting about inventory problem	Yes	Operations
7/12/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Renewable Portfolio Analysis-Analyzed monthly reports on Renewable PPOAs	Yes	Operations
7/12/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Renewable Portfolio Analysis-Continued adding execution dates to renewables summaries	Yes	Operations
7/12/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Renewable Portfolio Analysis-Continued adding payment structure info to renewables summaries	Yes	Operations
7/12/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Added updates from FEP team meeting to Weekly Status Update	Yes	Operations
7/12/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Generation Plant Analysis-Continued doing background research on AES for AES summary	Yes	Operations
7/12/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	37	0.9	\$482.40	Documentation-Pull contact information for transition	Yes	Operations
7/12/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	63	1.6	\$857.60	199 - n/a: General PW Related-FEMA 428 meeting overview	Yes	Restoration
7/12/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	30	2.1	\$1,125.60	Documentation-Discussion of transitions steps	Yes	Operations
7/12/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	6	1.3	\$696.80	Cash Flow Analysis-Assessing of billing to date for July	Yes	Title III
7/12/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	30	1.8	\$954.00	Residential Customer Analysis-Analysis of CNI offerings that have energized substations	Yes	Title III
7/12/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	65	0.9	\$482.40	101 - Maria: Cobra (Transmission & Distribution)-Follow up on Cobra invoices for payment for the week	Yes	Restoration
7/12/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	66	0.4	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Discussion of Tax Gross up for Cobra	Yes	Restoration
7/12/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	13	4.1	\$3,452.20	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-CEO transition discussion	Yes	Operations
7/12/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	13	3.3	\$2,778.60	Interactions, Calls & Meetings with Governing Board-Board of directors strategy session	Yes	Operations
7/12/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	37	2.1	\$1,768.20	Quality Control-Media relations planning	Yes	Operations
7/12/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	38	2.1	\$1,768.20	Interactions, Calls & Meetings with Governing Board-Discussion on board transition next steps	Yes	Operations
7/12/2018	PREPA-008	Scott Davis	Director	\$585	23	1.4	\$819.00	Business Process Improvement Initiatives-Work on call center draft RFP	Yes	Operations
7/12/2018	PREPA-008	Scott Davis	Director	\$585	35	3.2	\$1,972.00	Retail Rate Analysis-Work on fuel and purchased power filing draft	Yes	Operations
7/12/2018	PREPA-008	Scott Davis	Director	\$585	8	0.5	\$292.50	Business Process Improvement Initiatives-Discussion w/ staff re: WP180 projects status & next steps	Yes	Operations
7/12/2018	PREPA-008	Scott Davis	Director	\$585	27	1.7	\$994.50	Project Administration-Meeting to discuss the new FEMA 428 process and procedures	Yes	Restoration
7/12/2018	PREPA-008	Scott Davis	Director	\$585	37	0.8	\$468.00	Project Administration-Discussion w/ PREPA T&D re: utilizing asset inventory data for 428 estimating	Yes	Restoration
7/12/2018	PREPA-008	Scott Davis	Director	\$585	3	0.4	\$234.00	Retail Rate Analysis-Discussion w/ staff re: fuel and purchased power accounting methodology	Yes	Operations
7/12/2018	PREPA-008	Scott Davis	Director	\$585	37	0.5	\$292.50	Project Administration-Memo to PREPA staff re: mtg request to discuss updating asset inventory databases	Yes	Restoration
7/12/2018	PREPA-008	Scott Davis	Director	\$585	27	0.3	\$175.50	Project Administration-Discussion w/ staff re: IDIQ RFP objectives	Yes	Restoration
7/12/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	123 - Maria: Local Contractors-Reviewed Engineering Program management OCP Submission package	No	Restoration
7/12/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.50	123 - Maria: Local Contractors-Reviewed RFI for Vieques and Culebra OCP submission, followed up on outstanding items	No	Restoration
7/12/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.00	123 - Maria: Local Contractors-Reviewed OCP GCP and Transition information	No	Restoration
7/12/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	123 - Maria: Local Contractors-Coordinated data collection efforts and RFI responses for Engineering Program management OCP Package	No	Restoration
7/12/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Reviewed Draft Contract for Vieques and Culebra OCP Submission	No	Restoration
7/12/2018	PREPA-008	Nathan Pollak	Director	\$585	37	1.7	\$994.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss privatization market sounding with PREPA advisors	Yes	Operations
7/12/2018	PREPA-008	Nathan Pollak	Director	\$585	37	0.6	\$351.00	Interactions, Calls & Meetings with Advisors to Debtors-Review media reports regarding transition of CEO	Yes	Operations
7/12/2018	PREPA-008	Nathan Pollak	Director	\$585	10	0.5	\$292.50	Emergency Restoration - procurement management-Meet with prospective construction firm to discuss future opportunities to compete for PREPA procurements	Yes	Operations
7/12/2018	PREPA-008	Nathan Pollak	Director	\$585	10	2.1	\$1,238.50	Documentation-Prepare contact list for CEO transition notification	Yes	Operations
7/12/2018	PREPA-008	Nathan Pollak	Director	\$585	27	1.2	\$702.00	Data Request Response Preparation-Review procurement team responses to OCP requests for information	Yes	Operations
7/12/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.8	\$468.00	Emergency Restoration - procurement management-Discuss use of consolidated GIS resources to expedite project cost estimation efforts	Yes	Restoration
7/12/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.7	\$409.50	128 - Maria: Whitefish-Follow up on status of Whitefish PW review	Yes	Restoration
7/12/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.6	\$351.00	Contract Management-Discuss strategies for permanent work contracting, with PREPA staff	Yes	Restoration
7/12/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.1	\$643.50	Emergency Restoration - procurement management-Attend Section 428 guidance discussion with ICF and PREPA staff	Yes	Restoration
7/12/2018	PREPA-008	Nathan Pollak	Director	\$585	37	1.0	\$585.00	Documentation-Discuss data collection and diligence requests with PREPA staff	Yes	Title III
7/13/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	8	0.7	\$535.50	Business Process Improvement Initiatives-Meeting with PREPA staff related to various open items and future process improvements in the finance department	Yes	Operations
7/13/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	35	4.8	\$3,672.00	Retail Rate Analysis-Create a draft of the required filing with the Puerto Rico Energy Commission in order to recover past customer rate changes	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/13/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	4	1.4	\$1,071.00	Capital Analysis-Evaluate draft legal language produced to amend the Commonwealth loan in section 4-13, and incorporate edits	Yes	Title III
7/13/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	31	0.8	\$612.00	Documentation-Build the periodic report that compares customer meters to the number of customers energized	Yes	Title III
7/13/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	5	0.7	\$535.50	Fuel Commodity Analysis-Evaluate invoice support to approve payments to fuel providers	Yes	Operations
7/13/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	1.2	\$918.00	Cash Flow Analysis-Analyze this weeks payroll information to determine the correct allocation for cash flow purposes	Yes	Operations
7/13/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Cash Flow Analysis-Meeting with Ankura personnel on current cash flow issues and the prediction for future receipts	Yes	Operations
7/13/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-Meeting concerning Northern Gen RFP	Yes	Operations
7/13/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-Discussed strategy for permitting processes	Yes	Operations
7/13/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	7	1.2	\$643.20	Recurring Financial Reports-Prepared files for Title III reporting	Yes	Title III
7/13/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Documentation-Prepared form letter for OCP submittal Re: Independent Cost Estimates	Yes	Operations
7/13/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-Met with PREPA personnel re: Vieques RFP	Yes	Restoration
7/13/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.80	Project Administration-PREPA Strategy discussion with FEP staff	Yes	Operations
7/13/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.6	\$321.60	Project Administration-Met with Procurement regarding several RFP	Yes	Operations
7/13/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.3	\$160.80	Project Administration-Met with PREPA executive Staff regarding several RFP	Yes	Operations
7/13/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	1.0	\$549.00	Generation Plant Operations-Preparation and Meeting with Prepa Staff - renewables	Yes	Operations
7/13/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Plant Operations-Preparation and Meeting with PREPA staff - Palo Seco & Temp Gen	Yes	Operations
7/13/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Environmental Initiatives-Meeting with Chemex and PREPA Staff	Yes	Operations
7/13/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	1.7	\$933.30	Generation Plant Operations-Meeting with DCMC Partners - FEMA Fee request	Yes	Operations
7/13/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	2.0	\$1,098.00	Generation Plant Operations-Revise FEMA Cost Sharing Justification - Culebra	Yes	Operations
7/13/2018	PREPA-008	Paul Harmon	Managing Director	\$765	16	1.4	\$1,071.00	Generation Plant Operations-Necessary Maintenance Review for Costa Sur 5 & 6	Yes	Operations
7/13/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	1.2	\$918.00	Generation Plant Analysis-Update meeting on North generation Request for Proposal	Yes	Operations
7/13/2018	PREPA-008	Paul Harmon	Managing Director	\$765	15	0.9	\$688.50	111 - Maria - Generator - Selection Committee Meeting Vieques Power Supply	Yes	Restoration
7/13/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	1.3	\$994.50	Generation Plant Analysis-Edited justification document for new temporary power in	Yes	Operations
7/13/2018	PREPA-008	Paul Harmon	Managing Director	\$765	24	1.9	\$1,453.50	Transmission Infrastructure Improvements-Provided comments on BESS RFO questions	Yes	Operations
7/13/2018	PREPA-008	Paul Harmon	Managing Director	\$765	38	2.1	\$1,377.00	Fuel Commodity Analysis-Preparation for participation in new Governing Board briefing	Yes	Operations
7/13/2018	PREPA-008	Paul Harmon	Managing Director	\$765	38	1.8	\$1,606.50	Fuel Commodity Analysis-Presentation to Governing Board - Fuel Supply and Culebra	Yes	Operations
7/13/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.8	\$450.00	Data and Documents Management-developing spreadsheet of 2017 fleet generation information	Yes	Title III
7/13/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.6	\$400.00	Project Administration-creating a second initiatives working meeting deck	Yes	Operations
7/13/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.2	\$300.00	Data and Documents Management-trouble shooting formulas in generation files	Yes	Title III
7/13/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.4	\$350.00	Data and Documents Management-Review of Siemens' report on PREPA	Yes	Operations
7/13/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.4	\$400.00	Data and Documents Management-reviewing newly obtained 2017 generation information	Yes	Title III
7/13/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.4	\$350.00	Data and Documents Management-continued developing spreadsheet of 2017 fleet generation information	Yes	Title III
7/13/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.9	\$225.00	Project Administration-continued creating second initiatives working meeting deck	Yes	Operations
7/13/2018	PREPA-008	Norm Spence	Director	\$600	10	1.5	\$900.00	Generation Plant Operations-Provide data on units heat rates and generation availability	No	Operations
7/13/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Renewable Portfolio Analysis-Added info on battery storage and "must run" conditions to renewables summaries	Yes	Operations
7/13/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Renewable Portfolio Analysis-Meeting with PREPA member on operating renewables update	Yes	Operations
7/13/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Meeting with FEP member on any additional weekly updates	Yes	Operations
7/13/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.3	\$90.00	Monthly Performance Reports-Reached out to FEP members for generation handoff/any updates on their week	Yes	Operations
7/13/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.5	\$150.00	Renewable Portfolio Analysis-Meeting with FEP member on what needs to be added to shovel ready summaries	Yes	Operations
7/13/2018	PREPA-008	Allison Horn	Consultant	\$300	7	0.7	\$210.00	Cash Flow Analysis-Meeting with FEP member for updates on bankruptcy	Yes	Title III
7/13/2018	PREPA-008	Allison Horn	Consultant	\$300	7	0.8	\$240.00	Cash Flow Analysis-Added bankruptcy updates to weekly status update	Yes	Title III
7/13/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Continued finishing up weekly status update	Yes	Operations
7/13/2018	PREPA-008	Allison Horn	Consultant	\$300	24	0.7	\$210.00	Monthly Performance Reports-Discussed best approach for taking inventory of heavy equipment at T&D sites	Yes	Operations
7/13/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.7	\$210.00	Renewable Generation Initiatives-Reached out to PREPA member for guidance on what to say on renegotiation scheduling phone calls	Yes	Operations
7/13/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Continued editing Weekly Status Update	Yes	Operations
7/13/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.6	\$180.00	Renewable Portfolio Analysis-Sent out notes on operating renewables update to FEP members	Yes	Operations
7/13/2018	PREPA-008	Allison Horn	Consultant	\$300	16	0.7	\$210.00	Generation Plant Analysis-Read through Grid status update and generation update from Wednesday	Yes	Operations
7/13/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	65	1.1	\$589.60	101 - Maria - Cobra (Transmission & Distribution)-Tracking of Cobra invoices for payment	Yes	Restoration
7/13/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	50	0.9	\$482.40	Residential Customer Analysis-Review of CRU online for billing progress and meter reading capability	Yes	Title III
7/13/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	3.1	\$1,661.60	Contract Analysis & Evaluation-Analysis of contractual review and invoice payments	Yes	Operations
7/13/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	30	0.7	\$375.20	Quality Control-Tracking of on island resources	Yes	Operations
7/13/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	2.3	\$1,232.80	Business Process Improvement Initiatives-Review of the call center RFP	No	Operations
7/13/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	37	1.4	\$1,178.80	Quality Control-Review media releases on board actions	Yes	Operations
7/13/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	38	2.0	\$1,684.00	Interactions, Calls & Meetings with Governing Board-Discussion of BOD succession	Yes	Operations
7/13/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	38	2.0	\$1,852.40	Interactions, Calls & Meetings with Governing Board-BOD infrastructure prep	Yes	Operations
7/13/2018	PREPA-008	Scott Davis	Director	\$585	35	2.3	\$1,345.50	Retail Rate Analysis-Edit fuel and purchased power filing draft	Yes	Operations
7/13/2018	PREPA-008	Scott Davis	Director	\$585	35	0.3	\$175.50	Retail Rate Analysis-Memo to staff re: F&PP filing revision for review	Yes	Operations
7/13/2018	PREPA-008	Scott Davis	Director	\$585	23	1.7	\$994.50	Business Process Improvement Initiatives-Work on call center RFP	Yes	Operations
7/13/2018	PREPA-008	Scott Davis	Director	\$585	37	0.5	\$292.50	Distribution Infrastructure Improvements-Discussion w/ PREPA T&D re: ongoing restoration activity	Yes	Restoration
7/13/2018	PREPA-008	Scott Davis	Director	\$585	37	2.8	\$1,638.00	Business Process Improvement Initiatives-Mtg w/ PREPA smart meter committee	Yes	Operations
7/13/2018	PREPA-008	Scott Davis	Director	\$585	37	0.7	\$409.50	Residential Customer Analysis-Mtg w/ PREPA customer service staff re: progress on billing gap	Yes	Operations
7/13/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	57	0.3	\$109.50	199 - n/a: General PW Related-Reviewed Mega Generator PW	No	Restoration
7/13/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.00	123 - Maria: Local Contractors-Reviewed Rodriguez Transport Asphalt OCP Package	No	Restoration
7/13/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	123 - Maria: Local Contractors-Reviewed Documentation regarding the Benitez OCP submission received from Transportation and Vehicles Department	No	Restoration
7/13/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Followed up on Mechanical Cleaning System RFP package	No	Restoration
7/13/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	123 - Maria: Local Contractors-Reviewed Jingo RFP Package for Logistics Management	No	Restoration
7/13/2018	PREPA-008	Nathan Pollak	Director	\$585	10	1.8	\$1,053.00	Board of Directors Reports-Review board or directors presentations materials	Yes	Operations
7/13/2018	PREPA-008	Nathan Pollak	Director	\$585	37	1.9	\$1,111.50	Interactions, Calls & Meetings with Advisors to Debtors-Attend PREPA Board of Directors meeting	Yes	Operations
7/13/2018	PREPA-008	Nathan Pollak	Director	\$585	27	1.4	\$819.00	Business Process Improvement Initiatives-Review open procurement actions in progress by major procurement team and OCP	Yes	Operations
7/13/2018	PREPA-008	Nathan Pollak	Director	\$585	31	1.7	\$994.50	Project Administration-Analyze Act 120-2018 Puerto Rico Electric System Transformation Act	Yes	Operations
7/13/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.7	\$994.50	Contract Management-Review restoration contract proposal pricing data	Yes	Restoration
7/13/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.7	\$994.50	Emergency Restoration - procurement management-Analyze options for mega generation procurement	Yes	Restoration
7/13/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.8	\$468.00	Emergency Restoration - contract management-Discuss contract not to exceed limits and project work releases with PREPA restoration contractor	Yes	Restoration
7/14/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	35	1.2	\$918.00	Retail Rate Analysis-Incorporate final comments into draft PREC filing related to the catch up on billing fuel and power purchase costs from August 2017 to May 2018	Yes	Operations
7/14/2018	PREPA-008	Paul Harmon	Managing Director	\$765	16	1.8	\$1,377.00	Generation Plant Analysis-Prepared Generation Activities turnover status	No	Operations
7/14/2018	PREPA-008	Scott Davis	Director	\$585	35	0.7	\$409.50	Retail Rate Analysis-Review & edit latest F&PP filing draft	Yes	Operations
7/14/2018	PREPA-008	Scott Davis	Director	\$585	35	0.2	\$117.00	Retail Rate Analysis-Memo revert of latest F&PP filing draft	Yes	Operations
7/14/2018	PREPA-008	Scott Davis	Director	\$585	35	2.4	\$1,404.00	Retail Rate Analysis-Analysis of weekly call center data	Yes	Operations
7/14/2018	PREPA-008	Scott Davis	Director	\$585	35	0.7	\$409.50	Retail Rate Analysis-Develop summary call volume tables for draft RFP	Yes	Operations
7/15/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	1.1	\$841.50	Business Customer Analysis-Evaluate the initial draft of PRASA receivables as proposed in a medium term settlement agreement	Yes	Operations
7/15/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	21	1.9	\$1,453.50	Contract Analysis & Evaluation-Analyze the terms and terminology of the AES additional sales agreement in order to evaluate the current economics	Yes	Title III
7/15/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Project Administration-Communications with PREPA personnel	Yes	Operations
7/15/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Documentation-Drafting of justification memo for board resolution	Yes	Operations
7/15/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.6	\$878.40	Environmental Initiatives-Information Review - EQB San Jan Permitting	No	Operations
7/15/2018	PREPA-008	Nathan Pollak	Director	\$585	21	2.3	\$1,345.50	Contract Analysis & Evaluation-Review draft contracts pending compliance approval	Yes	Operations
7/15/2018	PREPA-008	Nathan Pollak	Director	\$585	37	0.4	\$234.00	Interactions, Calls & Meetings with Advisors to Debtors-Summarize TAC discussion topics	Yes	Operations
7/15/2018	PREPA-008	Nathan Pollak	Director	\$585	37	1.2	\$702.00	Interactions, Calls & Meetings with Advisors to Debtors-Participate on weekly TAC call	Yes	Operations
7/15/2018	PREPA-008	Norm Spence	Director	\$600	10	1.3	\$1,980.00	Generation Plant Operations-Generation handoff status review to update	Yes	Operations
7/15/2018	PREPA-008	Scott Davis	Director	\$585	35	0.7	\$334.50	Retail Rate Analysis-Work on call center RFP	Yes	Operations
7/15/2018	PREPA-008	Scott Davis	Director	\$585	35	0.1	\$58.50	Retail Rate Analysis-Memo transmittal to staff of draft call center RFP	Yes	Operations
7/15/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	1	4.2	\$3,536.40	Renewable Portfolio Analysis-Review siemens renewable integration analysis	No	Operations
7/16/2018	PREPA-008	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Monthly Performance Reports-Added generation handoff notes to weekly status update	Yes	Operations
7/16/2018	PREPA-008	Allison Horn	Consultant	\$300	21	1.2	\$360.00	Generation Plant Analysis-Researched AES plant for generation aspects	Yes	Operations
7/16/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Worked on weekly status update	Yes	Operations
7/16/2018	PREPA-008	Allison Horn	Consultant	\$300	37	1.0	\$300.00	Renewable Generation Initiatives-Drafted email to send to companies with shovel ready PPOAs	Yes	Operations
7/16/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.8	\$240.00	Renewable Generation Initiatives-Communication with renewable generation PPA holders to determine meetings with management at PREPA	Yes	Operations
7/16/2018	PREPA-008	Allison Horn	Consultant	\$300	37	1.5	\$450.00	Renewable Generation Initiatives-Answered phone calls from companies with questions	Yes	Operations
7/16/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.6	\$180.00	Renewable Generation Initiatives-Communication with renewable generation PPA holders to discuss PPA	Yes	Operations
7/16/2018	PREPA-008	Allison Horn	Consultant	\$300	37	1.3	\$390.00	Renewable Generation Initiatives-Responded to companies' questions	Yes	Operations
7/16/2018	PREPA-008	Allison Horn	Consultant	\$300	21	1.0	\$300.00	Generation Plant Analysis-Researched AES plant annual generation	Yes	Operations
7/16/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.6	\$180.00	Renewable Generation Initiatives-Sent list of questions to FEP member	Yes	Operations
7/16/2018	PREPA-008	Buck Monday	Director	\$612	11	1.2	\$734.40	Transmission Infrastructure Improvements-Review of KPI and Cobra reports	Yes	Restoration
7/16/2018	PREPA-008	Buck Monday	Director	\$612	11	2.7	\$1,652.40	Transmission Infrastructure Improvements-Assessing the 115 lina Sotterredo situation.	Yes	Restoration
7/16/2018	PREPA-008	Buck Monday	Director	\$612	11	1.3	\$795.60	Distributable Infrastructure Improvements-Address Permanent work solutions	Yes	Restoration
7/16/2018	PREPA-008	Buck Monday	Director	\$612	11	0.8	\$489.60	Transmission Infrastructure Improvements-Meeting on Underground 115 loop	Yes	Restoration
7/16/2018	PREPA-008	Buck Monday	Director	\$612	11	1.5	\$918.00	Distribution Infrastructure Improvements-Meeting regarding path forward on permanent work	Yes	Restoration
7/16/2018	PREPA-008	Buck Monday	Director	\$612	11	1.0	\$612.00	Transmission Infrastructure Improvements-Permanent contraction procedure	Yes	Restoration
7/16/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	2.5	\$1,912.50	Recurring Financial Reports-Incorporate corrections to monthly accounts receivable report postings for compliance with the Commonwealth loan	Yes	Title III

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/16/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	21	3.2	\$2,448.00	Contract Review-Develop economic analysis for a proposed term sheet for discussions with AES on the renegotiation of the contract	Yes	Title III
7/16/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel on proposed terms of the reconciliation document with PRASA	Yes	Title III
7/16/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	16	0.2	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company legal personnel regarding the potential force majeure issues post Maria for AES and EcoElectrica	Yes	Title III
7/16/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	39	2.0	\$1,530.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attend a meeting with Creditor mediation representatives regarding the Integrated Resource Plan status and potential scenarios	Yes	Operations
7/16/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	39	0.3	\$229.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Participate in a call with Creditor mediation representatives regarding recent PREPA management changes and the new proposal for carve out for restoration contractors	Yes	Title III
7/16/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	4	2.0	\$1,530.00	Contract Analysis & Evaluation-Analyze the current audited financial statements for AES related to debt service cash flow needs and operating cash flow levels	Yes	Title III
7/16/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	0.2	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company attorneys related to the proposed terms of the PRASA MOU	Yes	Title III
7/16/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	1.5	\$375.00	Recurring Financial Reports-Weekly DIP report updates for required reporting	Yes	Title III
7/16/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.8	\$200.00	Project Administration-Reviewing deck for the initiatives working meeting	Yes	Operations
7/16/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.00	Data and Documents Management-Review customer billing historical trends	Yes	Operations
7/16/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.6	\$150.00	Data and Documents Management-Updating fleet file performance data	Yes	Title III
7/16/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.9	\$225.00	Project Administration-Editing initiatives working deck for initiatives meeting	Yes	Operations
7/16/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.7	\$425.00	Data and Documents Management-continued updating fleet file performance data	Yes	Title III
7/16/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.1	\$275.00	Project Administration-speaking with FEP team members concerning IWM deck	Yes	Operations
7/16/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.00	Data and Documents Management-revised 2017 directorate generation reports	Yes	Title III
7/16/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.00	Data and Documents Management-Compiling net generation info	Yes	Title III
7/16/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	0.3	\$75.00	Recurring Financial Reports-weekly generation updates - Acquire fix	Yes	Title III
7/16/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	0.9	\$482.40	Retail Rate Analysis-Procurement research for location status	No	Operations
7/16/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	27	0.6	\$321.60	Contract Management-Coordinate Certificate of Insurance requirements for invoice requirements	No	Operations
7/16/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	3.7	\$1,983.20	Business Process Improvement Initiatives-Review of Call center RFP	No	Operations
7/16/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	62	2.2	\$1,179.20	124 - Maria: Mutual Aid Parties (MOU)-Assessment of the clean room procedures	No	Restoration
7/16/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	23	0.7	\$375.20	Business Customer Analysis-Coordination of PIA meeting	No	Operations
7/16/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	3	1.8	\$964.80	Recurring Financial Reports-Communication of reports for distribution	Yes	Title III
7/16/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-MPMT Tag-Up-Attend MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included reviewing docket and assigned action items	Yes	Operations
7/16/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.6	\$321.60	Project Administration-Update weekly open item list for procurement items	Yes	Operations
7/16/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.60	Project Administration-Discussed Strategy re: Permanent Work RFP with FEP Staff	Yes	Operations
7/16/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-Met with MPMT concerning Vieques, and other RFP's	Yes	Operations
7/16/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-Pursued timeline data for FEMA related RFPs	Yes	Operations
7/16/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.80	Documentation-RFP Form Memo drafting for board justification	Yes	Operations
7/16/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.80	Project Administration-Strategy session re: Northern Fuel and Northern Gen RFP	Yes	Operations
7/16/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.3	\$713.70	Environmental Initiatives-MATS Fuel Blending and Operational Issues	No	Operations
7/16/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.1	\$603.90	Environmental Initiatives-Public Assistance Program Review	No	Operations
7/16/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.9	\$494.10	Generation Plant Operations-P3 Program Information Review	No	Operations
7/16/2018	PREPA-008	Nathan Pollak	Director	\$585	27	1.4	\$819.00	Contract Review-Review northern fuel procurement supporting documentation	Yes	Operations
7/16/2018	PREPA-008	Nathan Pollak	Director	\$585	21	1.6	\$936.00	Contract Analysis & Evaluation-Review Puma fuel contract and supporting documentation	Yes	Operations
7/16/2018	PREPA-008	Nathan Pollak	Director	\$585	21	1.6	\$936.00	Contract Analysis & Evaluation-Review North Generation RFP documents	Yes	Operations
7/16/2018	PREPA-008	Nathan Pollak	Director	\$585	27	0.4	\$234.00	Business Process Improvement Initiatives-Discuss meter procurement requirement and justification	Yes	Operations
7/16/2018	PREPA-008	Nathan Pollak	Director	\$585	37	0.8	\$468.00	Interactions, Calls & Meetings with Advisors to Debtors-Edit initial draft of PREPA press release	Yes	Operations
7/16/2018	PREPA-008	Nathan Pollak	Director	\$585	21	0.7	\$409.50	Contract Analysis & Evaluation-Review Palo Seco procurement RFI and responses	Yes	Operations
7/16/2018	PREPA-008	Nathan Pollak	Director	\$585	27	0.6	\$351.00	Business Process Improvement Initiatives-Follow up with PREPA staff on status of professional service invoice close out	Yes	Operations
7/16/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.4	\$234.00	Contract Management-Discuss restoration contract proposal rate clarification with restoration contractor	Yes	Restoration
7/16/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.6	\$936.00	Emergency Restoration - procurement management-Refine approach to permanent restoration project procurement	Yes	Restoration
7/16/2018	PREPA-008	Nathan Pollak	Director	\$585	37	0.6	\$351.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Title III contracts with PREPA advisors	Yes	Title III
7/16/2018	PREPA-008	norm spence	Director	\$600	10	2.1	\$1,260.00	Generation Plant Operations-Prep of final RFP for North Fuel Gas and SJ S&G conversion	Yes	Operations
7/16/2018	PREPA-008	norm spence	Director	\$600	10	2.6	\$1,560.00	Generation Plant Operations-MPMT Status meeting for Generation RFP's	Yes	Operations
7/16/2018	PREPA-008	norm spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Operations-Palo Seco 4 rehabilitation status	Yes	Operations
7/16/2018	PREPA-008	norm spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Operations-Review Sargent Lundy Independent Engineer Study	Yes	Operations
7/16/2018	PREPA-008	norm spence	Director	\$600	10	1.2	\$720.00	Generation Plant Operations-Prep for North Temp Generation RFP	Yes	Operations
7/16/2018	PREPA-008	Pam Morin	Consultant	\$374	44	2.9	\$1,084.60	Fee Application-Prepare exhibits A, B and d for the June fee statement	No	Title III
7/16/2018	PREPA-008	Pam Morin	Consultant	\$374	44	0.6	\$224.40	Fee Application-review expense documentation for the July fee statement	No	Title III
7/16/2018	PREPA-008	Scott Davis	Director	\$585	18	1.4	\$819.00	Retail Rate Analysis-Review/analysis PREPA Planning's fuel & PP reconciliation	Yes	Operations
7/16/2018	PREPA-008	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Memo to PREPA CS re: last mile validation update	Yes	Restoration
7/16/2018	PREPA-008	Scott Davis	Director	\$585	18	0.7	\$409.50	Retail Rate Analysis-Fuel PW status and next steps discussion w/ staff	Yes	Operations
7/16/2018	PREPA-008	Scott Davis	Director	\$585	23	0.5	\$292.50	Capital Analysis-Discussion w/ staff re: meter PO requirements & next steps	Yes	Operations
7/16/2018	PREPA-008	Scott Davis	Director	\$585	18	3.7	\$2,164.50	Historical Financial Results Analysis-Analysis of PREPA monthly close reporting associated with F&PP support	Yes	Operations
7/16/2018	PREPA-008	Scott Davis	Director	\$585	37	1.6	\$936.00	Distribution Infrastructure Improvements-Mtg w/ staff re: permanent work RFP	Yes	Restoration
7/16/2018	PREPA-008	Scott Davis	Director	\$585	18	0.6	\$351.00	Retail Rate Analysis-Draft a press release re: FEMA generation cost reimbursement	Yes	Operations
7/16/2018	PREPA-008	Scott Davis	Director	\$585	18	0.4	\$234.00	Retail Rate Analysis-Memo response re: questions & comments to the draft press release	Yes	Operations
7/16/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	10	1.4	\$1,015.00	Business Process Improvement Initiatives-Develop outline for upcoming Performance Initiative meetings	Yes	Operations
7/16/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	3	0.8	\$580.00	Custom Financial Reports-Meeting to discuss PREPA management reporting process	Yes	Operations
7/16/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	13	1.2	\$870.00	Human Resource Initiatives-Review Consultants proposal for HR study	Yes	Operations
7/16/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	16	1.7	\$1,232.50	Generation Plant Analysis-Review Independent Engineering report of assets	Yes	Operations
7/16/2018	PREPA-008	Tim Wang	Director	\$585	25	0.9	\$526.50	Generation Plant Analysis-Organize IRP input assumptions	No	Operations
7/16/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	10	1.1	\$926.20	Human Resource Initiatives-Discussion with Korn Ferry on Director process	Yes	Operations
7/16/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	10	0.7	\$589.40	Business Process Improvement Initiatives-Strategy session prepa situation review	Yes	Operations
7/16/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	29	3.3	\$2,778.60	Business Process Improvement Initiatives-Assessment of the progress on the IRP	Yes	Operations
7/16/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	25	2.8	\$2,357.60	Business Process Improvement Initiatives-Meet with prepa on permanent processes	Yes	Restoration
7/16/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	37	2.2	\$1,852.40	Business Process Improvement Initiatives-Meet with CEO on work plan	Yes	Operations
7/17/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.5	\$150.00	Renewable Generation Initiatives-Communication with renewable generation PPA holders to determine meetings with management of PREPA	Yes	Operations
7/17/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.5	\$150.00	Generation Plant Analysis-Emailled PREPA members for info on AES plan	Yes	Operations
7/17/2018	PREPA-008	Allison Horn	Consultant	\$300	37	2.1	\$630.00	Renewable Generation Initiatives-Communication with renewable generation PPA holders to discuss PPA	Yes	Operations
7/17/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.5	\$150.00	Renewable Generation Initiatives-Sent list of questions to FEP member	Yes	Operations
7/17/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Met with FEP member for weekly status update	Yes	Operations
7/17/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.2	\$60.00	Monthly Performance Reports-Communication with necessary parties for update on IRP	Yes	Operations
7/17/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Added IRP updates to weekly status update	Yes	Operations
7/17/2018	PREPA-008	Allison Horn	Consultant	\$300	24	0.6	\$180.00	Monthly Performance Reports-Discussed possible strategy for taking inventory at T&D sites	Yes	Operations
7/17/2018	PREPA-008	Allison Horn	Consultant	\$300	37	1.6	\$480.00	Renewable Generation Initiatives-Reached out to reschedule some meetings for later date	Yes	Operations
7/17/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.7	\$210.00	Renewable Generation Initiatives-Met with FEP member on FAQs from scheduling meetings	Yes	Operations
7/17/2018	PREPA-008	Allison Horn	Consultant	\$300	21	0.6	\$180.00	Generation Plant Analysis-Followed up with PREPA members for AES info	Yes	Operations
7/17/2018	PREPA-008	Buck Monday	Director	\$612	11	0.5	\$306.00	Distribution Infrastructure Improvements-Review of 115 kV lines still out of service	Yes	Restoration
7/17/2018	PREPA-008	Buck Monday	Director	\$612	11	1.9	\$1,162.80	Transmission Infrastructure Improvements-Meeting on FEMA 428 permanent work Process	Yes	Restoration
7/17/2018	PREPA-008	Buck Monday	Director	\$612	11	0.3	\$183.60	Transmission Infrastructure Improvements-Review of meeting and work schedule	Yes	Restoration
7/17/2018	PREPA-008	Buck Monday	Director	\$612	10	1.6	\$979.20	Business Process Improvement Initiatives-WP 180 Leadership Team meeting	Yes	Restoration
7/17/2018	PREPA-008	Buck Monday	Director	\$612	11	2.1	\$1,285.20	Transmission Infrastructure Improvements-Developing proposed Road Map for Permanent work projects	Yes	Restoration
7/17/2018	PREPA-008	Buck Monday	Director	\$612	11	1.4	\$856.80	Transmission Infrastructure Improvements-Proposing permanent work projects	Yes	Restoration
7/17/2018	PREPA-008	Buck Monday	Director	\$612	10	0.8	\$489.60	Environmental Initiatives-Vegetation Management analysis	Yes	Restoration
7/17/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Coordinated Mechanical Cleaning System OCP Submission	No	Restoration
7/17/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	54	1.1	\$401.50	123 - Maria: Local Contractors-Reviewed Cost Information and Lease information for Benitez Group OCP submission	No	Restoration
7/17/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	123 - Maria: Local Contractors-Coordinated O'Melveny OCP submission package	No	Restoration
7/17/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	123 - Maria: Local Contractors-Coordinated data collection for submission of the Vieques Culebra electrical power solutions RFP package	No	Restoration
7/17/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.00	199 - vja: General PW Related-Reviewed the Program management OCP submission	No	Restoration
7/17/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.2	\$73.00	123 - Maria: Local Contractors-Reviewed data collection for the Transporte rodriquez Asfalto OCP submission package	No	Restoration
7/17/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	123 - Maria: Local Contractors-Coordinated data collection for the Enlace Transient Data Records OCP submission package	No	Restoration
7/17/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	123 - Maria: Local Contractors-Updated MPMT Docket-MPMT Update docket review which includes the procurement issues and assigned tasks	No	Restoration
7/17/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.50	123 - Maria: Local Contractors-Data collection for Jingoli Power RFP package	No	Restoration
7/17/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.3	\$109.50	123 - Maria: Local Contractors-Reviewed submission of the ABB OCP package	No	Restoration
7/17/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	22	0.8	\$612.00	Contract Analysis & Evaluation-Create a simplified overview spreadsheet related to the proposed AES renegotiation economics	Yes	Title III
7/17/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	1.0	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with PREPA personnel related to underlying payables and receivables information related to PRASA	Yes	Title III
7/17/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	21	0.3	\$229.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with senior management representatives with Eco Electrica related to current operations and contract renegotiations	Yes	Title III

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/17/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	21	2.0	\$1,530.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig personnel on developing the initial term sheet proposal for AES	Yes	Title III
7/17/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	16	0.7	\$535.50	Generation Plant Analysis-Evaluate historical operating elements related to the AES facility and incorporate findings into economic analysis	Yes	Title III
7/17/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	0.7	\$535.50	Business Customer Analysis-Study underlying PRASA historical positions to incorporate into settlement documentation	Yes	Title III
7/17/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company financial personnel on the proposed PRASA MOU, payables history, and financial statements	Yes	Title III
7/17/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	23	1.5	\$1,147.50	Customer Forecasting-Edit the supporting schedules proposed for the settlement agreement with PRASA	Yes	Title III
7/17/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	1.9	\$1,453.50	Business Customer Analysis-Incorporate comments and edits into the legal document related to the PRASA receivables settlement agreement	Yes	Title III
7/17/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	16	0.5	\$382.50	Generation Plant Analysis-Meeting on current generation dispatch and future renewables pricing	Yes	Operations
7/17/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	22	0.9	\$688.50	Recurring Operating Reports-Analyze weekly generation report data and incorporate any changes required prior to posting	Yes	Title III
7/17/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	20	0.2	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny attorneys on a request related to renewable contracts	Yes	Title III
7/17/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.4	\$100.00	Project Administration-preparing for initiatives working meeting	Yes	Operations
7/17/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.8	\$200.00	Project Administration-Meeting with PREPA staff regarding weekly workflow	Yes	Operations
7/17/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.9	\$225.00	Project Administration-updating IWM slides from meeting	Yes	Operations
7/17/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	0.7	\$175.00	Recurring Financial Reports-weekly creditor updates for required reporting	Yes	Title III
7/17/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.1	\$275.00	Project Administration-prepare for meeting with T&D	Yes	Operations
7/17/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.7	\$175.00	Project Administration-meeting with PREPA T&D to discuss current resources	Yes	Operations
7/17/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.1	\$275.00	Project Administration-Editing initiatives working deck for initiatives meeting	Yes	Operations
7/17/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.3	\$325.00	Project Administration-Editing initiatives working deck for initiatives meeting	Yes	Operations
7/17/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.00	Data and Documents Management-adding to fleet generation file	Yes	Operations
7/17/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	29	2.1	\$1,125.60	Business Process Improvement Initiatives-WP 180 meeting - steering team to discuss status	Yes	Operations
7/17/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	66	0.9	\$482.40	101 - Maria - Cobra (Transmission & Distribution)-Cobra invoice review for billing update	Yes	Restoration
7/17/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	7	0.4	\$214.40	Cash Flow Analysis-Government account for PRASA review	Yes	Title III
7/17/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	0.2	\$107.20	Business Customer Analysis-Coordination with PIA for discussion	Yes	Operations
7/17/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	0.4	\$214.40	Contract Analysis & Evaluation-Renewable contract discussions	Yes	Operations
7/17/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	13	0.8	\$428.80	Residential Customer Analysis-Conversations around outstanding invoices for various legal and media consultants for PREPA	Yes	Operations
7/17/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	53	1.7	\$911.20	199 - n/a: General PW Related-Meeting to discuss PW's internal with PREPA	Yes	Restoration
7/17/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	47	1.2	\$643.20	199 - n/a: General PW Related-Tracking down information for invoice requirements	Yes	Restoration
7/17/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	0.7	\$375.20	Cash Flow Analysis-Follow up on invoices for S3 and King & Spalding	Yes	Operations
7/17/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	30	0.7	\$375.20	Data and Documents Management-Discussion of document review for discovery	Yes	Operations
7/17/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	7	0.3	\$160.80	Cash Flow Analysis-Conversations around PRASA billing	Yes	Title III
7/17/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Documentation-Review of the RFP procurements for OCCPC Submission	Yes	Operations
7/17/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.4	\$214.40	Documentation-Engineering Program Management RFI Documentation	Yes	Operations
7/17/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.1	\$589.60	Project Administration-Attend WP180 meeting with steering committee for procurement initiative update	Yes	Operations
7/17/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-OCCPC RFP/RFI Docket Review Meeting	Yes	Operations
7/17/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-RFP Coordination with PREPA MPMT	Yes	Operations
7/17/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Project Administration-Meeting with PREPA team re: Northern Fuel	Yes	Operations
7/17/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.8	\$964.80	Project Administration-OCCPC Training Session for MPMT	Yes	Operations
7/17/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.7	\$911.20	Project Administration-Responding to OCCPC RFI's for Vieques & Culberrá and Logistics	Yes	Operations
7/17/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-Met with PREPA legal staff to discuss procurement issues	Yes	Operations
7/17/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Plant Operations-FEMA 428 Coordination Meeting	Yes	Restoration
7/17/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	2.0	\$1,098.00	Generation Plant Analysis-WP180 meeting with steering committee for generation initiatives	Yes	Operations
7/17/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	2.6	\$1,427.40	Generation Plant Operations-Preparation, Attend, & follow-up - San Juan 5 & 6 conversion Mtg	Yes	Operations
7/17/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Environmental Initiatives-Mtg with PREPA Staff - MATS Fuel Conversion Discussions	Yes	Operations
7/17/2018	PREPA-008	Nathan Pollak	Director	\$585	27	0.8	\$468.00	Business Process Improvement Initiatives-Discuss OCCPC procurement docket and open requests for information with PREPA staff	Yes	Operations
7/17/2018	PREPA-008	Nathan Pollak	Director	\$585	37	1.5	\$877.50	Interactions, Calls & Meetings with Advisors to Debtors-Develop draft press release related to fuel reimbursements	Yes	Operations
7/17/2018	PREPA-008	Nathan Pollak	Director	\$585	27	0.7	\$409.50	Business Process Improvement Initiatives-Discuss outstanding professional service invoices with PREPA staff	Yes	Operations
7/17/2018	PREPA-008	Nathan Pollak	Director	\$585	27	1.8	\$1,053.00	Business Process Improvement Initiatives-Review PREPA procurement team responses to OCCPC requests for information	Yes	Operations
7/17/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.7	\$409.50	Transmission Infrastructure Improvements-Review battery energy storage RFO documentation	Yes	Restoration
7/17/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.9	\$526.50	Data and Documents Management-Discuss GIS data and restoration project estimation with PREPA staff	Yes	Restoration
7/17/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.2	\$702.00	Emergency Restoration - procurement management-Review Cobra restoration contracts and not to exceed limits with PREPA staff	Yes	Restoration
7/17/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.1	\$643.50	Emergency Restoration - general-Attend Section 428 process meeting with COR3 an PREPA staff	Yes	Restoration
7/17/2018	PREPA-008	Nathan Pollak	Director	\$585	15	2.1	\$1,228.50	Emergency Restoration - procurement management-Discuss restoration and reconstruction coordination with PREPA, FEMA, and G&R staff	Yes	Restoration
7/17/2018	PREPA-008	norm sence	Director	\$600	10	3.2	\$1,920.00	Generation Plant Operations-Stated discussions re. Sargent Lundy Independent Engineers Report	Yes	Operations
7/17/2018	PREPA-008	norm sence	Director	\$600	10	3.1	\$1,860.00	Generation Plant Operations-Update of WP 180 activities for Fuel and PPOA's	Yes	Operations
7/17/2018	PREPA-008	norm sence	Director	\$600	10	2.2	\$1,320.00	Generation Plant Operations-Meetings about final RFP for Northern Fuel Gas and SJ 5&6 conversion	Yes	Operations
7/17/2018	PREPA-008	norm sence	Director	\$600	10	2.1	\$1,260.00	Generation Plant Operations-Status of Renewables Projects negotiations	Yes	Operations
7/17/2018	PREPA-008	Pam Morin	Consultant	\$374	44	1.2	\$448.80	Fee Application-Continue preparation of June fee statement	no	Title III
7/17/2018	PREPA-008	Paul Harmon	Managing Director	\$765	8	1.9	\$1,453.50	Business Process Improvement Initiatives-WP 180 Leadership Group Update	No	Operations
7/17/2018	PREPA-008	Paul Harmon	Managing Director	\$765	16	0.5	\$382.50	Generation Plant Operations-Discussed status of current generation unit outages	No	Operations
7/17/2018	PREPA-008	Scott Davis	Director	\$585	18	0.2	\$117.00	Emergency Restoration - general-Attend UCG meeting with PREPA, UCACE and other restoration parties	Yes	Restoration
7/17/2018	PREPA-008	Scott Davis	Director	\$585	37	0.3	\$175.50	Capital Analysis-Memo to PREPA CS re: meter purchase request	Yes	Operations
7/17/2018	PREPA-008	Scott Davis	Director	\$585	37	0.3	\$175.50	Retail Rate Analysis-Memo to PREPA IT re: restoration period billing statistics	Yes	Operations
7/17/2018	PREPA-008	Scott Davis	Director	\$585	37	1.1	\$643.50	Distribution Infrastructure Improvements-Mtg w/ PREPA staff re: GIS data	Yes	Restoration
7/17/2018	PREPA-008	Scott Davis	Director	\$585	8	2.0	\$1,170.00	Business Process Improvement Initiatives-Mtg w/ staff re: WP180 projects review	Yes	Operations
7/17/2018	PREPA-008	Scott Davis	Director	\$585	18	0.7	\$409.50	Retail Rate Analysis-Review/analyze IT response to billing statistics request	Yes	Operations
7/17/2018	PREPA-008	Scott Davis	Director	\$585	37	1.2	\$702.00	Retail Rate Analysis-Mtg w/ PREPA IT re: billing statistics request	Yes	Operations
7/17/2018	PREPA-008	Scott Davis	Director	\$585	21	0.3	\$175.50	Contract Analysis & Evaluation-Discuss w/ staff re: PRASA supply agreement for Costa Sur	Yes	Operations
7/17/2018	PREPA-008	Scott Davis	Director	\$585	37	0.2	\$117.00	Retail Rate Analysis-Memo to PREPA staff re: microgrid gen data request	Yes	Operations
7/17/2018	PREPA-008	Scott Davis	Director	\$585	18	0.6	\$351.00	Retail Rate Analysis-Work on reconciliation of reported billed energy to CS reports	Yes	Operations
7/17/2018	PREPA-008	Scott Davis	Director	\$585	37	0.7	\$409.50	Retail Rate Analysis-Mtg w/ PREPA CS re: restoration period billing diligence	Yes	Operations
7/17/2018	PREPA-008	Scott Davis	Director	\$585	18	1.4	\$819.00	Retail Rate Analysis-Work on reconciliation of reported F&PP cost recovery vs published prices	Yes	Operations
7/17/2018	PREPA-008	Scott Davis	Director	\$585	37	0.3	\$175.50	Retail Rate Analysis-Mtg w/ PREPA senior staff re: draft press release	Yes	Operations
7/17/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	12	0.6	\$435.00	Operations and Maintenance Cost Analysis-Review WP 180 data to respond to RFI	Yes	Operations
7/17/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	12	1.6	\$1,160.00	Business Process Improvement Initiatives-Develop WP 180 meeting presentation material	Yes	Operations
7/17/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	36	2.2	\$1,595.00	Business Process Improvement Initiatives-WP 180 Leadership Team Meeting	Yes	Operations
7/17/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	8	2.7	\$1,957.50	Business Process Improvement Initiatives-Review potential Business Planning Process software options	Yes	Operations
7/17/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	25	0.3	\$217.50	Generation Plant Analysis-Conference call on RFP process	Yes	Operations
7/17/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	12	0.7	\$507.50	Business Process Improvement Initiatives-Initial modification of WP 180 reporting templates	Yes	Operations
7/17/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	24	0.4	\$290.00	Transmission Infrastructure Improvements-Meeting to discuss status of Vegetation Management RFP's	Yes	Operations
7/17/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	12	0.9	\$652.50	Business Process Improvement Initiatives-Evaluate Staffing initiative proposal	Yes	Operations
7/17/2018	PREPA-008	Tim Wang	Director	\$585	25	1.0	\$585.00	Internal Conference Call Participation-IRP weekly status call with Seimens	No	Operations
7/17/2018	PREPA-008	Tim Wang	Director	\$585	25	1.1	\$643.50	Load Forecasting-Review IRP Load forecast methodology	No	Operations
7/17/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	26	1.6	\$1,347.20	Business Process Improvement Initiatives-Meeting to discuss the new FEMA 428 process and procedures	Yes	Restoration
7/17/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	8	0.9	\$757.80	Data and Documents Management-Review strategy for communications at PREPA	Yes	Operations
7/17/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	15	1.1	\$926.20	Emergency Restoration - general-Attend UCG meeting with PREPA, UCACE and other restoration parties	Yes	Restoration
7/17/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	21	3.4	\$2,862.80	Contract Analysis & Evaluation-Analysis of aas coal contract issues	Yes	Operations
7/17/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	17	2.1	\$1,768.20	Contract Review-Meet with Higgins on contract issues	Yes	Operations
7/18/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Analyzed last week's PW KPI Dashboard	Yes	Operations
7/18/2018	PREPA-008	Allison Horn	Consultant	\$300	21	2.1	\$630.00	Renewable Portfolio Analysis-Worked on Energy Answers Acrebio plant summary	Yes	Operations
7/18/2018	PREPA-008	Allison Horn	Consultant	\$300	37	1.1	\$330.00	Renewable Generation Initiatives-Communication with renewable generation PPA holders to discuss PPA	Yes	Operations
7/18/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Got update on MATS/Environmental compliance strategies	Yes	Operations
7/18/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Update on Sargent & Lundy from internal staff for status update	Yes	Operations
7/18/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Update on FEMA Step for status update	Yes	Operations
7/18/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-analyzed fossil generation report	Yes	Operations
7/18/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-analyzed grid status report	Yes	Operations
7/18/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-analyzed FEMA flash report	Yes	Operations
7/18/2018	PREPA-008	Allison Horn	Consultant	\$300	36	1.0	\$300.00	Monthly Performance Reports-Updated weekly status update with Creditor Meeting Materials	Yes	Operations
7/18/2018	PREPA-008	Allison Horn	Consultant	\$300	37	1.0	\$300.00	Renewable Generation Initiatives-Sent tentative schedule of renegotiation meetings to FEP members	Yes	Operations
7/18/2018	PREPA-008	Buck Monday	Director	\$612	10	1.2	\$734.40	Environmental Initiatives-Vegetation Management analysis	Yes	Restoration
7/18/2018	PREPA-008	Buck Monday	Director	\$612	11	1.6	\$979.20	Transmission Infrastructure Improvements-Oil circuit breaker replacement project review	Yes	Restoration
7/18/2018	PREPA-008	Buck Monday	Director	\$612	10	0.5	\$306.00	Generation Plant Operations-MPMT project meeting-Attended MPMT Update Meeting with PREPA MPMT and FEP staff, discussion included reviewing docket and assigned action items	Yes	Restoration
7/18/2018	PREPA-008	Buck Monday	Director	\$612	10	1.1	\$673.20	Environmental Initiatives-Review of Vegetation Management Presentation to Board and Resolution	Yes	Restoration
7/18/2018	PREPA-008	Buck Monday	Director	\$612	11	1.5	\$918.00	Transmission Infrastructure Improvements-Permanent work meeting and review of line 2800	Yes	Restoration
7/18/2018	PREPA-008	Buck Monday	Director	\$612	11	2.4	\$1,468.80	Transmission Infrastructure Improvements-Review of the oil circuit breaker change out	Yes	Restoration
7/18/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.7	\$255.50	199 - n/a: General PW Related-Attended MPMT Tag up Meeting	No	Restoration
7/18/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Reviewed Weekly A/P and Generation Reports	No	Restoration
7/18/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Coordinated Submission of Weekly Creditor Reports	No	Restoration

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/18/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	114 - Maria: Insured Assets - General-Attended Insurance Payment / Status weekly update	No	Restoration
7/18/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	54	2.6	\$949.00	123 - Maria: Local Contractors-Drafted Cost Reasonableness Memo for Benitez Group OCP submission	No	Restoration
7/18/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	54	2.2	\$803.00	123 - Maria: Local Contractors-Generated Cost Analysis for Benitez Group OCP Submission	No	Restoration
7/18/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	54	1.6	\$584.00	123 - Maria: Local Contractors-Researched historical cost information for heavy vehicle purchases made by PREPA for Benitez Group Cost Analysis	No	Restoration
7/18/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	54	1.2	\$438.00	123 - Maria: Local Contractors-Researched historical procurement information for Benitez Group Cost Analysis	No	Restoration
7/18/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	54	0.9	\$328.50	123 - Maria: Local Contractors-Analyzed prior lease information for Benitez Group Lease vs. Buy analysis	No	Restoration
7/18/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	37	1.7	\$1,300.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with representatives of AES on potential contract renegotiation terms and desires	Yes	Title III
7/18/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	21	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig personnel on the coordination required for our meeting with AES	Yes	Title III
7/18/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	20	0.8	\$612.00	Renewable Portfolio Analysis-Evaluate the most recent request made by various US Congressmen on the future state of island renewables	Yes	Title III
7/18/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	17	0.6	\$459.00	Generation Plant Operations-Meeting on current generation fleet characteristics and the impacts of removing certain resources from the stack	Yes	Operations
7/18/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	30	1.3	\$994.50	Recieve Financial Reports-Edit the six weekly reports required under the terms of the Commonwealth Loan	Yes	Title III
7/18/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	31	2.2	\$1,683.00	Operations and Maintenance Cost Analysis-Create an overview presentation for use in a meeting with representatives of the US Treasury	Yes	Operations
7/18/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	19	0.2	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Participate in a meeting related to the current status of insurance recovery initiatives	Yes	Operations
7/18/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	31	1.4	\$1,071.00	Generation Plant Analysis-Draft a response to a request received from certain parties in the US Congress regarding the future needs of the PREPA generation fleet	No	Title III
7/18/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	24	0.8	\$612.00	13-Week Cash Flow Reports-Initiate an update of the long term forecast of the magnitude and timing of restoration and recovery contractors	No	Title III
7/18/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	37	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig and Company legal staff related to the restructuring conversations with AES	Yes	Title III
7/18/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.6	\$400.00	Project Administration-Initiatives working meeting (IWM)	Yes	Operations
7/18/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.8	\$450.00	Project Administration-Initiatives working meeting (IWM); draft minutes	Yes	Operations
7/18/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	0.4	\$100.00	Recurring Financial Reports-weekly creditor updates for required reporting	Yes	Title III
7/18/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.4	\$350.00	Project Administration-continued initiatives working meeting (IWM); minutes	Yes	Operations
7/18/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.5	\$375.00	Project Administration-reviewing WP180 initiatives	Yes	Operations
7/18/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	1.0	\$250.00	Recurring Financial Reports-revising weekly creditor info and sending to GT	Yes	Title III
7/18/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	2.8	\$700.00	Project Administration-Including WP180 initiatives in IWM deck	Yes	Operations
7/18/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	0.6	\$321.60	Contract Analysis & Evaluation-Meeting to discuss current critical RFPs	Yes	Operations
7/18/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	62	1.1	\$589.60	124 - Maria: Mutual Aid Parties (MOU)-Assessment of the clean room procedures	Yes	Restoration
7/18/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	66	1.6	\$857.60	101 - Maria: Cobra (Transmission & Distribution)-Assessment of Cobra invoices	Yes	Restoration
7/18/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	50	0.9	\$482.40	199 - n/a: General PW Related-Review of CRU online to energized substations	Yes	Restoration
7/18/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	25	0.7	\$375.20	Residential Customer Analysis-Discussion of Call center RFP for internal review vs Customer service review	Yes	Operations
7/18/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	0.4	\$214.40	Cash Flow Analysis-Review of the monthly invoices for June	Yes	Operations
7/18/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	47	0.9	\$482.40	128 - Maria: Whitefish-Discussion of GAR and FEMA procedures for Whitefish	Yes	Restoration
7/18/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	66	0.4	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Discussion of GAR and FEMA procedures for Cobra payment	Yes	Restoration
7/18/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	6	0.9	\$482.40	Cash Flow Analysis-Invoice payment follow up	Yes	Operations
7/18/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	25	0.4	\$214.40	Residential Customer Analysis-Discussion of call center RFP with PREPA procurement team	Yes	Operations
7/18/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	31	2.2	\$1,179.20	Quality Control-Review of weekly work progress	Yes	Operations
7/18/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.1	\$589.60	Project Administration-Research of OCP submissions for required documentation	Yes	Operations
7/18/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.60	Project Administration-Weekly Leadership Initiatives meeting	Yes	Operations
7/18/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.6	\$321.60	Project Administration-Weekly Asset Suite Access for OCP	Yes	Operations
7/18/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Project Administration-Wednesday MPMT Tag-Up-Attend MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included reviewing docket and assigned action items	Yes	Operations
7/18/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-MPMT personnel strategy discussion	Yes	Operations
7/18/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	2.1	\$1,125.60	Project Administration-Meeting at FEMA JFO due to GAR latter concerning Mega Gens	Yes	Operations
7/18/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-MPMT Meeting Re: Call Center RFP	Yes	Operations
7/18/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.6	\$857.60	Project Administration-Project coordination of multiple RFPs	Yes	Operations
7/18/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	16	3.1	\$1,701.90	Generation Plant Analysis-Sargent & Lundy Scope Justification Draft	Yes	Operations
7/18/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.7	\$384.30	Generation Plant Operations-Culebra OCP Documentation Assistance	Yes	Operations
7/18/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.9	\$494.10	Generation Plant Operations-Attended P3 Energy Storage Mtg	Yes	Operations
7/18/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	3.7	\$2,031.30	Environmental Initiatives-MATC Fuel Blending IRP Memorandum - Draft	Yes	Operations
7/18/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Environmental Initiatives-FERC Licensing Review for San Juan Alt Fuels RFP	Yes	Operations
7/18/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	0.6	\$329.40	Environmental Initiatives-Mtg with PREPA Staff - San Juan Alt Fuels	Yes	Operations
7/18/2018	PREPA-008	Mike Green	Director	\$495	30	0.1	\$49.50	Data and Documents Management-Data room conference call with stakeholders to review requests	No	Title III
7/18/2018	PREPA-008	Nathan Pollak	Director	\$585	10	1.2	\$702.00	Generation Plant Operations-Discuss Costa Sur major maintenance and reliability program	Yes	Operations
7/18/2018	PREPA-008	Nathan Pollak	Director	\$585	37	1.3	\$760.50	Interactions, Calls & Meetings with Advisors to Debtors-Meet with PREPA directors to discuss major initiatives	Yes	Operations
7/18/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.9	\$526.50	Emergency Restoration - procurement management-Review previous mega generation procurement processes	Yes	Restoration
7/18/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.8	\$468.00	Interactions, Calls & Meetings with Advisors to Debtors-Review media inquiry and draft of PREPA's response	Yes	Restoration
7/18/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.2	\$702.00	Transmission Infrastructure Improvements-Discuss permanent restoration with GAR representatives	Yes	Restoration
7/18/2018	PREPA-008	Nathan Pollak	Director	\$585	21	1.4	\$819.00	Projections-Review FOMB questions regarding PREPA advisor contracts	Yes	Title III
7/18/2018	PREPA-008	Nathan Pollak	Director	\$585	37	2.1	\$1,228.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss privatization and concession with PREPA and FOMB advisors	Yes	Title III
7/18/2018	PREPA-008	norm spence	Director	\$600	10	1.6	\$960.00	Generation Plant Operations-Review draft SL Independent Eng Study	Yes	Operations
7/18/2018	PREPA-008	norm spence	Director	\$600	10	1.5	\$900.00	Generation Plant Operations-MPMT Status Meeting for Generation RFP's	Yes	Operations
7/18/2018	PREPA-008	norm spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Operations-Northern Fuel RFP draft contract review for comment	Yes	Operations
7/18/2018	PREPA-008	norm spence	Director	\$600	10	1.3	\$780.00	Generation Plant Operations-Prep Generation status discussions with Cal	Yes	Operations
7/18/2018	PREPA-008	norm spence	Director	\$600	10	2.8	\$1,680.00	Generation Plant Operations-meeting for follow up w FEMA on purchase of APR units	Yes	Operations
7/18/2018	PREPA-008	norm spence	Director	\$600	10	1.3	\$780.00	Generation Plant Operations-energy storage RFP update discussion for comments w p3	Yes	Operations
7/18/2018	PREPA-008	Scott Davis	Director	\$585	37	0.2	\$117.00	Retail Rate Analysis-Memo to PREPA CS re: billing statement samples	Yes	Operations
7/18/2018	PREPA-008	Scott Davis	Director	\$585	18	1.8	\$1,053.00	Retail Rate Analysis-Diligence analyses of monthly closing support for F&P	Yes	Operations
7/18/2018	PREPA-008	Scott Davis	Director	\$585	8	0.2	\$117.00	Business Process Improvement Initiatives-Discuss w/ Ankura WP180 status updates	Yes	Operations
7/18/2018	PREPA-008	Scott Davis	Director	\$585	18	1.0	\$585.00	Retail Rate Analysis-Reconcile reported restoration period purchased power expense	Yes	Operations
7/18/2018	PREPA-008	Scott Davis	Director	\$585	18	0.4	\$234.00	Retail Rate Analysis-Review billing statement samples	Yes	Operations
7/18/2018	PREPA-008	Scott Davis	Director	\$585	37	0.4	\$234.00	Retail Rate Analysis-Discussion w/ PREPA CS re: billing statement samples	Yes	Operations
7/18/2018	PREPA-008	Scott Davis	Director	\$585	37	0.7	\$409.50	Distribution Infrastructure Improvements-Mtg w PREPA staff re: permanent works projects	Yes	Restoration
7/18/2018	PREPA-008	Scott Davis	Director	\$585	18	1.5	\$877.50	Retail Rate Analysis-Work on restoration period F&P reconciliation summary	Yes	Operations
7/18/2018	PREPA-008	Scott Davis	Director	\$585	37	1.8	\$1,053.00	Retail Rate Analysis-Mtg w/ PREPA IT re: restoration period billing statistics	Yes	Operations
7/18/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	37	1.4	\$1,015.00	Custom Operating Reports-PREPA meeting to review organization initiatives	Yes	Operations
7/18/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	10	1.3	\$942.50	Business Process Improvement Initiatives-Business Planning Process meeting preparation	Yes	Operations
7/18/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	10	1.4	\$1,015.00	Business Process Improvement Initiatives-Meeting to discuss WP 180 reporting templates modifications	Yes	Operations
7/18/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	10	1.6	\$1,160.00	Business Process Improvement Initiatives-Business Planning Process meeting	Yes	Operations
7/18/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	10	1.9	\$1,377.50	Business Process Improvement Initiatives-Modify WP 180 presentation for upcoming executive meeting	Yes	Operations
7/18/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	11	3.3	\$2,392.50	Renewable Generation Initiatives-Review PREC final microgrid regulations	Yes	Operations
7/18/2018	PREPA-008	Tim Wang	Director	\$585	35	1.4	\$819.00	Project Administration-WP 180 projects progress report	No	Operations
7/18/2018	PREPA-008	Tim Wang	Director	\$585	31	0.6	\$351.00	Internal Conference Call Participation-Privatization data room weekly call	No	Operations
7/18/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	17	1.9	\$1,599.80	Generation Plant Operations-Meeting with PREPA to discuss the IPP	Yes	Operations
7/18/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	37	1.7	\$1,431.40	Business Process Improvement Initiatives-Meeting with senior staff re events	Yes	Operations
7/18/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	16	1.0	\$842.00	Generation Asset Modeling-Meeting on prepa generation north plans	Yes	Operations
7/18/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	41	2.4	\$2,020.80	Interactions, Calls & Meetings with Commonwealth Officials-Meeting at Fortaleza to discuss CEO transfer	Yes	Operations
7/18/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	15	3.2	\$2,694.40	Emergency Restoration - general-Review restoration status and plan	Yes	Restoration
7/19/2018	PREPA-008	Allison Horn	Consultant	\$300	31	1.1	\$330.00	Projections-Read research on Jamaica Solar PPA's	Yes	Operations
7/19/2018	PREPA-008	Allison Horn	Consultant	\$300	31	1.3	\$390.00	Projections-Analyzed recently posted news article on PREC approving PPOAs	Yes	Operations
7/19/2018	PREPA-008	Allison Horn	Consultant	\$300	37	1.2	\$360.00	Renewable Generation Initiatives-Communication with renewable generation PPA holders to discuss PPA	Yes	Operations
7/19/2018	PREPA-008	Allison Horn	Consultant	\$300	30	0.7	\$210.00	Renewable Generation Initiatives-Updated PPOA contact list for Meeting updates	Yes	Operations
7/19/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Worked on weekly status update	Yes	Operations
7/19/2018	PREPA-008	Allison Horn	Consultant	\$300	36	1.0	\$300.00	Monthly Performance Reports-Review of RFP status on procurement issues	Yes	Operations
7/19/2018	PREPA-008	Allison Horn	Consultant	\$300	31	1.3	\$390.00	Projections-Researched privatization of PREPA	Yes	Operations
7/19/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Worked on weekly status update	Yes	Operations
7/19/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Renewable Portfolio Analysis-Started in depth summary of two operating renewable facilities	Yes	Operations
7/19/2018	PREPA-008	Buck Monday	Director	\$612	11	0.8	\$489.60	Transmission Infrastructure Improvements-Searching for original Vegetation Management RFP	Yes	Restoration
7/19/2018	PREPA-008	Buck Monday	Director	\$612	11	0.9	\$550.80	Transmission Infrastructure Improvements-Working on cost analysis for circuit breaker change out	Yes	Restoration
7/19/2018	PREPA-008	Buck Monday	Director	\$612	10	0.9	\$550.80	Business Process Improvement Initiatives-Attended WP180 meeting with steering committee for initiative update	Yes	Restoration
7/19/2018	PREPA-008	Buck Monday	Director	\$612	11	1.3	\$795.60	Transmission Infrastructure Improvements-Assessment of the current PREPA T&D issues	Yes	Restoration
7/19/2018	PREPA-008	Buck Monday	Director	\$612	11	2.1	\$1,285.20	Transmission Infrastructure Improvements-Parsing OCB breakers as to type, and ratings	Yes	Restoration
7/19/2018	PREPA-008	Buck Monday	Director	\$612	11	0.2	\$734.40	Transmission Infrastructure Improvements-Meeting regarding permanent work contracting procedure	Yes	Restoration
7/19/2018	PREPA-008	Buck Monday	Director	\$612	11	0.9	\$550.80	Transmission Infrastructure Improvements-Pricing out SF6 breakers	Yes	Restoration
7/19/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	8	1.1	\$411.50	Business Process Improvement Initiatives-Attended Business Planning Steering Group Meeting	No	Restoration
7/19/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	8	2.4	\$876.00	Business Process Improvement Initiatives-Drafted Business Planning meeting notes and action items memo	No	Restoration
7/19/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	8	2.2	\$803.00	Business Process Improvement Initiatives-Researched Commercial Off the Shelf Business Planning software and packages	No	Restoration
7/19/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	8	1.9	\$693.50	Business Process Improvement Initiatives-Generated List of COTS solutions for the Business Planning steering group	No	Restoration
7/19/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.9	\$328.50	199 - n/a: General PW Related-Review MPMT Training Manual	No	Restoration

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/19/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.2	\$438.00	199 - n/a: General PW Related-Researched 2 CFR 200 Requirements for Cost Analyses	No	Restoration
7/19/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	31	1.7	\$1,300.50	Custom Operating Reports-Develop a listing of current operational matters that are being addressed by various individuals and committees within PREPA	No	Operations
7/19/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	37	2.0	\$1,530.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend a meeting held by the firm performing the analysis of future pension obligations	No	Operations
7/19/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	39	1.4	\$1,071.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Draft the talking points and required analysis related to the bi-weekly operational update meeting with the Creditors mediation team	No	Title III
7/19/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	17	0.4	\$306.00	Internal Conference Call Participation-Meeting on the current status of payments to a restoration contractor, and the timing of future payments	No	Operations
7/19/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	9	0.5	\$382.50	Interactions, Calls & Meetings with U.S. Government Officials-Develop responses to questions received from the US Treasury regarding PREPA finances and operations	No	Title III
7/19/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	1.2	\$918.00	13-Week Cash Flow Reports-Analyze the profile of future projected cash collection activities	No	Title III
7/19/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	24	1.3	\$994.50	Custom Operating Reports-Create a reconciliation of post June 1 restoration activities by transmission line to understand the nature of recent activities	No	Title III
7/19/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny attorneys regarding a potential method to discharge past due receivables from multiple government entities	No	Operations
7/19/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.00	Data and Documents Management-reviewing fleet generation data	Yes	Operations
7/19/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	2.9	\$725.00	Project Administration-compiling deck of current initiatives for incoming CEO	Yes	Operations
7/19/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.1	\$275.00	Project Administration-editing deck of current initiatives for incoming CEO	Yes	Operations
7/19/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	0.8	\$200.00	Project Administration-reviewing WP180 slide deck	Yes	Operations
7/19/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.2	\$300.00	Data and Documents Management-reviewing thermal generation info	Yes	Operations
7/19/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.00	Data and Documents Management-reviewing net generation fleet data	Yes	Operations
7/19/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	12	1.7	\$425.00	Internal Conference Call Participation-Reviewing WP180 deck/determining capacity values for fleet file	Yes	Operations
7/19/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	53	1.0	\$536.00	199 - n/a: General PW Related-meeting with FEMA/GAR to discuss PW	Yes	Restoration
7/19/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	66	0.9	\$482.40	124 - Maria: Mutual Aid Parties (MOU)-meeting for MOU to discuss invoicing process	Yes	Restoration
7/19/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	6	2.8	\$1,500.80	Cash Flow Analysis-Assessment of invoice analysis status	Yes	Operations
7/19/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	66	0.7	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Cobra invoice review of billings	Yes	Restoration
7/19/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	66	0.3	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Cobra conversations with FEMA	Yes	Restoration
7/19/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	47	0.4	\$214.40	199 - n/a: General PW Related-Review of CRU online for billing progress and meter reading capability	Yes	Restoration
7/19/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	13	0.9	\$482.40	Internal Conference Call Participation-Discussion of the transition and next steps	Yes	Operations
7/19/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	1.6	\$857.60	Contract Analysis & Evaluation-Review of certifications required under the contract	Yes	Operations
7/19/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	26	1.6	\$857.60	Residential Customer Analysis-Assessment of the scope of work for the call center RFP	Yes	Operations
7/19/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	3	1.2	\$643.20	Documentation-Met with AR reporting team, discussed reports and issues	Yes	Title III
7/19/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-Met with OCP and MPMT Concerning Logistics Mgmt. Contract	Yes	Operations
7/19/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.6	\$321.60	Project Administration-Met with PREPA team to develop Permanent Work RFP Framework	Yes	Operations
7/19/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	2.6	\$1,393.60	Project Administration-RFP Release Coordination with OCP and others	Yes	Operations
7/19/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Documentation-Review of the OCP Submission RFI 89	Yes	Operations
7/19/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Documentation-OCP Submission of Culebra Plant Procurement	Yes	Operations
7/19/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.80	Project Administration-Pursued OMB list of Submissions	Yes	Operations
7/19/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-Investigated status of RFP R0657	Yes	Operations
7/19/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	3	1.5	\$804.00	Recurring Financial Reports-Reviewed AR Reports for PREPA cash flow assessment	Yes	Title III
7/19/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	16	1.2	\$658.80	Generation Plant Operations-Review Fuel History & Strategy	Yes	Operations
7/19/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	16	1.6	\$878.40	Generation Plant Operations-Meet with PREPA Staff - Fuels	Yes	Operations
7/19/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	16	0.8	\$439.20	Generation Plant Operations-Review AP Generator Background	Yes	Operations
7/19/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	2.1	\$1,152.90	Environmental Compliance-Review AES Ash Disposal Issues	Yes	Operations
7/19/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	2.6	\$1,427.40	Environmental Compliance-Operational Summary & Presentation	Yes	Operations
7/19/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	1.2	\$658.80	Generation Plant Analysis Incorporate Comments-Review Culebra generation with the potential for FEMA reimbursement	Yes	Operations
7/19/2018	PREPA-008	Nathan Pollak	Director	\$585	37	0.9	\$526.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Culebra power project FEMA eligibility with PDAT team	Yes	Operations
7/19/2018	PREPA-008	Nathan Pollak	Director	\$585	37	0.6	\$351.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss major project handoff with PREPA staff	Yes	Operations
7/19/2018	PREPA-008	Nathan Pollak	Director	\$585	10	1.6	\$936.00	Business Process Improvement Initiatives-Develop CEO on-boarding presentation regarding critical operational topics	Yes	Operations
7/19/2018	PREPA-008	Nathan Pollak	Director	\$585	10	0.3	\$175.50	Business Process Improvement Initiatives-Review final draft of CEO operational on boarding deck	Yes	Operations
7/19/2018	PREPA-008	Nathan Pollak	Director	\$585	21	0.4	\$234.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss diesel fuel contract extension with PREPA staff	Yes	Operations
7/19/2018	PREPA-008	Nathan Pollak	Director	\$585	10	0.9	\$526.50	Business Process Improvement Initiatives-Develop CEO on-boarding presentation regarding operations and business process improvement initiatives	Yes	Operations
7/19/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.9	\$526.50	Emergency Restoration - procurement management-Review options and approach for possible mega generator procurement	Yes	Restoration
7/19/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.6	\$351.00	Emergency Restoration - procurement management-Answer FEMA's questions regarding status of Cobra payments and invoice backlog	Yes	Restoration
7/19/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.6	\$351.00	Emergency Restoration - procurement management-Discuss permanent restoration contracting approach with PREPA staff	Yes	Restoration
7/19/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.6	\$351.00	Contract Management-Review OCP findings regarding material management and logistics RFP	Yes	Restoration
7/19/2018	PREPA-008	Nathan Pollak	Director	\$585	37	0.9	\$526.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Title III topics with PREPA financial and legal advisors	Yes	Title III
7/19/2018	PREPA-008	Nathan Pollak	Director	\$585	37	2.2	\$1,287.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss privatization work streams with PREPA and FOMB advisors	Yes	Title III
7/19/2018	PREPA-008	norm spence	Director	\$600	10	3.9	\$2,340.00	Generation Plant Operations-prep of power point summary of generation activities for PREPA new CEO update	Yes	Operations
7/19/2018	PREPA-008	norm spence	Director	\$600	10	1.3	\$780.00	Generation Plant Operations-Review future tasks for Sargent Lundy	Yes	Operations
7/19/2018	PREPA-008	norm spence	Director	\$600	10	4.2	\$2,520.00	Generation Plant Operations-meeting w PREPA @ Palo Seco re. Unit 4 Rehab status	Yes	Operations
7/19/2018	PREPA-008	norm spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Operations-status of Costa Sur reliability projects and main steam line repair	Yes	Operations
7/19/2018	PREPA-008	Pam Morin	Consultant	\$374	44	0.9	\$336.60	Fee Application-Finalize June fee statement	No	Title III
7/19/2018	PREPA-008	Pam Morin	Consultant	\$374	44	0.4	\$149.60	Fee Application-Send June fee statement to notice parties	No	Title III
7/19/2018	PREPA-008	Scott Davis	Director	\$585	37	0.8	\$468.00	Retail Rate Analysis-Memo to PREPA staff re: Law 143 implications	Yes	Operations
7/19/2018	PREPA-008	Scott Davis	Director	\$585	18	1.7	\$994.50	Retail Rate Analysis-Review latest F&PP filings draft	Yes	Operations
7/19/2018	PREPA-008	Scott Davis	Director	\$585	37	0.4	\$234.00	Retail Rate Analysis-Discussion w/ PREPA Planning re: F&PP attachments review	Yes	Operations
7/19/2018	PREPA-008	Scott Davis	Director	\$585	18	0.9	\$526.50	Retail Rate Analysis-Revert redlines of latest F&PP filings draft to staff	Yes	Operations
7/19/2018	PREPA-008	Scott Davis	Director	\$585	8	1.2	\$702.00	Business Process Improvement Initiatives-Review CEO onboarding deck	Yes	Operations
7/19/2018	PREPA-008	Scott Davis	Director	\$585	37	0.2	\$117.00	Retail Rate Analysis-Memo to PREPA Planning re status of August F&PP numbers	Yes	Operations
7/19/2018	PREPA-008	Scott Davis	Director	\$585	8	0.4	\$234.00	Business Process Improvement Initiatives-Incorporate RFP slide into CEO onboarding deck	Yes	Operations
7/19/2018	PREPA-008	Scott Davis	Director	\$585	24	0.3	\$175.50	Distribution Operations-Consolidate latest OMS queries	Yes	Restoration
7/19/2018	PREPA-008	Scott Davis	Director	\$585	24	0.3	\$175.50	Distribution Operations-Consolidate AMR validation lists	Yes	Restoration
7/19/2018	PREPA-008	Scott Davis	Director	\$585	24	0.2	\$117.00	Distribution Operations-Consolidate CS phone survey lists	Yes	Restoration
7/19/2018	PREPA-008	Scott Davis	Director	\$585	24	1.0	\$585.00	Distribution Operations-Update & QC last mile validation analysis & dashboard	Yes	Restoration
7/19/2018	PREPA-008	Scott Davis	Director	\$585	24	0.7	\$409.50	Distribution Operations-Create OOS validation lists	Yes	Restoration
7/19/2018	PREPA-008	Scott Davis	Director	\$585	37	0.3	\$175.50	Distribution Operations-Memo to PREPA staff re: Last Mile Assurance Project status and next steps	Yes	Restoration
7/19/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	10	1.1	\$797.50	Business Process Improvement Initiatives-Modify WP 180 templates for Fiscal Plan reporting	Yes	Operations
7/19/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	13	1.6	\$1,160.00	Contract Management-428 working group meeting	Yes	Operations
7/19/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	10	0.7	\$507.50	Business Process Improvement Initiatives-T&D WP 180 team meeting for initiative review	Yes	Operations
7/19/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	10	1.0	\$725.00	Business Process Improvement Initiatives-Business Planning Process meeting	Yes	Operations
7/19/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	13	1.2	\$870.00	Project Administration-Final review of Management Information document	Yes	Operations
7/19/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	16	2.8	\$2,030.00	Generation Plant Operations-Palo Saco Unit #4 repair meeting a inspection	Yes	Operations
7/19/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	10	1.8	\$1,305.00	Business Process Improvement Initiatives-Modify generation reporting templates	Yes	Operations
7/19/2018	PREPA-008	Tim Wang	Director	\$585	31	1.2	\$702.00	Business Process Improvement Initiatives-Produce CEO onboarding slides	No	Operations
7/19/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	25	1.2	\$1,010.40	Transmission Infrastructure Improvements-Meet with staff on permanent work plans.	Yes	Restoration
7/19/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	26	0.7	\$589.40	Contract Management-428 working group meeting	Yes	Restoration
7/19/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	42	3.2	\$2,694.40	Interactions, Calls & Meetings with U.S. Government Officials-Meeting w US Treasury working group.	Yes	Title III
7/19/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	41	1.2	\$1,010.40	Interactions, Calls & Meetings with Commonwealth Officials-Transformation meeting with fomb	Yes	Title III
7/20/2018	PREPA-008	Allison Horn	Consultant	\$300	37	1.3	\$390.00	Renewable Generation Initiatives-Sent out proposed meeting schedule for meetings scheduled thus far	Yes	Operations
7/20/2018	PREPA-008	Allison Horn	Consultant	\$300	36	1.3	\$390.00	Monthly Performance Reports-Finalized weekly status update	Yes	Operations
7/20/2018	PREPA-008	Allison Horn	Consultant	\$300	37	1.4	\$420.00	Renewable Generation Initiatives-Followed up w companies w PPOAs that have not responded	Yes	Operations
7/20/2018	PREPA-008	Buck Monday	Director	\$612	10	0.8	\$489.60	Plan of Reorganization-Reviewing Personnel Requests by T&D	Yes	Operations
7/20/2018	PREPA-008	Buck Monday	Director	\$612	11	1.7	\$1,040.40	Transmission Operations-Reviewing S&L Analysis of T&D	Yes	Restoration
7/20/2018	PREPA-008	Buck Monday	Director	\$612	11	0.8	\$489.60	Transmission Infrastructure Improvements-MPMT project meeting-Attended MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included reviewing docket and assigned action items	Yes	Restoration
7/20/2018	PREPA-008	Buck Monday	Director	\$612	10	1.3	\$795.60	Environmental Initiatives-Reading Vegetation Management RFP	Yes	Restoration
7/20/2018	PREPA-008	Buck Monday	Director	\$612	11	1.0	\$612.00	Transmission Infrastructure Improvements-Meeting with consulting engineer on OCB change out	Yes	Restoration
7/20/2018	PREPA-008	Buck Monday	Director	\$612	11	1.3	\$795.60	Transmission Infrastructure Improvements-Inspecting one-line diagram for bus layout at substations for OCB change	Yes	Restoration
7/20/2018	PREPA-008	Buck Monday	Director	\$612	11	1.2	\$734.40	Transmission Infrastructure Improvements-Completing review of S&L PREPA comments	Yes	Restoration
7/20/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	123 - Maria: Local Contractors-Attended MPMT Tag up Meeting	No	Restoration
7/20/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	8	0.7	\$255.50	Business Process Improvement Initiatives-Researched COTS financial and budgeting solutions	No	Restoration
7/20/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.6	\$219.00	123 - Maria: Local Contractors-Reviewed Transporte Asphaltto OCP Submission Package	No	Restoration
7/20/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.4	\$146.00	123 - Maria: Local Contractors-Reviewed ABB OCP Submission Package	No	Restoration
7/20/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	2	1.2	\$438.00	Business Process Improvement Initiatives-Drafted Business Planning meeting notes and action items memo	No	Restoration
7/20/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	1.1	\$401.50	199 - n/a: General PW Related-Reviewed MPMT Hand Off Notes to Research overall project status	No	Restoration
7/20/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	47	0.8	\$292.00	199 - n/a: General PW Related-Reviewed Board Resolution and FEMA PW Package for Culebra Generation OCP submission	No	Restoration
7/20/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	21	0.5	\$382.50	Contract Management-Notify various constituencies on the specific contract terms of PREPA's fuel providers	No	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/20/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.50	Fuel Commodity Analysis-Analyze operating statistics and invoices to approve fuel provider payments	No	Operations
7/20/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	24	1.2	\$918.00	Custom Operating Reports-Update the analysis of post June 1 recovery efforts on the transmission system	No	Title III
7/20/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	5	0.8	\$612.00	Capital Analysis-Calculate the current cash flow characteristics of the Company today to develop the amount of the loan payment required to the Commonwealth	No	Title III
7/20/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	39	1.0	\$765.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead a telephonic meeting with the Creditor mediation team	No	Title III
7/20/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	2.0	\$1,530.00	13-Week Cash Flow Reports-Finalize an update of the long term forecast related to the magnitude and timing of restoration and recovery contractor payments	No	Title III
7/20/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	24	0.4	\$306.00	Operations and Maintenance Cost Analysis-Evaluate the current daily report received from a major restoration contractor to inquire on follow up items	No	Operations
7/20/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	2.0	\$1,530.00	13-Week Cash Flow Reports-Approve a forward projection of payments to fuel providers, power providers and other operating costs	No	Title III
7/20/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.8	\$450.00	Data and Documents Management-reading renewable generation contracts	Yes	Operations
7/20/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.2	\$300.00	Data and Documents Management-updating capacity values in fleet file	Yes	Operations
7/20/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.00	Data and Documents Management-reviewing heat rate data for fleet file	Yes	Operations
7/20/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.00	Data and Documents Management-continued compiling heat rate info for fleet file	Yes	Operations
7/20/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.6	\$400.00	Data and Documents Management-continued updating capacity values in fleet file	Yes	Operations
7/20/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.4	\$350.00	Data and Documents Management-continued reading renewable generation contracts	Yes	Operations
7/20/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.6	\$150.00	Data and Documents Management-formatting fleet data file for data room	Yes	Operations
7/20/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	67	1.6	\$857.60	101 - Maria: Cobra (Transmission & Distribution)-Review of Cobra invoices for inspections	Yes	Restoration
7/20/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	50	0.6	\$321.60	199 - n/a: General PW Related-Meeting with the MPMT to discuss RFP procurements	Yes	Restoration
7/20/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	26	0.8	\$428.80	Residential Customer Analysis-Call center RFP review	Yes	Operations
7/20/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	67	2.4	\$1,286.40	101 - Maria: Cobra (Transmission & Distribution)-T&D line inspections review	Yes	Restoration
7/20/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	67	0.4	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Discussion of the transmission and distribution inspections	Yes	Restoration
7/20/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	66	0.5	\$268.00	101 - Maria: Cobra (Transmission & Distribution)-Cobra invoice discussion follow-up	Yes	Restoration
7/20/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	0.2	\$107.20	Contract Analysis & Evaluation-Assessment of personnel on island	Yes	Operations
7/20/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	67	1.2	\$643.20	124 - Maria: Mutual Aid Parties (MOU)-Assessment of inspections for T&D for the MOUs and Cobra work	Yes	Restoration
7/20/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	50	0.7	\$375.20	199 - n/a: General PW Related-Culebra generation FEMA 428 follow up	Yes	Restoration
7/20/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Project Administration-Meeting with FEMA and Counsel re: Culebra Power Station	Yes	Operations
7/20/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.0	\$536.00	Project Administration-MPMT Tag-up Friday-Attended MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included reviewing docket and assigned action items	Yes	Operations
7/20/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	2.4	\$1,286.40	Project Administration-RFP Overview and Strategy Work: Current Assessment	Yes	Operations
7/20/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Project Administration-Coordinated with OCP re: Vieques & Culebra RFP	Yes	Operations
7/20/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-Met with PREPA personnel for FEMA communications understanding	Yes	Operations
7/20/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	2.3	\$1,232.80	Project Administration-Coordinated RFP assignments with MPMT for priority of procurement	Yes	Operations
7/20/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	16	2.0	\$1,098.00	Generation Plant Analysis-Review of the Fuels Contracts for PREPA	Yes	Operations
7/20/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	3.2	\$1,756.80	Generation Plant Analysis-Prep for, Attend FEMA Culebra Meeting, Revise Submittals	Yes	Operations
7/20/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	0.9	\$494.10	Environmental Initiatives-IRP MATS Fuel Blend compliance	Yes	Operations
7/20/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	0.7	\$384.30	Generation Plant Analysis-Review PREC Microgrid Regulations	Yes	Operations
7/20/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.4	\$668.00	Environmental Compliance-AES RPA - Ash Disposal Restrictions	Yes	Operations
7/20/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.7	\$994.50	Emergency Restoration - procurement management-Review restoration contractor invoices and PW status	No	Restoration
7/20/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.1	\$643.50	Transmission Infrastructure Improvements-Read NYPA Build Back Better report	No	Restoration
7/20/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.4	\$819.00	Emergency Restoration - procurement management-Review Stafford Act statute and Hurricane Maria Section 428 guidance	No	Restoration
7/20/2018	PREPA-008	norm sence	Director	\$600	10	3.4	\$2,040.00	Generation Plant Operations-Strategy for renewable PPOA projects	Yes	Operations
7/20/2018	PREPA-008	norm sence	Director	\$600	10	2.0	\$1,200.00	Generation Plant Operations-MPMT Status meeting for Generation RFP's	Yes	Operations
7/20/2018	PREPA-008	norm sence	Director	\$600	10	3.8	\$2,280.00	Generation Plant Operations-prep of background and chronology of purchase for APR units	Yes	Operations
7/20/2018	PREPA-008	Scott Davis	Director	\$585	35	0.8	\$468.00	Retail Rate Analysis-Review latest call center scope draft	Yes	Operations
7/20/2018	PREPA-008	Scott Davis	Director	\$585	37	0.4	\$234.00	Retail Rate Analysis-Discussion w/ PREPA IT re: status of billing report	Yes	Operations
7/20/2018	PREPA-008	Scott Davis	Director	\$585	18	0.2	\$117.00	Retail Rate Analysis-Review billing report	Yes	Operations
7/20/2018	PREPA-008	Scott Davis	Director	\$585	37	0.1	\$58.50	Retail Rate Analysis-Memo w/ PREPA IT re: billing report redirect request	Yes	Operations
7/20/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	16	3.8	\$3,199.60	Generation Plant Operations-Review draft SL gen results	No	Operations
7/22/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Fuel Commodity Analysis-Analyze invoices an approve a series of payments for a fuel provider	No	Operations
7/22/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	30	1.2	\$918.00	Data and Documents Management-Evaluate new data received from various sources related to the case	No	Title III
7/22/2018	PREPA-008	Norm Sence	Director	\$600	10	1.3	\$780.00	Generation Plant Operations-Develop list of Generation Activities for FEP	No	Operations
7/22/2018	PREPA-008	Norm Sence	Director	\$600	10	0.4	\$240.00	Generation Plant Operations-Develop chronology of activities related to APR TM 2500 units	No	Operations
7/22/2018	PREPA-008	Paul Harmon	Managing Director	\$765	15	1.9	\$1,153.50	111 - Maria: Generators-Update on APR Unit Acquisition	No	Restoration
7/22/2018	PREPA-008	Paul Harmon	Managing Director	\$765	10	2.4	\$1,836.00	Generation Plant Analysis-Transition analysis - new CEO	No	Operations
7/22/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	30	2.2	\$1,179.20	Quality Control-Review of trial transcripts for specific discussed items related to the project for future reference	Yes	Operations
7/22/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	30	0.6	\$321.60	Documentation-Compile work activities of tasks currently being worked from all teams for documentation	Yes	Operations
7/22/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	13	0.5	\$421.00	Business Process Improvement Initiatives-Meet on prepa management plan	No	Operations
7/23/2018	PREPA-008	Allison Horn	Consultant	\$300	36	2.0	\$600.00	Monthly Performance Reports-Added updates from generation handoff to weekly status report	Yes	Operations
7/23/2018	PREPA-008	Allison Horn	Consultant	\$300	37	2.0	\$600.00	Renewable Generation Initiatives-Answered phone calls on PPOA renegotiations	Yes	Operations
7/23/2018	PREPA-008	Buck Monday	Director	\$612	11	1.2	\$734.40	Transmission Infrastructure Improvements-Review of 37800 115 kV line SOW	Yes	Restoration
7/23/2018	PREPA-008	Buck Monday	Director	\$612	11	1.2	\$734.40	Transmission Infrastructure Improvements-Meeting with consultant re: OCB replacement	Yes	Restoration
7/23/2018	PREPA-008	Buck Monday	Director	\$612	11	0.5	\$306.00	Transmission Infrastructure Improvements-MPMT meeting-Attended MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included reviewing docket and assigned action items	Yes	Restoration
7/23/2018	PREPA-008	Buck Monday	Director	\$612	11	1.5	\$918.00	Transmission Infrastructure Improvements-Vegetation Management Proposal	Yes	Restoration
7/23/2018	PREPA-008	Buck Monday	Director	\$612	11	1.6	\$979.20	Transmission Infrastructure Improvements-Planning for tomorrow's trip to Costa Sur and Aguirre	Yes	Restoration
7/23/2018	PREPA-008	Buck Monday	Director	\$612	11	1.8	\$1,101.60	Capital Analysis-Reviewing Process for permanent work	Yes	Restoration
7/23/2018	PREPA-008	David Whitten	Managing Consultant	\$536	47	3.7	\$1,983.20	Data and Documents Management-Read Rand Action Report	Yes	Restoration
7/23/2018	PREPA-008	David Whitten	Managing Consultant	\$536	47	3.2	\$1,715.20	Data and Documents Management-Read Draft Recovery Report	Yes	Restoration
7/23/2018	PREPA-008	David Whitten	Managing Consultant	\$536	27	0.6	\$321.60	Contract Review-Introduced to MPMT Contracts Group	Yes	Operations
7/23/2018	PREPA-008	David Whitten	Managing Consultant	\$536	21	0.6	\$321.60	Contract Review-Discussed roles and responsibilities with Management	Yes	Operations
7/23/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	36	0.8	\$612.00	Project Administration-Fulfill a request from the newly appointed Chief Executive Officer related to the various on-going work streams that FEP is managing	No	Title III
7/23/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	18	1.7	\$1,300.50	Retail Rate Analysis-Analyze the latest draft of the petition to the Puerto Rico Energy Commission related to billing rate catch up, along with the accompanying schedules and attachments	No	Operations
7/23/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Fuel Commodity Analysis-Analyze multiple invoices and their underlying support in order to approve fuel provider payments	No	Operations
7/23/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	30	1.1	\$841.50	Data Request Response Preparation-Approve distribution of same that are potentially responsive to Ad Hoc Bondholders data requests	No	Title III
7/23/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	30	1.4	\$1,071.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Develop communications with attorneys regarding the deliberative process log that had previously been prepared related to the fiscal plan	No	Title III
7/23/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	24	0.7	\$535.50	Contract Analysis & Evaluation-Initialize the review of support detail related to an on-going legal action within the Title III case	No	Operations
7/23/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	0.6	\$459.00	Cash Flow Analysis-Evaluate cash flows subsequent to the recent repayment on the Commonwealth Loan	No	Operations
7/23/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	10	0.4	\$306.00	Cost Analysis-Develop an information process related to FEMA project workbook tracking	No	Operations
7/23/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	16	1.4	\$1,071.00	Generation Plant Analysis-incorporate corrections to weekly generation report details	No	Title III
7/23/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	1	1.3	\$994.50	Budget Analysis-Update elements of the revised fiscal plan related to the cash liquidity section of the document	No	Title III
7/23/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	0.5	\$125.00	Recurring Financial Reports-Compiled daily WTI spot prices	Yes	Title III
7/23/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	1.9	\$475.00	Recurring Financial Reports-Updated hourly generation info for DIP file	Yes	Title III
7/23/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	0.9	\$225.00	Recurring Financial Reports-weekly creditor updates for required reporting	Yes	Title III
7/23/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	0.7	\$175.00	Recurring Financial Reports-Calculate Aguirre operational plant values	Yes	Title III
7/23/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	16	1.6	\$400.00	Generation Plant Operations-Updating heat rate data for fleet generation	Yes	Operations
7/23/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.7	\$425.00	Quality Control-Reviewing fleet file and calculations	Yes	Operations
7/23/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	29	0.9	\$225.00	Business Process Improvement Initiatives-Updating Initiatives Working Meeting deck	Yes	Operations
7/23/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	31	1.3	\$325.00	Documentation-Reviewing Puerto Rico published Rand report	Yes	Operations
7/23/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	3	2.4	\$1,286.40	Recurring Financial Reports-Worked on TSA Report	No	Title III
7/23/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	0.5	\$268.00	Project Administration-Monday MPMT Tagup-MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included assigned action items and procurement issues	No	Operations
7/23/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	0.8	\$428.80	Project Administration-Reviewed OCP Docket for procurement status	No	Operations
7/23/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	3.0	\$1,608.00	Documentation-Reviewed OCP Training Materials	No	Operations
7/23/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	1.5	\$804.00	Project Administration-Coordinated Submittal for Vieques & Culebra Temp Gen Submittal	No	Operations
7/23/2018	PREPA-008	Norm Sence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Operations-Summary of Generation handoff activities	No	Operations
7/23/2018	PREPA-008	Paul Harmon	Managing Director	\$765	16	1.2	\$918.00	Generation Plant Operations-Palo Seco 4 Repair requirements update	Yes	Operations
7/23/2018	PREPA-008	Paul Harmon	Managing Director	\$765	10	2.7	\$2,065.50	Business Process Improvement Initiatives-Status Review of Generation Group WP180 Initiatives	Yes	Operations
7/23/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	1.8	\$1,377.00	Generation Plant Analysis-Update on North Alternative Fuel RFP - OCP Review	Yes	Operations
7/23/2018	PREPA-008	Paul Harmon	Managing Director	\$765	15	1.2	\$918.00	Cost Analysis-Review of Rand report	Yes	Restoration
7/23/2018	PREPA-008	Scott Davis	Director	\$585	37	0.4	\$234.00	Retail Rate Analysis-Mtg w/ PREPA IT re: billing statistics reports	Yes	Operations
7/23/2018	PREPA-008	Scott Davis	Director	\$585	27	0.3	\$175.50	126 - Maria: Purchase Equipment-Mtg w/ staff re: metering procurement status & next steps	Yes	Restoration
7/23/2018	PREPA-008	Scott Davis	Director	\$585	18	0.4	\$234.00	Historical Financial Results Analysis-Research PREPA interim operational and financial reports re: billing revenues	Yes	Operations
7/23/2018	PREPA-008	Scott Davis	Director	\$585	37	2.4	\$1,404.00	126 - Maria: Purchase Equipment-Mtg w/ PREPA CS re: meter inventory and procurement requirements	Yes	Operations
7/23/2018	PREPA-008	Scott Davis	Director	\$585	37	0.3	\$175.50	Distribution Operations-Discussion w/ PREPA CS re: customer outreach phone line	Yes	Operations
7/23/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.6	\$219.00	Emergency Restoration - procurement management-Reviewed RFI Findings for Bentex Group	No	Restoration
7/23/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.7	\$255.50	Emergency Restoration - procurement management-Reviewed RFI Findings for Vieques and Culebra Electrical Power OCP submission	No	Restoration
7/23/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.9	\$328.50	Emergency Restoration - procurement management-Reviewed MPMT Docket -MPMT Update docket review which includes the procurement issues and assigned tasks	Yes	Restoration

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/23/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.50	Emergency Restoration - procurement management-Followed up with OCPD office on outstanding RFI Items	Yes	Restoration
7/23/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.2	\$438.00	Emergency Restoration - procurement management-Attended Puerto Rico Federal and Local Funding Structure Meeting	Yes	Restoration
7/23/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.4	\$146.00	Emergency Restoration - procurement management-Resubmitted Benitez Group OCPD Package for Review	Yes	Restoration
7/23/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.3	\$109.50	Emergency Restoration - procurement management-Coordinated additional submission requirements for Vieques and Culebra Electrical Power OCPD Submission	Yes	Restoration
7/23/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.9	\$328.50	Emergency Restoration - procurement management-Reviewed Rodriguez Asphalto OCPD Submission Package	Yes	Restoration
7/23/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	30	2.7	\$1,447.20	Quality Control-Review of trial transcripts for specific discussed items related to the project for future reference	Yes	Operations
7/23/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	37	1.6	\$857.60	Business Process Improvement Initiatives-Meeting with customer service to review metering options	Yes	Operations
7/23/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	13	0.6	\$321.60	Business Process Improvement Initiatives-Meeting with customer service to discuss new transition of sections of the business shifting from CS to T&D	Yes	Operations
7/23/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	67	0.7	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Discuss Cobra related invoices that have been inspected from transmission	Yes	Restoration
7/23/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	30	2.2	\$1,179.20	Documentation-Compile work activities of tasks currently being worked from all teams for documentation	Yes	Operations
7/23/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	16	0.6	\$332.50	Generation Plant Analysis-Discuss heat rate efficiencies of facilities	Yes	Operations
7/23/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	52	0.7	\$375.20	102 - Maria: Direct Administrative Costs-Overview of DAC requirements from the assessment from the attorneys	Yes	Restoration
7/23/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	1.6	\$857.60	199 - n/a: General PW Related-Review of FEMA 428 project qualifications	Yes	Restoration
7/23/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	13	5.9	\$4,967.80	Plan of Reorganization-CEO transfer Higgins/Ortiz	Yes	Operations
7/23/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	10	2.1	\$1,768.20	Plan of Reorganization-Review Higgins CEO transfer planning	Yes	Operations
7/23/2018	PREPA-008	Mike Green	Director	\$495	31	1.0	\$495.00	Documentation-Review draft recovery plan for recovery planning	No	Title III
7/24/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Got updates on FEMA Step/Restoration	Yes	Operations
7/24/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Got updates on MATS/Environmental Compliance Strategy	Yes	Operations
7/24/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Added updates to weekly status report	Yes	Operations
7/24/2018	PREPA-008	Buck Monday	Director	\$612	11	0.5	\$306.00	Human Resource Initiatives-Grading cost estimator resumes	Yes	Operations
7/24/2018	PREPA-008	Buck Monday	Director	\$612	14	1.0	\$612.00	Liquidation Analysis-Valuing other privatization offers	Yes	Restoration
7/24/2018	PREPA-008	Buck Monday	Director	\$612	11	3.8	\$2,325.60	Field Inspections-Site visit for observing OCB replacement (Costa Sur)	Yes	Restoration
7/24/2018	PREPA-008	Buck Monday	Director	\$612	11	3.5	\$2,142.00	Field Inspections-site visit for observing OCB replacement (Aguirre)	Yes	Restoration
7/24/2018	PREPA-008	Buck Monday	Director	\$612	11	1.0	\$612.00	Transmission Infrastructure Improvements-Writing report on today's breaker overview	Yes	Restoration
7/24/2018	PREPA-008	David Whitten	Managing Consultant	\$536	47	3.1	\$1,661.60	Data and Documents Management-Read Public Assistance Alternative Procedures (Section 428)	Yes	Restoration
7/24/2018	PREPA-008	David Whitten	Managing Consultant	\$536	27	0.4	\$214.40	Data and Documents Management-Attended meeting with MPMT Contract Group	Yes	Operations
7/24/2018	PREPA-008	David Whitten	Managing Consultant	\$536	47	2.7	\$1,447.20	Data and Documents Management-Assess PAAP Guide for FEMA support and understanding	Yes	Restoration
7/24/2018	PREPA-008	David Whitten	Managing Consultant	\$536	47	1.7	\$911.20	Data and Documents Management-Read Section 428 Procedures	Yes	Restoration
7/24/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	22	0.3	\$229.50	Generation Plant Operations-Meeting with a generation provider regarding the current status of plant operations and our financial situation	No	Title III
7/24/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	5	0.9	\$688.50	Cash Flow Analysis-Analyze current cash position to develop relevant tactical strategies to managing liquidity most efficiently	No	Title III
7/24/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	24	4.0	\$3,060.00	Contract Analysis & Evaluation-Evaluate historical invoice support and payment details related to potential contractor payments	No	Operations
7/24/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	31	0.8	\$612.00	13-Week Cash Flow Reports-Perform an analysis of weekly cash flow activities that includes updating the current cash flow reporting document	No	Title III
7/24/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	32	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melvaney attorney on details required for testimony at an upcoming Congressional hearing	No	Title III
7/24/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	0.9	\$688.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding various assumptions and parameters related to the next proposed cash flow budget	No	Title III
7/24/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	1.9	\$1,453.50	13-Week Cash Flow Reports-Analyze the initial draft proposed cash flow budget and incorporate multiple assumption changes and corrections	No	Title III
7/24/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	0.4	\$306.00	Business Customer Analysis-Validate monthly report related to the accounts receivable controlled by the TSA	No	Title III
7/24/2018	PREPA-008	Jill Kawakami	Managing Consultant	\$518	10	0.1	\$51.80	Wholesale Price Analysis-Discussed oil prices/sensitivities from nodal model	No	Operations
7/24/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.00	Data and Documents Management-copying generation info into excel fleet files	Yes	Operations
7/24/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.00	Data and Documents Management-Editing the excel fleet file for generation data for the data room	Yes	Operations
7/24/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.00	Quality Control-checking values in new excel fleet file	Yes	Operations
7/24/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	17	1.1	\$275.00	Generation Plant Operations-updating current operating status in fleet file	Yes	Operations
7/24/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	16	0.3	\$75.00	Generation Plant Operations-discussing generation technology with FEP team member	Yes	Operations
7/24/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	0.9	\$225.00	Recurring Financial Reports-cash flow and weekly generation updates	Yes	Title III
7/24/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	16	0.9	\$225.00	Generation Plant Operations-researching start times for fleet file	Yes	Operations
7/24/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	3	1.4	\$290.40	Recurring Financial Reports-Pursued data for TSA report	No	Title III
7/24/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	2.3	\$1,232.80	Documentation-Reviewed Vieques and Culebra Submittal	No	Operations
7/24/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	3	0.5	\$268.00	Recurring Financial Reports-Discussed reporting with FEP staff	No	Title III
7/24/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	1.4	\$750.40	Documentation-Edited Memo regarding Vieques & Culebra	no	Operations
7/24/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	2.5	\$1,340.00	Documentation-Reviewed RAND report draft	no	Operations
7/24/2018	PREPA-008	Paul Harmon	Managing Director	\$765	15	1.6	\$1,224.00	111 - Maria: Generators-Reviewed Status of APR Unit acquisition process	Yes	Restoration
7/24/2018	PREPA-008	Paul Harmon	Managing Director	\$765	15	1.3	\$999.50	111 - Maria: Generators-Meeting regarding procurement of mobile generators	Yes	Restoration
7/24/2018	PREPA-008	Paul Harmon	Managing Director	\$765	26	1.8	\$1,377.00	Generation Plant Analysis-Management briefing of status of procurement activities	Yes	Operations
7/24/2018	PREPA-008	Paul Harmon	Managing Director	\$765	15	3.2	\$2,448.00	111 - Maria: Generators-Updated Mobile Generator Justification document	Yes	Restoration
7/24/2018	PREPA-008	Paul Harmon	Managing Director	\$765	15	2.2	\$1,683.00	Cost Analysis-Initiative Review - Rand Report	Yes	Operations
7/24/2018	PREPA-008	Scott Davis	Director	\$585	18	0.6	\$351.00	Retail Rate Analysis-Review latest F&PP filing draft	Yes	Operations
7/24/2018	PREPA-008	Scott Davis	Director	\$585	18	3.2	\$1,872.00	Historical Financial Results Analysis-Reconciliation analyses of interim monthly reports to F&PP reporting monthly closes	Yes	Operations
7/24/2018	PREPA-008	Scott Davis	Director	\$585	18	0.9	\$526.50	Retail Rate Analysis-Update F&PP analysis with June closing data	Yes	Operations
7/24/2018	PREPA-008	Scott Davis	Director	\$585	47	0.6	\$351.00	126 - Maria: Purchase Equipment-Discussion w/ staff re: technical assistance with PREPA CS	Yes	Operations
7/24/2018	PREPA-008	Scott Davis	Director	\$585	23	0.7	\$409.50	Business Customer Analysis-Discuss customer request for technical assistance with PREPA CS	Yes	Operations
7/24/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.2	\$438.00	Emergency Restoration - procurement management-Reviewed MPMT Docket and assigned Action Items	Yes	Restoration
7/24/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.8	\$292.00	Emergency Restoration - procurement management-Attended Vieques and Culebra Procurement Call	Yes	Restoration
7/24/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.8	\$657.00	Emergency Restoration - procurement management-Drafted Memo for Vieques and Culebra OCPD submission	Yes	Restoration
7/24/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	2.1	\$766.50	Emergency Restoration - procurement management-Coordinated Documents for Vieques and Culebra OCPD Submission	Yes	Restoration
7/24/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.50	Emergency Restoration - procurement management-Attended RFP Docket Meeting	Yes	Restoration
7/24/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.7	\$255.50	Emergency Restoration - procurement management-Attended OCPD Weekly review meeting	Yes	Restoration
7/24/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.50	Emergency Restoration - procurement management-Reviewed Vegetation Management Assessment OCPD submission package	Yes	Restoration
7/24/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.8	\$292.00	Emergency Restoration - procurement management - Drafted Cost Analysis and Cost Estimate for Vegetation Management Assessment OCPD submission package	Yes	Restoration
7/24/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.9	\$328.50	Emergency Restoration - procurement management-Reviewed Rodriguez Asphalto OCPD Submission Package	Yes	Restoration
7/24/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	1.9	\$1,018.40	Emergency Restoration - general-Meeting to discuss the project worksheets status	Yes	Restoration
7/24/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	1.7	\$911.20	101 - Maria: Cobra (Transmission & Distribution)-Discussion of the invoicing and payments for Cobra for the 80%	Yes	Restoration
7/24/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Discussion of the invoicing and payments for Cobra for the fully inspected portion for the 20%	Yes	Restoration
7/24/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	1.6	\$857.60	Contract Management-Overview of the current RFP's in the pipeline	Yes	Operations
7/24/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	0.7	\$375.20	Generation Plant Analysis-Communication to pull the necessary documents for the load documentation reports	Yes	Operations
7/24/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	1.2	\$643.20	Cash Flow Analysis-Provide necessary documents for invoice and contract tracking	Yes	Operations
7/24/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	2.2	\$1,179.20	Business Process Improvement Initiatives-Analysis of the disaster recovery plan for Puerto Rico	Yes	Operations
7/24/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	26	2.2	\$1,852.40	Business Process Improvement Initiatives-Planning for RFP process	Yes	Restoration
7/24/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	26	0.9	\$757.80	Human Resource Initiatives-Call with Korn Ferry to discuss qualifications and scope	Yes	Operations
7/24/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	23	0.5	\$421.00	Business Customer Analysis-Discussions with PIA on Prepa status	Yes	Operations
7/24/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	17	0.5	\$421.00	Renewable Portfolio Analysis-Call with Sunrun on Solar ideas	Yes	Operations
7/24/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	15	1.9	\$1,599.80	Emergency Restoration - general-Attended UCG meeting with PREPA, UCACE and other restoration parties	Yes	Restoration
7/24/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	26	1.5	\$1,263.00	Quality Control-Renewable portfolio standards process meeting	Yes	Operations
7/25/2018	PREPA-008	Allison Horn	Consultant	\$300	31	1.0	\$300.00	Custom Financial Reports-Analyzed report on PREPA Fuel Procurement	Yes	Operations
7/25/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.5	\$150.00	Renewable Generation Initiatives-Met with PREPA member about renegotiation schedule	Yes	Operations
7/25/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.4	\$120.00	Monthly Performance Reports-Sent final draft of weekly status report to FEP member	Yes	Operations
7/25/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.4	\$120.00	Monthly Performance Reports-Meeting with FEP member on ways to improve weekly status report	Yes	Operations
7/25/2018	PREPA-008	Allison Horn	Consultant	\$300	36	1.0	\$300.00	Monthly Performance Reports-Created graphics that show trends from week to week for status report	Yes	Operations
7/25/2018	PREPA-008	Allison Horn	Consultant	\$300	31	0.6	\$180.00	Custom Financial Reports-Assessment of the fuel procurement at PREPA for additional discussions	yes	Operations
7/25/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Analyzed Creditor Meetings Materials	yes	Operations
7/25/2018	PREPA-008	Buck Monday	Director	\$612	14	2.6	\$1,591.20	Liquidation Analysis-Continued valuation of other privatization scenarios	Yes	Restoration
7/25/2018	PREPA-008	Buck Monday	Director	\$612	11	0.9	\$550.80	Transmission Infrastructure Improvements-Further review of 37800 Scope of Work	Yes	Restoration
7/25/2018	PREPA-008	Buck Monday	Director	\$612	14	0.7	\$428.40	Liquidation Analysis-Pros and Cons of Muni vs. IOU	Yes	Restoration
7/25/2018	PREPA-008	Buck Monday	Director	\$612	11	1.6	\$979.20	Transmission Infrastructure Improvements-Permanent work meeting for FEMA 428 review	Yes	Restoration
7/25/2018	PREPA-008	Buck Monday	Director	\$612	11	2.2	\$1,346.40	Transmission Infrastructure Improvements-Starting OCB documentation on 428 template	Yes	Restoration
7/25/2018	PREPA-008	Buck Monday	Director	\$612	11	0.4	\$244.80	Recurring Operating Reports-Assessment of weekly T&D work	Yes	Restoration
7/25/2018	PREPA-008	David Whitten	Managing Consultant	\$536	47	2.6	\$1,393.60	Data and Documents Management-Read FEMA Public Assistance Guide	Yes	Restoration
7/25/2018	PREPA-008	David Whitten	Managing Consultant	\$536	21	2.2	\$1,179.20	Contract Review-Reviewed MAS TEC Contract (Terms and Conditions)	Yes	Restoration
7/25/2018	PREPA-008	David Whitten	Managing Consultant	\$536	27	0.5	\$243.00	Contract Review-Attended MPMT Tag Meeting	Yes	Operations
7/25/2018	PREPA-008	David Whitten	Managing Consultant	\$536	27	1.2	\$643.20	Contract Review-Meet with MPMT Contracts Group (discussed efficiency/quality)	Yes	Operations
7/25/2018	PREPA-008	David Whitten	Managing Consultant	\$536	12	1.4	\$750.40	Contract Management-Attended weekly Permanent Works Team Meeting	Yes	Restoration
7/25/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	0.9	\$688.50	13-Week Cash Flow Reports-Evaluate the second draft of the proposed cash flow budget and incorporate assumption changes	No	Title III
7/25/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	43	2.4	\$1,836.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB representatives and advisors regarding the current status of the Integrated Resource Plan, and its relationship to the Fiscal Plan	No	Title III
7/25/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	31	0.7	\$535.50	Generation Plant Operations-Evaluate the current availability status of all generating units within the island	No	Title III

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/25/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	31	0.4	\$306.00	Transmission Operations-Develop the weekly status of the grid repairs report for distribution to Creditors and other parties	No	Title III
7/25/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	31	0.4	\$306.00	13-Week Cash Flow Reports-Confirm recurring report related to cash account balances and the material changes from prior weeks	No	Title III
7/25/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	19	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend a call with Company, Ankura and Greenberg Traurig personnel regarding the current status of insurance claims and future repair work	No	Operations
7/25/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	28	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Company advisors and Greenberg Traurig regarding the on-going initiative to determine pension liabilities	No	Operations
7/25/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	16	0.3	\$229.50	Generation Plant Operations-Refresh certain elements of the weekly generation report and transmit to interested parties	No	Title III
7/25/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	22	1.2	\$918.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Communications with various PREPA personnel related to cash flow and operating initiatives	No	Operations
7/25/2018	PREPA-008	Jill Kawakami	Managing Consultant	\$518	10	1.4	\$725.20	Wholesale Price Analysis-Extracted commodity price forecasts from nodal modeling inputs	No	Operations
7/25/2018	PREPA-008	Jill Kawakami	Managing Consultant	\$518	10	0.6	\$310.80	Wholesale Price Analysis-Referenced data sources for commodity price forecasts	No	Operations
7/25/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	2.0	\$500.00	Financials-Generate Financial Reports-weekly generation updates and edits	Yes	Title III
7/25/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.00	Quality Control-reviewing average calcs in fleet file	Yes	Operations
7/25/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.00	Quality Control-analyze corrections needed in fleet file	Yes	Operations
7/25/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.1	\$275.00	Data and Documents Management-develop new formulas for fleet file	Yes	Operations
7/25/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.7	\$425.00	Data and Documents Management-input formulas to specific categories in fleet file	Yes	Operations
7/25/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	30	1.3	\$325.00	Quality Control-review formulas to corroborate with original data in fleet file	Yes	Operations
7/25/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	36	0.6	\$150.00	Quality Control-make contact with PREPA employee for inventory research	Yes	Operations
7/25/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	17	0.9	\$225.00	Generation Plant Operations-finalize generation technology updates in fleet file	Yes	Operations
7/25/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	2.9	\$1,554.48	Documentation-Reviewed Vegetation Management RFP	No	Operations
7/25/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	1.1	\$589.60	Project Administration-Prepared OCP submission for RFI 84	No	Operations
7/25/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	0.4	\$214.40	Project Administration-Pursued status of ABB contract	No	Operations
7/25/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	2.0	\$1,072.00	Project Administration-Coordinated RFP prioritization	No	Operations
7/25/2018	PREPA-008	Norm Spence	Director	\$600	10	2.2	\$1,320.00	Generation Plant Operations-Review Siemens Whitepaper for IRP	No	Operations
7/25/2018	PREPA-008	Norm Spence	Director	\$600	10	1.7	\$1,020.00	Generation Plant Operations-Review latest draft SL Independent Engineer Report	No	Operations
7/25/2018	PREPA-008	Paul Harmon	Managing Director	\$765	10	1.2	\$918.00	Business Process Improvement-Initiatives-Resource allocation review for WP180 initiative - plant improvement	Yes	Operations
7/25/2018	PREPA-008	Paul Harmon	Managing Director	\$765	16	1.3	\$994.50	Generation Plant Operations-Costa Sur 5 outage repair review	Yes	Operations
7/25/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	2.1	\$1,606.50	Generation Plant Analysis-Responded to PREPA staff concerns regarding Fuel Supply RFP	Yes	Operations
7/25/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	1.5	\$1,147.50	Generation Plant Analysis-Updated investment bankers regarding current generation activities	Yes	Title III
7/25/2018	PREPA-008	Paul Harmon	Managing Director	\$765	29	3.2	\$2,448.00	Capital Analysis-Review of the system IE report	Yes	Operations
7/25/2018	PREPA-008	Paul Harmon	Managing Director	\$765	16	0.9	\$688.50	Generation Plant Operations-Updated generation plant data sheets	Yes	Operations
7/25/2018	PREPA-008	Scott Davis	Director	\$585	18	0.8	\$468.00	Retail Rate Analysis-Develop restatement of fuel revenues for FCA schedule	Yes	Operations
7/25/2018	PREPA-008	Scott Davis	Director	\$585	37	1.0	\$585.00	Business Process Improvement-Initiatives-Mtg w/ PREPA CS re: projects review	Yes	Operations
7/25/2018	PREPA-008	Scott Davis	Director	\$585	18	0.7	\$409.50	Retail Rate Analysis-Update FEMA fuel reimbursement schedule for F&PP reconciliation	Yes	Operations
7/25/2018	PREPA-008	Scott Davis	Director	\$585	18	0.4	\$234.00	Historical Financial Results Analysis-Analyze billed energy by rate class over the restoration period	Yes	Operations
7/25/2018	PREPA-008	Scott Davis	Director	\$585	37	0.6	\$551.00	Business Customer Analysis-Mtg w/ PREPA C&I re: shared metering request response	Yes	Operations
7/25/2018	PREPA-008	Scott Davis	Director	\$585	37	0.8	\$468.00	Business Process Improvement-Initiatives-Mtg w/ PREPA CS re: draft call center RFP review	Yes	Operations
7/25/2018	PREPA-008	Scott Davis	Director	\$585	37	0.4	\$234.00	Business Customer Analysis-Mtg w/ PREPA CS re: status of Dept. of Ed school closures status	Yes	Operations
7/25/2018	PREPA-008	Scott Davis	Director	\$585	37	0.2	\$117.00	Business Process Improvement-Initiatives-Memo to PREPA CS re: call center data transmittal	Yes	Operations
7/25/2018	PREPA-008	Scott Davis	Director	\$585	18	0.9	\$526.50	Retail Rate Analysis-Develop restatement of purchased power revenues for PCA schedule	Yes	Operations
7/25/2018	PREPA-008	Scott Davis	Director	\$585	18	0.4	\$234.00	Retail Rate Analysis-Develop restatement of billed energy consumption for F&PP schedule	Yes	Operations
7/25/2018	PREPA-008	Scott Davis	Director	\$585	18	3.3	\$1,930.50	Retail Rate Analysis-Rework & QC F&PP restoration period reconciliation schedule	Yes	Operations
7/25/2018	PREPA-008	Stephen Kopenitz	Managing Director	\$725	12	4.3	\$3,117.50	Custom Operating Reports-Complete modifications of WP 180 reporting templates (August)	No	Operations
7/25/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.50	Emergency Restoration - procurement management-Submitted Vieques and Culebra OCP RFI Response Package	Yes	Restoration
7/25/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.7	\$255.50	Emergency Restoration - procurement management-Attended PMPT tag up meeting	Yes	Restoration
7/25/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.50	Emergency Restoration - procurement management-Reviewed Vegetation Management (Arborist) OCP Submission	Yes	Restoration
7/25/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	30	0.8	\$292.00	Emergency Restoration - procurement management-Reviewed Rodriguez Asphalt OCP Submission	Yes	Restoration
7/25/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.3	\$474.50	Emergency Restoration - procurement management-Reviewed PMPT Docket - PMPT Update docket review which includes the procurement issues and assigned tasks	Yes	Restoration
7/25/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.8	\$292.00	Emergency Restoration - procurement management-Attended Weekly Insurance Claims Update Call	Yes	Restoration
7/25/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.8	\$657.00	Emergency Restoration - procurement management-Submitted Vegetation Management Assessment RFP Package to OCP for review	Yes	Restoration
7/25/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.50	Emergency Restoration - procurement management-Submitted Vegetation Management Work (Arborist) Package to OCP for Review	Yes	Restoration
7/25/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.6	\$584.00	Emergency Restoration - procurement management-Analyzed Costs for Vegetation Management Assessment RFP Package	Yes	Restoration
7/25/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Meeting to discuss PW status with FEMA/GAR - Cobra	Yes	Restoration
7/25/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.40	124 - Maria: Mutual Aid Parties (MOU)-Meeting to discuss PW status with FEMA/GAR - Whitefish	Yes	Restoration
7/25/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.6	\$321.60	199 - n/a: General PW Related-Meeting to discuss PW status with FEMA/GAR - Other PWs	Yes	Restoration
7/25/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.9	\$482.40	Business Process Improvement-Initiatives-Conversations with Customer Service to review E-billing, call center RFP and other related projects	Yes	Operations
7/25/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.6	\$321.60	101 - Maria: Cobra (Transmission & Distribution)-Conversations to assist with helping in the review of T&D work for Cobra	Yes	Restoration
7/25/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	1.3	\$696.80	101 - Maria: Cobra (Transmission & Distribution)-Discussion of Cobra procedures to assist with operational invoicing procedures	Yes	Restoration
7/25/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Conversations with accounting to understand 80% and 20% Cobra payment process	Yes	Restoration
7/25/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	1.0	\$536.00	Emergency Restoration - procurement management-Review of external call center RFP for submission to the PMPT	Yes	Restoration
7/25/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	1.6	\$857.60	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra invoices to account of today's payment	Yes	Restoration
7/25/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.40	124 - Maria: Mutual Aid Parties (MOU)-Responding to questions related to expenses from MOU	Yes	Restoration
7/25/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	11	0.8	\$428.80	Historical Financial Results Analysis-Collecting data for response to loan response requirements	Yes	Title III
7/25/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	0.9	\$482.40	Distribution Infrastructure Improvements-Assessment of CRU online vs energized substations	Yes	Title III
7/25/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	23	1.1	\$589.60	Cash Flow Analysis-Analysis of metering data read vs billed customers	Yes	Restoration
7/25/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	8	0.8	\$673.60	Business Process Improvement-Initiatives-Meeting with internal staff on the RFP integration	Yes	Operations
7/25/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	25	1.4	\$1,200.80	Generation Plant Operations-Call with Siemens to discuss the status and updates to the IRP	Yes	Title III
7/25/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	17	1.1	\$926.20	Generation Plant Operations-Generation working group on RFPs	Yes	Operations
7/25/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	42	2.1	\$1,768.20	Interactions, Calls & Meetings with U.S. Government Officials-Review US Natural Resource hearing materials	Yes	Title III
7/25/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	17	1.9	\$1,599.80	Generation Plant Operations-Review draft term sheet for IPP	Yes	Title III
7/25/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	27	1.8	\$1,515.60	Business Process Improvement-Initiatives-Discuss integration between procurement and FEP	Yes	Operations
7/25/2018	PREPA-008	Mike Green	Director	\$495	30	0.2	\$99.00	Data and Documents Management-Data room conference call with stakeholders to review requests	No	Title III
7/26/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.4	\$120.00	Renewable Generation Initiatives-Scheduled call to discuss IPP	Yes	Operations
7/26/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.5	\$150.00	Renewable Generation Initiatives-Prepared meeting materials for call	Yes	Operations
7/26/2018	PREPA-008	Allison Horn	Consultant	\$300	37	1.0	\$300.00	Renewable Generation Initiatives-Conference call to discuss IPP	Yes	Operations
7/26/2018	PREPA-008	Allison Horn	Consultant	\$300	37	2.1	\$630.00	Renewable Generation Initiatives-Sent updates to IPP companies on meeting status	Yes	Operations
7/26/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Updated weekly status report on PREPA operations	Yes	Operations
7/26/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Renewable Generation Initiatives-Answered phone calls on PPOA renegotiations	Yes	Operations
7/26/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.3	\$90.00	Renewable Generation Initiatives-Scheduled meeting to discuss update on operating renewables	Yes	Operations
7/26/2018	PREPA-008	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Monthly Performance Reports-Created graphics that show trends from week to week for status report	Yes	Operations
7/26/2018	PREPA-008	Allison Horn	Consultant	\$300	36	1.5	\$450.00	Monthly Performance Reports-Got updates on T&D projects for weekly status report	Yes	Operations
7/26/2018	PREPA-008	Allison Horn	Consultant	\$300	36	1.5	\$450.00	Monthly Performance Reports-Got updates on Customer Service/IT projects for weekly status report	Yes	Operations
7/26/2018	PREPA-008	Buck Monday	Director	\$612	11	0.7	\$428.40	Transmission Infrastructure Improvements-Developing route for today's site visit	Yes	Restoration
7/26/2018	PREPA-008	Buck Monday	Director	\$612	11	1.6	\$979.20	Transmission Infrastructure Improvements-Inspection of the Vega Baja Substation	Yes	Restoration
7/26/2018	PREPA-008	Buck Monday	Director	\$612	11	1.2	\$734.40	Transmission Infrastructure Improvements-Inspection of the Manati Substation	Yes	Restoration
7/26/2018	PREPA-008	Buck Monday	Director	\$612	11	1.4	\$856.80	Transmission Infrastructure Improvements-AT Bayamon checking circuit breakers	Yes	Restoration
7/26/2018	PREPA-008	Buck Monday	Director	\$612	11	1.8	\$1,101.60	Transmission Infrastructure Improvements-Inspection of the Caguas Substation	Yes	Restoration
7/26/2018	PREPA-008	Buck Monday	Director	\$612	11	0.9	\$550.80	Transmission Infrastructure Improvements-Monacillo Substation Breaker inspection	Yes	Restoration
7/26/2018	PREPA-008	Buck Monday	Director	\$612	11	0.7	\$428.40	Transmission Infrastructure Improvements-Inspecting Breakers at Viaducto Substation	Yes	Restoration
7/26/2018	PREPA-008	Buck Monday	Director	\$612	11	0.9	\$550.80	Transmission Infrastructure Improvements-Documentation on today's substation visits and observations	Yes	Restoration
7/26/2018	PREPA-008	David Whitten	Managing Consultant	\$536	47	2.2	\$1,179.20	Data and Documents Management-Read PREPA UST Presentation	Yes	Operations
7/26/2018	PREPA-008	David Whitten	Managing Consultant	\$536	47	2.6	\$1,393.60	Data and Documents Management-Read PREPA New Fiscal Plan Document	Yes	Operations
7/26/2018	PREPA-008	David Whitten	Managing Consultant	\$536	47	2.6	\$1,393.60	Data and Documents Management-Read Title III Requirements Documents	Yes	Title III
7/26/2018	PREPA-008	David Whitten	Managing Consultant	\$536	30	0.7	\$375.20	Cash Flow Analysis-Meet with PREPA Treasury Group (discussed Contractor payments)	Yes	Operations
7/26/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Cash Flow Analysis-Perform tactical daily cash flow planning to evaluate whether a weekly debt repayment will be required	No	Operations
7/26/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	21	0.8	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and Greenberg Traurig personnel regarding contract analyses on the power purchase agreements	No	Title III
7/26/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	21	0.9	\$688.50	Contract Analysis & Evaluation-Validate the current proposed terms of offers provided to third party power providers	No	Title III
7/26/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	40	1.0	\$765.00	Interactions, Calls & Meetings with Commonwealth Officials-Update the presentation materials required for the Commonwealth's Creditor update meeting	No	Title III
7/26/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	7	3.5	\$2,677.50	Business Customer Analysis-Analyze the monthly collections and billing activities for all customer types as of the end of June	No	Operations
7/26/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	29	1.3	\$325.00	Business Process Improvement-Initiatives-review updates given from PREPA employee for Initiatives meeting	Yes	Operations
7/26/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	29	1.7	\$425.00	Business Process Improvement-Initiatives-Updating Initiatives Working Meeting deck	Yes	Operations
7/26/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	25	1.5	\$375.00	Documentation-Assessment of the Puerto Rico issued Rand report	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/26/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	2.3	\$1,232.80	Documentation-Finished Reading pertinent portions of the RAND report	No	Operations
7/26/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	2.7	\$1,447.20	Documentation-Reviewed CFR 200 documentation	No	Operations
7/26/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	1.3	\$696.80	Documentation-Reviewed to suggest edits for Call Center RFP	No	Operations
7/26/2018	PREPA-008	Paul Harmon	Managing Director	\$765	30	3.8	\$2,907.00	Participation, Preparation & Follow-Up to Site Visits-Costa Sur Site Visit - Outage Planning Discussion	Yes	Operations
7/26/2018	PREPA-008	Paul Harmon	Managing Director	\$765	20	0.9	\$688.50	Environmental Initiatives-Reviewed proposal for Power Plant Environmental Site Assessments	Yes	Operations
7/26/2018	PREPA-008	Paul Harmon	Managing Director	\$765	10	1.2	\$918.00	Business Process Improvement Initiatives-Meeting with generation management staff- WP 180 Initiatives	Yes	Operations
7/26/2018	PREPA-008	Paul Harmon	Managing Director	\$765	16	1.4	\$1,071.00	Generation Plant Operations-Generation outage/maintenance planning meeting	Yes	Operations
7/26/2018	PREPA-008	Paul Harmon	Managing Director	\$765	16	1.1	\$841.50	Generation Plant Operations-Status update on the Mayaguez outages	Yes	Operations
7/26/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	1.8	\$1,377.00	Generation Plant Analysis-Reviewed P3 unsolicited proposals for new generation application	Yes	Operations
7/26/2018	PREPA-008	Scott Davis	Director	\$585	18	1.4	\$819.00	Retail Rate Analysis-Develop reconciliation of F&P & Planning's F&PP restoration pending schedules	Yes	Operations
7/26/2018	PREPA-008	Scott Davis	Director	\$585	47	0.4	\$234.00	126 - Maria: Purchase Equipment-Discuss smart meter RFP development schedule w/ staff	Yes	Operations
7/26/2018	PREPA-008	Scott Davis	Director	\$585	18	0.6	\$351.00	Retail Rate Analysis-Review & reconcile Planning's monthly billing statistics w/ CS data	Yes	Operations
7/26/2018	PREPA-008	Scott Davis	Director	\$585	18	1.5	\$877.50	Retail Rate Analysis-Memo to PREPA Planning re: reworked F&PP reconciliation schedule	Yes	Operations
7/26/2018	PREPA-008	Scott Davis	Director	\$585	23	1.4	\$819.00	Retail Rate Analysis-Review PREC resolution 180725	Yes	Operations
7/26/2018	PREPA-008	Scott Davis	Director	\$585	18	0.6	\$351.00	Retail Rate Analysis-Review Planning's response to F&P's F&PP reconciliation schedule	Yes	Operations
7/26/2018	PREPA-008	Scott Davis	Director	\$585	18	0.8	\$468.00	Retail Rate Analysis-Review F&PP reconciliation schedule per Planning's comments	Yes	Operations
7/26/2018	PREPA-008	Scott Davis	Director	\$585	18	0.7	\$409.50	Retail Rate Analysis-Revert to PREPA Planning updated F&PP schedule & provide redirects	Yes	Operations
7/26/2018	PREPA-008	Scott Davis	Director	\$585	47	0.4	\$234.00	126 - Maria: Purchase Equipment-Discussion w/ PREPA senior leadership re: smart meter procurement schedule	Yes	Operations
7/26/2018	PREPA-008	Scott Davis	Director	\$585	47	0.7	\$409.50	126 - Maria: Purchase Equipment-Discussion w/ PREPA IT re: smart meter RFQ process	Yes	Operations
7/26/2018	PREPA-008	Scott Davis	Director	\$585	23	0.4	\$234.00	Retail Rate Analysis-Memo to PREPA CS re: PREC rule change implementation guidance	Yes	Operations
7/26/2018	PREPA-008	Scott Davis	Director	\$585	52	0.7	\$409.50	126 - Maria: Purchase Equipment-Begin review of smart meter RFP docs from PREPA.IT	Yes	Operations
7/26/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.5	\$547.50	Emergency Restoration - procurement management-Reviewed Vegetation Management (Arborist) OCPD Submission Action Items from OCPD	Yes	Restoration
7/26/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	30	0.9	\$328.50	Emergency Restoration - procurement management-Reviewed Rodriguez Asphalt OCPD Submission	Yes	Restoration
7/26/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.3	\$474.50	Emergency Restoration - procurement management-Attended Costa Sur Project Meeting	Yes	Restoration
7/26/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	8	0.9	\$328.50	Business Process Improvement Initiatives-Attended Generation WP 180 Meeting	Yes	Restoration
7/26/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	4.6	\$1,679.00	Emergency Restoration - procurement management-Attended Costa Sur Site Visit	Yes	Restoration
7/26/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.9	\$328.50	Emergency Restoration - procurement management-Attended Costa Sur 5 & 6 Project Update	Yes	Restoration
7/26/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.8	\$292.00	Emergency Restoration - procurement management-Attended Costa Sur 5, 8 & 6 Tour	Yes	Restoration
7/26/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.9	\$328.50	Emergency Restoration - procurement management-Reviewed CS 5 & 6 Project list recap	Yes	Restoration
7/26/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	1.3	\$696.80	124 - Maria: Mutual Aid Parties (MOU)-Meeting to discuss MOU invoice status and procedures to assist with timely payments of invoices	Yes	Restoration
7/26/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.9	\$482.40	101 - Maria: Cobra (Transmission & Distribution)-Reviewing updates on Cobra invoicing for payment	Yes	Restoration
7/26/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	29	0.7	\$375.20	Business Process Improvement Initiatives-Communications for the External Call Center RFP	Yes	Operations
7/26/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	8	0.4	\$214.40	Contract Review-Discussions for invoicing payment process	Yes	Operations
7/26/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	1.1	\$589.60	Emergency Restoration - general-Discussion of 428 projects and requirements	Yes	Restoration
7/26/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	2.2	\$1,179.20	Emergency Restoration - general-Review of Rand reporting documentation	No	Restoration
7/26/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	1.7	\$911.20	Emergency Restoration - general-Analysis of 428/404/406 documentation and requirements	No	Restoration
7/26/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	17	1.1	\$926.20	Generation Plant Operations-Review IPP schedule for generation review	Yes	Operations
7/26/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	16	2.3	\$1,936.60	Cost Analysis-Review Jamaica power supply costs	Yes	Operations
7/26/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	14	1.5	\$1,263.00	Transmission Infrastructure Improvements-Review Rand scoping docs	Yes	Restoration
7/26/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	10	2.7	\$2,273.40	Generation Plant Operations-Define data needed for IPP updates	Yes	Operations
7/26/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	17	1.8	\$1,515.60	Renewable Generation Initiatives-Call with PREPA member for updates on operating renewables	Yes	Operations
7/27/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.7	\$210.00	Renewable Portfolio Analysis-Updated ppt on operating renewables	Yes	Operations
7/27/2018	PREPA-008	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Monthly Performance Reports-Added updates to weekly status report	Yes	Operations
7/27/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Renewable Generation Initiatives-Answered phone calls on PPOA renegotiations	Yes	Operations
7/27/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Renewable Portfolio Analysis-Reformatted shovels ready summaries ppt	Yes	Operations
7/27/2018	PREPA-008	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Renewable Portfolio Analysis-Analyzed PPOAs for MTR compliance	Yes	Operations
7/27/2018	PREPA-008	Allison Horn	Consultant	\$300	16	1.6	\$480.00	Renewable Generation Initiatives-Updated PPOA contact list based on who has been calling from each company	Yes	Operations
7/27/2018	PREPA-008	Allison Horn	Consultant	\$300	37	1.5	\$450.00	Renewable Generation Initiatives-Rescheduled meeting with one IPP contract	Yes	Operations
7/27/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.4	\$120.00	Renewable Portfolio Analysis-Sent updated operating renewables ppt to Filsinger member w questions	Yes	Operations
7/27/2018	PREPA-008	Allison Horn	Consultant	\$300	16	0.5	\$150.00	Monthly Performance Reports-Updated weekly status report on PREPA operations	Yes	Operations
7/27/2018	PREPA-008	Buck Monday	Director	\$612	11	0.6	\$367.20	Transmission Infrastructure Improvements-Developing route for today's site visit	Yes	Restoration
7/27/2018	PREPA-008	Buck Monday	Director	\$612	11	1.1	\$673.20	Transmission Infrastructure Improvements-Inspection of Palmer Substation looking at OCB's	Yes	Restoration
7/27/2018	PREPA-008	Buck Monday	Director	\$612	11	1.0	\$612.00	Transmission Infrastructure Improvements-Inspecting OCB's at Daquao Substation	Yes	Restoration
7/27/2018	PREPA-008	Buck Monday	Director	\$612	11	2.2	\$1,346.40	Transmission Infrastructure Improvements-Inspecting OCB's at Jolob Substation	Yes	Restoration
7/27/2018	PREPA-008	Buck Monday	Director	\$612	11	1.8	\$1,101.60	Transmission Infrastructure Improvements-Looking at Breakers 32 and 34, Central Aguirre Combined Cycle Plant	Yes	Restoration
7/27/2018	PREPA-008	Buck Monday	Director	\$612	11	1.7	\$1,040.40	Transmission Infrastructure Improvements-Inspection of the Canas Substation, looking at the OCB's	Yes	Restoration
7/27/2018	PREPA-008	Buck Monday	Director	\$612	11	2.1	\$1,285.20	Transmission Infrastructure Improvements-Site visit to Ponce TC OCB (oil circuit breakers) check	Yes	Restoration
7/27/2018	PREPA-008	David Whitten	Managing Consultant	\$536	27	3.2	\$1,715.20	Contract Review-Reviewed Culebra Power Station Contract Terms and Conditions	Yes	Operations
7/27/2018	PREPA-008	David Whitten	Managing Consultant	\$536	36	0.4	\$214.40	Contract Management-Developed contract processes for Permanent Works	Yes	Restoration
7/27/2018	PREPA-008	David Whitten	Managing Consultant	\$536	21	1.6	\$857.60	Contract Review-Reviewed International Standard Contract Conditions	Yes	Operations
7/27/2018	PREPA-008	David Whitten	Managing Consultant	\$536	21	2.8	\$1,500.80	Contract Review-Prepared recommendations for Contract revisions (Culebra Power Station)	Yes	Operations
7/27/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	39	0.7	\$535.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attend meeting between the Commonwealth and creditor representatives discussing the current liquidity situation and other topical matters	No	Title III
7/27/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	18	1.3	\$994.50	Retail Rate Analysis-Create a high level analysis of historical rate changes required related solely to power purchase agreements	No	Operations
7/27/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	5	0.7	\$535.50	Cash Flow Analysis-Validate the requirement for a weekly repayment on the Commonwealth Loan and determine the timing of future cash payments	No	Operations
7/27/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	23	0.8	\$612.00	Residential Customer Analysis-Built the update to the report which compares energized customer counts to meters billed	No	Title III
7/27/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	28	0.3	\$229.50	Operations and Maintenance Cost Analysis-Analyze components of current payroll activities and build a schedule to allocate costs correctly	No	Operations
7/27/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	19	0.7	\$535.50	Analysis of Position and Risk Reports-Create a report outlining the current status of insurance matters	No	Title III
7/27/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	43	1.4	\$1,071.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Finalize monthly reports required under the terms of the Commonwealth Loan	No	Title III
7/27/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	1.0	\$765.00	13-Week Cash Flow Reports-Complete the presentation and analysis required for the current Proposed Budget of cash flows under the Commonwealth Loan	No	Title III
7/27/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	43	0.6	\$459.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Respond to various queries regarding PREPA government accounts receivable from the FOMB advisors	No	Title III
7/27/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	2.0	\$500.00	Recurring Financial Reports-developing next week's creditor update files	No	Title III
7/27/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	29	1.9	\$475.00	Documentation-Assessment of the Puerto Rico issued Rand report	No	Operations
7/27/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	3.0	\$1,608.00	Documentation-Continued Reading RAND report draft	No	Operations
7/27/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	1.8	\$964.80	Project Administration-Reviewed Call Center SOW Draft	No	Operations
7/27/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	0.9	\$482.40	Project Administration-Coordinated Opening of Northern Fuel RFP	No	Operations
7/27/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	3	1.5	\$804.00	Recurring Financial Reports-Completed AR reports for submittal	No	Title III
7/27/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	33	0.7	\$375.20	Project Administration-RFP communications review	No	Operations
7/27/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	2.3	\$1,759.50	Transmission Infrastructure Improvements-Prepared due-diligence list for BESS project	Yes	Operations
7/27/2018	PREPA-008	Paul Harmon	Managing Director	\$765	17	2.3	\$1,759.50	Generation Plant Analysis-Began development of a power plant development plan for Eastern PR	Yes	Operations
7/27/2018	PREPA-008	Paul Harmon	Managing Director	\$765	16	1.2	\$918.00	Generation Plant Operations-Update on renewable project status	Yes	Operations
7/27/2018	PREPA-008	Paul Harmon	Managing Director	\$765	15	1.8	\$1,377.00	111 - Maria: Generators-Mobile unit justification analysis	Yes	Restoration
7/27/2018	PREPA-008	Paul Harmon	Managing Director	\$765	15	1.5	\$1,147.50	111 - Maria: Generators-Specification preparation for mobile unit acquisition	Yes	Restoration
7/27/2018	PREPA-008	Scott Davis	Director	\$585	52	1.2	\$702.00	126 - Maria: Purchase Equipment-Continue review of smart meter RFP docs	Yes	Operations
7/27/2018	PREPA-008	Scott Davis	Director	\$585	18	0.4	\$234.00	Retail Rate Analysis-Discussion w/ staff re: status of F&PP reconciliation w/ Planning	Yes	Operations
7/27/2018	PREPA-008	Scott Davis	Director	\$585	37	1.7	\$994.50	Retail Rate Analysis-Mtg w/ PREPA CS re: law 143 issues	Yes	Operations
7/27/2018	PREPA-008	Scott Davis	Director	\$585	47	1.4	\$819.00	126 - Maria: Purchase Equipment-Mtg w/ PREPA smart meter RFP	Yes	Operations
7/27/2018	PREPA-008	Scott Davis	Director	\$585	52	1.5	\$877.50	126 - Maria: Purchase Equipment-Work on smart meter RFP	Yes	Operations
7/27/2018	PREPA-008	Scott Davis	Director	\$585	18	0.2	\$117.00	Retail Rate Analysis-Discuss w/ staff re: F&PP reconciliation & filing status	Yes	Operations
7/27/2018	PREPA-008	Scott Davis	Director	\$585	47	1.1	\$643.50	126 - Maria: Purchase Equipment-Discuss w/ PREPA T&D staff re: 428 projects cost estimating procedures	Yes	Operations
7/27/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.8	\$292.00	Emergency Restoration - procurement management-Attended MPMT Project Recap	Yes	Restoration
7/27/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	30	0.9	\$328.50	Emergency Restoration - procurement management-Coordinated Data Collection Efforts and provided research on Enironics contract for Costa Sur	Yes	Restoration
7/27/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.6	\$584.00	Emergency Restoration - procurement management-Attended Follow Up Meeting with OCPD	Yes	Restoration
7/27/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.7	\$255.50	Emergency Restoration - procurement management-Updated MPMT Docket including assigning action items	Yes	Restoration
7/27/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.3	\$474.50	Emergency Restoration - procurement management-Researched Cost Data for Benitez Group OCPD Submission	Yes	Restoration
7/27/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	30	1.8	\$657.00	Emergency Restoration - procurement management-Coordinated Data for Northern Fuels OCPD Submission and RFP Posting	Yes	Restoration
7/27/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	30	1.1	\$401.50	Emergency Restoration - procurement management-Researched TrueNorth OCPD Submission	Yes	Restoration
7/27/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	30	0.9	\$328.50	Emergency Restoration - procurement management-Collected Data for Enlace Mercantile OCPD Submission	Yes	Restoration
7/27/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	1.1	\$589.60	101 - Maria: Cobra (Transmission & Distribution)-Review of Cobra process payments	No	Restoration
7/27/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	0.7	\$375.20	Contract Management-Tracking of on island staffing needs for operational purposes	No	Operations
7/27/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.6	\$321.60	124 - Maria: Mutual Aid Parties (MOU)-Conversations around MOU backup document FEMA review	No	Restoration
7/27/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.3	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Conversations of TRC work compared to invoicing and inspection work for Cobra	No	Restoration
7/27/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	8	1.1	\$589.60	Contract Management-Analysis of billing process update	No	Operations
7/27/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	2.2	\$1,179.20	Emergency Restoration - customer service-Overview of CRU technology online vs offline status mapping	No	Restoration
7/27/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	39	0.7	\$589.40	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Government creditor call	No	Title III
7/27/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	36	1.1	\$926.20	Contract Analysis & Evaluation-On site project update from contractors	No	Title III
7/27/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	25	0.9</				

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/28/2018	PREPA-008	norm spence	Director	\$600	10	1.2	\$720.00	Generation Plant Operations-Generation turnover update review	No	Operations
7/28/2018	PREPA-008	norm spence	Director	\$600	10	1.3	\$780.00	Generation Plant Operations-Comments on LPG vs LNG for PREPA plants	No	Operations
7/28/2018	PREPA-008	Paul Harmon	Managing Director	\$765	9	2.3	\$1,759.50	Generation Plant Analysis-Cost analysis for new generation resources	No	Operations
7/28/2018	PREPA-008	Paul Harmon	Managing Director	\$765	6	1.2	\$918.00	Generation Plant Operations-Reviewed Costa Sur outage project costs	No	Operations
7/28/2018	PREPA-008	Buck Monday	Director	\$612	11	2.5	\$1,530.00	Transmission Infrastructure Improvements-Report on weeks circuit breaker inspections	Yes	Restoration
7/29/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Environmental Initiatives-Review Fuel Blending Analysis	No	Operations
7/29/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	2.3	\$1,262.70	Environmental Initiatives-Implement EGB Presentation Modifications	No	Operations
7/29/2018	PREPA-008	Scott Davis	Director	\$585	52	1.7	\$994.50	126 - Maria: Purchase Equipment-Review draft AMI contract	Yes	Operations
7/29/2018	PREPA-008	Scott Davis	Director	\$585	52	2.8	\$1,638.00	126 - Maria: Purchase Equipment-Work on creating an AMI RFQJ document	Yes	Operations
7/30/2018	PREPA-008	Allison Horn	Consultant	\$300	36	2.0	\$600.00	Monthly Performance Reports-Added generation handoff notes to weekly status report	Yes	Operations
7/30/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Added Operating Renewable Facilities status table to weekly status report	Yes	Operations
7/30/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Generation Plant Operations-Created graph of fossil generation status statistics	Yes	Operations
7/30/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Updated fossil generation status on weekly status report	Yes	Operations
7/30/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Added OCB Replacement update to weekly status report	Yes	Operations
7/30/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.5	\$150.00	Renewable Generation Initiatives-Met with PREPA member for update on IPP meeting schedule	Yes	Operations
7/30/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Transmission Operations-Analyst info on T&D restoration from creditor meeting materials	Yes	Operations
7/30/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Transmission Operations-Added T&D restoration info to weekly status report	Yes	Operations
7/30/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.5	\$150.00	Renewable Generation Initiatives-Met with FEP member to discuss updates on operating renewables	Yes	Operations
7/30/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Analyzed FEMA Flash Report and PREPA Bank Account Listings	Yes	Operations
7/30/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Added summary of fema flash report/prepa bank account listings to bankruptcy update	Yes	Operations
7/30/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Analyzed PW KPI Dashboard	Yes	Operations
7/30/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Added summary of PW KPI to weekly status report	Yes	Operations
7/30/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.9	\$328.50	Emergency Restoration - procurement management-Attended MPMT Tag Up Meeting	Yes	Restoration
7/30/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Emergency Restoration - procurement management-Updated MPMT Docket -MPMT Update docket review which includes the procurement issues and assigned tasks	Yes	Restoration
7/30/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	21	2.2	\$803.00	Emergency Restoration - procurement management-Researched Cost Data for Benitez Group OCP Submission	Yes	Restoration
7/30/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	21	2.1	\$766.50	Contract Analysis & Evaluation-Drafted Cost Reasonableness Memo for OCP/ Benitez Submission	Yes	Restoration
7/30/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Emergency Restoration - procurement management-Attended Procurement Tag up meeting	Yes	Restoration
7/30/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.00	Historical Financial Results Analysis-Researched Cost Data for Environments Contract at Costa Sur	Yes	Restoration
7/30/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.50	Emergency Restoration - procurement management-Researched Vehicle Costs and Types for Benitez Group Cost Reasonableness memo	Yes	Restoration
7/30/2018	PREPA-008	David Whitten	Managing Consultant	\$536	47	0.4	\$214.40	Data and Documents Management-Reviewed Generation Turnover Memo	Yes	Restoration
7/30/2018	PREPA-008	David Whitten	Managing Consultant	\$536	27	0.6	\$321.60	Data and Documents Management-Prepared subject/topic for MPMT Meeting	Yes	Operations
7/30/2018	PREPA-008	David Whitten	Managing Consultant	\$536	21	0.7	\$375.20	Data and Documents Management-Discussed Permanent Works contracts with FEP	Yes	Restoration
7/30/2018	PREPA-008	David Whitten	Managing Consultant	\$536	21	3.1	\$1,661.60	Retail Product Analysis-Review Electrical System Construction Services contract	Yes	Restoration
7/30/2018	PREPA-008	David Whitten	Managing Consultant	\$536	27	0.6	\$321.60	Data and Documents Management-Attended MPMT Tag Up Meeting	Yes	Operations
7/30/2018	PREPA-008	David Whitten	Managing Consultant	\$536	21	1.2	\$643.20	Data and Documents Management-Attended contracts meeting with MPMT group	Yes	Operations
7/30/2018	PREPA-008	David Whitten	Managing Consultant	\$536	21	0.3	\$160.80	Data and Documents Management-Reviewed Contract recommended contracts revisions with Engineers	Yes	Operations
7/30/2018	PREPA-008	David Whitten	Managing Consultant	\$536	16	1.2	\$643.20	Contract Management-Attended conference call with FEMA/PREPA/FEP representatives	Yes	Operations
7/30/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	1.0	\$250.00	Recurring Financial Reports-Updated DIP report for creditor review	Yes	Title III
7/30/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	1.2	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Review of process for Cobra invoicing	No	Restoration
7/30/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	21	2.2	\$1,179.20	Contract Analysis & Evaluation-Assessment of the on island working status and tasks	No	Operations
7/30/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	13	0.8	\$428.80	Contract Review-Assessment of work stream progress for update reporting	No	Operations
7/30/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	25	2.4	\$1,286.40	Data and Documents Management-Analysis of 428 project requirements	No	Restoration
7/30/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	1.4	\$750.40	Emergency Restoration - customer service-Review of CRU status over the time period of the restoration	No	Restoration
7/30/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	37	1.8	\$964.80	Project Administration-Catch-up with various PREPA team members	Yes	Operations
7/30/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	3.2	\$1,715.20	Project Administration-Met with PREPA legal regarding various issues	Yes	Operations
7/30/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Business Process Improvement Initiatives-MPMT Monday Tag-Up-MPMT Update Meeting with PREPA MPMT and FEP staff, discussion included assigned action items and procurement issues	Yes	Operations
7/30/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	37	1.4	\$750.40	Project Administration-Met with PREPA procurement regarding procurements in process	Yes	Operations
7/30/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	30	2.1	\$966.80	Project Administration-Pursued True North Contract to discuss with PREPA IT	Yes	Operations
7/30/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	1.3	\$1,152.90	Generation Plant Analysis-Review RFP for generation procurement	Yes	Operations
7/30/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	2.8	\$1,537.20	Generation Plant Analysis-Review Docs & Meet with PREPA Staff - Culebra Approvals	Yes	Operations
7/30/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	20	3.7	\$2,031.30	Environmental Initiatives-Review Restoration Plans for PREPA	Yes	Operations
7/30/2018	PREPA-008	Pam Morin	Consultant	\$774	44	1.8	\$673.20	Fee Application-Review expense documentation for fee statement	No	Title III
7/30/2018	PREPA-008	Paul Harmon	Managing Director	\$765	16	1.3	\$994.50	Generation Plant Operations-Provided update on Northern Generation RFP	Yes	Operations
7/30/2018	PREPA-008	Paul Harmon	Managing Director	\$765	15	2.3	\$1,759.50	111 - Maria: Generators-Provided comments on mobile generation RFP documents	No	Restoration
7/30/2018	PREPA-008	Scott Davis	Director	\$585	37	0.2	\$117.00	126 - Maria: Purchase Equipment-Memo to PREPA IT re: historical AMI RFQJ document	Yes	Operations
7/30/2018	PREPA-008	Scott Davis	Director	\$585	18	0.2	\$117.00	Retail Rate Analysis-Discussion w/ staff re: fuel and purchased power filings status	Yes	Operations
7/30/2018	PREPA-008	Scott Davis	Director	\$585	52	4.6	\$2,691.00	126 - Maria: Purchase Equipment-Work on AMI RFQJ document	Yes	Operations
7/30/2018	PREPA-008	Scott Davis	Director	\$585	52	3.4	\$1,989.00	126 - Maria: Purchase Equipment-Develop Appendices for RFQJ document	Yes	Operations
7/30/2018	PREPA-008	Buck Monday	Director	\$612	11	1.2	\$734.40	Transmission Infrastructure Improvements-Reviewing week-end reports	Yes	Restoration
7/30/2018	PREPA-008	Buck Monday	Director	\$612	11	1.1	\$673.20	Transmission Infrastructure Improvements-Reviewing / editing RFP for Permanent work	Yes	Restoration
7/30/2018	PREPA-008	Buck Monday	Director	\$612	11	0.8	\$489.60	Transmission Infrastructure Improvements-Attend MPMT meeting-MPMT Update Meeting with PREPA MPMT and FEP staff, discussion included assigned action items and procurement issues	Yes	Restoration
7/30/2018	PREPA-008	Buck Monday	Director	\$612	11	2.3	\$1,407.60	Transmission Infrastructure Improvements-Continuing with editing of Permanent work RFP	Yes	Restoration
7/30/2018	PREPA-008	Buck Monday	Director	\$612	11	0.9	\$550.80	Transmission Infrastructure Improvements-Researching types of Gas Breakers	Yes	Restoration
7/30/2018	PREPA-008	Buck Monday	Director	\$612	11	2.2	\$1,346.40	Transmission Infrastructure Improvements-Reviewing Independent Engineers Report	Yes	Restoration
7/31/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.5	\$150.00	Generation Plant Operations-Met with FEP members for updates on remaining generation projects	Yes	Operations
7/31/2018	PREPA-008	Allison Horn	Consultant	\$300	36	1.5	\$450.00	Monthly Performance Reports-Summarized a weekly status report for operational work on island	Yes	Operations
7/31/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Got updates on IRP for Weekly Status report	Yes	Operations
7/31/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Discussion with FEP member on important updates on bankruptcy	Yes	Operations
7/31/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Summarized PW KPI dashboard to add updates to weekly status report	Yes	Operations
7/31/2018	PREPA-008	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Monthly Performance Reports-Created graphics with PW KPI info	Yes	Operations
7/31/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Met with FEP members for updates on remaining T&D projects	Yes	Operations
7/31/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Formatted weekly status report	Yes	Operations
7/31/2018	PREPA-008	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Added WP180 updates to weekly status report	Yes	Operations
7/31/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.6	\$180.00	Renewable Generation Initiatives-Met with PREPA member for update on IPP meeting schedule	Yes	Operations
7/31/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Renewable Generation Initiatives-Informed IPPs that renegotiation meetings are postponed	Yes	Operations
7/31/2018	PREPA-008	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Renewable Generation Initiatives-Answered phone calls from IPPs with questions about meetings	Yes	Operations
7/31/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	1.2	\$438.00	Emergency Restoration - procurement management-Reviewed Substation Rehabilitation RFQ package to OCP/ for submission and review	Yes	Restoration
7/31/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	27	1.6	\$584.00	Emergency Restoration - contract management-Attended PREPA FEMA 428 Funding Review Meeting	Yes	Restoration
7/31/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	15	0.4	\$146.00	Emergency Restoration - procurement management-Attended OCP/ Weekly Update Meeting	Yes	Restoration
7/31/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	21	0.8	\$292.00	Emergency Restoration - procurement management-Coordinated Benitez Submission to PREPA PW Team for FEMA Reimbursement	Yes	Restoration
7/31/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	30	0.9	\$328.50	Transmission Infrastructure Improvements-Research into Transmission Strengthening RFP	Yes	Restoration
7/31/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	30	0.9	\$328.50	Transmission Infrastructure Improvements-Research into Engineering Services RFP	Yes	Restoration
7/31/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Data and Documents Management-Research for Transient Data Records	Yes	Restoration
7/31/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	30	0.5	\$182.50	Data and Documents Management-Coordinated Puerto Rico Project Updates for Board Briefing	Yes	Restoration
7/31/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Transmission Infrastructure Improvements-Coordinated Data Collection for Smartmeters RFP	Yes	Restoration
7/31/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Data and Documents Management-Discussed Antilles OCP/ Submission Requirements with MPMT	Yes	Restoration
7/31/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management- Schedule Development for OCB RFP and OCP/ Submission	Yes	Restoration
7/31/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Updated MPMT Docket -MPMT Update docket review which includes the procurement issues and assigned tasks	Yes	Restoration
7/31/2018	PREPA-008	Chad Balken	Managing Consultant	\$365	30	0.7	\$255.50	Transmission Infrastructure Improvements-Discussed Smartmeter RFQ Submission Requirements for OCP/ and shared document checklist	Yes	Restoration
7/31/2018	PREPA-008	David Whitten	Managing Consultant	\$536	5	3.7	\$1,983.20	Cost Analysis-Met with PREPA accounts payable representatives regarding invoices	Yes	Operations
7/31/2018	PREPA-008	David Whitten	Managing Consultant	\$536	5	1.7	\$911.20	Cost Analysis-Met with PREPA Treasury representatives regarding payments to COBRA	Yes	Restoration
7/31/2018	PREPA-008	David Whitten	Managing Consultant	\$536	5	0.7	\$375.20	Cost Analysis-Met with COBRA to discuss invoices	Yes	Restoration
7/31/2018	PREPA-008	David Whitten	Managing Consultant	\$536	5	0.9	\$482.40	Cost Analysis-Reviewed contractor invoice payment processes	Yes	Restoration
7/31/2018	PREPA-008	David Whitten	Managing Consultant	\$536	5	0.9	\$482.40	Cost Analysis-Reviewed COBRA invoice payment amounts with FEP Management	Yes	Restoration
7/31/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	3	1.3	\$325.00	Recurring Financial Reports-reading reports for weekly update	Yes	Title III
7/31/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	10	1.5	\$375.00	Project Administration-FEP discussion of PR infrastructure	Yes	Operations
7/31/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	31	2.0	\$500.00	Transmission Infrastructure Improvements-Assessment of the Puerto Rico issued Rand report	Yes	Operations
7/31/2018	PREPA-008	Kyle Chamberlain	Analyst	\$250	13	2.1	\$525.00	Projections-Developing slides of current FEP initiatives	Yes	Operations
7/31/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	2.2	\$1,179.20	199 - n/a: General PW Related-Meeting to discuss FEMA 428 projects	Yes	Restoration
7/31/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Communication with T&D to discuss Cobra invoices and inspections	Yes	Restoration
7/31/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	10	1.6	\$857.60	Data Request Response Preparation-Documentation of work streams for PREPA review	Yes	Operations
7/31/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.5	\$268.00	101 - Maria: Cobra (Transmission & Distribution)-internal meeting to discuss FEMA PW status for Cobra	Yes	Restoration
7/31/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.40	128 - Maria: Whitefish-internal meeting to discuss FEMA PW status for Whitefish	Yes	Restoration
7/31/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.7	\$375.20	107 - Maria: Force Account - Q-Storm-internal meeting to discuss FEMA PW status for Q-Storm	Yes	Operations
7/31/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.40	124 - Maria: Mutual Aid Parties (MOU)-internal meeting to discuss FEMA PW status for MOU	Yes	Restoration
7/31/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	15	0.3	\$160.80	199 - n/a: General PW Related-internal meeting to discuss FEMA PW status update for other PWs	Yes	Restoration
7/31/2018	PREPA-008	Laura Hatanaka	Managing Consultant	\$536	9	1.3	\$696.80	Business Process Improvement Initiatives-Discussion of smart meter RFQJ	Yes	Operations
7/31/2018	PREPA-008	Laura Hatanaka	Managing							

Exhibit C
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
7/31/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	3.6	\$1,929.60	Project Administration-Strategy development for new priority project	Yes	Operations
7/31/2018	PREPA-008	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-Met with OCP regarding multiple items/issues	Yes	Operations
7/31/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	31	1.7	\$933.30	Generation Plant Analysis-Assessment of the RSA	Yes	Operations
7/31/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	17	3.5	\$1,921.50	Generation Plant Analysis-Comparison of PREPA 725 Project to PRASA Project	Yes	Operations
7/31/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	16	1.1	\$603.90	Generation Plant Operations-Assist PREPA with Hydro Review	Yes	Operations
7/31/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	16	2.6	\$1,427.40	Generation Plant Analysis-Assessment of the Puerto Rico produced Rand Report	Yes	Operations
7/31/2018	PREPA-008	Matt Lee	Managing Consultant	\$549	16	1.2	\$658.80	Renewable Generation Initiatives-Renewables Update & Mtg Prep	Yes	Operations
7/31/2018	PREPA-008	norm spence	Director	\$600	10	3.5	\$2,100.00	Generation Plant Operations-Review Sargent Lundy II Report for PREPA	Yes	Operations
7/31/2018	PREPA-008	Pam Morin	Consultant	\$374	44	0.8	\$299.20	Fee Application-Additional review of expense documentation for fee statement	No	Title III
7/31/2018	PREPA-008	Scott Davis	Director	\$585	52	1.4	\$819.00	126 - Maria: Purchase Equipment-Work on AMI RFQI document	Yes	Operations
7/31/2018	PREPA-008	Scott Davis	Director	\$585	52	0.4	\$234.00	126 - Maria: Purchase Equipment-Publish DRAFT AMI RFQI to the AMI drafting team for review	Yes	Operations
7/31/2018	PREPA-008	Scott Davis	Director	\$585	8	0.8	\$468.00	Business Process Improvement Initiatives-Review WP180 projects w/ staff	Yes	Operations
7/31/2018	PREPA-008	Scott Davis	Director	\$585	52	0.7	\$409.50	126 - Maria: Purchase Equipment-incorporate PREPA IT comments in draft AMI RFQI	Yes	Operations
7/31/2018	PREPA-008	Scott Davis	Director	\$585	18	0.7	\$409.50	Retail Rate Analysis-Review PREC declaration of investigation re: external generators	Yes	Operations
7/31/2018	PREPA-008	Scott Davis	Director	\$585	18	0.6	\$351.00	Retail Rate Analysis-Discussion w/ staff re: PREC filings next steps	Yes	Operations
7/31/2018	PREPA-008	Scott Davis	Director	\$585	52	2.7	\$1,579.50	126 - Maria: Purchase Equipment-Mtg w/ PREPA AMI RFQI drafting team	Yes	Operations
7/31/2018	PREPA-008	Scott Davis	Director	\$585	52	0.9	\$526.50	126 - Maria: Purchase Equipment-Discussion w/ staff re: AMI RFQI & RFP process	Yes	Operations
7/31/2018	PREPA-008	Tim Wang	Director	\$585	25	0.8	\$468.00	Internal Conference Call Participation-IRP weekly status call with Seimens	No	Operations
7/31/2018	PREPA-008	Buck Monday	Director	\$612	11	0.8	\$489.60	Distribution Infrastructure Improvements-Discussion of contractor payment process	Yes	Restoration
7/31/2018	PREPA-008	Buck Monday	Director	\$612	11	1.6	\$979.20	Distribution Infrastructure Improvements-Discussion of Metering and smart metering for the island	Yes	Restoration
7/31/2018	PREPA-008	Buck Monday	Director	\$612	11	2.7	\$1,652.40	Distribution Infrastructure Improvements-Editing RFQ for AMI smart metering	Yes	Restoration
7/31/2018	PREPA-008	Buck Monday	Director	\$612	11	1.3	\$795.60	Cost Analysis-Reading RSA for restructuring assessment review	Yes	Restoration
7/31/2018	PREPA-008	Buck Monday	Director	\$612	11	0.4	\$244.80	Transmission Infrastructure Improvements-Meeting with engineer re: OCB change out	Yes	Restoration
7/31/2018	PREPA-008	Buck Monday	Director	\$612	11	1.9	\$1,162.80	Transmission Infrastructure Improvements-Working on OCB change out scope of work	Yes	Restoration
7/30/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Cash Flow Analysis-Analyze current cash positions to determine tactical strategies to optimize liquidity access	No	Operations
7/30/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	22	1.9	\$1,453.50	Contract Analysis & Evaluation-Analyze locational price impacts of ecoelectricity contract scenarios	No	Title III
7/30/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	1.4	\$1,071.00	Cash Flow Analysis-Manage restoration contractor invoice approvals and potential subsequent payments	No	Operations
7/30/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	42	1.0	\$765.00	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with representatives of FEMA, Commonwealth agencies and other government agencies related to the timing of current restoration payments and future obligations	No	Operations
7/30/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	24	4.5	\$3,442.50	Contract Management-Complete an analysis of prior payments related to certain contractors for litigation purposes	No	Title III
7/30/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	43	0.4	\$306.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB and Commonwealth representatives related to the potential transformation process	No	Title III
7/31/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	16	0.2	\$153.00	Generation Plant Operations-Meeting with representatives of a power producer regarding operational matters and future contract issues	No	Title III
7/31/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	22	0.4	\$306.00	Fuel Commodity Analysis-Monitor invoice support and calculate the proper payment amounts for various G&A and fuel providers	No	Operations
7/31/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	36	0.5	\$382.50	Internal Conference Call Participation-Meeting with internal staff related to the preparations and logistics for the upcoming FOMB meeting	No	Title III
7/31/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	11	1.0	\$765.00	Documentation-Analyze recently announced PREPA term sheet with certain creditors and determine economic dynamics	No	Title III
7/31/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	43	1.5	\$1,147.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with the FOMB and its advisors related to specific assumptions and modeling aspects of the Integrated Resources Plan	No	Title III
7/31/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	23	1.4	\$1,071.00	Monthly Performance Reports-Prepare meeting notes and related analyses for the FOMB meeting to discuss the status of various issues	No	Title III
7/31/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	43	0.8	\$612.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Lead a monthly call with the FOMB and FOMB advisors related to various operational updates	No	Title III
7/31/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	6	0.6	\$459.00	13-Week Cash Flow Reports-Evaluate first draft of weekly cash flow report to incorporate required adjustments	No	Title III
7/31/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	5	0.5	\$382.50	Recurring Financial Reports-Reconcile daily cash reports to actual expenditures	No	Operations
7/31/2018	PREPA-008	Gary Germeroth	Managing Director	\$765	5	2.5	\$1,912.50	13-Week Cash Flow Reports-Evaluate current projections of major restoration contractor payments and the resulting timing of reimbursements from FEMA	No	Operations
7/30/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	37	0.6	\$505.20	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Update on the transformation	No	Operations
7/30/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	5	1.8	\$1,515.60	Cash Flow Analysis-contractor payment process review update	No	Restoration
7/30/2018	PREPA-008	McGlynn Nickel	Analyst	\$250	31	5.8	\$1,450.00	Recurring Operating Reports-CRU Status Mapping to assess the online status of CRU's reading on the island	No	Operations
7/31/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	25	1.9	\$1,599.00	Transmission Infrastructure Improvements-Assessment of the progress on the IRP	No	Operations
7/31/2018	PREPA-008	Todd Filsinger	Senior Managing Director	\$842	7	1.0	\$842.00	Cash Flow Analysis-update on reporting for contractor payments	No	Restoration
7/22/2018	PREPA-008	Nathan Pollak	Director	\$585	38	0.9	\$526.50	Interactions, Calls & Meetings with Advisors to Debtors-Participate in weekly Transition Advisory Council call	No	Operations
7/23/2018	PREPA-008	Nathan Pollak	Director	\$585	27	1.1	\$643.50	Contract Analysis & Evaluation-Discuss status of open Request for Proposals	Yes	Operations
7/23/2018	PREPA-008	Nathan Pollak	Director	\$585	34	2.2	\$1,287.00	Business Process Improvement Initiatives-Develop procurement execution timelines	Yes	Operations
7/23/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.8	\$1,053.00	Emergency Restoration - procurement management-Review mobile generation procurement supporting documentation	Yes	Restoration
7/23/2018	PREPA-008	Nathan Pollak	Director	\$585	25	1.4	\$819.00	Transmission Infrastructure Improvements-Discussions regarding FEMA 428 process	Yes	Operations
7/23/2018	PREPA-008	Nathan Pollak	Director	\$585	25	1.6	\$936.00	Transmission Infrastructure Improvements-Review RAND recommendations regarding long-term restoration	Yes	Operations
7/23/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.8	\$468.00	Emergency Restoration - procurement management-Discuss Vieques temporary Request for Proposal	Yes	Restoration
7/24/2018	PREPA-008	Nathan Pollak	Director	\$585	17	0.5	\$292.50	Renewable Generation Initiatives-Discuss residential solar with Sunrun	Yes	Operations
7/24/2018	PREPA-008	Nathan Pollak	Director	\$585	27	1.3	\$760.50	Contract Analysis & Evaluation-Discuss supporting documentation requirements related to sole source and professional service procurements	Yes	Operations
7/24/2018	PREPA-008	Nathan Pollak	Director	\$585	27	0.9	\$526.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss open OCP dockett items	Yes	Operations
7/24/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.9	\$1,111.50	Interactions, Calls & Meetings with U.S. Government Officials-Unified command group meeting with PREPA, FEMA and GAR representatives	Yes	Restoration
7/24/2018	PREPA-008	Nathan Pollak	Director	\$585	15	2.2	\$1,287.00	Emergency Restoration - procurement management-Restoration Request for Proposal planning discussion	Yes	Restoration
7/24/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.3	\$760.50	Emergency Restoration - contract management-Discuss mutual aid invoicing and payment process	Yes	Restoration
7/24/2018	PREPA-008	Nathan Pollak	Director	\$585	43	1.8	\$1,053.00	Contract Management-Address FOMB inquiries regarding professional service contracts	Yes	Title III
7/25/2018	PREPA-008	Nathan Pollak	Director	\$585	17	0.9	\$526.50	Generation Plant Operations-Discuss utility scale battery energy storage procurement	Yes	Operations
7/25/2018	PREPA-008	Nathan Pollak	Director	\$585	17	1.1	\$643.50	Generation Plant Analysis-Generation working group meeting	Yes	Operations
7/25/2018	PREPA-008	Nathan Pollak	Director	\$585	27	1.9	\$1,111.50	Contract Analysis & Evaluation-Review OCP procurement supporting documentation from MPMT	Yes	Operations
7/25/2018	PREPA-008	Nathan Pollak	Director	\$585	27	0.4	\$234.00	Contract Analysis & Evaluation-Follow up with PREPA procurement regarding status of MOUs	Yes	Operations
7/25/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.2	\$702.00	Emergency Restoration - contract management-Discuss Whitefish PW with FEMA and PREPA advisors	Yes	Restoration
7/25/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.3	\$760.50	Emergency Restoration - procurement management-Update PREPA staff on status of key restoration Request for Proposal	Yes	Restoration
7/25/2018	PREPA-008	Nathan Pollak	Director	\$585	25	1.1	\$643.50	Transmission Infrastructure Improvements-Section 428 project formulation discussion	Yes	Operations
7/25/2018	PREPA-008	Nathan Pollak	Director	\$585	21	1.2	\$702.00	Contract Management-Professional services contract status discussion	Yes	Title III
7/26/2018	PREPA-008	Nathan Pollak	Director	\$585	17	1.2	\$702.00	Generation Plant Analysis-Discuss Culebra power station completion project	Yes	Operations
7/26/2018	PREPA-008	Nathan Pollak	Director	\$585	27	1.7	\$994.50	Contract Analysis & Evaluation-Review OCP procurement requests for information	Yes	Operations
7/26/2018	PREPA-008	Nathan Pollak	Director	\$585	17	2.2	\$1,287.00	Generation Plant Operations-Review northern fuel supply Request for Proposal documentation	Yes	Operations
7/26/2018	PREPA-008	Nathan Pollak	Director	\$585	27	1.6	\$936.00	Distribution Infrastructure Improvements-Discuss smart meter procurement approach	Yes	Operations
7/26/2018	PREPA-008	Nathan Pollak	Director	\$585	10	0.8	\$468.00	Operations and Maintenance Cost Analysis-Discuss Costa Sur maintenance program	Yes	Operations
7/26/2018	PREPA-008	Nathan Pollak	Director	\$585	27	0.8	\$468.00	Business Process Improvement Initiatives-Follow up with Major Procurement Management Team on priority procurements	Yes	Operations
7/27/2018	PREPA-008	Nathan Pollak	Director	\$585	17	1.2	\$702.00	Data Request Response Preparation-Review utility scale battery storage procurement due diligence list	Yes	Operations
7/27/2018	PREPA-008	Nathan Pollak	Director	\$585	28	0.8	\$468.00	Human Resource Initiatives-Review pension actuarial documentation	Yes	Operations
7/27/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.9	\$526.50	Emergency Restoration - contract management-Discuss Cobra invoicing process and backlog	Yes	Restoration
7/27/2018	PREPA-008	Nathan Pollak	Director	\$585	27	1.1	\$643.50	Contract Analysis & Evaluation-Review OCP feedback regarding northern fuel supply Request for Proposal	Yes	Operations
7/27/2018	PREPA-008	Nathan Pollak	Director	\$585	15	0.6	\$351.00	Emergency Restoration - contract management-Discuss Whitefish energy inquiries	Yes	Restoration
7/27/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.3	\$760.50	Emergency Restoration - procurement management-Review draft mobile generation Request for Proposal documentation	Yes	Restoration
7/27/2018	PREPA-008	Nathan Pollak	Director	\$585	11	1.6	\$936.00	Contract Analysis & Evaluation-PREPA contracts discussion	Yes	Title III
7/30/2018	PREPA-008	Nathan Pollak	Director	\$585	25	1.5	\$877.50	Generation Plant Analysis-Generation working group meeting	Yes	Operations
7/30/2018	PREPA-008	Nathan Pollak	Director	\$585	25	0.8	\$468.00	Transmission Infrastructure Improvements-Review permanent restoration work project recommendations	Yes	Operations
7/30/2018	PREPA-008	Nathan Pollak	Director	\$585	27	0.8	\$468.00	Contract Analysis & Evaluation-Review TrueNorth procurement supporting documentation	Yes	Operations
7/30/2018	PREPA-008	Nathan Pollak	Director	\$585	35	1.2	\$702.00	Generation Plant Operations-Review provisions of Act 120-2018 for potential impacts on generation procurement efforts	Yes	Operations
7/30/2018	PREPA-008	Nathan Pollak	Director	\$585	27	0.9	\$526.50	Contract Analysis & Evaluation-Review status of OMB approval of priority contracts	Yes	Operations
7/30/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.7	\$409.50	Emergency Restoration - contract management-Discuss Cobra payment backlog	Yes	Restoration
7/30/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.1	\$643.50	Emergency Restoration - contract management-Review restoration contract invoicing process	Yes	Restoration
7/30/2018	PREPA-008	Nathan Pollak	Director	\$585	21	1.8	\$1,053.00	Contract Analysis & Evaluation-Review 2018-19 Title III work streams	Yes	Title III
7/31/2018	PREPA-008	Nathan Pollak	Director	\$585	27	1.3	\$760.50	Contract Analysis & Evaluation-Discuss procurement team priorities and RFP's status	Yes	Operations
7/31/2018	PREPA-008	Nathan Pollak	Director	\$585	17	0.6	\$351.00	Generation Plant Operations-Review Culebra power station contract terms and conditions	Yes	Operations
7/31/2018	PREPA-008	Nathan Pollak	Director	\$585	27	0.6	\$351.00	Contract Analysis & Evaluation-Meet to discuss open OCP procurement and RFI docket	Yes	Operations
7/31/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.4	\$819.00	Emergency Restoration - contract management-Discuss progress updates on restoration invoicing	Yes	Restoration
7/31/2018	PREPA-008	Nathan Pollak	Director	\$585	15	1.6	\$936.00	Emergency Restoration - procurement management-Review substation rehabilitation procurement	Yes	Restoration
7/31/2018	PREPA-008	Nathan Pollak	Director	\$585	11	1.3	\$760.50	Cost Filings and Related documents-Review Restructuring Support Agreement	Yes	Title III
7/31/2018	PREPA-008	n/a	n/a	44	-22.6		\$8,857.40	Less credit for fee application hours	No	Title III
8/1/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Met with FEP member for update on Last Mile Assurance Program	Yes	Operations
8/1/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Analyzed changes in PW KPI Dashboards from last two weeks	Yes	Operations
8/1/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Finalized weekly status report	Yes	Operations
8/1/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.2	\$60.00	Monthly Performance Reports-Sent out finalized weekly status report for comments	Yes	Operations
8/1/2018	PREPA-009	Allison Horn	Consultant	\$300	16	2.6	\$780.00	Generation Plant Operations-Created template for monthly generation report data/analysis	Yes	Operations
8/1/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.0	\$300.00	Generation Plant Operations-Analyzed historical performance data	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/1/2018	PREPA-009	Allison Horn	Consultant	\$300	16	2.4	\$720.00	Generation Plant Operations-Pulled data from monthly generation reports	Yes	Operations
8/1/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Generation Plant Operations-Met with FEP member on how to analyze data for generation template	Yes	Operations
8/1/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.4	\$511.00	Contract Analysis & Evaluation-Reviewed Transmission Strengthening Assessment Procurement Package for OCP	Yes	Restoration
8/1/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	1.1	\$401.50	Data and Documents Management-Attended Gap Closure Plan Meeting with OCP	Yes	Restoration
8/1/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	15	0.4	\$146.00	114 - Maria: Insured Assets - General-Attended Weekly Insurance Claims Meeting	Yes	Restoration
8/1/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	15	1.1	\$401.50	Contract Analysis & Evaluation-Attended FEMA 428 Steering Group Coordination and Kick off Meeting	Yes	Restoration
8/1/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.4	\$511.00	Data and Documents Management-Submitted Transmission Strengthening Assessment Procurement to OCP	Yes	Restoration
8/1/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	1.7	\$620.50	Data and Documents Management-Met with MPMT members regarding Engineering Program Management RFP Publication	Yes	Restoration
8/1/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Re-submitted Antilles OCP package after review	Yes	Restoration
8/1/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Data and Documents Management-Reviewed OCP Contract Templates	Yes	Restoration
8/1/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Data and Documents Management-Reviewed Cost Estimates for Transmission Strengthening RFP package	Yes	Restoration
8/1/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	2.2	\$1,447.20	Cost Analysis-Reviewed COBRA invoice submissions for payment	Yes	Restoration
8/1/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	2.7	\$1,179.20	Projections-Completed reading RFP for Electrical System construction services	Yes	Restoration
8/1/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	0.7	\$375.20	Cost Analysis-Met with PREPA operations representatives regarding COBRA invoicing	Yes	Operations
8/1/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	0.7	\$375.20	Cost Analysis-Met with PREPA Treasury representatives regarding on hold invoices	Yes	Operations
8/1/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	1.1	\$589.60	Cost Analysis-Attended meeting with PREPA management regarding COBRA Invoices	Yes	Operations
8/1/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	0.6	\$321.60	Cost Analysis-Met with PREPA Regional manager regarding COBRA Invoices	Yes	Operations
8/1/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	3	1.2	\$300.00	Recurring Financial Reports-Updating DIP report for creditor review	Yes	Title III
8/1/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	3	0.6	\$150.00	Recurring Financial Reports-reading hourly and daily generation info	Yes	Title III
8/1/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	3	0.8	\$200.00	Recurring Financial Reports-Updating cash flow files for creditor reports	Yes	Title III
8/1/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	3	0.9	\$225.00	Recurring Financial Reports-reading AR reports for creditor updates	Yes	Title III
8/1/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	3	0.9	\$225.00	Recurring Financial Reports-formatting generation and grid status updates	Yes	Title III
8/1/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	13	1.2	\$300.00	Documentation-Add FEP descriptions in slides on current initiatives	Yes	Operations
8/1/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	13	1.5	\$375.00	Documentation-including responses to FOMB questions in work stream presentation	Yes	Operations
8/1/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	1.8	\$450.00	Documentation-corroborating current initiatives in work stream presentation with FEP team	Yes	Operations
8/1/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	31	0.6	\$150.00	Distribution Infrastructure Improvements-Assessment of the Puerto Rico issued Rand report	Yes	Operations
8/1/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	9	0.4	\$214.40	Business Process Improvement Initiatives-Discuss smart meter RFQ with internal procurement staffing	Yes	Restoration
8/1/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	23	0.3	\$160.80	Distribution Reliability Analysis-Conversations on the active vs inactive AMR accounts	Yes	Operations
8/1/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	13	1.1	\$589.60	Documentation-Process stream presentation for work complete and work in progress	Yes	Operations
8/1/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.6	\$857.60	199 - n/a: General PW Related-Meeting with FEMA and COR3/GAR with PW team to discuss project worksheet FEMA related project status and updates	Yes	Restoration
8/1/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	25	0.6	\$321.60	Contract Analysis & Evaluation-Meeting with FEMA and COR3/GAR with PW team to discuss FEMA 428 projects	Yes	Restoration
8/1/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.7	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Discussion of Cobra processing status review	Yes	Restoration
8/1/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.2	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra payments and billing for the week thus far	Yes	Restoration
8/1/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	25	1.1	\$589.60	Contract Analysis & Evaluation-Meeting with internal PREPA and 428 team to discuss initial FEMA 428 process steps to streamline procurement and FEMA process	Yes	Restoration
8/1/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.6	\$857.60	101 - Maria: Cobra (Transmission & Distribution)-Discuss FEMA and GAR funding and drawdown process to review PREPA cash flow for Cobra payments	Yes	Restoration
8/1/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	30	2.1	\$1,125.60	Quality Control-Analysis of deck for work completed and work in progress for ED review	Yes	Operations
8/1/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	54	1.3	\$696.80	Emergency Restoration - procurement management-Met with OCP and Prepa staff regarding Vieques & Culebra RFP	Yes	Operations
8/1/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	36	1.2	\$643.20	Business Process Improvement Initiatives-Met with OCP regarding Gap Closure Plans	Yes	Operations
8/1/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	37	1.6	\$857.60	Documentation-FEP Project Presentation Development	Yes	Operations
8/1/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	36	2.7	\$1,447.20	Project Administration-Team status summary on current issues	Yes	Operations
8/1/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	3.7	\$2,031.30	Environmental Initiatives-Review Sargent & Lundy Draft Report for comment	Yes	Operations
8/1/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.2	\$656.80	Generation Plant Analysis-Meeting with DCMC to discuss eligibility of FEMA funding for generation projects	Yes	Operations
8/1/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.5	\$823.50	Generation Plant Operations-Incorporate Hydro Due Diligence	Yes	Operations
8/1/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	0.4	\$219.60	Generation Plant Analysis-Met with PREPA Staff - Fuels	Yes	Operations
8/1/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	0.3	\$164.70	Environmental Initiatives-Coordinate Meeting with PREPA Staff	Yes	Operations
8/1/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	0.8	\$439.20	Generation Plant Operations-Meeting with PREPA Staff - Culebra, Northern Fuels, FEMA	Yes	Operations
8/1/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	0.5	\$274.50	Environmental Compliance-S&L MATS Due Diligence	Yes	Operations
8/1/2018	PREPA-009	Mike Green	Director	\$495	30	0.2	\$99.00	Data and Documents Management-Data room conference call with stakeholders to review requests	No	Title III
8/1/2018	PREPA-009	Mike Green	Director	\$495	30	0.1	\$49.50	Internal Conference Call Participation-Internal call with FEP to discuss coordination of efforts	No	Title III
8/1/2018	PREPA-009	norm sence	Director	\$600	10	1.2	\$720.00	Generation Plant Operations-Discussions w P3 on status of Energy Storage RFQ and follow up	No	Operations
8/1/2018	PREPA-009	norm sence	Director	\$600	10	1.1	\$660.00	Generation Plant Operations-Discussions w Solar Development on trends and cost as relates to PR	No	Operations
8/1/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.2	\$918.00	Transmission Infrastructure Improvements-Reviewed term sheet for BES3 project capacity contract	No	Operations
8/1/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	0.6	\$459.00	Transmission Infrastructure Improvements-Conference call discussing BES3 term sheet terms	No	Operations
8/1/2018	PREPA-009	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Memo to PREPA IT re: OMS OOS queries request	Yes	Restoration
8/1/2018	PREPA-009	Scott Davis	Director	\$585	24	0.3	\$175.50	Distribution Operations-Review Latest Mile Validation AMR test results	Yes	Restoration
8/1/2018	PREPA-009	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Memo to PREPA CS re: status of latest Last Mile phone list	Yes	Restoration
8/1/2018	PREPA-009	Scott Davis	Director	\$585	8	0.4	\$234.00	Business Process Improvement Initiatives-Discuss WP180 projects status w/ staff	Yes	Operations
8/1/2018	PREPA-009	Scott Davis	Director	\$585	52	0.7	\$409.50	126 - Maria: Purchase Equipment-Incorporate IT comments into draft AMI RFQ	Yes	Operations
8/1/2018	PREPA-009	Scott Davis	Director	\$585	24	0.4	\$234.00	Distribution Operations-Consolidate latest AMR results into Last Mile database	Yes	Restoration
8/1/2018	PREPA-009	Scott Davis	Director	\$585	24	1.2	\$702.00	Distribution Operations-Consolidate latest OMS query results into OMS query database	Yes	Restoration
8/1/2018	PREPA-009	Scott Davis	Director	\$585	24	1.1	\$643.50	Distribution Operations-Analysis of master OOS queries database	Yes	Restoration
8/1/2018	PREPA-009	Scott Davis	Director	\$585	24	0.4	\$234.00	Distribution Operations-Update Last Mile phone survey database	Yes	Restoration
8/1/2018	PREPA-009	Scott Davis	Director	\$585	30	0.7	\$409.50	Generation Plant Operations-Provide direction re: historical generation data collection & analysis	Yes	Title III
8/1/2018	PREPA-009	Scott Davis	Director	\$585	24	1.3	\$765.00	Distribution Operations-Update QC Last Mile Validation analysis	Yes	Restoration
8/1/2018	PREPA-009	Scott Davis	Director	\$585	24	0.6	\$351.00	Distribution Operations-Produce OOS validation distribution files	Yes	Restoration
8/1/2018	PREPA-009	Scott Davis	Director	\$585	52	0.9	\$526.50	126 - Maria: Purchase Equipment-Discuss RFP scoring criteria with staff	Yes	Operations
8/1/2018	PREPA-009	Tim Wang	Director	\$585	30	0.4	\$234.00	Internal Conference Call Participation-Privatization data room weekly call	No	Operations
8/1/2018	PREPA-009	Tim Wang	Director	\$585	30	1.4	\$819.00	Data and Documents Management-Review data room documents updates	No	Operations
8/1/2018	PREPA-009	Tim Wang	Director	\$585	10	0.2	\$117.00	Internal Conference Call Participation-Weekly operations call to discuss the restoration efforts	No	Operations
8/1/2018	PREPA-009	Tim Wang	Director	\$585	25	0.5	\$292.50	Data and Documents Management-Aggregate IRP assumptions files	No	Operations
8/1/2018	PREPA-009	Buck Monday	Director	\$612	11	2.2	\$1,346.40	Distribution Infrastructure Improvements-Discussion of Vieques restoration	Yes	Restoration
8/1/2018	PREPA-009	Buck Monday	Director	\$612	11	0.8	\$489.60	Distribution Infrastructure Improvements-Meeting with engineer re: 428 process for OCB change out	Yes	Restoration
8/1/2018	PREPA-009	Buck Monday	Director	\$612	11	2.7	\$1,652.40	Distribution Infrastructure Improvements-Rearranging documentation on Oil Circuit Breaker changing out	Yes	Restoration
8/1/2018	PREPA-009	Buck Monday	Director	\$612	11	0.9	\$550.80	Distribution Infrastructure Improvements-Arrangements to go to Vieques tomorrow	Yes	Restoration
8/1/2018	PREPA-009	Buck Monday	Director	\$612	11	0.7	\$428.40	Distribution Infrastructure Improvements-Quick look at latest Smart Meter RFQ	Yes	Restoration
8/1/2018	PREPA-009	Buck Monday	Director	\$612	11	1.3	\$795.60	Distribution Infrastructure Improvements-Back to Scope of Work on OCB changeout	Yes	Restoration
8/1/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	21	0.9	\$688.50	Operations and Maintenance Cost Analysis-Meetings related to the timing of requirements related to receiving FEMA reimbursements for the Whitefish contract	No	Title III
8/1/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	9	0.3	\$229.50	Capital Analysis-Validate the current status of the proposed loan amendment related to restoration contractors	No	Title III
8/1/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	24	0.5	\$382.50	Operations and Maintenance Cost Analysis-Maintain the approval of outstanding invoices related to a major restoration contractor	No	Operations
8/1/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	16	1.0	\$765.00	Generation Plant Analysis-Incorporate corrections into the weekly report on generation assets	No	Title III
8/1/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	19	0.3	\$229.50	Analysis of Position and Risk Reports-Meeting relating to the status of current insurance cash expenditures and the status of claims	No	Operations
8/1/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	31	2.0	\$1,530.00	Recurring Operating Reports-Validate the specific weekly reports required by the provisions of the Commonwealth Loan	No	Title III
8/1/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	6	4.0	\$3,060.00	13-Week Cash Flow Reports-Initiate the building of a cash flow model to determine stress points related to the timing of restoration contractor payments	No	Title III
8/1/2018	PREPA-009	Nathan Pollak	Director	\$585	16	1.9	\$1,111.50	Generation Plant Operations-Review PREPA interconnection and minimum technical requirements	Yes	Operations
8/1/2018	PREPA-009	Nathan Pollak	Director	\$585	17	0.7	\$409.50	Generation Plant Analysis-Review P3 battery storage RFP project agreement documents	Yes	Operations
8/1/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.1	\$643.50	Contract Analysis & Evaluation-Review published northern Fuel RFP documents	Yes	Operations
8/1/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.6	\$351.00	Generation Plant Analysis-Discuss utility scale battery storage procurement	Yes	Operations
8/1/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.6	\$351.00	Emergency Restoration - contract management-Discuss Power Advocate platform capabilities	Yes	Operations
8/1/2018	PREPA-009	Nathan Pollak	Director	\$585	15	1.5	\$877.50	Emergency Restoration - contract management-Discuss Cobra invoice aping report and backlog	Yes	Restoration
8/1/2018	PREPA-009	Nathan Pollak	Director	\$585	25	1.3	\$765.00	Transmission Infrastructure Improvements-Discuss Section 404/406 project formulation	Yes	Operations
8/1/2018	PREPA-009	Nathan Pollak	Director	\$585	15	0.9	\$526.50	Emergency Restoration - contract management-Discuss Whitefish Energy invoices	Yes	Restoration
8/1/2018	PREPA-009	Nathan Pollak	Director	\$585	43	0.7	\$409.50	Contract Analysis & Evaluation-Review FOMB feedback of professional service contract	Yes	Title III
8/1/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	31	3.4	\$850.00	Recurring Operating Reports-CRU Status Mapping to assess the online status of CRU's reading on the island	No	Operations
8/2/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.7	\$210.00	Generation Plant Operations-Assess the data from the monthly generation reports	Yes	Operations
8/2/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Analyzed FEMA Flash Report	Yes	Operations
8/2/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.5	\$150.00	Monthly Performance Reports-Analyzed Generation Status Report	Yes	Operations
8/2/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.4	\$120.00	Generation Plant Operations-Updated graph of Generation Status Report data	Yes	Operations
8/2/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Analyzed Grid Status Report	Yes	Operations
8/2/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Analyzed PREPA Bank Account Listing	Yes	Operations
8/2/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Added updated Creditor Meeting Materials info to Weekly Status Report	Yes	Operations
8/2/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Generation Plant Operations-Review the monthly generation reports for operational assessment of generation facilities	Yes	Operations
8/2/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.8	\$540.00	Generation Plant Operations-Pulled data from Annual Generation Reports	Yes	Operations
8/2/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.6	\$480.00	Renewable Generation Initiatives-Updated data on shovel ready/not renegotiated renewable PPOAs	Yes	Operations
8/2/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.8	\$240.00	Generation Plant Operations-Pulled data from monthly generation reports	Yes	Operations
8/2/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Contract Management-Attended MPMT Tag Up Meeting	Yes	Restoration
8/2/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Contract Management-Reviewed MPMT Docket -MPMT Update docket review which includes the procurement issues and assigned tasks	Yes	Restoration
8/2/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	1.1	\$401.50	Data and Documents Management-Attended Power Advocate Meeting / Information Gathering Session	Yes	Restoration
8/2/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.8	\$657.00	Contract Analysis & Evaluation-Reviewed Engineering Program Management RFP Submission	Yes	Restoration

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/2/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.00	Data and Documents Management-Met with MPMT members regarding Engineering Program Management RFP Publication	Yes	Restoration
8/2/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	0.3	\$109.50	Data and Documents Management-Uploaded Follow Up Documentation to the Transmission Strengthening OCPSC Share Drive	Yes	Restoration
8/2/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	15	0.8	\$292.00	Data and Documents Management-Drafted Project list coordinate data collection for Costa Sur Unit 5 & 6 Rehabilitation OCPSC package	Yes	Restoration
8/2/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Contract Analysis & Evaluation-Reviewed Mobile Generation Draft RFP	Yes	Restoration
8/2/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Contract Analysis & Evaluation-Follow up Data Collection and Coordination of documentation for Transmission Strengthening Assessment procurement	Yes	Restoration
8/2/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Collected additional follow up documentation and reviewed resubmission package for Antilles OCPSC RFI	Yes	Restoration
8/2/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	1.3	\$696.80	Cost Analysis-Met with PREPA Finance and operations representatives COBRA invoices	Yes	Operations
8/2/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	2.7	\$1,447.20	Projections-Read/reviewed RFP Program Management Services	Yes	Restoration
8/2/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	3.7	\$1,983.20	Contract Analysis & Evaluation-Prepared recommendations for RFP Terms and Conditions	Yes	Restoration
8/2/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	0.4	\$214.40	Contract Analysis & Evaluation-Follow up for Feb 16 performance characteristics	Yes	Operations
8/2/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.00	Data and Documents Management-Recording generation performance calcs for primary thermal units - Jan 16	Yes	Operations
8/2/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.00	Data and Documents Management-Recording generation performance calcs for hydro unit - Jan 16	Yes	Operations
8/2/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	0.7	\$175.00	Data and Documents Management-recording generation performance calcs for non primary thermal units - Jan 16	Yes	Operations
8/2/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	0.6	\$150.00	Data and Documents Management-Analyzing inputs for Jan 16 performance characteristics	Yes	Operations
8/2/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.00	Data and Documents Management-Recording generation performance calcs for primary thermal units - Feb 16	Yes	Operations
8/2/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.00	Data and Documents Management-Recording generation performance calcs for hydro unit - Feb 16	Yes	Operations
8/2/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	0.7	\$175.00	Data and Documents Management-recording generation performance calcs for non primary thermal units -Feb 16	Yes	Operations
8/2/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	0.6	\$150.00	Data and Documents Management-Analyzing inputs for Feb 16 performance characteristics	Yes	Operations
8/2/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	0.8	\$200.00	Data and Documents Management-Recording generation performance calcs for primary thermal units - Mar 16	Yes	Operations
8/2/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	0.9	\$225.00	Data and Documents Management-Recording generation performance calcs for hydro unit - Mar 16	Yes	Operations
8/2/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	0.7	\$175.00	Data and Documents Management-recording generation performance calcs for non primary thermal units - Mar 16	Yes	Operations
8/2/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	0.6	\$150.00	Data and Documents Management-Analyzing inputs for Mar 16 performance characteristics	Yes	Operations
8/2/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.40	124 - Maria: Mutual Aid Parties (MOU)-Internal MOU meeting with PREPA to discuss invoicing status and process	Yes	Restoration
8/2/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.9	\$1,018.40	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra invoicing process and payments	Yes	Restoration
8/2/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	8	2.1	\$1,125.60	Contract Review-Conversations around the contractor contracts and review process	Yes	Operations
8/2/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	10	0.6	\$321.60	Fuel Commodity Analysis-Discussion of natural gas potential on the island	Yes	Operations
8/2/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	6	2.3	\$1,232.80	Cash Flow Analysis-Follow up on contractor invoicing processes	Yes	Operations
8/2/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	37	0.7	\$375.20	Inter-Agency Transactions-Discussion of transactions within PREPA	Yes	Operations
8/2/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	34	1.6	\$857.60	Documentation-Presentation for work stream progress under review	Yes	Operations
8/2/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Business Process Improvement Initiatives-Thursdays MPMT Tag-Up-MPMT Update Meeting with PREPA MPMT and FEP staff, discussion included assigned action items and procurement issues	Yes	Operations
8/2/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	21	0.7	\$375.20	Data and Documents Management-Met with PowerAdvocate representative	Yes	Operations
8/2/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	37	2.4	\$1,286.40	Emergency Restoration - procurement management-Met with PREPA procurement regarding procurements in process	Yes	Operations
8/2/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	2.6	\$1,393.60	Contract Review-Reviewed Mobile Gen and North Temp Gen RFP	Yes	Operations
8/2/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	21	1.7	\$911.20	Project Administration-Memo Writing for Vieques RFP for board justification	Yes	Operations
8/2/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	24	2.3	\$1,262.70	Transmission Infrastructure Improvements-Review 38kV Tline from Puerto Rico	Yes	Operations
8/2/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	24	2.2	\$1,207.80	Transmission Infrastructure Improvements-Review Interior 38kV Tline	Yes	Operations
8/2/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	2.6	\$1,427.40	Environmental Compliance-Inspect Primary Vieques Substation	Yes	Operations
8/2/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Environmental Initiatives-Prepare EQB Presentation for Internal Prep	Yes	Operations
8/2/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	1.1	\$603.90	Environmental Initiatives-LNG Benefits Analysis	Yes	Operations
8/2/2018	PREPA-009	norm spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Operations-Discussions w P3 on Energy Storage RFP draft contract	No	Operations
8/2/2018	PREPA-009	norm spence	Director	\$600	10	3.8	\$2,280.00	Generation Plant Operations-Provide input for LNG issues in PR for PREPA	No	Operations
8/2/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.6	\$1,224.00	Transmission Infrastructure Improvements-Conference call discussing BESS term sheet terms	No	Operations
8/2/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	0.9	\$688.50	Fuel Commodity Analysis-Reviewed alternative fuels presentation	No	Operations
8/2/2018	PREPA-009	Scott Davis	Director	\$585	24	1.2	\$702.00	Distribution Operations-Final QC of Last Mile dashboard and validation lists update	Yes	Restoration
8/2/2018	PREPA-009	Scott Davis	Director	\$585	37	0.4	\$234.00	Distribution Operations-Memo to Last Mile campaign team re: updated dashboard and lists	Yes	Restoration
8/2/2018	PREPA-009	Scott Davis	Director	\$585	37	0.2	\$117.00	Distribution Operations-Memo to Last Mile campaign team re: request for meeting next week	Yes	Restoration
8/2/2018	PREPA-009	Scott Davis	Director	\$585	52	0.7	\$409.50	126 - Maria: Purchase Equipment-Review Project Management Services RFP	Yes	Operations
8/2/2018	PREPA-009	Scott Davis	Director	\$585	25	1.8	\$1,053.00	Documentation-Review Puerto Rico published Rand Report	No	Restoration
8/2/2018	PREPA-009	Scott Davis	Director	\$585	52	0.6	\$321.60	126 - Maria: Purchase Equipment-Review replacement Appendix A for AMI RFQI.	Yes	Operations
8/2/2018	PREPA-009	Tim Wang	Director	\$585	25	2.4	\$1,404.00	Quality Control-Review responses to creditors: RFP Q&A	No	Operations
8/2/2018	PREPA-009	Tim Wang	Director	\$585	16	2.1	\$1,228.50	Generation Plant Analysis-Aggregate data for generator performance statistics	No	Operations
8/2/2018	PREPA-009	Buck Monday	Director	\$612	11	1.2	\$734.40	Distribution Infrastructure Improvements-Assembling maps and data re: Vieques	Yes	Restoration
8/2/2018	PREPA-009	Buck Monday	Director	\$612	11	3.7	\$2,264.40	Distribution Infrastructure Improvements-Condition assessment of power lines on west side of Vieques	Yes	Restoration
8/2/2018	PREPA-009	Buck Monday	Director	\$612	11	3.0	\$1,836.00	Distribution Infrastructure Improvements-Additional assessment of power lines on west side of Vieques	Yes	Restoration
8/2/2018	PREPA-009	Buck Monday	Director	\$612	11	0.3	\$183.60	Distribution Infrastructure Improvements-Condition assessment of Vieques substation	Yes	Restoration
8/2/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	6	3.8	\$2,907.00	13-Week Cash Flow Reports-Finalize the build of a cash flow model to evaluate stress points related to the timing of restoration contractor payments and resulting FEMA reimbursements	No	Title III
8/2/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	5	3.0	\$2,295.00	Distribution Infrastructure Improvements-Reconcile revised cash flow forecast by line item to latest Proposed Budget	No	Title III
8/2/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	22	0.3	\$229.50	Fuel Commodity Analysis-Review underlying invoice support to approve various fuel provider payments	No	Operations
8/2/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	7	1.9	\$1,453.50	Business Customer Analysis-Analyze current accounts receivable balances from commercial customers to determine aging status	No	Title III
8/2/2018	PREPA-009	Nathan Pollak	Director	\$585	10	2.4	\$1,404.00	Business Process Improvement Initiatives-Develop operational status update brief for CEO	Yes	Operations
8/2/2018	PREPA-009	Nathan Pollak	Director	\$585	25	1.3	\$760.50	Distribution Infrastructure Improvements-Discuss smart meter procurement	Yes	Operations
8/2/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.0	\$585.00	Business Process Improvement Initiatives-Review recommendations for affirmative procurement of recovered materials program	Yes	Operations
8/2/2018	PREPA-009	Nathan Pollak	Director	\$585	15	0.4	\$234.00	Emergency Restoration - generation-Discuss mega generator cost share with GAR representatives	Yes	Restoration
8/2/2018	PREPA-009	Nathan Pollak	Director	\$585	15	0.4	\$234.00	Emergency Restoration - contract management-Discuss status of Whitefish payments	Yes	Restoration
8/2/2018	PREPA-009	Nathan Pollak	Director	\$585	15	0.8	\$468.00	Emergency Restoration - procurement management-Review engineering program management procurement scope of work	Yes	Restoration
8/2/2018	PREPA-009	Nathan Pollak	Director	\$585	15	0.9	\$526.50	Emergency Restoration - contract management-Discuss Whitefish communications regarding payment requests	Yes	Restoration
8/2/2018	PREPA-009	Nathan Pollak	Director	\$585	43	1.2	\$702.00	Cost Filings and Related Documents-Review revised approved fiscal plan	Yes	Title III
8/2/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	5	1.1	\$926.20	Budget Analysis-meet with aafal on status	Yes	Title III
8/2/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	10	1.1	\$926.20	Contract Review-Meet on project update with management for review of work	Yes	Operations
8/2/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	21	1.2	\$1,010.40	Contract Analysis & Evaluation-Discuss power purchase and operating agreement timing for review	Yes	Operations
8/2/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	21	0.9	\$757.80	Contract Review-Discussion of negotiation process	Yes	Operations
8/3/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.9	\$270.00	Renewable Generation Initiatives-Researched parent companies of all shovel ready renewable PPOAs	Yes	Operations
8/3/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.4	\$420.00	Renewable Generation Initiatives-Researched parent companies of all not renegotiated renewable PPOAs	Yes	Operations
8/3/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Renewable Generation Initiatives-Finished updating data on shovel ready/not renegotiated renewable PPOAs	Yes	Operations
8/3/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.9	\$270.00	Generation Plant Operations-Assess the data from the monthly generation reports	Yes	Operations
8/3/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.6	\$180.00	Renewable Portfolio Analysis-Met with PREPA member for updates on operating renewables	Yes	Operations
8/3/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Added renewables updates to Weekly Status Report	Yes	Operations
8/3/2018	PREPA-009	Allison Horn	Consultant	\$300	37	0.4	\$120.00	Renewable Generation Initiatives-Phone call with IPP to confirm that renegotiation meetings are postponed	Yes	Operations
8/3/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.1	\$330.00	Generation Plant Operations-Review the monthly generation reports for operational assessment of generation facilities	Yes	Operations
8/3/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Generation Plant Operations-Analyzed monthly generation data to calculate 2017 values	Yes	Operations
8/3/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Added updates to Weekly Status Report	Yes	Operations
8/3/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Data and Documents Management-Coordinated Data Collection for the Transmission Strengthening RFP OCPSC Submission	Yes	Restoration
8/3/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	21	0.8	\$292.00	Contract Analysis & Evaluation-Reviewed and Submitted Norton Rose Fulbright package to OCPSC for Review	Yes	Restoration
8/3/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.1	\$401.50	Data and Documents Management-Coordinated Data Collection for Submission of the Smartmeter RFQI	Yes	Restoration
8/3/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Reviewed Mobile Generation RFP package prior to submission to OCPSC	Yes	Restoration
8/3/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	21	0.6	\$219.00	Projections-Reviewed RFI for Aptim Environmental for Data Collection	Yes	Restoration
8/3/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Coordinated Data Collection and Documentation efforts for the PW updates for Benitez Group	Yes	Restoration
8/3/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	1.4	\$750.40	Contract Evaluation-Finalized RFP terms and conditions recommendations	Yes	Restoration
8/3/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	0.3	\$160.80	Cost Analysis-Reviewed payments to COBRA for following week	Yes	Operations
8/3/2018	PREPA-009	David Whitten	Managing Consultant	\$536	12	0.4	\$214.40	Contract Analysis-Prepared meeting notes for FEMA conference call	Yes	Operations
8/3/2018	PREPA-009	David Whitten	Managing Consultant	\$536	27	1.8	\$926.80	Contract Analysis & Evaluation-Discussed RFP Program Management Services with MPMT Group	Yes	Restoration
8/3/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	2.1	\$1,125.60	Contract Management-Reviewed/Revised FEP Contract Amendment	Yes	Operations
8/3/2018	PREPA-009	David Whitten	Managing Consultant	\$536	12	1.6	\$857.60	Cost Analysis-Attended FEMA conference call, reported on the status of COBRA invoices	Yes	Operations
8/3/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	0.3	\$160.80	Cost Analysis-Followed up on all COBRA payments for week ending 03 August 2018	Yes	Restoration
8/3/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	0.2	\$107.20	Cost Analysis-Talked with COBRA regarding total invoice payments for the week	Yes	Restoration
8/3/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	0.8	\$428.80	Cost Analysis-Met with Finance and Operations regarding next weeks payments to COBRA	Yes	Operations
8/3/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.9	\$482.40	124 - Maria: Mutual Aid Parties (MOU)-Internal MOU meeting with PREPA to discuss invoicing status and process	Yes	Restoration
8/3/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	2.8	\$1,500.80	124 - Maria: Mutual Aid Parties (MOU)-Meeting at the JPO for MOU invoicing procedures	Yes	Restoration
8/3/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.4	\$750.40	101 - Maria: Cobra (Transmission & Distribution)-Review of Cobra invoices paid for the week	Yes	Restoration
8/3/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	30	3.4	\$1,822.40	Fuel Commodity Analysis-Drafting of natural gas potential on the island for presentation	Yes	Operations
8/3/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	21	0.9	\$482.40	Contract Analysis & Evaluation-Discussion of compliance certifications	Yes	Operations
8/3/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.8	\$964.80	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra payments and billing	Yes	Restoration
8/3/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	31	0.4	\$214.40	Quality Control-Tracking of on island support	Yes	Operations
8/3/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	10	1.3	\$696.80	Documentation-Worked on LNG presentation	Yes	Operations
8/3/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	26	0.6	\$321.60	Project Administration-Briefed internal team on Mega Gens status	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/3/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	2.6	\$1,393.60	Documentation-worked on multiple RFP's in process	Yes	Operations
8/3/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	30	1.7	\$911.20	Documentation-Reviewed 428 processes and procedures	No	Operations
8/3/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	3.3	\$1,811.70	Environmental Initiatives-LNG Follow-up, ISO Containers, Environmental Overview	Yes	Operations
8/3/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	3.5	\$1,921.50	Environmental Initiatives-Meet with PREPA Staff, Finalize Mtg Materials for EQB	Yes	Operations
8/3/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.6	\$878.40	Generation Plant Analysis-Follow-up with DCMC Engine Data and FEMA reimbursement	Yes	Operations
8/3/2018	PREPA-009	norm spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Operations-review to comment on LNG issues presentation to PREPA	No	Operations
8/3/2018	PREPA-009	Scott Davis	Director	\$585	52	1.2	\$702.00	126 - Maria: Purchase Equipment-Review latest draft AMI RFIQ	No	Operations
8/3/2018	PREPA-009	Scott Davis	Director	\$585	52	0.7	\$409.50	126 - Maria: Purchase Equipment-Incorporate replacement Appendix A, with edits, into AMI RFIQ	No	Operations
8/3/2018	PREPA-009	Scott Davis	Director	\$585	52	0.4	\$234.00	126 - Maria: Purchase Equipment-Incorporate additional scope questions into AMI RFIQ	No	Operations
8/3/2018	PREPA-009	Scott Davis	Director	\$585	52	0.4	\$234.00	126 - Maria: Purchase Equipment-Memo to AMI RFIQ drafting team re: latest AMI RFIQ draft	No	Operations
8/3/2018	PREPA-009	Scott Davis	Director	\$585	52	0.5	\$292.50	126 - Maria: Purchase Equipment-Discussion w/ RFIQ drafting team re: evaluation criteria	No	Operations
8/3/2018	PREPA-009	Scott Davis	Director	\$585	52	0.3	\$175.50	126 - Maria: Purchase Equipment-Review updated evaluation criteria of latest draft AMI RFIQ	No	Operations
8/3/2018	PREPA-009	Scott Davis	Director	\$585	52	0.2	\$117.00	126 - Maria: Purchase Equipment-Memo to AMI RFIQ drafting team re: v4 AMI RFIQ draft	No	Operations
8/3/2018	PREPA-009	Tim Wang	Director	\$585	16	0.6	\$351.00	Generation Plant Analysis-Call with resource vendor	No	Operations
8/3/2018	PREPA-009	Buck Monday	Director	\$612	11	0.8	\$489.60	Distribution Infrastructure Improvements-Update Emails and reports from Thursday	Yes	Restoration
8/3/2018	PREPA-009	Buck Monday	Director	\$612	11	1.1	\$673.20	Transmission Infrastructure Improvements-Categorizing future transmission projects	Yes	Restoration
8/3/2018	PREPA-009	Buck Monday	Director	\$612	11	1.9	\$1,162.80	Distribution Infrastructure Improvements-Researching Vieques voltage conversion recommendations % requirements	Yes	Restoration
8/3/2018	PREPA-009	Buck Monday	Director	\$612	11	2.7	\$1,652.40	Distribution Infrastructure Improvements-Developing report on recommendations for Vieques	Yes	Restoration
8/3/2018	PREPA-009	Buck Monday	Director	\$612	11	1.6	\$979.20	Distribution Infrastructure Improvements-Researching line jumpers on transmission lines and why they keep failing	Yes	Restoration
8/3/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	5	0.5	\$382.50	Cash Flow Analysis-Meeting to verify expected restoration contractor payments for next week	No	Flow Analysis
8/3/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	39	1.2	\$918.00	Custom Operating Reports-Prepare talking points and supporting analysis in preparation for a meeting with Creditors and Creditors representatives	No	Title III
8/3/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	7	2.0	\$1,530.00	Custom Operating Reports-Create a revised analysis for evaluating the accounts receivable related to municipal accounts	No	Title III
8/3/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	39	0.9	\$688.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead a bi-weekly call with Creditors and Creditors representatives regarding current operations	No	Title III
8/3/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Recurring Financial Reports-Edit the monthly cash balance report required by AAFAF advisors for approval	No	Title III
8/3/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	37	0.4	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura staff related to future projections of cash flows and potential assumption changes	No	Title III
8/3/2018	PREPA-009	Nathan Pollak	Director	\$585	25	0.6	\$351.00	Contingency Analysis & Evaluation-Discuss major procurement work stream progress	Yes	Operations
8/3/2018	PREPA-009	Nathan Pollak	Director	\$585	15	0.7	\$409.50	Emergency Restoration - general: Draft agenda for the Unified command meeting with PREPA, USACE and other restoration parties to discuss the restoration efforts	Yes	Restoration
8/3/2018	PREPA-009	Nathan Pollak	Director	\$585	15	2.6	\$1,521.00	Emergency Restoration - general-Discuss open restoration issues with PREPA and Unified Command Group	Yes	Restoration
8/3/2018	PREPA-009	Nathan Pollak	Director	\$585	43	1.3	\$760.50	Court Filings and Related Documents-Review fiscal plan forecasts	Yes	Title III
8/3/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	15	1.1	\$926.20	Emergency Restoration - general-Attended UCG meeting with PREPA, UCACE and other restoration parties	Yes	Restoration
8/3/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	5	2.1	\$1,768.20	Budget Analysis-Review fiscal plan for upcoming year	Yes	Title III
8/3/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	7	1.9	\$1,599.80	Cash Flow Analysis-Review invoicing status from restoration efforts	Yes	Restoration
8/4/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	24	1.3	\$713.70	Transmission Infrastructure Improvements-Follow-up Vieques Site Inspection	Yes	Operations
8/5/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	25	3.0	\$1,608.00	Documentation-Produced PowerPoint Deck for PREPA CEO at LNG Conference	No	Operations
8/5/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	0.6	\$329.40	Generation Plant Operations-Review P3 Due Diligence Checklist	Yes	Operations
8/5/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.1	\$603.90	Generation Plant Analysis-Key LNG Considerations - follow-up	Yes	Operations
8/6/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Updated Title III status on Weekly Status Report	Yes	Operations
8/6/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Updated Restoration status on Weekly Status Report	Yes	Operations
8/6/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Updated IRP status on Weekly Status Report	Yes	Operations
8/6/2018	PREPA-009	Allison Horn	Consultant	\$300	37	1.0	\$300.00	Contract Review-MPMT Tag-Up meeting-MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included assigned action items and procurement issues	Yes	Operations
8/6/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Monthly Performance Reports-Added updates from MPMT meeting to Weekly Status Report	Yes	Operations
8/6/2018	PREPA-009	Allison Horn	Consultant	\$300	34	0.9	\$270.00	Business Process Improvement Initiatives-Meeting with FEP members on WP180	Yes	Operations
8/6/2018	PREPA-009	Allison Horn	Consultant	\$300	34	1.9	\$570.00	Business Process Improvement Initiatives-Created template for WP180 presentation	Yes	Operations
8/6/2018	PREPA-009	Allison Horn	Consultant	\$300	30	0.5	\$150.00	Generation Plant Analysis-Meeting with FEP member on power negotiation status	Yes	Operations
8/6/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.6	\$180.00	Generation Plant Operations-Pulled data from Monthly Generation Reports	Yes	Operations
8/6/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Monthly Performance Reports-Updated Generation projects on Weekly Status Report	Yes	Operations
8/6/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.3	\$90.00	Generation Plant Operations-Call with FEP member for more info on generation updates	Yes	Operations
8/6/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Monthly Performance Reports-Finished updating generation project status	Yes	Operations
8/6/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.9	\$482.40	Data and Documents Management-Reviewed numerous emails for response	Yes	Restoration
8/6/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.4	\$214.40	Contract Management-Prepared notes for MPMT Hookup Meeting	Yes	Restoration
8/6/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.7	\$375.20	Contract Management-Attended MPMT Weekly Hookup Meeting	Yes	Restoration
8/6/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	2.4	\$1,286.40	Contract Analysis & Evaluation-Reviewed RFP Electrical Systems Construction	Yes	Restoration
8/6/2018	PREPA-009	David Whitten	Managing Consultant	\$536	9	0.6	\$321.60	Cash Flow Analysis-Met with PREPA Disbursement personnel to discuss COBRA invoices	Yes	Operations
8/6/2018	PREPA-009	David Whitten	Managing Consultant	\$536	30	3.1	\$1,661.60	Data and Documents Management-Completed reading RAND Report	Yes	Operations
8/6/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	18	2.4	\$1,836.00	Retail Rate Analysis-Attempt to reconcile an analysis of the consolidated rate to the latest estimated rate change adjustment	No	Title III
8/6/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	31	0.4	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura representatives related to the development of historical volumetric data	No	Title III
8/6/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	22	0.8	\$612.00	Fuel Commodity Analysis-Initiate research on an estimate of Jones Act effects on our fuel procurement activities	No	Title III
8/6/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	3	2.6	\$1,989.00	Historical Financial Results Analysis-Preliminary analysis of May monthly operating report findings	No	Operations
8/6/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	3	1.3	\$325.00	Recurring Financial Reports-organizing files for weekly creditor updates	Yes	Title III
8/6/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	2.0	\$500.00	Data and Documents Management-reviewing generation performance characteristics for months during 2016	Yes	Operations
8/6/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	30	1.8	\$450.00	Data and Documents Management-integrating energy performance characteristics into a master file	Yes	Operations
8/6/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	30	1.0	\$536.00	Documentation-Tracking of commitment review work performed	Yes	Operations
8/6/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	1.3	\$696.80	Business Process Improvement Initiatives-WP180 - Customer service update for FOMB tracking	Yes	Operations
8/6/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	1.2	\$643.20	Business Process Improvement Initiatives-WP180 - Smart Meter update for FOMB tracking	Yes	Operations
8/6/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	0.7	\$375.20	Business Process Improvement Initiatives-WP180 - Real Estate initiative review for FOMB tracking	Yes	Operations
8/6/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	0.4	\$214.40	Business Process Improvement Initiatives-WP180 - Retirement backlog initiatives review for FOMB tracking	Yes	Operations
8/6/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	1.8	\$964.80	Business Process Improvement Initiatives-Presentation of WP180 initiatives for review and analysis	Yes	Operations
8/6/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	25	1.9	\$1,018.40	Transmission Infrastructure Improvements-Discussion of operational initiatives for permanent work qualification work that might not qualify	Yes	Operations
8/6/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	26	0.4	\$214.40	Business Process Improvement Initiatives-MPMT call to discuss RFP and procurement project status	Yes	Operations
8/6/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.80	126 - Maria: Cobra (Transmission & Distribution)-Discussion of Cobra invoices for payment and outstanding	Yes	Restoration
8/6/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	10	0.4	\$214.40	Contract Analysis & Evaluation-Contract review of contractors on the island	Yes	Operations
8/6/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	30	0.2	\$107.20	Data and Documents Management-Procurement of certifications for Title III requirements	Yes	Title III
8/6/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Documentation-Provided FEP Internal Update on RFP Status	No	Operations
8/6/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	21	1.2	\$643.20	Documentation-Wrote Vieques and Culebra memo	No	Operations
8/6/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	37	0.8	\$428.80	Project Administration-Call with OCP and PREPA concerning RFP	No	Operations
8/6/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	21	1.3	\$696.80	Project Administration-Began OCP Transition Discussion with PREPA personnel	No	Operations
8/6/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	29	1.5	\$804.00	Documentation-Reviewed OCP Training Materials	No	Operations
8/6/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Project Administration-Monday MPMT Tag-Up-MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included assigned action items and procurement issues	No	Operations
8/6/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	1.4	\$750.40	Documentation-Reviewed Smart meter RFIQ Docs	No	Operations
8/6/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	16	1.0	\$549.00	Generation Plant Analysis-Meeting with Sargent & Lundy - IE Report	Yes	Operations
8/6/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	0.8	\$439.20	Environmental Initiatives-Emission Calculations Walk Through - PREPA Staff	Yes	Operations
8/6/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	3.7	\$2,031.30	Environmental Initiatives-Preparation, Meeting, and Follow-up - EQB	Yes	Operations
8/6/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	16	2.3	\$1,262.70	Generation Plant Analysis-Preparation & Meeting Sargent Lundy and PREPA Staff Monacillo	Yes	Operations
8/6/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	2.1	\$1,152.90	Environmental Initiatives-FERC LNG Licensing and Discussion	Yes	Operations
8/6/2018	PREPA-009	norm spence	Director	\$600	10	1.5	\$900.00	Generation Plant Operations-Generation update activities and reviews	No	Operations
8/6/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.8	\$1,317.00	Generation Asset Modeling-Commented on the IRP strategies/scenarios and assumptions draft	Yes	Operations
8/6/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.8	\$1,317.00	Generation Plant Operations-Reviewed Generic Plant cost data inputs	Yes	Operations
8/6/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	1.6	\$1,224.00	Operations and Maintenance Cost Analysis-Met with PREPA and S&L re: Consulting Engineer's Report	Yes	Operations
8/6/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	2.1	\$1,606.50	Operations and Maintenance Cost Analysis-Met with City/Rothschild and S&L regarding IE report for sale of assets	Yes	Title III
8/6/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	0.8	\$612.00	Generation Plant Operations-Reviewed scope requirements for generation performance testing	Yes	Operations
8/6/2018	PREPA-009	Paul Harmon	Managing Director	\$765	10	0.7	\$535.50	Fuel Commodity Analysis-Commented on FERC requirements - LNG memo	Yes	Operations
8/6/2018	PREPA-009	Scott Davis	Director	\$585	8	1.8	\$1,053.00	Business Process Improvement Initiatives-Update WP180 reporting forms	No	Operations
8/6/2018	PREPA-009	Scott Davis	Director	\$585	18	1.7	\$999.00	Retail Rate Analysis-Review creditor request for reconciliation of fuel & purchased power underbill analysis.	No	Operations
8/6/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	12	1.3	\$2,392.50	Business Process Improvement Initiatives-Modify Templates for submittal	Yes	Operations
8/6/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	12	0.7	\$507.50	Business Process Improvement Initiatives-Project Update discussion on CEO presentation document	Yes	Operations
8/6/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	12	2.7	\$1,957.50	Business Process Improvement Initiatives-Adjust templates based on receipt of additional feedback	Yes	Operations
8/6/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	10	0.6	\$435.00	Recurring Operating Reports-Meeting to discuss weekly reporting document to CEO	Yes	Operations
8/6/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	13	2.5	\$1,812.50	Human Resource Initiatives-Review consultant staffing analysis proposal	Yes	Operations
8/6/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Data and Documents Management-MPMT Tag Up Meeting-MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included assigned action items and procurement issues	No	Restoration
8/6/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Reviewed MPMT Docket to assign action items	No	Restoration
8/6/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	21	1.3	\$474.50	Data Request Response Preparation-Followed up on Costa Sur Procurement Project List	No	Restoration
8/6/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	21	0.6	\$219.00	Contract Analysis & Evaluation-Reviewed Contract Types Training Deck from OCP	No	Restoration
8/6/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Emergency Restoration - procurement management- Coordinated data updates for Vegetation Management RFP package	No	Restoration
8/6/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	1.4	\$511.00	Data and Documents Management- coordinated RFI responses to Vieques Temp Generation RFP package after editing	No	Restoration
8/6/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	8	0.4	\$146.00	Business Process Improvement Initiatives-Edited OCP transition plan	No	Restoration

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/6/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	15	1.3	\$474.50	Emergency Restoration - procurement management-Reviewed OCP feedback to coordinate Engineering Services RFP data collection efforts	No	Restoration
8/6/2018	PREPA-009	Buck Monday	Director	\$612	11	0.4	\$244.80	Distribution Infrastructure Improvements-Reviewing week-end reports	No	Restoration
8/6/2018	PREPA-009	Buck Monday	Director	\$612	9	0.6	\$367.20	Contract Review-MPMT meeting-MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included assigned action items and procurement issues	No	Restoration
8/6/2018	PREPA-009	Buck Monday	Director	\$612	10	1.4	\$856.80	Board of Directors Reports-WP 180 report for board regarding Vegetation Management	No	Restoration
8/6/2018	PREPA-009	Buck Monday	Director	\$612	11	2.1	\$1,285.20	Distribution Infrastructure Improvements-000 portion of 428 process OCB's	No	Restoration
8/6/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	16	2.1	\$1,347.20	Generation Asset Modeling-Sargent Lundy-Prepa Dd update	Yes	Operations
8/6/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	16	2.1	\$1,768.20	Generation Asset Modeling-Sargent Lundy CFA discussion of engineering options	Yes	Operations
8/6/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	25	2.3	\$1,936.60	Transmission Infrastructure Improvements-IRP discussion of prod costs	Yes	Operations
8/6/2018	PREPA-009	Nathan Pollak	Director	\$585	25	1.3	\$760.50	Transmission Infrastructure Improvements-Review permanent work project formulation recommendations	No	Operations
8/6/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.2	\$702.00	Contract Analysis & Evaluation-Major procurements update discussion	No	Operations
8/6/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.1	\$643.50	Generation Plant Operations-Northern fuel RFP Discussion	No	Operations
8/6/2018	PREPA-009	Nathan Pollak	Director	\$585	21	1.2	\$702.00	Contract Management-Discuss Whitelash audit documentation request	No	Restoration
8/7/2018	PREPA-009	Allison Horn	Consultant	\$300	37	0.6	\$180.00	Generation Plant Analysis-Scheduled weekly meeting on Power Negotiation Status	Yes	Operations
8/7/2018	PREPA-009	Allison Horn	Consultant	\$300	34	1.2	\$360.00	Business Process Improvement Initiatives-Completed WP180 presentation template draft	Yes	Operations
8/7/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.5	\$450.00	Monthly Performance Reports-Completed Weekly Status Report draft	Yes	Operations
8/7/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.5	\$150.00	Monthly Performance Reports-Meeting with FEP member with questions on Weekly Status Report	Yes	Operations
8/7/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.7	\$210.00	Generation Plant Operations-Pulled data from Monthly Generation Reports	Yes	Operations
8/7/2018	PREPA-009	Allison Horn	Consultant	\$300	34	2.0	\$600.00	Business Process Improvement Initiatives-Attend steering committee WP180 meeting for initiative update	Yes	Operations
8/7/2018	PREPA-009	Allison Horn	Consultant	\$300	34	1.1	\$330.00	Business Process Improvement Initiatives-Drafting of the WP180 presentation for PREPA management review	Yes	Operations
8/7/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.9	\$270.00	Generation Plant Operations-Pulled additional data from Monthly Generation Reports	Yes	Operations
8/7/2018	PREPA-009	Allison Horn	Consultant	\$300	30	1.0	\$300.00	Cost Analysis-Researched Jamaica's solar PPAs	Yes	Operations
8/7/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.6	\$180.00	Generation Plant Operations-Met with FEP member on questions for monthly gen reports analysis	Yes	Operations
8/7/2018	PREPA-009	David Whitten	Managing Consultant	\$536	24	1.7	\$911.20	Transmission Operations-Attended MEC Inspections Weekly Meeting	Yes	Restoration
8/7/2018	PREPA-009	David Whitten	Managing Consultant	\$536	9	0.8	\$428.80	Cash Flow Analysis-Prepared draft of COBRA Invoice weekly report	Yes	Operations
8/7/2018	PREPA-009	David Whitten	Managing Consultant	\$536	9	0.9	\$482.40	Cash Flow Analysis-Reviewed COBRA Invoice payment spreadsheet	Yes	Operations
8/7/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.4	\$214.40	Contract Analysis & Evaluation-Attended OCP Weekly Meeting discussing RFP Preparation	Yes	Operations
8/7/2018	PREPA-009	David Whitten	Managing Consultant	\$536	9	0.2	\$107.20	Cash Flow Analysis-Sent email to COBRA regarding invoice payment follow-up	Yes	Restoration
8/7/2018	PREPA-009	David Whitten	Managing Consultant	\$536	24	0.4	\$214.40	Transmission Operations-Reviewed COBRA work progress report	Yes	Restoration
8/7/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	3.2	\$1,715.20	Contract Analysis & Evaluation-Revised RFP Electrical System Construction	Yes	Restoration
8/7/2018	PREPA-009	David Whitten	Managing Consultant	\$536	10	0.3	\$160.80	Contract Review-Attended PW Working Group meeting	Yes	Operations
8/7/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	17	0.2	\$153.00	Generation Plant Operations-Meeting with major power provider on the system related to the current status of the case and operational issues	No	Title III
8/7/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	39	0.7	\$535.50	Load Forecasting-Develop the communication methods for providing certain volume information to creditors	No	Title III
8/7/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Fuel Commodity Analysis-Approve the payment for various fuel deliveries	No	Operations
8/7/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	39	1.8	\$1,377.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Evaluate questions and develop answers to various queries received from creditors	No	Title III
8/7/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	1	1.9	\$1,453.50	Budget Analysis-Evaluated latest revised fiscal plan document in relation to long term corporate cash requirements	No	Title III
8/7/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.6	\$807.60	Emergency Restoration - Transmission and Distribution-Meeting with MEC and T&D for inspection review	Yes	Restoration
8/7/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	1.2	\$643.20	Business Process Improvement Initiatives-Discussion of WP180 initiatives status for phase I	Yes	Operations
8/7/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	0.6	\$321.60	Business Process Improvement Initiatives-Discussion of WP180 initiatives for phase II planning	Yes	Operations
8/7/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	2.7	\$1,447.20	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra payments for weekly reporting	Yes	Restoration
8/7/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	25	0.4	\$214.40	Transmission Infrastructure Improvements-Conversations on a program management major procurement for 428	Yes	Restoration
8/7/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.9	\$482.40	Emergency Restoration - general-Meeting for restoration PW status update	Yes	Restoration
8/7/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	25	0.7	\$375.20	Business Process Improvement Initiatives-Discussion of Smart Meter timing and implementation	Yes	Operations
8/7/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	26	0.4	\$214.40	Transmission Infrastructure Improvements-Discussion of FEMA 428 process and procedure	Yes	Restoration
8/7/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	1.2	\$643.20	Operations and Maintenance Cost Analysis-S&L Report review applicable to asset sale applicability	Yes	Operations
8/7/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	21	1.0	\$536.00	Documentation-Delivered 428 possible projects to Ankura for discussion	No	Operations
8/7/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	21	1.4	\$750.40	Documentation-Adjusted Selection Report	No	Operations
8/7/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	36	0.8	\$428.80	Project Administration-Weekly meeting with OCP to discuss the current PREPA procurement reviews	No	Operations
8/7/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	37	0.7	\$375.20	Operations and Maintenance Cost Analysis-Communicated with PREPA staff regarding multiple RFP's	No	Operations
8/7/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	29	1.8	\$964.80	Project Administration-Discussed Strategy with FEP personnel	No	Operations
8/7/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	0.9	\$482.40	Contract Review-Call with OCP to discuss go-forward	No	Operations
8/7/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	2.0	\$1,072.00	Emergency Restoration - general-Began Review of 428 regulation	No	Operations
8/7/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	0.7	\$384.30	Environmental Initiatives-Follow-up re: FERC Licensing	Yes	Operations
8/7/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	16	1.8	\$958.20	Generation Plant Analysis-Meeting with PREPA Staff- Hydro, Culebra, S156	Yes	Operations
8/7/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	16	1.2	\$658.80	Generation Plant Analysis-Meeting with PREPA Staff- Fuels and BP Due Diligence	Yes	Operations
8/7/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	16	0.9	\$494.10	Generation Plant Analysis-Meeting with PREPA fuel procurement staff	Yes	Operations
8/7/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	16	3.8	\$2,086.20	Generation Plant Analysis-Complete Hydroelectric Data for S&L Due Diligence & PMO	Yes	Operations
8/7/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	3	4.2	\$1,050.00	Custom Financial Reports-Reviewed expense documentation for contractor invoices	No	Operations
8/7/2018	PREPA-009	norm spence	Director	\$600	10	1.7	\$1,020.00	Generation Plant Operations-comments to Citi re. LNG Fuel/ S156 conversion RFP	No	Operations
8/7/2018	PREPA-009	norm spence	Director	\$600	10	2.1	\$1,260.00	Generation Plant Operations-Conf call re. status of WP 180	No	Operations
8/7/2018	PREPA-009	Pam Morin	Consultant	\$374	44	2.2	\$827.80	Fee Application-Review data for July fee statement	No	Title III
8/7/2018	PREPA-009	Paul Harmon	Managing Director	\$765	10	1.6	\$1,224.00	Business Process Improvement Initiatives-WP 180 Meeting - Tracker updates	Yes	Operations
8/7/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	1.4	\$1,836.00	Operations and Maintenance Cost Analysis-S&L Report review applicable to asset sale applicability	Yes	Title III
8/7/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	1.4	\$1,071.00	Transmission Operations-New concession approach for T&D-brainstorming	Yes	Title III
8/7/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	1.8	\$1,377.00	Generation Plant Operations-Data collection for generation due diligence report	Yes	Operations
8/7/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	0.6	\$459.00	Generation Asset Modeling-Update meeting on IRP progress	Yes	Operations
8/7/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	1.7	\$1,300.50	Generation Plant Operations-Reviewed historical power plant operating statistics	Yes	Operations
8/7/2018	PREPA-009	Scott Davis	Director	\$585	8	1.9	\$1,111.50	Business Process Improvement Initiatives-Review WP180 tracking reports	Yes	Operations
8/7/2018	PREPA-009	Scott Davis	Director	\$585	8	1.7	\$994.50	Business Process Improvement Initiatives-WP180 meeting with steering committee customer service initiative update	Yes	Operations
8/7/2018	PREPA-009	Scott Davis	Director	\$585	24	0.3	\$175.50	Distribution Operations-Update Last Mile Assurance summary for staff	Yes	Restoration
8/7/2018	PREPA-009	Scott Davis	Director	\$585	35	4.5	\$2,632.50	Transmission Operations-Research T&D concessions	Yes	Operations
8/7/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	12	0.4	\$290.00	Business Process Improvement Initiatives-Respond to template questions	Yes	Operations
8/7/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	12	0.6	\$435.00	Business Process Improvement Initiatives-Prepare agenda for WP 180 Leadership Team meeting	Yes	Operations
8/7/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	10	0.4	\$290.00	Monthly Performance Reports-Reporting Update meeting with PMO lead	Yes	Operations
8/7/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	4	1.1	\$797.50	Business Process Improvement Initiatives-Analysis of Financial models initiative	Yes	Operations
8/7/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	12	1.8	\$1,305.00	Business Process Improvement Initiatives-WP 180 Leadership Team Meeting	Yes	Operations
8/7/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	12	3.1	\$2,247.50	Business Process Improvement Initiatives-Develop WP 180 CEO meeting presentation	Yes	Operations
8/7/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	1	0.6	\$435.00	Contract Management-Conference Call IRP status update	Yes	Operations
8/7/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	12	0.1	\$1,522.50	Business Process Improvement Initiatives-Develop descriptions and status updates on WP 180 initiatives	Yes	Operations
8/7/2018	PREPA-009	Tim Wang	Director	\$585	25	1.2	\$702.00	Internal Conference Call Participation-IRP weekly status call with Semens	No	Operations
8/7/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	8	1.4	\$511.00	Business Process Improvement Initiatives-Attended WP 180 leadership call	No	Restoration
8/7/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Attended Weekly OCP Docket and RFI review meeting	No	Restoration
8/7/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.7	\$620.50	Data Request Response Preparation-Coordinated RFI responses to Viquez Temp Generation RFP package	No	Restoration
8/7/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	21	0.6	\$219.00	Data Request Response Preparation-Followed up on Costa Sur Procurement Project List	No	Restoration
8/7/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	15	0.9	\$328.50	Emergency Restoration - procurement management-Reviewed MPMT Projects for FEMA 428 Funding Eligibility	No	Restoration
8/7/2018	PREPA-009	Buck Monday	Director	\$612	12	1.7	\$1,040.40	Custom Operating Reports-WP180 Leadership conference	No	Restoration
8/7/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	26	1.0	\$842.00	Distribution Infrastructure Improvements-Transformation discussion	Yes	Operations
8/7/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	17	1.4	\$1,178.80	Generation Plant Operations-Generation review Culebra	Yes	Operations
8/7/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	16	0.9	\$757.80	Generation Asset Modeling-SL DD discussion of scoping updates	Yes	Operations
8/7/2018	PREPA-009	Nathan Pollak	Director	\$585	21	0.4	\$234.00	Contract Management-Discuss Cobra tax gross up payment	Yes	Operations
8/7/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.1	\$643.50	Business Process Improvement Initiatives-PowerAdvocate platform discussion	Yes	Operations
8/7/2018	PREPA-009	Nathan Pollak	Director	\$585	10	0.8	\$468.00	Business Process Improvement Initiatives-Review operational status reports	Yes	Operations
8/7/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.8	\$1,053.00	Distribution Infrastructure Improvements-IT procurement strategy discussion	Yes	Operations
8/7/2018	PREPA-009	Nathan Pollak	Director	\$585	25	0.9	\$526.50	Generation Plant Operations-Generation working group meeting	Yes	Operations
8/7/2018	PREPA-009	Nathan Pollak	Director	\$585	21	1.3	\$760.50	Contract Management-Review restoration contracting payment and reimbursement plan	Yes	Restoration
8/7/2018	PREPA-009	Nathan Pollak	Director	\$585	25	0.7	\$409.50	Transmission Infrastructure Improvements-Discuss FEMA and reconstruction project processes	Yes	Operations
8/7/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.2	\$702.00	Business Process Improvement Initiatives-Review logistics management RFP	Yes	Operations
8/7/2018	PREPA-009	Nathan Pollak	Director	\$585	21	1.7	\$994.50	Contract Management-Follow up on status of restoration contractor invoicing and payments	Yes	Operations
8/8/2018	PREPA-009	Allison Horn	Consultant	\$300	34	0.8	\$240.00	Business Process Improvement Initiatives-Added Phase II initiatives to WP180 presentation	Yes	Operations
8/8/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.8	\$540.00	Generation Plant Operations-Assessed the operational data from Monthly Generation Reports	Yes	Operations
8/8/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.0	\$300.00	Contract Review-Puerto Rico Weekly Update meeting	Yes	Operations
8/8/2018	PREPA-009	Allison Horn	Consultant	\$300	34	1.2	\$360.00	Business Process Improvement Initiatives-Completed WP180 Presentation	Yes	Operations
8/8/2018	PREPA-009	Allison Horn	Consultant	\$300	36	2.2	\$660.00	Generation Plant Operations-Analyzed 2017 data from Monthly Generation Reports	Yes	Operations
8/8/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.0	\$300.00	Monthly Performance Reports-Updated PW KPI dashboard info on Weekly Status Report	Yes	Operations
8/8/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.4	\$420.00	Generation Plant Operations-Reviewed generation plant operations at PREPA facilities on a monthly level	Yes	Operations
8/8/2018	PREPA-009	Allison Horn	Consultant	\$300	37	0.6	\$180.00	Renewable Portfolio Analysis-Reached out to PREPA member for update on operating renewables status	Yes	Operations
8/8/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	2.7	\$1,447.20	Contract Analysis & Evaluation-Prepared recommendations for RFP Electrical System Construction	Yes	Restoration
8/8/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	1.4	\$750.40	Contract Management-Attended HORN contractors Training Meeting	Yes	Operations
8/8/2018	PREPA-009	David Whitten	Managing Consultant	\$536	10	0.7	\$375.20	Business Process Improvement Initiatives-Attended FEP Weekly Conference Call	Yes	Restoration
8/8/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.9	\$482.40	Contract Management-Attended MPMT discussion on RFP Electrical System Construction	Yes	Operations
8/8/2018	PREPA-009	David Whitten	Managing Consultant	\$536</						

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/8/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	24	1.2	\$918.00	Distribution Infrastructure Improvements-Analyze weekly change activities related to the report generated as a recap of FEMA related activities	No	Title III
8/8/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	36	0.7	\$535.50	Internal Conference Call Participation-Participate in a status update call related to various project work streams in order to ensure coordination	No	Title III
8/8/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	19	0.4	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with various company and advisor staff to discuss the current state of activities that will generate insurance claims and recoveries	No	Operations
8/8/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	6	1.1	\$841.50	Cash Flow Analysis-Reconcile current cash flow activities to the proposed budget submitted on July 27, 2018	No	Title III
8/8/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	31	1.6	\$1,224.00	Recurring Financial Reports-Approve the package of reports and analyses required under the terms of the Commonwealth Loan	No	Title III
8/8/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	11	0.9	\$688.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with company and company advisors regarding the current project to evaluate the forward liabilities related to the company's pension obligations	No	Operations
8/8/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	21	2.0	\$1,530.00	Contract Management-Develop a review of the status of various on-going contract restructuring conversations and negotiations in order to hand off responsibilities to company personnel	No	Title III
8/8/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	31	1.2	\$918.00	Custom Financial Reports-Update data and presentation materials for the meeting with Commonwealth Creditors later this week	No	Title III
8/8/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	3	1.0	\$250.00	Recurring Financial Reports-updating weekly creditor meeting materials	No	Title III
8/8/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	3	1.0	\$250.00	Recurring Financial Reports-reviewing the 725 report	No	Title III
8/8/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.5	\$804.00	Emergency Restoration - general-Discussion with FEMA and PREPA on PW status and issues	Yes	Restoration
8/8/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	10	0.9	\$482.40	Documentation-Internal call to discuss current status of Title III, restoration and operation initiatives	Yes	Operations
8/8/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.3	\$160.80	124 - Maria: Mutual Aid Parties (MOU)-Call to discuss IOU invoicing process	Yes	Restoration
8/8/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra payments for weekly reporting	Yes	Restoration
8/8/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	25	1.2	\$643.20	Transmission Infrastructure Improvements-Discussion on permanent work projects for T&D	Yes	Restoration
8/8/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	25	0.9	\$482.40	Transmission Infrastructure Improvements-Analysis of FEMA 428 projects and process	Yes	Restoration
8/8/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	25	2.4	\$1,286.40	Transmission Infrastructure Improvements-Discussion with FEMA/COR3/PREPA and other stakeholders to discuss 428 projects	Yes	Restoration
8/8/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	2.7	\$1,447.20	Operations and Maintenance Cost Analysis-Assessment of system operating and maintenance contracts	Yes	Operations
8/8/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	4	1.3	\$696.80	Custom Financial Reports-Reviewed AR files for government entity AAA	No	Title III
8/8/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	12	0.8	\$428.80	Internal Conference Call Participation-Project status discussion on the restoration efforts	No	Operations
8/8/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	21	1.0	\$536.00	Project Administration-FEMA 428 meeting with Ankura and FEMA to discuss potential eligible procurements	No	Operations
8/8/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	3.5	\$1,876.00	Documentation-Reviewed 428 Materials for requirement for procurements to meet necessary guidelines	No	Operations
8/8/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	1.2	\$643.20	Project Administration-OCDC Call discussing go forward approach and need for AAR	No	Operations
8/8/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	0.5	\$274.50	Generation Plant Analysis-SUS6 Power Advocate Review	Yes	Operations
8/8/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Plant Analysis-Response to Fuels RFP Questions & Concerns	Yes	Operations
8/8/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	3.2	\$1,756.80	Generation Plant Operations-Compile Due Diligence information for BP & PMO	Yes	Operations
8/8/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.70	Fuel Commodity Analysis-PUMA fuels Contract Review	Yes	Operations
8/8/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	3	1.8	\$450.00	Custom Financial Reports-Additional review of expense and invoice documentation for contractor invoicing review	No	Operations
8/8/2018	PREPA-009	Mike Green	Director	\$495	30	0.2	\$99.00	Data and Documents Management-Data room conference call with stakeholders to review requests	No	Title III
8/8/2018	PREPA-009	norm spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Operations-Conf call w/ P3 re status of Energy Storage RFQ and prep/ follow up	No	Operations
8/8/2018	PREPA-009	Pam Morin	Consultant	\$374	44	1.4	\$523.60	Fee Application-Consolidate expense documentation for July fee statement	Yes	Title III
8/8/2018	PREPA-009	Pam Morin	Consultant	\$374	44	2.7	\$1,099.80	Fuel Commodity Analysis-Responded to market sounding concerns regarding fuel in the North	Yes	Title III
8/8/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	1.9	\$1,453.50	Generation Plant Analysis-Responded to market sounding concerns regarding fuel in the North	Yes	Title III
8/8/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	3.8	\$2,907.00	Generation Plant Analysis-Finalized Conceptual Generation Privatization Plan	Yes	Title III
8/8/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.0	\$765.00	Transmission Infrastructure Improvements-P3 Call to update BESS RFP/Contract	Yes	Operations
8/8/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.8	\$1,377.00	Generation Plant Analysis-Prepared Presentation for Conceptual Generation Privatization Plan	Yes	Title III
8/8/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	2.1	\$1,606.50	Generation Plant Operations-Meeting with Citi/Rothschild regarding generation modeling	Yes	Title III
8/8/2018	PREPA-009	Scott Davis	Director	\$585	35	0.2	\$117.00	Transmission Operations-Discussion w/ staff re: T&D concession research	Yes	Operations
8/8/2018	PREPA-009	Scott Davis	Director	\$585	21	0.3	\$175.50	Contract Management-Reviewed draft contractor payments report	Yes	Restoration
8/8/2018	PREPA-009	Scott Davis	Director	\$585	47	0.4	\$234.00	Business Process Improvement Initiatives-Weekly project review update meeting	Yes	Operations
8/8/2018	PREPA-009	Scott Davis	Director	\$585	35	3.3	\$1,930.50	Transmission Operations-Research T&D concessions	Yes	Operations
8/8/2018	PREPA-009	Scott Davis	Director	\$585	18	1.5	\$877.50	Retail Rate Analysis-Update & analysis of billing cycle stats database	Yes	Restoration
8/8/2018	PREPA-009	Scott Davis	Director	\$585	8	0.9	\$526.50	Business Process Improvement Initiatives-Staff mtg re: PREPA projects review	Yes	Operations
8/8/2018	PREPA-009	Scott Davis	Director	\$585	52	0.2	\$117.00	126 - Maria: Purchase Equipment-Memo request to staff re: AMI RFP timeline	Yes	Operations
8/8/2018	PREPA-009	Scott Davis	Director	\$585	21	1.8	\$1,053.00	Contract Management-Build Payment Processing Dashboard	Yes	Restoration
8/8/2018	PREPA-009	Scott Davis	Director	\$585	52	0.2	\$117.00	126 - Maria: Purchase Equipment-Review AMI RFP timeline for staff	Yes	Operations
8/8/2018	PREPA-009	Stephen Kopentiz	Managing Director	\$725	12	0.9	\$652.50	Business Process Improvement Initiatives-Finalize status update of draft CEO presentation	Yes	Operations
8/8/2018	PREPA-009	Stephen Kopentiz	Managing Director	\$725	10	2.9	\$2,102.50	Generation Plant Operations-Review fuel conversion RFP	Yes	Operations
8/8/2018	PREPA-009	Stephen Kopentiz	Managing Director	\$725	36	1.2	\$870.00	Business Process Improvement Initiatives-Weekly project review update meeting	Yes	Operations
8/8/2018	PREPA-009	Stephen Kopentiz	Managing Director	\$725	4	1.7	\$1,232.50	Business Process Improvement Initiatives-Provide financial input analysis into presentation	Yes	Operations
8/8/2018	PREPA-009	Stephen Kopentiz	Managing Director	\$725	13	1.7	\$1,232.50	Human Resource Initiatives-Review proposals for HR initiatives	Yes	Operations
8/8/2018	PREPA-009	Stephen Kopentiz	Managing Director	\$725	12	1.3	\$942.50	Business Process Improvement Initiatives-Finalize reporting deck for submission	Yes	Operations
8/8/2018	PREPA-009	Tim Wang	Director	\$585	30	0.2	\$117.00	Internal Conference Call Participation-Privatization data room weekly call	No	Operations
8/8/2018	PREPA-009	Tim Wang	Director	\$585	10	0.8	\$468.00	Internal Conference Call Participation-Weekly operations call to discuss the restoration efforts	No	Operations
8/8/2018	PREPA-009	Tim Wang	Director	\$585	25	0.5	\$292.50	Generation Plant Analysis-Review stakeholder report	No	Operations
8/8/2018	PREPA-009	Tim Wang	Director	\$585	16	0.7	\$468.00	Emergency Restoration - procurement management-Attended Weekly Insurance Claims working group meeting	Yes	Operations
8/8/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	15	0.8	\$292.00	Data and Documents Management-Coordinated data collection for Transmission Strengthening RFP	No	Restoration
8/8/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.1	\$401.50	Recurring Financial Reports-Coordinated data collection for Weekly Creditor Reporting	No	Title III
8/8/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Data and Documents Management-Coordinated data collection for Healthcare Management RFP	No	Restoration
8/8/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	15	1.4	\$1,178.80	Emergency Restoration - general-Meet with Fema on emergency work status	Yes	Restoration
8/8/2018	PREPA-009	Nathan Pollak	Director	\$585	25	1.4	\$819.00	Generation Plant Analysis-Review generation strategy slides	Yes	Operations
8/8/2018	PREPA-009	Nathan Pollak	Director	\$585	25	2.4	\$1,404.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss transformation process and reconstruction funding with COR3 and banking advisors	Yes	Operations
8/8/2018	PREPA-009	Nathan Pollak	Director	\$585	27	2.4	\$1,404.00	Contract Analysis & Evaluation-Review progress of major procurements and discuss next steps	Yes	Operations
8/8/2018	PREPA-009	Nathan Pollak	Director	\$585	21	0.7	\$409.50	Contract Management-Review status of open PWs	Yes	Operations
8/8/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.3	\$767.50	Contract Analysis & Evaluation-Review FEMA related procurement contracting options	Yes	Operations
8/8/2018	PREPA-009	Nathan Pollak	Director	\$585	15	2.8	\$1,638.00	Emergency Restoration - general-Meet with COR3, FEMA, and PREPA staff to discuss open restoration issues	Yes	Restoration
8/8/2018	PREPA-009	Nathan Pollak	Director	\$585	25	1.0	\$585.00	Transmission Infrastructure Improvements-Discuss Section 428 project formulation and procurement processes	Yes	Restoration
8/9/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.5	\$450.00	Generation Plant Operations-Pulled data from Monthly Generation Reports	Yes	Operations
8/9/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.6	\$180.00	Generation Plant Operations-Asked FEP member questions on data analysis of monthly gen reports	Yes	Operations
8/9/2018	PREPA-009	Allison Horn	Consultant	\$300	37	0.7	\$210.00	Contract Review-MPMT Tag-Up meeting-MPMT Update Meeting with PREPA MPMT and FEP staff, discussion included assigned action items and procurement issues	Yes	Operations
8/9/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.5	\$150.00	Monthly Performance Reports-Met with FEP member on ways to improve Weekly Status Report	Yes	Operations
8/9/2018	PREPA-009	Allison Horn	Consultant	\$300	31	0.8	\$240.00	Renewable Generation Initiatives-Analyzed AES's Solar PPA presentation	Yes	Operations
8/9/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	2.1	\$1,125.60	Cash Flow Analysis-Finalized COBRA Weekly Invoice reporting tool	Yes	Operations
8/9/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.6	\$321.60	Contract Management-Participated in MPMT Weekly hookup meeting	Yes	Restoration
8/9/2018	PREPA-009	David Whitten	Managing Consultant	\$536	6	0.6	\$321.60	Cash Flow Analysis-Discussed invoice payments with FEP personnel	Yes	Operations
8/9/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	1.3	\$696.80	Contract Analysis & Evaluation-Attended PREPA contract formation meeting discussion meeting	Yes	Operations
8/9/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.6	\$321.60	Contract Management-Reviewed RFP Smart Meters	Yes	Restoration
8/9/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	0.4	\$214.40	Cash Flow Analysis-Participated in telephone call with COBRA regarding invoice payments	Yes	Restoration
8/9/2018	PREPA-009	David Whitten	Managing Consultant	\$536	15	2.5	\$1,340.00	Emergency Restoration - contract management-Attended FEMA/COR3 meeting for emergency works discussion	Yes	Restoration
8/9/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	6	0.6	\$459.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura representatives related to future projections of cash collections	No	Title III
8/9/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	31	0.4	\$306.00	Custom Financial Reports-Review draft of Commonwealth Creditor presentation for editing presentation materials	No	Title III
8/9/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	5	1.6	\$1,224.00	Cash Flow Analysis-Evaluate various operating scenarios and their downstream impact on cash flow and liquidity stresses	No	Operations
8/9/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	37	0.2	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Participate on an update call with O'Melveny, Greenburg and Ankura staff related to current case initiatives	No	Title III
8/9/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	43	0.3	\$229.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB representatives regarding a request for additional reporting needs	No	Title III
8/9/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	30	1.5	\$1,147.50	Custom Financial Reports-Accumulate all of the various FOMB reporting requirements and manage the various input files to accommodate their current request	No	Title III
8/9/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	7	1.4	\$1,071.00	Customer Forecasting-Analyze recent accounts receivable information in order to evaluate the status of potential problem customers	No	Operations
8/9/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	23	1.6	\$1,224.00	Business Customer Analysis-Work with company personnel to provide comprehensive information on meters read in period	No	Operations
8/9/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	3	1.0	\$250.00	Recurring Financial Reports-analyzing errors in 725 report regarding generation O&M	No	Title III
8/9/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	25	1.1	\$589.60	Transmission Infrastructure Improvements-Meeting with T&D to discuss final emergency work projects	Yes	Restoration
8/9/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.1	\$589.60	101 - Maria: Cobra (Transmission & Distribution)-Meeting with FEMA and Cobra to discuss damage assessment reports and ways to better document work performed	Yes	Restoration
8/9/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	27	0.7	\$375.20	Business Process Improvement Initiatives-Conversations to discuss procurement projects and different stages for each RFP	Yes	Operations
8/9/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.4	\$750.40	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra payments for weekly reporting	Yes	Restoration
8/9/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Weekly meeting for MOU invoice reporting and progress status	Yes	Restoration
8/9/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	27	0.4	\$214.40	Contract Review-Review of call center RFP documents for submission	Yes	Operations
8/9/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	62	0.4	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Discuss documentation for FEMA for proof of work	Yes	Restoration
8/9/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	1.8	\$964.80	Operations and Maintenance Cost Analysis-Assessment of system operating and maintenance contracts	No	Operations
8/9/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Review of daily dashboard reports from Cobra	No	Restoration
8/9/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Project Administration-Thursday MPMT Tag-Up-MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included assigned action items and procurement issues	No	Operations
8/9/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	29	1.5	\$804.00	Documentation-Reviewed Engineering Management RFP	No	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/9/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	29	0.7	\$375.20	Documentation-Reviewed Substation Inspection reports	No	Operations
8/9/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	29	1.6	\$857.60	Documentation-Reviewed Draft Contracts provided by OCP	No	Operations
8/9/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	29	2.3	\$1,232.80	Documentation-Continued review of FEMA procedures	No	Operations
8/9/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	3.5	\$1,921.50	Fuel Commodity Analysis-Free Point Fuels Contract Review and amendments	Yes	Operations
8/9/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.2	\$1,207.80	Generation Plant Operations-Preparation, participation & follow-up - northern fuels RFP bid mtg	Yes	Operations
8/9/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	0.7	\$384.30	Generation Plant Analysis-Generation Privatization Plan	Yes	Operations
8/9/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	0.5	\$274.50	Environmental Initiatives-Follow-up with PREPA Staff - Permitting	Yes	Operations
8/9/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.3	\$713.70	Generation Plant Operations-Coordination - Fuels Transfer San Juan	Yes	Operations
8/9/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	10	2.2	\$550.00	Recurring Operating Reports-Review Cobra invoices for necessary documentation for invoices	No	Operations
8/9/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	0.9	\$688.50	Fuel Commodity Analysis-Updated Presentation re: SJ5&6 fuel conversion	Yes	Operations
8/9/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.2	\$918.00	Fuel Commodity Analysis-Presented pre-bid presentation for SJ5&6 Fuel Conversion	Yes	Operations
8/9/2018	PREPA-009	Paul Harmon	Managing Director	\$765	30	0.6	\$459.00	Renewable Generation Initiatives-Researched previous renewable energy proposals	Yes	Operations
8/9/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	3.4	\$2,601.00	Generation Plant Operations-Analyzed Production cost for various operating alternatives	Yes	Operations
8/9/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	2.9	\$2,118.50	Generation Plant Analysis-Reviewed Past Power purchase agreements for future applicability	Yes	Operations
8/9/2018	PREPA-009	Scott Davis	Director	\$585	21	0.4	\$234.00	Contract Management-Review w/ staff payment processing dashboard	Yes	Restoration
8/9/2018	PREPA-009	Scott Davis	Director	\$585	21	0.6	\$351.00	Contract Management-Incorporate requests into payment processing dashboard	Yes	Restoration
8/9/2018	PREPA-009	Scott Davis	Director	\$585	21	0.4	\$234.00	Contract Management-Mtg w/ staff re: permanent work and payment processing	Yes	Restoration
8/9/2018	PREPA-009	Scott Davis	Director	\$585	37	0.5	\$292.50	Emergency Restoration - general-MPMT TagUp mtg-MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included assigned action items and procurement issues	Yes	Operations
8/9/2018	PREPA-009	Scott Davis	Director	\$585	30	1.8	\$1,053.00	Capital Analysis-Research economic effects of restoration funding	Yes	Restoration
8/9/2018	PREPA-009	Scott Davis	Director	\$585	18	0.4	\$234.00	Retail Rate Analysis-Work on billing statistics & status presentation	Yes	Operations
8/9/2018	PREPA-009	Scott Davis	Director	\$585	52	0.3	\$175.50	126 - Maria: Purchase Equipment-Discussion w/ staff re: AMI RFIQ status and issues	Yes	Operations
8/9/2018	PREPA-009	Scott Davis	Director	\$585	52	0.4	\$234.00	126 - Maria: Purchase Equipment-Discussion w/ PREPA IT re: AMI RFIQ process	Yes	Operations
8/9/2018	PREPA-009	Scott Davis	Director	\$585	24	0.7	\$409.50	Distribution Operations-Update OMS OCS query database	Yes	Restoration
8/9/2018	PREPA-009	Scott Davis	Director	\$585	24	1.3	\$175.50	Distribution Operations-Last mile assurance meeting prep	Yes	Restoration
8/9/2018	PREPA-009	Scott Davis	Director	\$585	24	1.1	\$643.50	Distribution Operations-Last mile assurance meeting	Yes	Restoration
8/9/2018	PREPA-009	Scott Davis	Director	\$585	23	1.9	\$1,111.50	Operations and Maintenance Cost Analysis-Discussion w/ PREPA CS re: call center RFP and labor gap planning	Yes	Operations
8/9/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	13	1.5	\$1,087.50	Transmission Operations-Collect data on T&D staffing review	Yes	Operations
8/9/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	10	0.9	\$652.50	Generation Plant Operations-Attend fuel conversion RFP vendor meeting	Yes	Operations
8/9/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	16	1.7	\$1,232.50	Human Resource Initiatives-Analyze Generation staffing request data	Yes	Operations
8/9/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	12	2.7	\$1,957.50	Business Process Improvement Initiatives-Prepare for Business Planning Process meeting	Yes	Operations
8/9/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	12	0.8	\$580.00	Business Process Improvement Initiatives-Prepare for T&D WP 180 team meeting	Yes	Operations
8/9/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	12	0.9	\$652.50	Business Process Improvement Initiatives-T&D WP 180 team meeting for initiative review	Yes	Operations
8/9/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	13	1.5	\$1,087.50	Human Resource Initiatives-Develop staffing spreadsheet using notes from meeting	Yes	Operations
8/9/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Cost Analysis-Analyzed RFI Review findings for coordination of data for Bentze Group OCP submission	No	Restoration
8/9/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Contract Review-Reviewed Smartmeter RFIQ documentation for followed up with OCP regarding the submission package	No	Restoration
8/9/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Data Request Response Preparation-Submitted data in response to RFI questions for Vegetation Management RFP OCP submission	No	Restoration
8/9/2018	PREPA-009	Buck Monday	Director	\$612	11	2.1	\$1,285.20	Distribution Infrastructure Improvements-OCB change out discussion with PREPA	No	Restoration
8/9/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	25	1.1	\$926.20	Transmission Infrastructure Improvements-Overview of RFP Gen process and vision	Yes	Operations
8/9/2018	PREPA-009	Nathan Pollak	Director	\$585	21	0.6	\$351.00	Contract Management-Review tax gross up payments and cash flow implications	Yes	Operations
8/9/2018	PREPA-009	Nathan Pollak	Director	\$585	15	1.7	\$994.50	Emergency Restoration - generation-Discuss mega generator courses of action for Yabucoa	Yes	Restoration
8/9/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.8	\$468.00	Contract Review-Review OCP Bentze procurement feedback	Yes	Operations
8/9/2018	PREPA-009	Nathan Pollak	Director	\$585	15	0.4	\$234.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Discuss status of Whitefish PW and related topics with WEH	Yes	Operations
8/9/2018	PREPA-009	Nathan Pollak	Director	\$585	11	0.8	\$468.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Whitefish next steps with advisors	Yes	Operations
8/9/2018	PREPA-009	Nathan Pollak	Director	\$585	25	1.2	\$702.00	Generation Plant Operations-Discuss P3 related procurements with staff	Yes	Operations
8/9/2018	PREPA-009	Nathan Pollak	Director	\$585	15	2.1	\$1,228.50	Emergency Restoration - contract management-Review supporting documentation and tax reimbursements to restoration contractor	Yes	Restoration
8/9/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.2	\$702.00	Generation Plant Analysis-Review Culebra power station procurement	Yes	Operations
8/9/2018	PREPA-009	Nathan Pollak	Director	\$585	22	1.6	\$936.00	Contract Analysis & Evaluation-Follow up on information requests regarding fuel and power purchase agreements	Yes	Operations
8/9/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.4	\$819.00	Distribution Infrastructure Improvements-Review draft automated meter RFI	Yes	Operations
8/9/2018	PREPA-009	Nathan Pollak	Director	\$585	11	0.5	\$292.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Title III topics with advisors	Yes	Title III
8/10/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.9	\$570.00	Generation Plant Operations-Analyzed 2017/2016 data from Monthly Generation Reports	Yes	Operations
8/10/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Analyzed this week's Generation Status Report	Yes	Operations
8/10/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Analyzed this week's Grid Status Report	Yes	Operations
8/10/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Monthly Performance Reports-Analyzed PREPA Cash Flow Update & Bank Account Listing	Yes	Operations
8/10/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.0	\$300.00	Monthly Performance Reports-Updated Creditor Meeting Materials on Weekly Status Report	Yes	Operations
8/10/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.3	\$390.00	Generation Plant Operations-Pulled data from Monthly Generation Reports	Yes	Operations
8/10/2018	PREPA-009	David Whitten	Managing Consultant	\$536	9	0.8	\$428.80	Cash Flow Analysis-Discussed COBRA Payments with PREPA Finance personnel	Yes	Restoration
8/10/2018	PREPA-009	David Whitten	Managing Consultant	\$536	15	0.8	\$428.80	Transmission Operations-Participated in PREPA meeting regarding Emergency Works	Yes	Operations
8/10/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	1.4	\$750.40	Contract Management-Participated in PREPA meeting regarding RFP Master Services Agreement	Yes	Restoration
8/10/2018	PREPA-009	David Whitten	Managing Consultant	\$536	10	0.9	\$482.40	Transmission Operations-Held discussion with FEP personnel regarding progress/works	Yes	Operations
8/10/2018	PREPA-009	David Whitten	Managing Consultant	\$536	13	0.9	\$482.40	Contract Analysis & Evaluation-Discussed Logistics RFP with COR3/PREP/AFEP	Yes	Operations
8/10/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	3.1	\$1,661.60	Contract Management-Reviewed COBRA Contract terms and conditions	Yes	Restoration
8/10/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	39	0.3	\$229.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Participate on the bi-weekly call for the Commonwealth with their Creditors	No	Title III
8/10/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	24	0.3	\$229.50	Cost Analysis-Analyze a payment required to a restoration contractor	No	Operations
8/10/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	28	1.0	\$765.00	Operations and Maintenance Cost Analysis-Analyze data received from human resources to calculate the proper allocation of cash flows related to yesterday's payroll activities	No	Operations
8/10/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	39	0.9	\$688.50	Analysis of Position and Risk Reports-Prepare potential talking points and analyses related to the Commonwealth call with Creditors	No	Title III
8/10/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	22	0.5	\$382.50	Fuel Commodity Analysis-Analyze invoice support for validation of amounts of current payments to fuel providers	No	Operations
8/10/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	24	0.7	\$535.50	Distribution Operations-Establish the timing of to verify the underlying support for cash payments made to restoration contractors and insurance providers	No	Operations
8/10/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	5	1.0	\$765.00	Cash Flow Analysis-Analyze the cash position of the company to validate whether a repayment on the loan is required this week	No	Operations
8/10/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	3.3	\$1,768.80	101 - Maria: Cobra (Transmission & Distribution)-Cobra invoicing analysis for pending payments	No	Restoration
8/10/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	30	0.7	\$375.20	Quality Control-Tracking of commitment review of work performed	No	Operations
8/10/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	1.4	\$750.40	Business Process Improvement Initiatives-Discussion of Call Center RFP requirements	Yes	Operations
8/10/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.7	\$911.20	101 - Maria: Cobra (Transmission & Distribution)-Review of tax gross up invoices for Cobra	No	Restoration
8/10/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	23	0.9	\$482.40	Residential Customer Analysis-Assessment of current CRU online for customer meter reading tracking	No	Restoration
8/10/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	3	4.6	\$2,465.60	Custom Financial Reports-Analysis of the AR Reporting at PREPA for quality check	No	Title III
8/10/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	29	1.7	\$911.20	Business Process Improvement Initiatives-Conversation with PREPA and GAR personnel regarding Logistics Management RFP	No	Operations
8/10/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	3.0	\$1,647.00	Field Inspections-Fuel Barge Unloading - San Juan Site Visit	Yes	Operations
8/10/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	3.6	\$1,976.40	Generation Plant Operations-Northern Fuels RFP - Bidder Walk Through	Yes	Operations
8/10/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	0.7	\$384.30	Environmental Initiatives-Follow-up - Phase I ESA	Yes	Operations
8/10/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	0.6	\$329.40	Fuel Commodity Analysis-Finalize Fuel Contract Summaries	Yes	Operations
8/10/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	0.7	\$384.30	Generation Plant Operations-Review Power Advocate Postings	Yes	Operations
8/10/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	10	0.9	\$225.00	Recurring Operating Reports-Review Cobra invoices for necessary documentation for invoices	No	Operations
8/10/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	31	0.6	\$150.00	Customer Forecasting-CRU Status Mapping to assess the online status of CRU's reading on the island	No	Operations
8/10/2018	PREPA-009	norm spence	Director	\$600	10	1.6	\$960.00	Generation Plant Operations-review of Generation RFP status for meetings week of 8/13	No	Operations
8/10/2018	PREPA-009	Pam Morin	Consultant	\$374	44	1.1	\$411.40	Fee Application-Finalize July fee statement	No	Title III
8/10/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	2.7	\$2,065.50	Fuel Commodity Analysis-Site briefing for SJ5&6 fuel conversion RFP	Yes	Operations
8/10/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	2.8	\$2,142.00	Fuel Commodity Analysis-Site Tour for SJ5&6 conversion RFP	Yes	Operations
8/10/2018	PREPA-009	Paul Harmon	Managing Director	\$765	10	1.7	\$1,300.50	Business Process Improvement Initiatives-Generation team member briefing WP180	Yes	Operations
8/10/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.3	\$994.50	Generation Plant Analysis-Began development of power purchase agreement for temp power	Yes	Operations
8/10/2018	PREPA-009	Scott Davis	Director	\$585	23	0.7	\$409.50	Documentation-Review status and requests for documents re: call center RFP	Yes	Operations
8/10/2018	PREPA-009	Scott Davis	Director	\$585	23	0.4	\$234.00	Documentation-Review the original draft call center RFP official authorization requests	Yes	Operations
8/10/2018	PREPA-009	Scott Davis	Director	\$585	23	2.8	\$1,638.00	Business Process Improvement Initiatives-Update & analysis of call center statistics database	Yes	Operations
8/10/2018	PREPA-009	Scott Davis	Director	\$585	23	2.4	\$1,404.00	Cost Analysis-Develop estimate for call center procurement costs	Yes	Operations
8/10/2018	PREPA-009	Scott Davis	Director	\$585	23	1.6	\$936.00	Documentation-Memo to call center procurement team re: outstanding items and requirements	Yes	Operations
8/10/2018	PREPA-009	Scott Davis	Director	\$585	23	0.3	\$175.50	Documentation-Discuss call center memo items with PREPA procurement staff	Yes	Operations
8/10/2018	PREPA-009	Scott Davis	Director	\$585	21	0.6	\$351.00	Contract Management-Update contractor payment dashboard file per staff request	Yes	Operations
8/10/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Data and Documents Management-Updated RFI response items for Transmission Strengthening RFP	No	Restoration
8/10/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Resubmitted RFI response items for Vegetation Management RFP package to OCP	No	Restoration
8/10/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data and Documents Management-Edited OCP RFI responses for the Culebra Power (Antilles Co.) Procurement Package	No	Restoration
8/10/2018	PREPA-009	Buck Monday	Director	\$612	11	1.8	\$1,101.60	Distribution Infrastructure Improvements-OCB change out discussion with engineer	No	Restoration
8/10/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.1	\$643.50	Transmission Operations-Review vegetation management procurement documentation	Yes	Operations
8/10/2018	PREPA-009	Nathan Pollak	Director	\$585	15	1.7	\$994.50	Emergency Restoration - general-Follow up with COR3 regarding material management questions	Yes	Operations
8/10/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.8	\$468.00	Generation Plant Operations-Review OCP feedback regarding power solutions procurement	Yes	Operations
8/10/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.9	\$526.50	Generation Plant Operations-Review draft utility scale project agreement	Yes	Operations
8/10/2018	PREPA-009	Nathan Pollak	Director	\$585	15	2.2	\$1,287.00	Emergency Restoration - general-Discuss logistics and material management with PREPA and COR3	Yes	Operations
8/10/2018	PREPA-009	Nathan Pollak	Director	\$585	15	1.2	\$702.00	Emergency Restoration - Transmission and Distribution-Follow up on restoration next actions from PREPA and COR3 meeting	Yes	Operations
8/11/2018	PREPA-009	norm spence	Director	\$600	10	2.5	\$1,500.00	Generation Plant Operations-Review key contract provisions summary for fuel contracts	No	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/11/2018	PREPA-009	Scott Davis	Director	\$585	13	0.8	\$468.00	Human Resource Initiatives-Review proposals for integrating CS linemen into T&D	Yes	Operations
8/11/2018	PREPA-009	Scott Davis	Director	\$585	13	1.2	\$702.00	Human Resource Initiatives-Review CS & T&D organization charts	Yes	Operations
8/11/2018	PREPA-009	Scott Davis	Director	\$585	13	2.3	\$1,345.50	Human Resource Initiatives-Work on critiques and comments on CS linemen reorganization proposals	Yes	Operations
8/12/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	23	0.9	\$688.50	Residential Customer Analysis-Develop updated report comparing meters read to customers energized report	No	Title III
8/12/2018	PREPA-009	norm spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Operations-planning for generation activities week of 8/13	Yes	Operations
8/12/2018	PREPA-009	Scott Davis	Director	\$585	13	2.7	\$1,579.50	Human Resource Initiatives-Develop recommendation for alternative approach to CS linemen organization to T&D	Yes	Operations
8/12/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	29	2.4	\$2,020.80	Fuel Commodity Analysis-Develop LNG calcs and presentation	Yes	Operations
8/13/2018	PREPA-009	Allison Horn	Consultant	\$300	16	2.5	\$750.00	Generation Plant Operations-Pulled data from 2017 Monthly Generation Reports	no	Operations
8/13/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.5	\$450.00	Generation Plant Operations-Analyzed 2017 Monthly Generation Reports data	no	Operations
8/13/2018	PREPA-009	Buck Monday	Director	\$612	13	1.2	\$734.40	Human Resource Initiatives-Commenting on proposal moving services to T&D	No	Operations
8/13/2018	PREPA-009	Buck Monday	Director	\$612	4	0.9	\$550.80	Budget Analysis-Review of Notice of Violation from FOMB	No	Title III
8/13/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Reviewed responses to RFI line items for Vegetation Management Professional services RFP OCP Submission	Yes	Restoration
8/13/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data and Documents Management-Reviewed responses to RFI line items for Culebra Power / Antilles Co. RFP OCP Submission	Yes	Restoration
8/13/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.00	Contract Analysis & Evaluation-Reviewed MPMT Tag Up Notes for follow up on outstanding action items	Yes	Restoration
8/13/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.5	\$182.50	Contract Analysis & Evaluation-Reviewed OCP Docket and RFI List	Yes	Restoration
8/13/2018	PREPA-009	David Whitten	Managing Consultant	\$536	6	1.9	\$1,018.40	Cost Analysis-Provided comments on Title III FEP payment submission	Yes	Title III
8/13/2018	PREPA-009	David Whitten	Managing Consultant	\$536	10	0.3	\$160.80	Data and Documents Management-Discussed transmission/distribution inspections with PREPA operations	Yes	Operations
8/13/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	1.1	\$589.60	Contract Review-Participated in MPMT Tag up meeting discussions	Yes	Restoration
8/13/2018	PREPA-009	David Whitten	Managing Consultant	\$536	10	0.8	\$428.80	Projections-Reviewed Emergency Works document prepared by PREPA operations	Yes	Operations
8/13/2018	PREPA-009	David Whitten	Managing Consultant	\$536	10	0.2	\$107.20	Projections-Discussed Emergency Works document with FEP management	Yes	Operations
8/13/2018	PREPA-009	David Whitten	Managing Consultant	\$536	12	0.7	\$375.20	Documentation-Reviewed historical data related to Roosevelt Roads	Yes	Restoration
8/13/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.9	\$482.40	Pro Forma Development-Participated in meeting with PREPA/HORN Master Services Agreement RFP	Yes	Restoration
8/13/2018	PREPA-009	David Whitten	Managing Consultant	\$536	13	2.1	\$1,125.60	Inter-Agency Transactions-Attended Weekly PREPA/FEMA/COR3 Meeting	Yes	Operations
8/13/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.50	Fuel Commodity Analysis-Validate invoice support and approve payment for fuel providers	No	Operations
8/13/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	21	1.4	\$1,071.00	Contract Analysis & Evaluation-Evaluate the contractual attributes of the EcoElectrica plant purchase option owned by the Company	No	Title III
8/13/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	10	0.6	\$459.00	Monthly Performance Reports-Create a written update of current activities executed around activities and communications with Creditors	No	Title III
8/13/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	7	2.2	\$1,683.00	Business Customer Analysis-Analyze monthly information received related to accounts receivable aging reports and validate changes from prior months	No	Title III
8/13/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	21	1.5	\$1,147.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company related to the nuances and status of current contract renegotiation activities	No	Title III
8/13/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	43	0.3	\$329.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with Commonwealth and FOMB advisors regarding current activities necessary for the transformation transactions	No	Title III
8/13/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	16	0.5	\$382.50	Generation Plant Operations-Analyze proposed presentation on a methodology to transform the Company generation fleet	No	Title III
8/13/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	10	1.1	\$589.60	Project Administration-Monday MPMT Tag-up-MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included assigned action items and procurement issues	No	Operations
8/13/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	3	2.3	\$1,232.80	Recurring Operating Reports-Assessment of the Creditor Meeting Materials	No	Title III
8/13/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	21	2.5	\$1,340.00	Data Request Response Preparation-Leadership update for WP180 steering committee review	No	Operations
8/13/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	29	1.7	\$911.20	Court Filings and Related Documents-Various Communications with follow-ups	No	Operations
8/13/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	21	0.7	\$375.20	Documentation-Hand-off Call with FEP personnel	No	Operations
8/13/2018	PREPA-009	norm spence	Director	\$600	10	3.1	\$1,860.00	Generation Plant Operations-status of generation rfp's including meeting w/ MPMT	Yes	Operations
8/13/2018	PREPA-009	norm spence	Director	\$600	10	3.5	\$2,100.00	Generation Plant Operations-estimate for carbon reduction/ gen cost reduction for 10 yr	Yes	Operations
8/13/2018	PREPA-009	norm spence	Director	\$600	10	2.6	\$1,560.00	Generation Plant Operations-fuel contract and PPA strategy discussions w PREPA and follow-up notes	Yes	Operations
8/13/2018	PREPA-009	norm spence	Director	\$600	10	1.4	\$840.00	Generation Plant Operations-Comment on FEP scope deck for PREPA CEO mtg	Yes	Operations
8/13/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.2	\$918.00	Generation Asset Modeling-Power Purchase Agreement Edits for New North Generation	Yes	Operations
8/13/2018	PREPA-009	Paul Harmon	Managing Director	\$765	31	1.6	\$1,224.00	Business Process Improvement Initiatives-Worked on FEP-PREPA turnover presentation	Yes	Operations
8/13/2018	PREPA-009	Paul Harmon	Managing Director	\$765	20	2.3	\$1,759.50	Environmental Initiatives-Analysis of current carbon emissions	Yes	Operations
8/13/2018	PREPA-009	Paul Harmon	Managing Director	\$765	20	1.4	\$1,071.00	Environmental Initiatives-Developed Scenarios for potential future carbon reductions	Yes	Operations
8/13/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.0	\$765.00	Liquidation Analysis-Call with Citi and Rothschild re: Privatization	Yes	Title III
8/13/2018	PREPA-009	Scott Davis	Director	\$585	13	0.5	\$292.50	Human Resource Initiatives-Memo to PREPA CS and staff re: summary of CS linemen reorganization proposals	Yes	Operations
8/13/2018	PREPA-009	Scott Davis	Director	\$585	13	0.3	\$175.50	Human Resource Initiatives-Review FOMB notice of violation to re: PREPA budget	Yes	Operations
8/13/2018	PREPA-009	Tim Wang	Director	\$585	25	3.0	\$1,755.00	Generation Asset Modeling-IPP assumptions review meeting	Yes	Operations
8/13/2018	PREPA-009	Tim Wang	Director	\$585	25	2.0	\$1,170.00	Generation Asset Modeling-IPP PREC meeting presentation review	Yes	Operations
8/13/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	13	2.6	\$2,189.20	Contract Analysis & Evaluation-Review status of a/c contract	Yes	Operations
8/13/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	16	4.1	\$3,452.20	Generation Asset Modeling-Production costs analysis w and w/o AES	Yes	Operations
8/13/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	21	1.0	\$842.00	Generation Asset Modeling-Assessment of the Fuel and PPOA updates	Yes	Operations
8/13/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.9	\$526.50	Transmission Infrastructure Improvements-Discuss permanent work procurement approach	Yes	Operations
8/13/2018	PREPA-009	Nathan Pollak	Director	\$585	25	1.2	\$702.00	Transmission Infrastructure Improvements-Discuss project formulation and coordination with FEMA and COR3	Yes	Operations
8/13/2018	PREPA-009	Nathan Pollak	Director	\$585	22	1.8	\$1,053.00	Generation Plant Operations-Discuss effects of Puerto Rico renewable energy on carbon emissions and fuel consumption	Yes	Operations
8/13/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.2	\$702.00	Contract Review-Review status of major procurements	Yes	Operations
8/13/2018	PREPA-009	Nathan Pollak	Director	\$585	21	0.8	\$468.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss WEH audit request for information with response	Yes	Operations
8/13/2018	PREPA-009	Nathan Pollak	Director	\$585	24	1.2	\$702.00	Transmission Operations-Discuss transmission and distribution report	Yes	Operations
8/13/2018	PREPA-009	Nathan Pollak	Director	\$585	31	1.4	\$819.00	Projections-Review revised macroeconomic projections and load forecast	Yes	Operations
8/13/2018	PREPA-009	Nathan Pollak	Director	\$585	31	0.4	\$234.00	Custom Financial Reports-Review FOMB notice of violation	Yes	Title III
8/14/2018	PREPA-009	Allison Horn	Consultant	\$300	16	2.2	\$660.00	Generation Plant Operations-Analyzed 2017 Monthly Generation Reports data	Yes	Operations
8/14/2018	PREPA-009	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Renewable Generation Initiatives-Responded to IPP calls/emails concerning IPP meetings	Yes	Operations
8/14/2018	PREPA-009	Allison Horn	Consultant	\$300	16	3.0	\$900.00	Generation Plant Operations-Pulled data from 2016 Monthly Generation Reports	Yes	Operations
8/14/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.9	\$570.00	Generation Plant Operations-Analyzed 2016 Monthly Generation Reports data	Yes	Operations
8/14/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.6	\$180.00	Generation Plant Operations-Met with FEP member to clarify monthly gen analysis	Yes	Operations
8/14/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.5	\$450.00	Generation Plant Operations-Review the 2016 monthly generation reports for operational assessment of generation facilities	Yes	Operations
8/14/2018	PREPA-009	Buck Monday	Director	\$612	11	2.3	\$1,407.60	Transmission Infrastructure Improvements-Meeting with S&L on path forward re: hardening and damage assessment	Yes	Restoration
8/14/2018	PREPA-009	Buck Monday	Director	\$612	11	2.2	\$1,346.40	Transmission Infrastructure Improvements-Meeting with COR3 regarding war room and 428 process	Yes	Restoration
8/14/2018	PREPA-009	Buck Monday	Director	\$612	11	0.7	\$428.40	Transmission Infrastructure Improvements-Discussion of this morning's COR3 meeting	Yes	Restoration
8/14/2018	PREPA-009	Buck Monday	Director	\$612	13	1.9	\$1,162.80	Human Resource Initiatives-Evaluation of Service Workers to T&D	Yes	Operations
8/14/2018	PREPA-009	Buck Monday	Director	\$612	11	1.3	\$795.60	Distribution Infrastructure Improvements-Discussing path forward on OCB changeout	Yes	Restoration
8/14/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	0.9	\$328.50	Data and Documents Management-Met with MPMT Team for status update of outstanding RFP and procurement events	Yes	Restoration
8/14/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.00	Data and Documents Management-Attended OCP Weekly Status Meeting	Yes	Restoration
8/14/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	1.4	\$511.00	Cost Analysis-Collected data for Enlace Mercantile Transient Data Recorders procurement effort	Yes	Restoration
8/14/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.8	\$657.00	Data and Documents Management-Edited the Permanent Work Task Order Competitive Contracting Master Services Agreement	Yes	Restoration
8/14/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	0.4	\$146.00	Data and Documents Management-Attended Coordination call for MPMT and OCP teams	Yes	Restoration
8/14/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	21	2.2	\$803.00	Contract Review-Coordinated data collection for the Vieques and Culebra power solutions RFP	Yes	Restoration
8/14/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Data and Documents Management-Discussed outstanding RFI items with OCP team regarding the Benitez Vehicle procurement	Yes	Restoration
8/14/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	0.6	\$219.00	Data and Documents Management-Attended OCP Transition Meeting	Yes	Restoration
8/14/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.3	\$109.50	Contract Analysis & Evaluation-Reviewed procedures and documentation requirements for RFQ's with Procurement team	Yes	Restoration
8/14/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.9	\$482.40	Pro Forma Development-Reviewed scoping document to provide comments	Yes	Restoration
8/14/2018	PREPA-009	David Whitten	Managing Consultant	\$536	24	0.8	\$428.80	Distribution Operations-Participated in weekly MEC Inspections meeting	Yes	Restoration
8/14/2018	PREPA-009	David Whitten	Managing Consultant	\$536	10	1.5	\$804.00	Projections-Participated in Permanent Works walk down discussion meeting	Yes	Operations
8/14/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.4	\$214.40	Pro Forma Development-Replied to various emails regarding draft reports	Yes	Operations
8/14/2018	PREPA-009	David Whitten	Managing Consultant	\$536	6	0.9	\$482.40	Cash Flow Analysis-Attended Invoice approval processes meeting	Yes	Operations
8/14/2018	PREPA-009	David Whitten	Managing Consultant	\$536	13	1.8	\$964.80	Project Administration-Reviewed portions of the FEMA Section 428 requirements	Yes	Restoration
8/14/2018	PREPA-009	David Whitten	Managing Consultant	\$536	13	1.7	\$911.20	Project Administration-Reviewed portions of the FEMA PW requirements	Yes	Restoration
8/14/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Communications with various Company staff related to material cash expenditures expected during this week	No	Operations
8/14/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	6	0.2	\$153.00	Cash Flow Analysis-Meeting with Ankura staff regarding the availability of daily cash clearing history	No	Operations
8/14/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	16	2.1	\$1,606.50	Generation Plant Analysis-Build weekly generation file performance report for submittal to FOMB advisors	No	Title III
8/14/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	31	0.8	\$612.00	Cash Flow Analysis-Analyze weekly changes in reported cash flows due to timing variances that are attributable to checks clearing financial institutions	No	Operations
8/14/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	6	1.0	\$765.00	13-Week Cash Flow Reports-Edit weekly cash flow update document to analyze variances to latest projections	No	Title III
8/14/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	3	2.1	\$525.00	Recurring Financial Reports-Preparing Weekly DIP/Creditor reports	No	Title III
8/14/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	10	1.6	\$857.60	Project Administration-Meeting with the OCP team to discuss the latest procurements	No	Operations
8/14/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	10	0.7	\$375.20	Project Administration-Call with OCP regarding PREPA transition	No	Operations
8/14/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	10	0.9	\$482.40	Project Administration-Call with internal staff to discuss procurement strategy	No	Operations
8/14/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	3	3.7	\$1,983.20	Recurring Operating Reports-Reviewed AR reports for PREPA cash flow assessment	No	Title III
8/14/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	21	1.3	\$696.80	Documentation-Review of the RFP procurements for OCP Submission	No	Operations
8/14/2018	PREPA-009	norm spence	Director	\$600	10	6.5	\$3,900.00	Generation Plant Operations-strategy and capex estimate for FEMA funded Solar/energy storage new generation program development	Yes	Operations
8/14/2018	PREPA-009	norm spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Operations-Costa Sur projected cost savings for gas to Ankura	Yes	Operations
8/14/2018	PREPA-009	norm spence	Director	\$600	10	2.2	\$1,320.00	Generation Plant Operations-estimate for carbon reduction/ gen cost reduction for 10 yr	Yes	Operations
8/14/2018	PREPA-009	Pam Morin	Consultant	\$374	44	0.5	\$187.00	Fee Application-Prepare September budget	No	Title III

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/14/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.3	\$994.50	Renewable Generation Initiatives-Evaluated potential renewables capital costs	Yes	Operations
8/14/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	3.8	\$2,907.00	Generation Asset Modeling-Revised North Generation Power Purchase Agreement	Yes	Operations
8/14/2018	PREPA-009	Paul Harmon	Managing Director	\$765	9	2.9	\$2,218.50	Capital Analysis-Evaluated capital cost estimating resources	No	Restoration
8/14/2018	PREPA-009	Tim Wang	Director	\$585	25	8.5	\$4,972.50	Interactions, Calls & Meetings with Commonwealth Officials-PREC IRP Technical Session	Yes	Operations
8/14/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	15	0.6	\$505.20	128 - Maria: Whitefish-Analyze the updated Whitefish assessment review	Yes	Restoration
8/14/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.7	\$409.50	Generation Plant Operations-Discuss Vieques energy solutions procurement	Yes	Operations
8/14/2018	PREPA-009	Nathan Pollak	Director	\$585	21	0.7	\$409.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss WEH audit conformation with advisors	Yes	Operations
8/14/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.2	\$702.00	Reviewing Operating Reports-Review OCP procurement docket and requests for information	Yes	Operations
8/14/2018	PREPA-009	Nathan Pollak	Director	\$585	21	1.4	\$819.00	Historical Financial Results Analysis-Discuss next increment of restoration PW 270 process request	Yes	Restoration
8/14/2018	PREPA-009	Nathan Pollak	Director	\$585	16	1.2	\$702.00	Renewable Generation Initiatives-Discuss estimates for solar and storage installed costs	Yes	Operations
8/14/2018	PREPA-009	Nathan Pollak	Director	\$585	21	0.4	\$234.00	Interactions, Calls & Meetings with Advisors to Debtors-Review draft WEH audit response	Yes	Operations
8/14/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.9	\$526.50	Documentation-Review PREPA procurement RFP/RFO guidelines	Yes	Operations
8/14/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.7	\$409.50	Contract Analysis & Evaluation-Discuss data recorder procurement and cost analysis	Yes	Operations
8/15/2018	PREPA-009	Allison Horn	Consultant	\$300	16	3.0	\$900.00	Generation Plant Operations-Pulled data from 2015 Monthly Generation Reports	Yes	Operations
8/15/2018	PREPA-009	Allison Horn	Consultant	\$300	16	2.4	\$720.00	Generation Plant Operations-Analyzed 2015 Monthly Generation Reports data	Yes	Operations
8/15/2018	PREPA-009	Allison Horn	Consultant	\$300	20	2.9	\$870.00	Environmental Initiatives-Created draft of CO2 presentation	Yes	Operations
8/15/2018	PREPA-009	Allison Horn	Consultant	\$300	20	0.8	\$240.00	Environmental Initiatives-Meeting with FEP members on presentation	Yes	Operations
8/15/2018	PREPA-009	Allison Horn	Consultant	\$300	20	1.0	\$300.00	Environmental Initiatives-Updated CO2 presentation with corrected data	Yes	Operations
8/15/2018	PREPA-009	Buck Monday	Director	\$612	11	1.0	\$612.00	Transmission Infrastructure Improvements-Review of past three days of KPI's, Cobra reports, and substation report	Yes	Restoration
8/15/2018	PREPA-009	Buck Monday	Director	\$612	11	0.5	\$306.00	Human Resource Initiatives-Sketching out a flow chart of recommended tasks for service crews	Yes	Operations
8/15/2018	PREPA-009	Buck Monday	Director	\$612	11	0.3	\$183.60	Transmission Infrastructure Improvements-Being briefed on status of Vegetation management Proposals	Yes	Restoration
8/15/2018	PREPA-009	Buck Monday	Director	\$612	11	0.8	\$489.60	Transmission Infrastructure Improvements-Briefing MPMT on OCB change out project	Yes	Restoration
8/15/2018	PREPA-009	Buck Monday	Director	\$612	11	1.0	\$612.00	Transmission Infrastructure Improvements-commenting on COR3 war room plans	Yes	Restoration
8/15/2018	PREPA-009	Buck Monday	Director	\$612	13	2.3	\$1,407.60	Human Resource Initiatives-Formalizing recommendations for service crews	Yes	Operations
8/15/2018	PREPA-009	Buck Monday	Director	\$612	11	1.9	\$1,162.80	Distribution Infrastructure Improvements-Meeting on Permanent Work	Yes	Restoration
8/15/2018	PREPA-009	Buck Monday	Director	\$612	11	0.8	\$489.60	Distribution Infrastructure Improvements-Reading Project Worksheet Development Guide	Yes	Restoration
8/15/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	2.7	\$985.50	Data and Documents Management-Researched Benitez Group Contract History for OCP submission	Yes	Restoration
8/15/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	21	2.4	\$876.00	Cost Analysis-Drafted memo on Benitez Group Contract Status for OCP submission	Yes	Restoration
8/15/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.3	\$474.50	Data and Documents Management-Coordinated data collection for Vieques and Culebra Temporary generation OCP submission package	Yes	Restoration
8/15/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Reviewed Vieques and Culebra Temporary generation OCP submission package	Yes	Restoration
8/15/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	21	0.8	\$292.00	Contract Management-Coordinated data collection for Antilles Power / Culebra Generation OCP Submission	Yes	Restoration
8/15/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Coordinated data collection for weekly creditor reports	Yes	Title III
8/15/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	3	0.3	\$109.50	Recurring Financial Reports-Reviewed weekly creditor reports	Yes	Title III
8/15/2018	PREPA-009	David Whitten	Managing Consultant	\$536	6	0.3	\$160.80	Renewable Portfolio Analysis-Reviewed Pricing structure for future solar energy installations	Yes	Operations
8/15/2018	PREPA-009	David Whitten	Managing Consultant	\$536	13	1.6	\$857.60	Project Administration-Reviewed portions of the FEMA PW requirements - site walk down	Yes	Restoration
8/15/2018	PREPA-009	David Whitten	Managing Consultant	\$536	53	0.3	\$160.80	Pro Forma Development-Discussed RFP Permanent Works Process with FEP management	Yes	Operations
8/15/2018	PREPA-009	David Whitten	Managing Consultant	\$536	17	0.5	\$268.00	Distribution Operations-Participated in meeting discussion with MPMT on replacing Circuit Breakers	Yes	Restoration
8/15/2018	PREPA-009	David Whitten	Managing Consultant	\$536	53	0.7	\$335.20	Cash Flow Analysis-Participated in meeting for PW invoicing processes	Yes	Restoration
8/15/2018	PREPA-009	David Whitten	Managing Consultant	\$536	13	2.2	\$1,179.20	Project Administration-Reviewed portions of the FEMA Section 428 requirements	Yes	Operations
8/15/2018	PREPA-009	David Whitten	Managing Consultant	\$536	53	0.3	\$160.80	Cash Flow Analysis-Read executive summary for replacement of circuit breakers	Yes	Restoration
8/15/2018	PREPA-009	David Whitten	Managing Consultant	\$536	13	2.1	\$1,125.60	Project Administration-Participated in meeting discussion regarding FEMA Section 428	Yes	Operations
8/15/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	31	2.2	\$1,683.00	Recurring Operating Reports-Validate the weekly and monthly reporting packages required under the terms of the Commonwealth Loan	No	Title III
8/15/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	22	1.3	\$994.50	Contract Management-Update on the current state of Project Workbook submittals related to specific restoration contractors	No	Title III
8/15/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	22	0.6	\$459.00	Cost Analysis-Analyze invoice support for approval of cash expenditures related to restoration contractors and certain fuel providers	No	Operations
8/15/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	6	0.3	\$229.50	Cash Flow Analysis-Analyze current cash position to prepare tactical expenditure options to optimize liquidity	No	Operations
8/15/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	3	1.9	\$475.00	Recurring Financial Reports-updating Creditor reports for weekly creditor upload	No	Title III
8/15/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	3	0.9	\$225.00	Recurring Financial Reports-Review weekly creditor reports for upload	No	Title III
8/15/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	3	1.2	\$300.00	Recurring Financial Reports-including additional material requested by FOMB in creditor reports	No	Title III
8/15/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	5	1.9	\$1,018.40	Contract Analysis & Evaluation-Contract fee statement assessment and evaluation	No	Operations
8/15/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	7	3.7	\$1,983.20	Cash Flow Analysis-Assessment of invoicing processing of AR and days outstanding	No	Restoration
8/15/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	13	1.1	\$589.60	Contract Analysis & Evaluation-Discussion of contract transformation tasks	Yes	Operations
8/15/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	10	1.4	\$750.40	Business Process Improvement Initiatives-Conversations of customer service initiatives in progress for operational improvements	Yes	Operations
8/15/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	35	2.7	\$1,447.20	Project Administration-Working with PREPA personnel in responding to PREC demand letter	No	Operations
8/15/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	8	2.3	\$1,232.80	Documentation-WP180 PowerPoint Presentation work	No	Operations
8/15/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	24	1.3	\$696.80	Documentation-Finished review of Substation RFP documentation	No	Operations
8/15/2018	PREPA-009	norm spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Operations-weekly update of status of generation units	Yes	Operations
8/15/2018	PREPA-009	norm spence	Director	\$600	10	0.8	\$480.00	Generation Plant Operations-Costa Sur projected cost savings for gas to Ankura	Yes	Operations
8/15/2018	PREPA-009	norm spence	Director	\$600	10	4.6	\$2,760.00	Generation Plant Operations-estimate for carbon reduction/ gen cost reduction for 10 yr - presentation	Yes	Operations
8/15/2018	PREPA-009	norm spence	Director	\$600	10	2.8	\$1,680.00	Generation Plant Operations-strategy and capex estimate for FEMA funded Solar/energy storage new generation program development	Yes	Operations
8/15/2018	PREPA-009	norm spence	Director	\$600	10	1.2	\$720.00	Generation Plant Operations-response to PREC re. North Fuels/SJ 586 conversion RFP	Yes	Operations
8/15/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	2.3	\$1,759.50	Generation Plant Operations-updated generation plant O&M costs.	No	Operations
8/15/2018	PREPA-009	Scott Davis	Director	\$585	18	1.6	\$936.00	Retail Rate Analysis-Work on fuel & purchased power reconciliation of creditor analysis	Yes	Title III
8/15/2018	PREPA-009	Scott Davis	Director	\$585	13	0.4	\$234.00	Human Resource Initiatives-Discussion w/ staff re: CS linemen reorganization to T&D	Yes	Operations
8/15/2018	PREPA-009	Scott Davis	Director	\$585	18	0.5	\$292.50	Retail Rate Analysis-Memo to staff re: fuel & pp reconciliation summary	Yes	Title III
8/15/2018	PREPA-009	Scott Davis	Director	\$585	52	1.9	\$1,111.50	128 - Maria: Purchase Equipment-PREPA AMI team meeting	Yes	Operations
8/15/2018	PREPA-009	Tim Wang	Director	\$585	1	2.4	\$1,404.00	Environmental Initiatives-Evaluate CO2 reduction potential	Yes	Operations
8/15/2018	PREPA-009	Tim Wang	Director	\$585	26	1.6	\$936.00	Renewable Generation Initiatives-Analyze renewable generation requirements	Yes	Operations
8/15/2018	PREPA-009	Tim Wang	Director	\$585	16	1.5	\$877.50	Generation Plant Analysis-Analyze fuel cost savings initiative	Yes	Operations
8/15/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.9	\$526.50	Contract Review-Review OCP's advanced metering infrastructure procurement feedback	Yes	Operations
8/15/2018	PREPA-009	Nathan Pollak	Director	\$585	24	2.1	\$1,228.50	Transmission Infrastructure Improvements-Review Substation Rehabilitation documentation	Yes	Operations
8/15/2018	PREPA-009	Nathan Pollak	Director	\$585	16	1.2	\$702.00	Projections-Discuss CO2 generation analysis and draft presentation	Yes	Operations
8/15/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.8	\$468.00	Generation Plant Operations-Discuss PREC order regarding San Juan fuel conversion procurement	Yes	Operations
8/15/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.8	\$468.00	Contract Review-Review OCP feedback of Culebra power plant contract	Yes	Operations
8/15/2018	PREPA-009	Nathan Pollak	Director	\$585	16	2.2	\$1,287.00	Generation Plant Operations-Analyze impacts of renewables and natural gas conversion on CO2 and fuels	Yes	Operations
8/16/2018	PREPA-009	Allison Horn	Consultant	\$300	20	0.8	\$240.00	Environmental Initiatives-Updated graphics on CO2 presentation to represent updated data	Yes	Operations
8/16/2018	PREPA-009	Allison Horn	Consultant	\$300	20	0.9	\$270.00	Environmental Initiatives-Updated draft of CO2 presentation	Yes	Operations
8/16/2018	PREPA-009	Allison Horn	Consultant	\$300	20	0.8	\$240.00	Environmental Initiatives-Continued work on Updating graphics on CO2 presentation to represent updated data	Yes	Operations
8/16/2018	PREPA-009	Allison Horn	Consultant	\$300	20	0.6	\$180.00	Environmental Initiatives-Meeting with FEP members on presentation	Yes	Operations
8/16/2018	PREPA-009	Allison Horn	Consultant	\$300	20	2.5	\$750.00	Environmental Initiatives-Updated CO2 presentation with review comments from FEP members	Yes	Operations
8/16/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Generation Plant Operations-Review the 2014 monthly generation reports for operational assessment of generation facilities	Yes	Operations
8/16/2018	PREPA-009	Allison Horn	Consultant	\$300	20	0.2	\$60.00	Environmental Initiatives-Sent out CO2 presentation for further comments	Yes	Operations
8/16/2018	PREPA-009	Allison Horn	Consultant	\$300	20	1.3	\$390.00	Environmental Initiatives-Additional updates on CO2 presentation with notes from FEP members	Yes	Operations
8/16/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.1	\$330.00	Generation Plant Operations-Pulled data from 2014 Monthly Generation Reports	Yes	Operations
8/16/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.1	\$330.00	Generation Plant Operations-Analyzed 2014 Monthly Generation data	Yes	Operations
8/16/2018	PREPA-009	Buck Monday	Director	\$612	11	0.7	\$428.40	Transmission Infrastructure Improvements-Analysis of KPI and should it be final	Yes	Restoration
8/16/2018	PREPA-009	Buck Monday	Director	\$612	11	2.8	\$1,713.60	Distribution Infrastructure Improvements-Assess the guidelines for the FEMA Project Worksheet Development	Yes	Restoration
8/16/2018	PREPA-009	Buck Monday	Director	\$612	11	2.3	\$1,407.60	Distribution Infrastructure Improvements-Review the Project Worksheet Development Guide	Yes	Restoration
8/16/2018	PREPA-009	Buck Monday	Director	\$612	11	0.5	\$306.00	Distribution Infrastructure Improvements-MPMT meeting-MPMT Update Meeting with PREPA MPMT and FEP staff, discussion included assigned action items and procurement issues	Yes	Restoration
8/16/2018	PREPA-009	Buck Monday	Director	\$612	11	1.9	\$1,162.80	Distribution Infrastructure Improvements-Going through Project Worksheet	Yes	Restoration
8/16/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	0.8	\$292.00	Data and Documents Management-Attended weekly insurance claims working group meeting	Yes	Restoration
8/16/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.1	\$401.50	Contract Review-Attended MPMT Tag up Meeting	Yes	Restoration
8/16/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Updated MPMT Docket to assign Action Items	Yes	Restoration
8/16/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	21	0.6	\$219.00	Contract Management-Discussed the postponement of Transmission Strengthening RFP	Yes	Restoration
8/16/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data Request Response Preparation-Reviewed data collection for RFI 110, Mobile Generation	Yes	Restoration
8/16/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.4	\$511.00	Contract Management-Researched procurement status of Costa Sur projects	Yes	Restoration
8/16/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Contract Management-Coordinated data collection on Costa Sur project list	Yes	Restoration
8/16/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	1.3	\$474.50	Data and Documents Management-Researched PREPA's RFP guide in response to RFI questions	Yes	Restoration
8/16/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Drafted outline for OCP procedure meeting	Yes	Restoration
8/16/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	0.7	\$255.50	Data and Documents Management-Reviewed Board Resolution and charter for OCP meeting	Yes	Restoration
8/16/2018	PREPA-009	David Whitten	Managing Consultant	\$536	53	3.1	\$1,661.60	Pro Forma Development-Reviewed revised RFP MAS Permanent Works	Yes	Restoration
8/16/2018	PREPA-009	David Whitten	Managing Consultant	\$536	20	0.8	\$428.80	Environmental Compliance-edited letter to COBRA on Environmental Impact Statements	Yes	Operations
8/16/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.6	\$321.60	Pro Forma Development-Developed recommendations related to RFP Permanent Works	Yes	Operations
8/16/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	3.3	\$1,768.80	Pro Forma Development-Participated in RFP team meeting for comments to RFP PW MAS	Yes	Restoration
8/16/2018	PREPA-009	David Whitten	Managing Consultant	\$536	20	0.2	\$107.20	Environmental Compliance-Revised final version of letter to COBRA on Environmental Requirements	Yes	Operations
8/16/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.50	Fuel Commodity Analysis-Validate invoice support to analyze payment requirements for various fuel and power purchase providers	No	Operations
8/16/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	19	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg, Ankura and Company representatives related to the current status of insurance recovery activities	No	Operations
8/16/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	31	2.3	\$1,759.50	Recurring Financial Reports-Analyze the operational and financial changes embedded in the current Commonwealth Loan reporting package versus prior filings	No	Title III
8/16/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	3.2	\$1,715.20	101 - Maria: Cobra (Transmission &		

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/16/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.7	\$375.20	Distribution Infrastructure Improvements-Discussion of final emergency work to be completed and submitted for review	Yes	Restoration
8/16/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.9	\$482.40	124 - Maria: Mutual Aid Parties (MOU)-Meeting for MOU invoicing and processing review	Yes	Restoration
8/16/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	23	1.1	\$589.60	Residential Customer Analysis-Analysis of CRU offline due to non-energization of substations vs other backbone issues	Yes	Title III
8/16/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	27	1.2	\$643.20	Contract Analysis & Evaluation-Contract review analysis for pending items	Yes	Operations
8/16/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	10	2.1	\$1,125.60	Procurement Development-Review meeting RFQ from similar government agency for comparison	Yes	Operations
8/16/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	24	2.7	\$1,447.20	Documentation-Review of the documentation required for PREPA RFP	No	Operations
8/16/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	10	0.8	\$428.80	Project Administration-Thursday MPMT Tag-up-MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included assigned action items and procurement issues	No	Operations
8/16/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	1.4	\$750.40	Contract Review-Follow-up on Contract Drafts	No	Operations
8/16/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	0.9	\$482.40	Project Administration-RFP Coordination with OCPD for required documentation for procurement	No	Operations
8/16/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	10	1.4	\$750.40	Project Administration-Internal FEP discussions regarding strategy	No	Operations
8/16/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	10	1.1	\$589.60	Project Administration-Reviewed 428 Materials for requirement for procurements to meet necessary guidelines	No	Operations
8/16/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	31	3.1	\$775.00	Recurring Operating Reports-CRU Status Mapping to assess the online status of CRU's reading on the island	No	Operations
8/16/2018	PREPA-009	norm spence	Director	\$600	10	1.5	\$900.00	Generation Plant Operations-review bid documents and support to PREC for North Fuel RFP	Yes	Operations
8/16/2018	PREPA-009	norm spence	Director	\$600	10	1.2	\$720.00	Generation Plant Operations-MPMT update discussions on Costa Sur contracts	Yes	Operations
8/16/2018	PREPA-009	norm spence	Director	\$600	10	3.5	\$2,100.00	Generation Plant Operations-Meet w Siemens on carbon and solar development	Yes	Operations
8/16/2018	PREPA-009	norm spence	Director	\$600	10	4.2	\$2,520.00	Generation Plant Operations-prepare spread sheets and presentation on 10 yr plan for carbon reduction and generation cost reduction	Yes	Operations
8/16/2018	PREPA-009	Pam Morin	Consultant	\$374	44	1.2	\$448.80	Fee Application-Incorporate all final edits into July fee statement	No	Title III
8/16/2018	PREPA-009	Pam Morin	Consultant	\$374	44	0.4	\$149.60	Fee Application-Send fee statement to notice parties	No	Title III
8/16/2018	PREPA-009	Scott Davis	Director	\$585	18	0.4	\$234.00	Retail Rate Analysis-Discussion w/ staff re: fuel & purchased power creditor analysis reconciliation	Yes	Title III
8/16/2018	PREPA-009	Tim Wang	Director	\$585	17	1.4	\$819.00	Renewable Generation Initiatives-Renewable Generation meeting	Yes	Operations
8/16/2018	PREPA-009	Tim Wang	Director	\$585	29	2.7	\$1,579.50	Generation Plant Analysis-Aggregate weekly generation reports	Yes	Operations
8/16/2018	PREPA-009	Tim Wang	Director	\$585	29	3.6	\$2,106.00	Generation Plant Analysis-Analyze cost savings from re-dispatch	Yes	Operations
8/16/2018	PREPA-009	Tim Wang	Director	\$585	16	1.2	\$702.00	Environmental Initiatives-Review CO2 projections analysis	Yes	Operations
8/16/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	20	2.7	\$2,273.40	Environmental Compliance-Review the analysis of the CO2 calculation	Yes	Operations
8/16/2018	PREPA-009	Nathan Pollak	Director	\$585	21	0.6	\$351.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Call with WEH and advisors to discuss PW and payment topics	Yes	Operations
8/16/2018	PREPA-009	Nathan Pollak	Director	\$585	15	1.6	\$936.00	Projections-Update draft generation CO2 and economics presentation	Yes	Operations
8/16/2018	PREPA-009	Nathan Pollak	Director	\$585	21	0.7	\$409.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Whitefish with advisors	Yes	Operations
8/16/2018	PREPA-009	Nathan Pollak	Director	\$585	22	0.8	\$468.00	Fuel Commodity Analysis-Discuss PREC orders and regulatory affairs regarding fuel	Yes	Operations
8/16/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.9	\$526.50	Generation Plant Operations-Discuss status of battery and energy storage procurement process	Yes	Operations
8/16/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.3	\$175.50	Business Process Improvement Initiatives-Follow up with procurement and supply chain regarding logistics management RFP	Yes	Operations
8/16/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.6	\$936.00	Contract Review-Follow up on major procurement action items	Yes	Operations
8/17/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Generation Plant Operations-Pulled data from 2008 PREPA Annual Report	Yes	Operations
8/17/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.6	\$180.00	Generation Plant Operations-Analyzed 2008 PREPA Annual Report data	Yes	Operations
8/17/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Generation Plant Operations-Pulled data from 2009 PREPA Annual Report	Yes	Operations
8/17/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.7	\$210.00	Generation Plant Operations-Analyzed data from 2009 PREPA Annual Report	Yes	Operations
8/17/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Generation Plant Operations-Pulled data from 2010 PREPA Annual Report	Yes	Operations
8/17/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.6	\$180.00	Generation Plant Operations-Analyzed data from 2010 PREPA Annual Report	Yes	Operations
8/17/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Generation Plant Operations-Pulled data from 2011 PREPA Annual Report	Yes	Operations
8/17/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.6	\$180.00	Generation Plant Operations-Analyzed data from 2011 PREPA Annual Report	Yes	Operations
8/17/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Generation Plant Operations-Pulled data from 2012 PREPA Annual Report	Yes	Operations
8/17/2018	PREPA-009	Allison Horn	Consultant	\$300	16	0.6	\$180.00	Generation Plant Operations-Analyzed data from 2012 PREPA Annual Report	Yes	Operations
8/17/2018	PREPA-009	Buck Monday	Director	\$612	11	0.7	\$428.40	Distribution Infrastructure Improvements-Discussion of transmission repair status	Yes	Restoration
8/17/2018	PREPA-009	Buck Monday	Director	\$612	11	1.3	\$795.60	Distribution Infrastructure Improvements-Status of PREPA regarding reliability	Yes	Restoration
8/17/2018	PREPA-009	Buck Monday	Director	\$612	11	2.4	\$1,468.80	Distribution Infrastructure Improvements-Developing Vegetation Management Cost-Benefit analysis	Yes	Restoration
8/17/2018	PREPA-009	Buck Monday	Director	\$612	11	0.5	\$306.00	Distribution Infrastructure Improvements-Discussion re OCB replacement	Yes	Restoration
8/17/2018	PREPA-009	Buck Monday	Director	\$612	4	2.2	\$1,346.40	Contract Review-Checking on contractor invoices for payment info	Yes	Restoration
8/17/2018	PREPA-009	Buck Monday	Director	\$612	11	1.3	\$795.60	Distribution Infrastructure Improvements-Working on Vegetation Management Cost-Benefit	Yes	Restoration
8/17/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	2.2	\$803.00	Data Request Response Preparation-Drafted Memo regarding cost reasonableness for Enlace Mercantile OCPD submission	Yes	Restoration
8/17/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.4	\$511.00	Data Request Response Preparation-Coordinated data collection to answer questions for OCPD RFI on Data Recorders	Yes	Restoration
8/17/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.00	Data and Documents Management-Coordinated data collection for Engineering program management services RFP	Yes	Restoration
8/17/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.6	\$584.00	Data Request Response Preparation-Met with procurement division, edited RFI response to OCPD for the Enlace Mercantile procurement effort	Yes	Restoration
8/17/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	0.8	\$292.00	Data and Documents Management-Reviewed OCPD Risk Assessment for Vegetation Management Assessment OCPD submission	Yes	Restoration
8/17/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Contract Management-Met with MPMT members to discuss open RFI status and completion date	Yes	Restoration
8/17/2018	PREPA-009	David Whitten	Managing Consultant	\$536	13	3.2	\$1,715.20	Project Administration-Review father FEMA 428 requirements	Yes	Restoration
8/17/2018	PREPA-009	David Whitten	Managing Consultant	\$536	6	0.2	\$107.20	Cash Flow Analysis-Verified COBRA Payment approvals total 0 for today/7 for the week	Yes	Operations
8/17/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.3	\$160.80	Project Administration-Discussed recommendation (Amendments) to RFP PW process	Yes	Operations
8/17/2018	PREPA-009	David Whitten	Managing Consultant	\$536	6	2.2	\$1,179.20	Cash Flow Analysis-Discussed COBRA payments with PREPA during visit to Monacillos Office	Yes	Operations
8/17/2018	PREPA-009	David Whitten	Managing Consultant	\$536	13	2.1	\$1,125.60	Project Administration-Reviewed portions of the FEMA PW requirements	Yes	Restoration
8/17/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	39	0.6	\$459.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead a bi-weekly call with PREPA creditors and Creditor representatives providing an update on operations	No	Title III
8/17/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	39	0.8	\$612.00	Monthly Performance Reports-Prepare talking points on each piece of data supplied to the Creditors in advance of the bi-weekly operations update call	No	Title III
8/17/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	24	1.6	\$857.60	Transmission Operations-Environmental inspection discussion for TBD work performed	Yes	Operations
8/17/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	26	1.2	\$643.20	Data and Documents Management-Review of RTU online versus substations energized	Yes	Restoration
8/17/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	27	0.6	\$321.60	Data and Documents Management-Tracking of working personnel on island for reporting and contract obligation	Yes	Operations
8/17/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	8	0.7	\$375.20	Cash Flow Analysis-Analysis of contract required items for pending payments outstanding	Yes	Operations
8/17/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.40	101 - Maria: (Transmission & Distribution)-Analysis of Cobra payments for presentation and review	Yes	Restoration
8/17/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	30	1.8	\$964.80	Documentation-Discussions of CRU status update for timeline of units coming online over time since December to put into a map of the island	Yes	Restoration
8/17/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	31	1.9	\$1,018.40	Procurement Development-Review the smart meter RFQ for quality assessment	Yes	Operations
8/17/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	11	1.8	\$964.80	Interactions, Calls & Meetings with Advisors to Debtors-Connected potential bidders to appropriate contacts	No	Operations
8/17/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	1.0	\$536.00	Documentation-Review of Completed Recorders Procurement	No	Operations
8/17/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	30	2.7	\$1,447.20	Project Administration-Work on how to improve current status, process improvement	No	Operations
8/17/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	24	1.3	\$696.80	Documentation-Review of P3 RFP documents for generation	No	Operations
8/17/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	28	1.2	\$643.20	Emergency Restoration - general-Various Communications and follow-ups	No	Operations
8/17/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	31	3.9	\$975.00	Recurring Operating Reports-CRU Status Mapping to assess the online status of CRU's reading on the island	No	Operations
8/17/2018	PREPA-009	norm spence	Director	\$600	10	3.8	\$2,280.00	Generation Plant Operations-prepare position paper on budget/schedule for solar development by FEMA funding option	Yes	Operations
8/17/2018	PREPA-009	norm spence	Director	\$600	10	2.6	\$1,560.00	Generation Plant Operations-Palo Seco 4 rehab project updates/status discussions	Yes	Operations
8/17/2018	PREPA-009	norm spence	Director	\$600	10	2.1	\$1,260.00	Generation Plant Operations-Energy Storage RFQ process and status	Yes	Operations
8/17/2018	PREPA-009	Paul Harmon	Managing Director	\$765	43	1.7	\$1,300.50	Participation, Preparation & Follow-Up to Site Visits-Facilitated agenda development - FOMB consultant site visits	No	Title III
8/17/2018	PREPA-009	Scott Davis	Director	\$585	52	0.7	\$409.50	126 - Maria: Purchase Equipment-Memo to AMI team re: proposed RFQ schedule	Yes	Operations
8/17/2018	PREPA-009	Scott Davis	Director	\$585	52	1.3	\$760.50	126 - Maria: Purchase Equipment-Memo to AMI team re: final edits to RFQ doc	Yes	Operations
8/17/2018	PREPA-009	Tim Wang	Director	\$585	10	1.2	\$702.00	Project Administration-Projects reporting meeting	Yes	Operations
8/17/2018	PREPA-009	Tim Wang	Director	\$585	17	0.8	\$468.00	Generation Plant Analysis-Review renewable projects memorandum	Yes	Operations
8/17/2018	PREPA-009	Nathan Pollak	Director	\$585	13	0.7	\$409.50	Projections-Meet with Sargent and Lundy regarding contract	Yes	Operations
8/17/2018	PREPA-009	Nathan Pollak	Director	\$585	13	1.1	\$643.50	Projections-Review PREPA contract filings	Yes	Operations
8/17/2018	PREPA-009	Nathan Pollak	Director	\$585	27	1.2	\$702.00	Contract Review-Discuss procurement team priorities and next steps	Yes	Operations
8/17/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.6	\$351.00	Business Process Improvement Initiatives-Discuss PREPA and OGP approval exemption process	Yes	Operations
8/17/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.4	\$234.00	Contract Analysis & Evaluation-Follow up on status of Culebra power plant contract	Yes	Operations
8/19/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Environmental Initiatives-DOE RFI OFW package review	No	Operations
8/19/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	2.6	\$1,427.40	Environmental Initiatives-Documents review - FOMB, S&L, PREC	No	Operations
8/19/2018	PREPA-009	Scott Davis	Director	\$585	52	0.6	\$351.00	126 - Maria: Purchase Equipment-Initial review of PRASA AMI RFQ	No	Operations
8/20/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.00	Contract Review-Attended MPMT Tag up meeting	Yes	Restoration
8/20/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.1	\$401.50	Data and Documents Management-Updated MPMT Docket - MPMT Update docket review which includes the procurement issues and assigned tasks	Yes	Restoration
8/20/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	2.2	\$803.00	Data and Documents Management-Coordinated data collection for the Engineering Program management RFP package	Yes	Restoration
8/20/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.3	\$474.50	Contract Review-Reviewed the OCPD package for the Employee Health Care RFP procurement effort	Yes	Restoration
8/20/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Contract Review-Reviewed Vegetation Management RFI	Yes	Restoration
8/20/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	0.7	\$255.50	Data and Documents Management-Reviewed OCPD weekly tag up meeting docket	Yes	Restoration
8/20/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	0.6	\$219.00	Data and Documents Management-Published Documents to SharePoint for OCPD	Yes	Restoration
8/20/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	22	1.0	\$765.00	Generation Plant Analysis-Validate the projected timing of LNG fuel and power purchase projected payments for upcoming revised cash flow forecast	No	Operations
8/20/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	8	1.0	\$765.00	Historical Financial Results Analysis-Manage the process of developing and answering information requests required by the Commonwealth Loan	No	Title III
8/20/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	4	1.2	\$918.00	Contract Analysis & Evaluation-Evaluate current payment process for major contractor payments to develop a revised structure to for increasing approval time	No	Operations
8/20/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	6	0.4	\$306.00	13-Week Cash Flow Reports-Develop cash flow projection for future cash expenditures for renewable production	No	Title III

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/20/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	39	1.1	\$841.50	Recurring Financial Reports-Create the presentation materials for the PREPA portion of the Commonwealth's meeting with Creditor representatives	No	Title III
8/20/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	2.6	\$1,393.60	101 - Maria: Cobra (Transmission & Distribution)-Review of Cobra invoicing process	Yes	Restoration
8/20/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	16	1.7	\$911.20	Generation Plant Operations-Generation report for historical capital expenditures	Yes	Operations
8/20/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	10	0.6	\$321.60	Procurement Review-Meeting with the MPMT team to discuss procurement and RFP issues and status	Yes	Operations
8/20/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	5	0.9	\$482.40	Budget Analysis-Tracking of invoice expenses and invoicing process	Yes	Operations
8/20/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	16	2.1	\$1,125.60	Generation Plant Operations-Reporting of historical operating and maintenance costs	Yes	Operations
8/20/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	10	0.8	\$428.80	Business Process Improvement Initiatives-Discussion of smart meter RFQ for submission	Yes	Operations
8/20/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	0.6	\$321.60	Business Process Improvement Initiatives-Discussion of call center RFP	Yes	Operations
8/20/2018	PREPA-009	Norm Spence	Director	\$600	10	1.5	\$900.00	Generation Plant Operations-Carbon and generation cost presentation	No	Operations
8/20/2018	PREPA-009	Norm Spence	Director	\$600	10	2.2	\$1,320.00	Generation Plant Operations-Status of generation projects including MPMT status	No	Operations
8/20/2018	PREPA-009	Tim Wang	Director	\$585	16	0.6	\$351.00	Environmental Initiatives-Review CO2 presentation	No	Operations
8/20/2018	PREPA-009	Allison Horn	Consultant	\$300	16	2.6	\$780.00	Generation Plant Operations-Pulled data from 2013 Monthly Generation Reports	Yes	Operations
8/20/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.6	\$480.00	Generation Plant Operations-Analyzed 2013 Monthly Generation Reports	Yes	Operations
8/20/2018	PREPA-009	Allison Horn	Consultant	\$300	20	0.9	\$570.00	Environmental Initiatives-Updated CO2 Presentation	Yes	Operations
8/20/2018	PREPA-009	Allison Horn	Consultant	\$300	16	4.6	\$1,380.00	Generation Plant Operations-Filled in Plant Template with Generation data	Yes	Operations
8/20/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.9	\$570.00	Generation Plant Operations-Analyzed 2017 Monthly Generation Reports	Yes	Operations
8/20/2018	PREPA-009	Buck Monday	Director	\$612	11	0.9	\$550.80	Distribution Infrastructure Improvements-Reviewing week-end progress reports	Yes	Restoration
8/20/2018	PREPA-009	Buck Monday	Director	\$612	11	1.2	\$734.40	Transmission Infrastructure Improvements-Working on Vegetation Management	Yes	Restoration
8/20/2018	PREPA-009	Buck Monday	Director	\$612	11	0.8	\$489.60	Project Administration-MPMT Tag Up-MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included assigned action items and procurement issues	Yes	Restoration
8/20/2018	PREPA-009	Buck Monday	Director	\$612	11	1.7	\$1,040.40	Distribution Infrastructure Improvements-updating oil circuit breaker documents	Yes	Restoration
8/20/2018	PREPA-009	Buck Monday	Director	\$612	11	1.6	\$979.20	Transmission Infrastructure Improvements-Working on Vegetation Management reliability effectiveness	Yes	Restoration
8/20/2018	PREPA-009	Buck Monday	Director	\$612	11	2.1	\$1,285.20	Distribution Infrastructure Improvements-Vegetation Management Cost-Benefit.	Yes	Restoration
8/20/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	2.4	\$1,186.40	Contract Review-Review RFP Permanent Works	Yes	Restoration
8/20/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	2.8	\$1,500.80	Contract Review-Review RFP Program Management Services	Yes	Restoration
8/20/2018	PREPA-009	David Whitten	Managing Consultant	\$536	24	0.6	\$321.60	Distribution Infrastructure Improvements-Attended meeting with PREPA for Site Visit	Yes	Operations
8/20/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	1.1	\$589.60	Custom Financial Reports-Discussed invoice approval process with FEP management	Yes	Restoration
8/20/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	1.3	\$696.80	Custom Financial Reports-Discussed invoice review and approval process with PREPA management	Yes	Restoration
8/20/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.9	\$1,043.10	Generation Plant Analysis-SI 5 & 6 Power Advocate Questions and Submittals	Yes	Operations
8/20/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.1	\$603.90	Generation Plant Operations-Meeting with PREPA Staff regarding Culebra and SI 5 & 6	Yes	Operations
8/20/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.6	\$878.40	Generation Plant Analysis-Review Phoenix Yabucoa Energy P3 Proposal	Yes	Operations
8/20/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.3	\$712.70	Generation Plant Analysis-Review Operating Reserve Standards	Yes	Operations
8/20/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Environmental Initiatives-Review EQB Application Requirements	Yes	Operations
8/20/2018	PREPA-009	Paul Harmon	Managing Director	\$765	43	0.9	\$688.50	Participation, Preparation & Follow-Up to Site Visits-Developed itinerary for FOMB consultant site visits.	No	Title III
8/20/2018	PREPA-009	Scott Davis	Director	\$585	52	0.4	\$234.00	126 - Maria: Purchase Equipment-Discuss w/ staff status of AMI RFQ	No	Operations
8/20/2018	PREPA-009	Scott Davis	Director	\$585	23	0.4	\$234.00	Business Process Improvement Initiatives-Discuss w/ staff status of call center RFP development	No	Operations
8/20/2018	PREPA-009	Scott Davis	Director	\$585	52	1.8	\$1,053.00	126 - Maria: Purchase Equipment-Review AMI RFQ draft evaluation form	No	Operations
8/20/2018	PREPA-009	Scott Davis	Director	\$585	52	0.6	\$351.00	126 - Maria: Purchase Equipment-Revert comments to AMI RFQ evaluation form	No	Operations
8/20/2018	PREPA-009	Scott Davis	Director	\$585	52	1.6	\$936.00	126 - Maria: Purchase Equipment-Edit Smart Meter AMI RFQ draft	No	Operations
8/20/2018	PREPA-009	Scott Davis	Director	\$585	52	0.4	\$234.00	126 - Maria: Purchase Equipment-Revert edits to AMI RFQ to AMI team.	No	Operations
8/20/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	36	2.7	\$1,447.20	Project Administration-Leadership update for WP180 steering committee review	No	Operations
8/20/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	34	2.4	\$1,286.40	Project Administration-Process Improvement Work	No	Operations
8/20/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	\$375.20	Documentation-Pursued Grant Committee information for documentation	Yes	Operations
8/20/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	10	0.4	\$214.40	Project Administration-Pursued understanding of Navigator's role	Yes	Operations
8/20/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	25	1.7	\$911.20	Data Request Response Preparation-Met with PREPA procurement	Yes	Operations
8/20/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	22	1.9	\$1,018.40	Documentation-Reviewed Fuel Procurement history	Yes	Operations
8/20/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	8	3.6	\$3,031.20	101 - Maria: Cobra (Transmission & Distribution)-Review Cobra invoices and approvals	Yes	Restoration
8/20/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	13	0.7	\$589.40	Contract Review-Attended Engineering Program management meeting, discussed future action items	Yes	Operations
8/20/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	9	2.7	\$2,273.40	Permanent Work - Scoping overview of DO process	Yes	Operations
8/20/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	21	3.1	\$2,610.20	Quality Control-outline QA/QC process for approval process	Yes	Operations
8/20/2018	PREPA-009	Nathan Pollak	Director	\$585	21	1.3	\$760.50	Interactions, Calls & Meetings with Advisors to Debtors-Follow up with advisors regarding WEH PW related action items	No	Operations
8/20/2018	PREPA-009	Nathan Pollak	Director	\$585	8	0.6	\$351.00	Contract Management-Review invoicing processes with FEP staff	No	Operations
8/20/2018	PREPA-009	Nathan Pollak	Director	\$585	8	2.1	\$1,228.50	Contract Management-Analyze invoicing approval and payment processes	No	Operations
8/20/2018	PREPA-009	Nathan Pollak	Director	\$585	21	0.8	\$468.00	Contract Review-Review board resolution regarding restoration invoicing and payments	No	Operations
8/20/2018	PREPA-009	Nathan Pollak	Director	\$585	27	2.3	\$1,287.00	Contract Review-Review Initiatives-Discuss battery storage procurement process and next steps	Yes	Operations
8/21/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.1	\$401.50	Contract Review-Attended Engineering Program management meeting, discussed future action items	Yes	Restoration
8/21/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Attended OCP Weekly Tag up meeting.	Yes	Restoration
8/21/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Reviewed OCP Docket and RFI Request Sheet	Yes	Restoration
8/21/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	8	1.1	\$401.50	Business Process Improvement Initiatives-Attended OCP Hand Off Meeting with PREPA Legal and Procurement	Yes	Restoration
8/21/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	3	0.6	\$219.00	Recurring Financial Reports-Reviewed Generation Status report	Yes	Title III
8/21/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	3	0.3	\$109.50	Recurring Financial Reports-Reviewed Grid Status Report	Yes	Title III
8/21/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	3	0.3	\$109.50	Recurring Financial Reports-Reviewed Generation Cost Report	Yes	Title III
8/21/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.9	\$693.50	Data and Documents Management-Coordinated data collection for the Engineering Program management RFP package	Yes	Restoration
8/21/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	15	0.4	\$146.00	Data and Documents Management-Reviewed Weekly Insurance Call briefing deck	Yes	Restoration
8/21/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	15	0.4	\$146.00	Data and Documents Management-Discussion with PMO staff regarding total damaged meters and cost collection	Yes	Restoration
8/21/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Discussion with MPMT members regarding open RFI issues and RFP status	Yes	Restoration
8/21/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.3	\$109.50	Data and Documents Management-Coordinated data collection for Data Recorders through Power Advocate	Yes	Restoration
8/21/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.3	\$109.50	Data and Documents Management-Attended meeting on contract requirements and documentation for OCP	Yes	Restoration
8/21/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	9	1.6	\$1,224.00	Budget Analysis-Determine methodologies for certain allocations required for budget purposes	No	Title III
8/21/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	5	1.2	\$918.00	Cash Flow Analysis-Analyze the timing of recent aberrations in cash clearing to derive presentation of same	No	Operations
8/21/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	19	1.9	\$475.00	Recurring Financial Reports-weekly creditor updates for required reporting	No	Title III
8/21/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	16	2.3	\$1,132.80	Generation Plant Analysis-Historical cost analysis for generating facilities owned by PREPA	Yes	Operations
8/21/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	2.4	\$1,286.40	101 - Maria: Cobra (Transmission & Distribution)-Cobra Invoicing flow chart for invoicing procedure	Yes	Restoration
8/21/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.3	\$696.80	101 - Maria: Cobra (Transmission & Distribution)-Contract resolution for cash flow analysis	Yes	Restoration
8/21/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.3	\$696.80	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra invoices paid	Yes	Restoration
8/21/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.5	\$804.00	Emergency Restoration - general-Meeting to discuss the current status and issues with PREPA projects worksheets	Yes	Restoration
8/21/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	8	0.1	\$53.60	Contract Analysis & Evaluation-CFA contract review to discuss contract obligations	Yes	Operations
8/21/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	20	0.2	\$107.20	Environmental Compliance-Discussion of environmental compliance on lines and feeders for emergency work	Yes	Restoration
8/21/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	21	0.5	\$268.80	Renewable Portfolio Analysis-PPOA contract presentation review	Yes	Operations
8/21/2018	PREPA-009	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Operations-South Generation RFP including Yabucoa site	No	Operations
8/21/2018	PREPA-009	Norm Spence	Director	\$600	10	1.1	\$660.00	Generation Plant Operations-PREC inquiry on North Fuels RFP	No	Operations
8/21/2018	PREPA-009	Tim Wang	Director	\$585	16	1.4	\$819.00	Generation Plant Analysis-Review plant historical operations summary	No	Operations
8/21/2018	PREPA-009	Allison Horn	Consultant	\$300	16	3.6	\$1,080.00	Generation Plant Operations-Filled in Plant Template with Generation data	Yes	Operations
8/21/2018	PREPA-009	Allison Horn	Consultant	\$300	16	2.0	\$600.00	Generation Plant Operations-Added Plant O&M and Capex data to Plant Template	Yes	Operations
8/21/2018	PREPA-009	Allison Horn	Consultant	\$300	31	1.1	\$330.00	Renewable Portfolio Analysis-Updated spreadsheet on Renewable PPOAs	Yes	Operations
8/21/2018	PREPA-009	Allison Horn	Consultant	\$300	31	2.6	\$780.00	Renewable Portfolio Analysis-Updated ppt on Renewable PPOAs	Yes	Operations
8/21/2018	PREPA-009	Allison Horn	Consultant	\$300	31	0.5	\$150.00	Renewable Portfolio Analysis-Meeting with FEP member on ways to improve ppt on Renewable PPOAs	Yes	Operations
8/21/2018	PREPA-009	Allison Horn	Consultant	\$300	31	1.0	\$300.00	Renewable Portfolio Analysis-Additional Updated ppt on Renewable PPOAs	Yes	Operations
8/21/2018	PREPA-009	Buck Monday	Director	\$612	11	1.7	\$1,040.40	Distribution Infrastructure Improvements-Reviewing yesterday's Vegetation Management Cost-Benefit calculations	Yes	Restoration
8/21/2018	PREPA-009	Buck Monday	Director	\$612	11	1.2	\$734.40	Transmission Infrastructure Improvements-discussion of possible generation in area of Yabucoa	Yes	Restoration
8/21/2018	PREPA-009	Buck Monday	Director	\$612	11	2.1	\$1,285.20	Transmission Infrastructure Improvements-Going over where contractor's status with respect to transmission	Yes	Restoration
8/21/2018	PREPA-009	Buck Monday	Director	\$612	11	1.7	\$1,040.40	Transmission Infrastructure Improvements-Reviewing of 1-line to see how to connect 230 into Yabucoa switchyard	Yes	Restoration
8/21/2018	PREPA-009	Buck Monday	Director	\$612	8	1.4	\$856.80	Projections-Reading PREPA April Fiscal Plan	Yes	Restoration
8/21/2018	PREPA-009	David Whitten	Managing Consultant	\$536	12	1.2	\$643.20	Custom Financial Reports-Develop invoice approval process based on PREPA processes	Yes	Restoration
8/21/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	2.9	\$1,554.40	Custom Financial Reports-Prepare invoice approval process flow diagrams	Yes	Operations
8/21/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	1.1	\$589.60	Custom Financial Reports-Discussed invoice approval process flow diagrams with FEP management	Yes	Restoration
8/21/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	0.8	\$428.80	Contract Review-Discussed PREPA Resolution 4579 with FEP management	Yes	Restoration
8/21/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	0.6	\$321.60	Custom Financial Reports-Discussed PREPA invoice approval process with Treasury	Yes	Operations
8/21/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	1.2	\$643.20	Cash Flow Analysis-Completed invoice approval process flow diagrams	Yes	Restoration
8/21/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	2.4	\$1,317.60	Environmental Initiatives-EQB resolution R-17-22	Yes	Operations
8/21/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.9	\$1,592.10	Generation Plant Analysis-Review Sept 23 16 PREC resolution and Order	Yes	Operations
8/21/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	3.2	\$1,756.80	Generation Plant Analysis-Review Act 83 re: Joint Regulations	Yes	Operations
8/21/2018	PREPA-009	Paul Harmon	Managing Director	\$765	43	0.7	\$525.50	Participation, Preparation & Follow-Up to Site Visits-Analyzed Siemens Fuel Strategy Documents	No	Title III
8/21/2018	PREPA-009	Scott Davis	Director	\$585	52	0.3	\$175.50	126 - Maria: Purchase Equipment-Review PREPA IT edits to AMI RFQ	No	Operations
8/21/2018	PREPA-009	Scott Davis	Director	\$585	24	2.7	\$1,579.50	Documentation-Work on Last 5% project summary	No	Restoration
8/21/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	10	1.1	\$275.00	Recurring Operating Reports-Review Cobra invoices for necessary documentation for invoices	No	Operations
8/21/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	1.4	\$750.40	Project Administration-Engineering Program Management meeting with PREPA personnel	Yes	Operations
8/21/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	0.4	\$214.40	Project Administration-Weekly meeting with OCP to discuss the current PREPA procurement reviews	Yes	Operations
8/21/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	21	1.2	\$643.20	Business Process Improvement Initiatives-Meeting with PREPA concerning OCP handoff	Yes	Operations
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Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/21/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	8	2.1	\$1,768.20	Documentation-Review reporting structures	Yes	Operations
8/22/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	0.4	\$146.00	Data and Documents Management-Attended meeting on data for Transient Data recorders cost support	Yes	Restoration
8/22/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Cost Analysis-Researched Historical PREPA data for Transient recorders to submit to power advocate representatives	Yes	Restoration
8/22/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.00	Contract Management-Attended Meeting with Restoration Contract utilization and permanent work MSA	Yes	Restoration
8/22/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	3	1.1	\$401.50	Recurring Financial Reports-Prepared Accounts Payable Creditor Report	Yes	Title III
8/22/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	3	0.9	\$328.50	Recurring Financial Reports-Updated Generation Status Creditor Report	Yes	Title III
8/22/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Updated Grid Status Creditor Report	Yes	Title III
8/22/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	3	2.6	\$949.00	Recurring Financial Reports-Coordinated Data for Remaining weekly reports and submitted weekly creditor reporting package	Yes	Title III
8/22/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.00	Data Request Response Preparation-Attended PREC Preparatory Meeting for Hearing	Yes	Restoration
8/22/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.5	\$182.50	Data Request Response Preparation-Assisted in drafting brief for PERC meeting	Yes	Restoration
8/22/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	5	0.4	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding the current report required by the Commonwealth Loan on cash flow activities	No	Operations
8/22/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	28	1.4	\$1,071.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Greenberg, Ankura and Aon staff regarding the status and latest draft results of evaluating the pension cost gap	No	Operations
8/22/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	13	2.2	\$1,683.00	Recurring Operating Reports- review presentation of the weekly reports required under the Commonwealth Loan	No	Title III
8/22/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	6	0.7	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Ankura and OMM advisors regarding the potential legal issues of a possible payment desired by the Company	No	Title III
8/22/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	22	0.8	\$612.00	Fuel Commodity Analysis-Analyze the future projection of fuel purchase timing and scale required under the upcoming Proposed Budget	No	Title III
8/22/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	24	2.0	\$1,530.00	13-Week Cash Flow Reports-Develop the revised cash flow projection for all restoration and recovery operations by various contractors for the Proposed Budget	No	Title III
8/22/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	7	1.1	\$589.60	Contract Analysis & Evaluation-Discussion of invoicing requirements for continued payment with PREPA	Yes	Restoration
8/22/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	7	0.9	\$482.40	Contract Review-Overview of contract approvals since Dec for review and documentation	Yes	Operations
8/22/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.4	\$750.40	101 - Maria: Cobra (Transmission & Distribution)-Meeting with FEMA and COR3 with PREPA to discuss Cobra PW status for emergency and permanent work	Yes	Restoration
8/22/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.6	\$321.60	128 - Maria: Whitefish-Meeting with FEMA and COR 3 with PREPA to discuss Whitefish PW current status	Yes	Restoration
8/22/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	9	0.8	\$428.80	Permanent Work - General-Meeting with FEMA and COR3 with PREPA to discuss permanent work	Yes	Restoration
8/22/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	7	0.7	\$575.20	101 - Maria: Cobra (Transmission & Distribution)-Conversations regarding Cobra invoicing process	Yes	Restoration
8/22/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	10	0.8	\$428.80	Business Process Improvement Initiatives-Review of timelines for smart meter RFQ and RFP	Yes	Operations
8/22/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	0.9	\$482.40	Business Process Improvement Initiatives-Review of data and necessary documentation needed for Call Center RFP	Yes	Operations
8/22/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.4	\$750.40	Cash Flow Analysis-Review process for invoicing within PREPA procedure	Yes	Restoration
8/22/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.6	\$321.60	Contract Analysis & Evaluation-Discussion of contract approval review process	Yes	Restoration
8/22/2018	PREPA-009	Norm Spence	Director	\$600	10	2.7	\$1,620.00	Generation Plant Operations-P3 Energy Storage RFQ responses and status	No	Operations
8/22/2018	PREPA-009	Norm Spence	Director	\$600	10	1.1	\$660.00	Generation Plant Operations-Shovel ready Solar PPA projects and status	No	Operations
8/22/2018	PREPA-009	Tim Wang	Director	\$585	10	0.4	\$234.00	Internal Conference Call Participation-Weekly operations call to discuss the restoration efforts	No	Operations
8/22/2018	PREPA-009	Allison Horn	Consultant	\$300	31	1.5	\$450.00	Renewable Portfolio Analysis-Finalized ppt on Renewable PPOAs	Yes	Operations
8/22/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Data and Documents Management-Updated Fossil Generation Status on Weekly Status Report	Yes	Operations
8/22/2018	PREPA-009	Allison Horn	Consultant	\$300	17	0.9	\$270.00	Renewable Generation Initiatives-Meeting with FEP members on next steps for shovel ready PPOAs	Yes	Operations
8/22/2018	PREPA-009	Allison Horn	Consultant	\$300	21	1.1	\$330.00	Renewable Generation Initiatives-Read through contracts for addresses/specific site locations of shovel ready projects	Yes	Operations
8/22/2018	PREPA-009	Allison Horn	Consultant	\$300	17	0.9	\$270.00	Renewable Generation Initiatives-Discussion with FEP members on how to assess the "shovel ready" status of a project	Yes	Operations
8/22/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Data and Documents Management-Updated FEMA Flash Report information on Weekly Status Report	Yes	Operations
8/22/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Data and Documents Management-Updated Grid Status information on Weekly Status Report	Yes	Operations
8/22/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Data and Documents Management-Updated PREPA Cash Flow information on Weekly Status Report	Yes	Operations
8/22/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Data and Documents Management-Updated PW KPI status on Weekly Status Report	Yes	Operations
8/22/2018	PREPA-009	Buck Monday	Director	\$612	8	2.5	\$1,530.00	Projections-Finishing April Fiscal Plan	Yes	Restoration
8/22/2018	PREPA-009	Buck Monday	Director	\$612	11	0.5	\$306.00	Transmission Infrastructure Improvements-Cobra Transmission Report	Yes	Restoration
8/22/2018	PREPA-009	Buck Monday	Director	\$612	8	2.6	\$1,591.20	Projections-Reading PREPA August Fiscal Plan	Yes	Restoration
8/22/2018	PREPA-009	Buck Monday	Director	\$612	11	1.8	\$1,101.60	Transmission Infrastructure Improvements-Permanent work meeting for FEMA 428 review	Yes	Restoration
8/22/2018	PREPA-009	Buck Monday	Director	\$612	8	0.7	\$428.40	Projections-Back to Reading PREPA August Fiscal Plan	Yes	Restoration
8/22/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	1.1	\$589.60	Contract Review-Discussed RFP Program Management with FEP Management	Yes	Operations
8/22/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	0.8	\$428.80	Contract Review-Attended meeting with PREPA to discuss Resolution 4579	Yes	Operations
8/22/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	1.1	\$589.60	Contract Review-Attended weekly invoice review meeting with PREPA/FEP management	Yes	Restoration
8/22/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	1.2	\$643.20	Custom Financial Reports-Discussed invoice audit process with PREPA management	Yes	Restoration
8/22/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	1.1	\$589.60	Custom Financial Reports-Discussed invoice audit process with FEP management	Yes	Restoration
8/22/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	2.4	\$1,286.40	Custom Financial Reports-Reviewed completed invoice approval flow diagrams with all parties	Yes	Operations
8/22/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	0.3	\$160.80	Contract Review-Attended meeting on Resolution 4579 with PREPA legal	Yes	Operations
8/22/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.0	\$1,098.00	Generation Plant Analysis-Meeting with P3 to discuss the status of the generation options	Yes	Operations
8/22/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	3.8	\$2,086.20	Generation Plant Analysis-Meeting with PREPA Staff - Hydro Due Diligence	Yes	Operations
8/22/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.5	\$1,372.50	Generation Plant Analysis-Preparation - PREC technical Conference	Yes	Operations
8/22/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	2.0	\$1,530.00	Fuel Commodity Analysis-Strategy meeting for PREC Hearing	No	Operations
8/22/2018	PREPA-009	Scott Davis	Director	\$585	2	0.9	\$526.50	Budget Analysis-Begin review of FOM&M budget update	Yes	Operations
8/22/2018	PREPA-009	Scott Davis	Director	\$585	52	0.2	\$117.00	126 - Maria: Purchase Equipment-Memo to PREPA IT requesting meeting to discuss AMI RFQ evaluation form/process	Yes	Operations
8/22/2018	PREPA-009	Scott Davis	Director	\$585	52	0.7	\$409.50	126 - Maria: Purchase Equipment-Discuss w/ staff status of PREPA RFP's	Yes	Operations
8/22/2018	PREPA-009	Scott Davis	Director	\$585	24	1.1	\$643.50	Documentation-Work on Last Mile Assurance campaign summary	Yes	Restoration
8/22/2018	PREPA-009	Scott Davis	Director	\$585	23	1.8	\$1,053.00	Business Process Improvement Initiatives-Review status and next steps for call center RFP	Yes	Operations
8/22/2018	PREPA-009	Scott Davis	Director	\$585	23	0.9	\$526.50	Business Process Improvement Initiatives- edit draft board resolution re: call center RFP	Yes	Operations
8/22/2018	PREPA-009	Scott Davis	Director	\$585	52	0.7	\$409.50	126 - Maria: Purchase Equipment-Familiarize Power Advocate re: AMI RFQ	Yes	Operations
8/22/2018	PREPA-009	Scott Davis	Director	\$585	52	0.8	\$468.00	126 - Maria: Purchase Equipment-Review posted AMI RFQ for consistency with requested final edits	Yes	Operations
8/22/2018	PREPA-009	Scott Davis	Director	\$585	23	0.3	\$175.50	Business Process Improvement Initiatives-Request meeting w/ CS re: call center data requests	Yes	Operations
8/22/2018	PREPA-009	Scott Davis	Director	\$585	37	0.6	\$351.00	Business Process Improvement Initiatives-Discuss w/ staff status of call center RFP & related issues	Yes	Operations
8/22/2018	PREPA-009	Scott Davis	Director	\$585	52	0.3	\$175.50	126 - Maria: Purchase Equipment-Memo to PREPA procurement re: RFQ process questions	Yes	Operations
8/22/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	10	8.2	\$2,050.00	Recurring Operating Reports-Review Cobra invoices for necessary documentation for invoices	No	Operations
8/22/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	2.6	\$1,393.60	Documentation-Procurement Documentation Finalization	Yes	Operations
8/22/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	35	0.4	\$214.40	Project Administration-Internal meeting regarding PREC request	Yes	Operations
8/22/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	1.3	\$696.80	Business Process Improvement Initiatives-Meeting with PREPA and COR3 to discuss PW restoration	Yes	Operations
8/22/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	1.8	\$964.80	Project Administration-Meeting with PREPA in preparation for PREC hearing	Yes	Operations
8/22/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	24	0.8	\$428.80	Renewable Generation Initiatives-Call regarding Battery Storage	Yes	Operations
8/22/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	3.7	\$1,983.20	Documentation-Creating PREC meeting presentation	Yes	Operations
8/22/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	17	0.8	\$428.80	Project Administration-Call with P3 regarding Utility Storage	Yes	Operations
8/22/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	20	2.3	\$1,936.60	Renewable Portfolio Analysis-Meet re: ppos and individual strategies	Yes	Operations
8/22/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	15	1.1	\$926.20	Contract Analysis & Evaluation-Meeting AC re reconstruction	Yes	Restoration
8/22/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	21	2.1	\$1,768.20	Renewable Portfolio Analysis-Review negotiation rework timeline	Yes	Operations
8/22/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	8	0.6	\$505.20	Documentation-Review draft letter for reporting	Yes	Operations
8/23/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Contract Review-Attended MPMPT Tag up meeting	Yes	Restoration
8/23/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Updated MPMPT Docket to assign action items	Yes	Restoration
8/23/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	21	0.6	\$219.00	Contract Review-Attended Contract Documentation meeting	Yes	Restoration
8/23/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data and Documents Management-Met with OCPD to discuss transition plan for non-reimbursable contracts	Yes	Restoration
8/23/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Business Process Improvement Initiatives-Met with Procurement department to discuss plan for Purchase Order templates	Yes	Restoration
8/23/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	2.3	\$839.50	Data and Documents Management-Researched contract data for contract documentation project	Yes	Restoration
8/23/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	2.4	\$876.00	Data and Documents Management-Updated contract files with historical contract data	Yes	Restoration
8/23/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Data and Documents Management-Attended discussion to draft memo for Mechanical Cleaning system removal from OCPD docket	Yes	Restoration
8/23/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.5	\$182.50	Data and Documents Management-Followed up with MPMPT on status of Vegetation Management contract	Yes	Restoration
8/23/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	24	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the approval process of Cobra invoices	No	Operations
8/23/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	5	0.2	\$153.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding the future timing of contractor payments	No	Title III
8/23/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	28	0.5	\$382.50	Cost Analysis-Validate the projection of certain payments for use in the Proposed Budget	No	Title III
8/23/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	4	0.6	\$459.00	Recurring Financial Reports-validate final comments and edits on the Commonwealth presentation to Creditors	No	Title III
8/23/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	2.7	\$1,447.20	101 - Maria: Cobra (Transmission & Distribution)-Review process for invoicing procedure with in PREPA for Cobra invoices	Yes	Restoration
8/23/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Meeting with MOU and IOU parties to discuss invoicing status and process	Yes	Restoration
8/23/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.7	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Receive an update on the previous invoices recommended for payment for Cobra and review of PREPA authorized signature	Yes	Restoration
8/23/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	23	0.3	\$160.80	Business Process Improvement Initiatives-Discussion of the meter shop for customer service	Yes	Operations
8/23/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	8	1.2	\$643.20	Contract Analysis & Evaluation-CFA contract review of contract obligations	Yes	Operations
8/23/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	24	0.6	\$321.60	Permanent Work - Scoping-Conversations regarding the transition from emergency work to permanent work for TBD	Yes	Restoration
8/23/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.40	Permanent Work - General-Review of FEMA procedures compared to normal operations	Yes	Restoration
8/23/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	31	1.4	\$750.40	Data and Documents Management-Review of draft RSA agreement	No	Title III
8/23/2018	PREPA-009	Norm Spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Operations-Conventional and Shovel ready Solar PPOA's and strategy discussions for negotiations	No	Operations
8/23/2018	PREPA-009	Allison Horn	Consultant	\$300	21	2.6	\$780.00	Documentation-Documentation of the PREPA procurement CFA Contract Review Forms	Yes	Operations
8/23/2018	PREPA-009	Allison Horn	Consultant	\$300	17	1.0	\$300.00	Renewable Generation Initiatives-Meeting with FEP/PREPA members on Power Negotiation Status	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/23/2018	PREPA-009	Allison Horn	Consultant	\$300	21	2.4	\$720.00	Documentation-Filled out PREPA CFA Contract Review Forms	Yes	Operations
8/23/2018	PREPA-009	Allison Horn	Consultant	\$300	21	0.6	\$180.00	Documentation-Meeting with FEP members on Contract Review	Yes	Operations
8/23/2018	PREPA-009	Allison Horn	Consultant	\$300	21	2.6	\$780.00	Documentation-Review of the PREPA CFA contract review forms for procurement projects	Yes	Operations
8/23/2018	PREPA-009	Buck Monday	Director	\$612	11	0.5	\$306.00	Transmission Infrastructure Improvements-Reviewing status of Transmission system i.e. 51000	Yes	Restoration
8/23/2018	PREPA-009	Buck Monday	Director	\$612	8	2.8	\$1,713.60	Projections-Finishing August Fiscal Plan	Yes	Restoration
8/23/2018	PREPA-009	Buck Monday	Director	\$612	11	0.7	\$428.40	Transmission Infrastructure Improvements-Itemizing Critical Oil Circuit Breakers for OCB change out.	Yes	Restoration
8/23/2018	PREPA-009	Buck Monday	Director	\$612	11	1.6	\$979.20	Transmission Infrastructure Improvements-Editing GOAB specification	Yes	Restoration
8/23/2018	PREPA-009	Buck Monday	Director	\$612	11	1.2	\$734.40	Transmission Infrastructure Improvements-Editing DOD for OCB's for FEMA 428	Yes	Restoration
8/23/2018	PREPA-009	Buck Monday	Director	\$612	11	1.4	\$856.80	Transmission Infrastructure Improvements-Editing Scope of work and Executive Summary for OCB's	Yes	Restoration
8/23/2018	PREPA-009	David Whitten	Managing Consultant	\$536	5	0.8	\$428.80	Cash Flow Analysis-Attended invoice discussion meeting regarding Cobra invoices PREPA/FEP	Yes	Operations
8/23/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.7	\$375.20	Contract Review-Discussed Contract letter to PREPA with FEP management	Yes	Operations
8/23/2018	PREPA-009	David Whitten	Managing Consultant	\$536	20	1.6	\$857.60	Renewable Portfolio Analysis-Reviewed Cobra Contract regarding Environmental Compliance	Yes	Restoration
8/23/2018	PREPA-009	David Whitten	Managing Consultant	\$536	20	0.8	\$428.80	Renewable Portfolio Analysis-Discussed Cobra Environmental Compliance with FEP/PREPA	Yes	Restoration
8/23/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	4.1	\$2,197.60	Contract Review-Attended team review of RFP Permanent Works	Yes	Restoration
8/23/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	3.1	\$1,701.90	Generation Plant Analysis-SI 5 & 6 Bidder Site Tour	Yes	Operations
8/23/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.1	\$1,152.90	Generation Plant Analysis-Review Joint Regulation	Yes	Operations
8/23/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	3.0	\$1,647.00	Generation Plant Analysis-Meeting preparation for PREC generation	Yes	Operations
8/23/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	2.7	\$2,065.50	Generation Plant Operations-Reviewed PREC Hearing Presentation	No	Operations
8/23/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	2.1	\$1,606.50	Transmission Infrastructure Improvements-Status Review of BESS RFP Process	No	Operations
8/23/2018	PREPA-009	Scott Davis	Director	\$585	23	0.7	\$409.50	Business Process Improvement Initiatives-Discuss meter shop OSHA issue with staff	Yes	Operations
8/23/2018	PREPA-009	Scott Davis	Director	\$585	52	0.2	\$117.00	126 - Maria: Purchase Equipment-Discuss RFQ evaluation process & next steps with staff	Yes	Operations
8/23/2018	PREPA-009	Scott Davis	Director	\$585	23	0.7	\$409.50	Business Process Improvement Initiatives-Prepare for call center data & RFP docs discussion w/ CS	Yes	Operations
8/23/2018	PREPA-009	Scott Davis	Director	\$585	23	0.8	\$468.00	Business Process Improvement Initiatives-Translate & review meter shop issues email thread	Yes	Operations
8/23/2018	PREPA-009	Scott Davis	Director	\$585	37	0.1	\$58.50	Business Process Improvement Initiatives-Memo to IT re: warehousing materials at Gyanabo technical office	Yes	Operations
8/23/2018	PREPA-009	Scott Davis	Director	\$585	37	1.2	\$702.00	Business Process Improvement Initiatives-Mtg w/ CS re: call center data request and outstanding RFP documents	Yes	Operations
8/23/2018	PREPA-009	Scott Davis	Director	\$585	37	0.7	\$409.50	Business Process Improvement Initiatives-Mtg w/ CS re: meter shop issues and next steps	Yes	Operations
8/23/2018	PREPA-009	Scott Davis	Director	\$585	52	0.5	\$292.50	126 - Maria: Purchase Equipment-Mtg w/ IT re: AMI RFQ evaluation form & next steps	Yes	Operations
8/23/2018	PREPA-009	Scott Davis	Director	\$585	23	1.1	\$643.50	Business Process Improvement Initiatives-Mtg w/ vendor re: theft identification for case management services	Yes	Operations
8/23/2018	PREPA-009	Scott Davis	Director	\$585	37	0.5	\$292.50	Business Process Improvement Initiatives-Memo to PREPA staff re: meter shop move initiative	Yes	Operations
8/23/2018	PREPA-009	Scott Davis	Director	\$585	37	0.9	\$526.50	126 - Maria: Purchase Equipment-Mtg w/ CS Meter Dept re: meter inventory and immediate requirements	Yes	Operations
8/23/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	10	1.8	\$450.00	Recurring Operating Reports-Review Cobra invoices for necessary documentation for invoices	No	Operations
8/23/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	2.3	\$1,232.80	Project Administration-Research on questions for support of PMO	Yes	Operations
8/23/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	1.4	\$750.40	Project Administration-Brainstorming for talking points preparation	Yes	Operations
8/23/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	\$375.20	Project Administration-Review of preparations for PREC meeting with PMO	Yes	Operations
8/23/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	29	0.6	\$321.60	Project Administration-OCPC Meeting regarding transition to PREPA	Yes	Operations
8/23/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	1.1	\$589.60	Documentation-Meeting regarding Procurement Documentation	Yes	Operations
8/23/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	12	0.7	\$375.20	Data and Documents Management-Thursdays MPMPT Tagup-MPMPT Update Meeting with PREPA MPMPT and FEP staff; discussion included assigned action items and procurement issues	Yes	Operations
8/23/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	3	0.8	\$428.80	Documentation-Review of OCPC Communications	Yes	Operations
8/23/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	3	0.8	\$428.80	Recurring Financial Reports-Confirmation of AR Reports	Yes	Operations
8/23/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	23	1.2	\$1,010.40	Business Process Improvement Initiatives-Meeting with third vendors for PREPA theft reductions	Yes	Operations
8/23/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	23	2.4	\$2,020.80	Business Process Improvement Initiatives-Review previous theft proposal and results	Yes	Operations
8/23/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	41	0.9	\$757.80	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meet with Fomb on strategy	Yes	Operations
8/23/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	20	3.9	\$3,283.80	Environmental Compliance-Meet on environmental requirements	Yes	Operations
8/24/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	1.8	\$657.00	Data and Documents Management-Researched contract data for contract documentation project	Yes	Restoration
8/24/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	1.6	\$584.00	Data and Documents Management-Updated contract files with historical contract data	Yes	Restoration
8/24/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Cost Analysis-Met with OCPC to discuss Observations from Mobile Generation OCPC review	Yes	Restoration
8/24/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.00	Cost Analysis- updated cost sources and derivations summary document for Mobile Generation OCPC submission	Yes	Restoration
8/24/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	31	1.0	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the future management of issues and delivery on FOMB communications	No	Title III
8/24/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	6	2.0	\$1,530.00	13-Week Cash Flow Reports-Finalize the latest Proposed Budget by analyzing various scenario options	No	Title III
8/24/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	39	0.3	\$229.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with Creditor constituencies discussing the current status of Commonwealth restructuring issues	No	Title III
8/24/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	39	0.5	\$382.50	Cost Analysis-Prepare talking points and support analyses for the Commonwealth's call with creditor constituencies	No	Title III
8/24/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	30	0.8	\$428.80	Documentation-Tracking of on island resources for available work	No	Restoration
8/24/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	8	1.6	\$1,393.60	Cash Flow Analysis-Review of invoice process from T&D office to Treasury	Yes	Operations
8/24/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	6	1.8	\$964.80	Cash Flow Analysis-Conversations pertaining to the update of the billing progress from customer service and IT	No	Title III
8/24/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	13	1.1	\$589.60	Data and Documents Management-Conversations pertaining to the RSA agreement	No	Title III
8/24/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.6	\$321.60	101 - Maria: Cobra (Transmission & Distribution)-Assessment of signed Cobra invoices from T&D	No	Restoration
8/24/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	30	0.6	\$321.60	Permanent Work - Customer Service-Assessment of online CRU for reading AMR from CS	No	Restoration
8/24/2018	PREPA-009	Norm Spence	Director	\$600	10	2.5	\$1,500.00	Generation Plant Operations-Plans for discussions w Power Advocates for training and RFP assistance	No	Operations
8/24/2018	PREPA-009	Tim Wang	Director	\$585	25	2.0	\$1,170.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-IRP assumptions call with FOMB	No	Operations
8/24/2018	PREPA-009	Tim Wang	Director	\$585	25	1.5	\$877.50	Internal Conference Call Participation-Internal IRP assumptions and scheduling call	No	Operations
8/24/2018	PREPA-009	Tim Wang	Director	\$585	16	4.1	\$2,388.00	Generation Plant Analysis-Generation dispatch model assumptions review	Yes	Operations
8/24/2018	PREPA-009	Allison Horn	Consultant	\$300	37	1.3	\$390.00	Budget Analysis-Researched information on the PREPA budget	Yes	Operations
8/24/2018	PREPA-009	Allison Horn	Consultant	\$300	37	0.3	\$90.00	Renewable Generation Initiatives-Scheduled meeting with PREPA members to discuss Shovel Ready projects	Yes	Operations
8/24/2018	PREPA-009	Allison Horn	Consultant	\$300	21	1.4	\$420.00	Documentation-Review of the PREPA CFA contract review forms for procurement projects	Yes	Operations
8/24/2018	PREPA-009	Allison Horn	Consultant	\$300	21	0.7	\$210.00	Documentation-Updated OCPC Prepa Procurement Action Docket	Yes	Operations
8/24/2018	PREPA-009	Allison Horn	Consultant	\$300	21	2.5	\$750.00	Documentation-Distribution of the PREPA procurement CFA Contract Review Forms	Yes	Operations
8/24/2018	PREPA-009	Allison Horn	Consultant	\$300	36	2.2	\$660.00	Data and Documents Management-Reformatted Weekly Status Reports	Yes	Operations
8/24/2018	PREPA-009	Buck Monday	Director	\$612	11	1.2	\$734.40	Distribution Infrastructure Improvements-Bayamon, discussing structure of sub-transmission and dist. Excess cables	Yes	Restoration
8/24/2018	PREPA-009	Buck Monday	Director	\$612	11	0.8	\$489.60	Transmission Infrastructure Improvements-Dorado Substation OCB's	Yes	Restoration
8/24/2018	PREPA-009	Buck Monday	Director	\$612	11	0.6	\$367.20	Distribution Infrastructure Improvements-Barceloneta Substation inspection	Yes	Restoration
8/24/2018	PREPA-009	Buck Monday	Director	\$612	16	1.4	\$856.80	Generation Plant Operations-Cambalache Power Plant walk through	Yes	Restoration
8/24/2018	PREPA-009	Buck Monday	Director	\$612	11	1.6	\$979.20	Transmission Infrastructure Improvements-Mora Transmission Center OCB's	Yes	Restoration
8/24/2018	PREPA-009	Buck Monday	Director	\$612	11	1.8	\$1,101.60	Distribution Infrastructure Improvements-Ramey field circuits 2700, 2800, and 6000	Yes	Restoration
8/24/2018	PREPA-009	Buck Monday	Director	\$612	16	0.7	\$428.40	Generation Plant Operations-PV Solar field feeding into Mora TC	Yes	Restoration
8/24/2018	PREPA-009	Buck Monday	Director	\$612	11	0.4	\$244.80	Transmission Infrastructure Improvements-At Viaducto Substation examining the 115 underground loop ends	Yes	Restoration
8/24/2018	PREPA-009	David Whitten	Managing Consultant	\$536	24	1.2	\$643.20	Generation Plant Analysis-Reviewed Bayamon Power Distribution station	Yes	Operations
8/24/2018	PREPA-009	David Whitten	Managing Consultant	\$536	24	0.8	\$428.80	Generation Plant Analysis-Reviewed Dorado 15KV substation	Yes	Operations
8/24/2018	PREPA-009	David Whitten	Managing Consultant	\$536	24	0.6	\$321.60	Generation Plant Analysis-Reviewed Barceloneta Substation	Yes	Operations
8/24/2018	PREPA-009	David Whitten	Managing Consultant	\$536	24	1.4	\$750.40	Generation Plant Analysis-Reviewed Cambalache Power Station	Yes	Operations
8/24/2018	PREPA-009	David Whitten	Managing Consultant	\$536	24	1.6	\$857.60	Generation Plant Analysis-Reviewed Mora Substation	Yes	Operations
8/24/2018	PREPA-009	David Whitten	Managing Consultant	\$536	24	1.8	\$964.80	Generation Plant Analysis-Reviewed Ramey Power Station	Yes	Operations
8/24/2018	PREPA-009	David Whitten	Managing Consultant	\$536	24	0.7	\$375.20	Generation Plant Analysis-Reviewed Mora Solar Power Station	Yes	Operations
8/24/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.0	\$1,098.00	Generation Plant Analysis-Information Review PREC submittals	Yes	Operations
8/24/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.8	\$1,537.20	Generation Plant Analysis-PREC Technical Conference	Yes	Operations
8/24/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.4	\$1,317.60	Generation Plant Analysis-Follow-up to PREC technical conference	Yes	Operations
8/24/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	1.7	\$1,300.50	Generation Plant Operations-Prepared for PREC Hearing	Yes	Operations
8/24/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	2.3	\$1,759.50	Generation Plant Operations-Attended PREC Hearing SI&G Fuel conversion	Yes	Operations
8/24/2018	PREPA-009	Paul Harmon	Managing Director	\$765	43	0.5	\$382.50	Participation, Preparation & Follow-Up to Site Visits-Reviewed FOMB Consultant site Visit Schedules	Yes	Title III
8/24/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	0.7	\$535.50	Transmission Infrastructure Improvements-Discussion with Power Advocate re: BESS project process	Yes	Operations
8/24/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	3.1	\$2,371.50	Generation Plant Analysis-Reviewed Draft of PPA - North Power Supply	Yes	Operations
8/24/2018	PREPA-009	Scott Davis	Director	\$585	30	1.2	\$702.00	Field Inspections-Review 3rd party utilization of power distribution poles in Bayamon area	Yes	Restoration
8/24/2018	PREPA-009	Scott Davis	Director	\$585	30	0.8	\$468.00	Field Inspections-Reviewed Dorado substation	Yes	Restoration
8/24/2018	PREPA-009	Scott Davis	Director	\$585	30	0.6	\$351.00	Field Inspections-Reviewed Barceloneta substation	Yes	Restoration
8/24/2018	PREPA-009	Scott Davis	Director	\$585	30	1.4	\$819.00	Field Inspections-Mtg w/ Cambalache power plant mgr	Yes	Restoration
8/24/2018	PREPA-009	Scott Davis	Director	\$585	30	1.6	\$936.00	Field Inspections-Review Mora substation	Yes	Restoration
8/24/2018	PREPA-009	Scott Davis	Director	\$585	30	1.8	\$1,053.00	Field Inspections-Review Ramey field substation and associated circuits	Yes	Restoration
8/24/2018	PREPA-009	Scott Davis	Director	\$585	30	0.7	\$409.50	Field Inspections-Review Maura Solar field and substation	Yes	Restoration
8/24/2018	PREPA-009	Scott Davis	Director	\$585	30	0.4	\$234.00	Field Inspections-Review Viaducto substation	Yes	Restoration
8/24/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	10	3.8	\$950.00	Recurring Operating Reports-Review Cobra invoices for necessary documentation for invoices	No	Operations
8/24/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	3.4	\$1,822.40	Project Administration-REC Meeting on Northern Fuel	Yes	Operations
8/24/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	1.2	\$643.20	Project Administration-Follow-up Meeting with Legal on PREC meeting	Yes	Operations
8/24/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	1.7	\$911.20	Project Administration-Follow-up Meeting with Procurement on PREC meeting	Yes	Operations
8/24/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	29	2.8	\$1,500.80	Documentation-Communications on procurement with PREPA staff	Yes	Operations
8/24/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	24	0.7	\$375.20	Documentation-Communications with GAR & Fema Representatives	Yes	Operations
8/24/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	30	0.6	\$321.60	Participation, Preparation & Follow-Up to Site Visits-Call with Power Advocate regarding P3 training	Yes	Operations
8/24/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	11	1.1	\$926.20	Plan of Reorganization-Assessment of the RSA for comment	Yes	Title III
8/24/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	21	0.4	\$336.80	Contract Review-Assessment of the Side letter for prep	Yes	Title III
8/24/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	42	0.6	\$505.20	Interactions, Calls & Meetings with U.S. Government Officials-Call with UST to discuss restoration progress		

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/26/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.3	\$994.50	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #4	Yes	Operations
8/26/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	0.8	\$612.00	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #5	Yes	Operations
8/26/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.0	\$765.00	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #6	Yes	Operations
8/26/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.2	\$918.00	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #7	Yes	Operations
8/26/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	0.9	\$688.50	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #8	Yes	Operations
8/26/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.1	\$841.50	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #9	Yes	Operations
8/26/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	0.8	\$612.00	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #10	Yes	Operations
8/26/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	0.9	\$688.50	Transmission Infrastructure Improvements-Reviewed BESS SOQ for Company #11	Yes	Operations
8/26/2018	PREPA-009	Scott Davis	Director	\$585	23	1.7	\$994.50	Business Process Improvement Initiatives- review CS draft e-billing presentation after translation	Yes	Operations
8/26/2018	PREPA-009	Scott Davis	Director	\$585	52	2.0	\$1,170.00	199 - n/a: General PW Related-Review Utility Scale Energy Storage System SOQ and qual form.	Yes	Operations
8/27/2018	PREPA-009	Allison Horn	Consultant	\$300	21	2.2	\$660.00	Documentation-Reviewed CPA forms for contract compliance of approval limits	Yes	Operations
8/27/2018	PREPA-009	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Renewable Generation Initiatives-Sent email to IPPs to update them on renegotiation status	Yes	Operations
8/27/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Data and Documents Management-Added IRP updates to Weekly Status Report	Yes	Operations
8/27/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.8	\$240.00	Data and Documents Management-Added Title III updates to Weekly Status Report	Yes	Operations
8/27/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Data and Documents Management-Updated FEMA Flash Report information on Weekly Status Report	Yes	Operations
8/27/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Data and Documents Management-Updated BESS SOQ for Company #11	Yes	Operations
8/27/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Data and Documents Management-Updated PREPA Cash Flow information on Weekly Status Report	Yes	Operations
8/27/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Data and Documents Management-Updated PW KPI status on Weekly Status Report	Yes	Operations
8/27/2018	PREPA-009	Allison Horn	Consultant	\$300	37	0.6	\$180.00	Contract Management-MPMT Tag up meeting-MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included assigned action items and procurement issues	Yes	Operations
8/27/2018	PREPA-009	Buck Monday	Director	\$612	11	0.8	\$489.60	Transmission Infrastructure Improvements-Reviewing week-end restoration reports	Yes	Restoration
8/27/2018	PREPA-009	Buck Monday	Director	\$612	11	1.1	\$673.20	Custom Operating Reports-Uploading pictures to computer	Yes	Restoration
8/27/2018	PREPA-009	Buck Monday	Director	\$612	11	2.2	\$1,346.40	Custom Operating Reports-Developing report on system west side of island	Yes	Restoration
8/27/2018	PREPA-009	Buck Monday	Director	\$612	11	1.3	\$795.60	Custom Operating Reports-Uploading Report for last week	Yes	Restoration
8/27/2018	PREPA-009	Buck Monday	Director	\$612	11	0.7	\$428.40	Distribution Infrastructure Improvements-Discussion of Vieques voltage conversion	Yes	Restoration
8/27/2018	PREPA-009	Buck Monday	Director	\$612	11	1.1	\$673.20	Transmission Infrastructure Improvements-Meeting with internal staff to discuss PREPA dashboard status	Yes	Restoration
8/27/2018	PREPA-009	Buck Monday	Director	\$612	11	1.0	\$612.00	Transmission Infrastructure Improvements-Meeting with internal staff to discuss the KPI review	Yes	Restoration
8/27/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.00	Data and Documents Management-Attended MPMT tag up Meeting	No	Restoration
8/27/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	1.6	\$584.00	Data and Documents Management-Researched prior contract data for required documentation	No	Restoration
8/27/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	1.4	\$511.00	Data and Documents Management-Updated contract data tracking sheet	No	Restoration
8/27/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Updated OCP on status of multiple outstanding data requests	No	Restoration
8/27/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Data and Documents Management-Reviewed purchase order template from Procurement office	No	Restoration
8/27/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.3	\$109.50	Data and Documents Management-Updated Grid Status information on Weekly Status Report	No	Restoration
8/27/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Coordinated data request from OCP regarding transfer of review responsibilities for local, non-reimbursable contracts with PREPA legal and MPMT	No	Restoration
8/27/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.00	Cost Analysis-Coordinated data request with Power Advocate to set up review meeting with MPMT team	No	Restoration
8/27/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	1.2	\$643.20	Contract Management-Prepared notes for presentation in FEMA/COR3/ PREPA Meeting	Yes	Operations
8/27/2018	PREPA-009	David Whitten	Managing Consultant	\$536	20	0.4	\$214.40	Environmental Compliance-Participated in Environmental Compliance Meeting	Yes	Restoration
8/27/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	1.6	\$857.60	Contract Management-Reviewed documentation for preparation in FEMA/COR3/ PREPA Meeting	Yes	Operations
8/27/2018	PREPA-009	David Whitten	Managing Consultant	\$536	20	1.7	\$911.20	Environmental Compliance-Reviewed Cobra Contract for Environmental Compliance Requirements	Yes	Restoration
8/27/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	1.1	\$1,661.60	Contract Management-Attended/Participated in FEMA/COR3/ PREPA Meeting	Yes	Operations
8/27/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	31	2.3	\$1,759.50	Recurring Operating Reports-Validate analysis and reporting required for monthly reports to the FOMB	No	Title III
8/27/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	11	0.8	\$612.00	Documentation-Gather documentation related to the Restructuring Support Agreement and begin analysis of key terms	No	Title III
8/27/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	6	0.9	\$688.50	13-Week Cash Flow Reports-Analyze last weeks corporate expenditures to validate weekly cash flow reporting package required under the Commonwealth Loan	No	Title III
8/27/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	23	0.8	\$612.00	Recurring Operating Reports-Create the current energized customers versus customers billed report	No	Title III
8/27/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	6	2.4	\$1,286.40	Cash Flow Analysis-Billing update progress from Customer Services and IT	No	Title III
8/27/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	2.8	\$1,500.80	101 - Maria: Cobra (Transmission & Distribution)-Assessment of flow chart for the PREPA payment process for Cobra Invoices	No	Restoration
8/27/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.6	\$321.60	101 - Maria: Cobra (Transmission & Distribution)-Discussion of Cobra invoicing progress and process	No	Restoration
8/27/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.2	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Update on Cobra invoicing status and updates	No	Restoration
8/27/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	10	0.6	\$321.60	Permanent Work - Procurement Management-Meeting with MPMT to discuss RFP and procurement projects	No	Operations
8/27/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	10	0.9	\$482.40	Contract Analysis & Evaluation-Tracking of work for completion and to be completed tasks	No	Operations
8/27/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	27	1.3	\$696.80	Business Process Improvement Initiatives-Assessment of status of request for proposals for procurement projects	No	Operations
8/27/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	0.4	\$214.40	Business Process Improvement Initiatives-Review status of external call center RFP	No	Operations
8/27/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	1.0	\$1,098.00	Transmission Infrastructure Improvements-Completed BESS SOQ Evaluation forms	Yes	Operations
8/27/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.1	\$1,152.90	Generation Plant Operations-Preparation with P3 - Hydroelectric	Yes	Operations
8/27/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.0	\$549.00	Generation Plant Operations-Meeting with P3 - Hydroelectric	Yes	Operations
8/27/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.5	\$823.50	Generation Plant Operations-Follow-up with PREPA and Internal Staff re: PREC Meeting	Yes	Operations
8/27/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.8	\$988.20	Generation Plant Operations-Fuels Inventory Review	Yes	Operations
8/27/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	15	3.1	\$775.00	101 - Maria: Cobra (Transmission & Distribution)-Review Cobra invoices for necessary documentation for invoices	No	Restoration
8/27/2018	PREPA-009	norm spence	Director	\$600	10	1.5	\$900.00	Generation Plant Operations-Evaluation of RFQ responses for Energy Storage	No	Operations
8/27/2018	PREPA-009	Pam Morin	Consultant	\$374	44	1.8	\$673.20	Fee Application-Review expenses for the fee statement	No	Title III
8/27/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.6	\$1,254.00	Transmission Infrastructure Improvements-Completed BESS SOQ Evaluation forms	Yes	Operations
8/27/2018	PREPA-009	Paul Harmon	Managing Director	\$765	43	0.9	\$688.50	Participation, Preparation & Follow-Up to Site Visits-Arranged transportation for FOMB site visits	Yes	Title III
8/27/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	1.5	\$1,147.50	Generation Plant Analysis-Meeting with P3 Authority regarding Hydro P3 Privatization	Yes	Operations
8/27/2018	PREPA-009	Paul Harmon	Managing Director	\$765	24	0.7	\$535.50	Data Request Response Preparation-Conference Call with Citi/Rothschild regarding data request	Yes	Title III
8/27/2018	PREPA-009	Paul Harmon	Managing Director	\$765	16	0.9	\$688.50	Fuel Commodity Analysis-Review of plant fuel inventory report	Yes	Operations
8/27/2018	PREPA-009	Paul Harmon	Managing Director	\$765	24	0.8	\$612.00	Data Request Response Preparation-Coordinated FOMB system OCS and Costa Sur visits	Yes	Title III
8/27/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.5	\$1,147.50	Transmission Infrastructure Improvements-Began review of BESS draft Power Purchase Agreement	Yes	Operations
8/27/2018	PREPA-009	Scott Davis	Director	\$585	35	0.4	\$324.00	Hearing Preparation-Staff discussion re: PREC technical conference on SJ 586 fuel RFP	Yes	Operations
8/27/2018	PREPA-009	Scott Davis	Director	\$585	23	3.5	\$2,947.50	Participation, Preparation & Follow-Up to Site Visits-Field trip w/ PREPA staff re: meter shop move planning	Yes	Operations
8/27/2018	PREPA-009	Scott Davis	Director	\$585	23	0.7	\$409.50	Participation, Preparation & Follow-Up to Site Visits-Work on meter shop site visits trip report	Yes	Operations
8/27/2018	PREPA-009	Scott Davis	Director	\$585	23	1.9	\$1,111.50	Recurring Operating Reports-Expedite request of PREPA CS re: billing progress report	Yes	Operations
8/27/2018	PREPA-009	Scott Davis	Director	\$585	23	2.0	\$1,170.00	Cost Analysis-Mtg w/ PREPA staff re: meter shop move options analysis and next steps	Yes	Operations
8/27/2018	PREPA-009	Scott Davis	Director	\$585	37	0.9	\$526.50	Business Process Improvement Initiatives-Discussion w/ PREPA CS re: e-billing presentation	Yes	Operations
8/27/2018	PREPA-009	Tim Wang	Director	\$585	16	3.2	\$1,872.00	Fuel Commodity Analysis-Develop gen dispatch model fuel assumptions	No	Operations
8/27/2018	PREPA-009	Tim Wang	Director	\$585	16	1.3	\$760.50	Generation Plant Analysis-Research wind generation patterns	No	Operations
8/27/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	0.8	\$428.80	Procurement Management-Team update from Frida's Meetings	Yes	Operations
8/27/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	1.0	\$536.00	Project Administration-Monday MPMT Tagup-MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included assigned action items and procurement issues	Yes	Operations
8/27/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	\$375.20	Project Administration-Weekly meeting with DCP to discuss the current PREPA procurement reviews	Yes	Operations
8/27/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	4.3	\$2,304.80	Project Administration-Meeting with FEMA, COR3, PREPA	Yes	Operations
8/27/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	29	0.6	\$321.60	Project Administration-Spoke with Cor3 official regarding documentation needs	Yes	Operations
8/27/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	1.3	\$696.80	Procurement Submission-Development of documentation for PREC request	Yes	Operations
8/27/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	23	0.9	\$482.40	Operations and Maintenance Cost Analysis-Call Center procurement Strategy Meetings	Yes	Operations
8/27/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	5	4.7	\$3,957.40	Contract Management-Review restoration invoices from October -December 31 2017	No	Restoration
8/28/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Environmental Compliance-Created template for evaluating the shovel ready status of a PPOA	Yes	Operations
8/28/2018	PREPA-009	Allison Horn	Consultant	\$300	37	1.0	\$300.00	Renewable Portfolio Analysis-Identified the differences between the lists of PPOAs I have received	Yes	Operations
8/28/2018	PREPA-009	Allison Horn	Consultant	\$300	21	2.1	\$630.00	Documentation-Created consolidated list of outstanding items for Contract Review	Yes	Operations
8/28/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.6	\$480.00	Data and Documents Management-Added updates from MPMT Tag up meeting to Weekly Status Report	Yes	Operations
8/28/2018	PREPA-009	Allison Horn	Consultant	\$300	37	0.3	\$90.00	Renewable Portfolio Analysis-Reached out to PREPA member for updates on Operating Renewables	Yes	Operations
8/28/2018	PREPA-009	Allison Horn	Consultant	\$300	37	1.4	\$420.00	Budget Analysis-Researched press on PREPA budget	Yes	Operations
8/28/2018	PREPA-009	Allison Horn	Consultant	\$300	36	2.3	\$690.00	Data and Documents Management-Contacted FEP members for updates to add to Weekly Status Report	Yes	Operations
8/28/2018	PREPA-009	Buck Monday	Director	\$612	11	2.3	\$1,407.60	Transmission Infrastructure Improvements-Developing report on 115 kV lines that should be upgraded	Yes	Restoration
8/28/2018	PREPA-009	Buck Monday	Director	\$612	10	0.8	\$489.60	Generation Plant Analysis-Reading Generation fuel oil supply analysis	Yes	Operations
8/28/2018	PREPA-009	Buck Monday	Director	\$612	11	1.1	\$673.20	Transmission Infrastructure Improvements-Continuing with 115 kV line upgrade recommendation	Yes	Restoration
8/28/2018	PREPA-009	Buck Monday	Director	\$612	11	0.8	\$489.60	Transmission Infrastructure Improvements-Meeting with Engineer regarding path forward on OCB Change out	Yes	Restoration
8/28/2018	PREPA-009	Buck Monday	Director	\$612	11	1.2	\$734.40	Transmission Infrastructure Improvements-sending information to participants on OCB project	Yes	Restoration
8/28/2018	PREPA-009	Buck Monday	Director	\$612	11	0.9	\$550.80	Transmission Infrastructure Improvements-Updating Vegetation Management report	Yes	Restoration
8/28/2018	PREPA-009	Buck Monday	Director	\$612	11	1.1	\$673.20	Generation Plant Analysis-Utility Scale Energy Storage	Yes	Operations
8/28/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Attended OCP weekly update and team call	No	Restoration
8/28/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	0.8	\$292.00	Data and Documents Management-Coordinated data request with Power Advocate to discuss results of data collection effort	No	Restoration
8/28/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	1.6	\$584.00	Data and Documents Management-Coordinated data collection for Vegetation Management Assessment OCP RFI request	No	Restoration
8/28/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	2.6	\$949.00	Cost Analysis-Drafted and edited memorandum for cost reasonableness for Vegetations management assessment OCP request for information	No	Restoration
8/28/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	2.8	\$1,022.00	Cost Analysis-Researched prior contract data for required documentation to update contract tracking spreadsheet	No	Restoration
8/28/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Cost Analysis-Researched cost estimate for Vegetation Clearing work	No	Restoration
8/28/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	1.1	\$589.60	Transmission Infrastructure Improvements-Discussed Emergency Works with PREPA	Yes	Restoration
8/28/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	0.2	\$107.20	Contract Management-Reviewed MEC Line Inspection Weekly Report	Yes	Restoration
8/28/2018	PREPA-009	David Whitten	Managing Consultant	\$536	3	0.7	\$375.20	Custom Financial Reports-Reviewed/Commented on first draft of the Invoice Flow Diagram	Yes	Operations
8/28/2018	PREPA-009	David Whitten	Managing Consultant	\$536	13	0.3	\$160.80	Data and Documents Management-Discussed Restoration 4579 letter with PREPA Representatives	Yes	Restoration
8/28/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	1.1	\$589.60	Transmission Infrastructure Improvements-Discussed Emergency Works with PREPA Representatives	Yes	Restoration
8/28/2018	PREPA-009	David Whitten	Managing Consultant	\$536	4	0.9	\$482.40	Cash Flow Analysis-Participated in conference call with FEP regarding PREPA Budget	Yes	Restoration
8/28/2018	PREPA-009									

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/28/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	43	1.0	\$765.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Lead a monthly status update call with the FOMB and FOMB advisors related to the current status of operating initiatives	No	Title III
8/28/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.7	\$911.20	101 - Maria: Cobra (Transmission & Distribution)-Cobra invoicing flow chart development	No	Restoration
8/28/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.7	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Internal PREPA PW Meeting - Cobra	No	Restoration
8/28/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.3	\$160.80	128 - Maria: Whitefish-Internal PREPA PW Meeting - Whitefish	No	Restoration
8/28/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.40	107 - Maria: Force Account - Q-Storm-Internal PREPA PW Meeting - Force Account	No	Restoration
8/28/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.5	\$268.80	Emergency Restoration - general-Internal PREPA PW Meeting - Other	No	Restoration
8/28/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.3	\$160.80	Budget Analysis-Discuss invoicing process with internal coordination meetings	No	Restoration
8/28/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.7	\$375.20	Contract Review-Cobra invoicing match with signed invoices vs paid invoices	No	Restoration
8/28/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	0.6	\$321.60	Business Process Improvement Initiatives-RFP call center discussion	No	Operations
8/28/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	8	1.0	\$536.00	Data and Documents Management-Tracking of work for completion and to be completed tasks	No	Operations
8/28/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.4	\$768.60	Generation Plant Operations-Fuels Procurement & Logistics Meeting	Yes	Operations
8/28/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	0.9	\$494.10	Generation Plant Operations-Meeting with the PREPA PMO and staff for restoration generation procurement status	Yes	Operations
8/28/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.1	\$603.90	Generation Plant Analysis-Meeting & Update - Culebra Power Plant	Yes	Operations
8/28/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	2.0	\$1,098.00	Environmental Initiatives-Solicit Proposals for Phase I ESAs	Yes	Operations
8/28/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	2.7	\$1,482.30	Environmental Initiatives-Review PROMESA Title V Requirements and Procedures	Yes	Operations
8/28/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	15	4.9	\$1,225.00	101 - Maria: Cobra (Transmission & Distribution)-Review Cobra invoices for necessary documentation for invoices	No	Restoration
8/28/2018	PREPA-009	norm sence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Operations-Discuss Evaluation of Energy Storage RFQ responses w/ FEP team and follow up	No	Operations
8/28/2018	PREPA-009	norm sence	Director	\$600	10	1.1	\$660.00	Generation Plant Operations-Discuss solar alternate for FEMA finance w/ FEP team and IRP	No	Operations
8/28/2018	PREPA-009	Pam Morin	Consultant	\$374	44	0.8	\$299.20	Fee Application-Continued review of expenses for the fee statement	No	Title III
8/28/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	3.8	\$2,907.00	Transmission Infrastructure Improvements-Developed draft term sheet for BESS procurement	Yes	Operations
8/28/2018	PREPA-009	Paul Harmon	Managing Director	\$765	24	0.8	\$612.00	Data Request Response Preparation-Finalized transportation arrangements for FOMB site visits	Yes	Title III
8/28/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.2	\$918.00	Fuel Commodity Analysis-Reviewed PREC commitments from 8/24 hearing	Yes	Operations
8/28/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	3.0	\$2,295.00	Transmission Infrastructure Improvements-Provided comments to BESS sample power purchase agreement	Yes	Operations
8/28/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.3	\$994.50	Fuel Commodity Analysis-Reviewed cost savings analysis for S5&6 conversion	Yes	Operations
8/28/2018	PREPA-009	Scott Davis	Director	\$585	52	0.3	\$175.50	199 - n/a: General PW Related-Memo to PREPA IT re: AMI qualification form example	Yes	Operations
8/28/2018	PREPA-009	Scott Davis	Director	\$585	23	1.4	\$819.00	Participation, Preparation & Follow-Up to Site Visits-Finish meter shop trip report	Yes	Operations
8/28/2018	PREPA-009	Scott Davis	Director	\$585	52	1.4	\$819.00	199 - n/a: General PW Related-Mtg w/ PREPA Procurement re: AMI RFQ evaluation process requirements	Yes	Operations
8/28/2018	PREPA-009	Scott Davis	Director	\$585	37	0.4	\$234.00	Participation, Preparation & Follow-Up to Site Visits-Memo to Meter Shop relocation team re: trip report and next steps	Yes	Operations
8/28/2018	PREPA-009	Scott Davis	Director	\$585	23	1.4	\$819.00	Business Process Improvement Initiatives-Mtg prep re: call center RFP	Yes	Operations
8/28/2018	PREPA-009	Scott Davis	Director	\$585	37	1.9	\$1,111.50	Business Process Improvement Initiatives-Call Center RFP team meeting	Yes	Operations
8/28/2018	PREPA-009	Scott Davis	Director	\$585	37	1.0	\$585.00	Business Process Improvement Initiatives-Mtg w/ PREPA CS re: call center vendor history	Yes	Operations
8/28/2018	PREPA-009	Scott Davis	Director	\$585	37	0.7	\$409.50	Business Process Improvement Initiatives-Mtg w/ PREPA CS re: WP180 initiatives	Yes	Operations
8/28/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	37	1.2	\$870.00	Monthly Performance Reports-Review and prepare for WP 180 /PREPA conference call on the report out of the performance trackers	No	Operations
8/28/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	37	0.2	\$145.00	Monthly Performance Reports-Tracker conference call delayed then canceled	No	Operations
8/28/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	12	0.8	\$580.00	Business Process Improvement Initiatives-Develop WP 180 status update for Leadership Team	No	Operations
8/28/2018	PREPA-009	Stephen Kopenitz	Managing Director	\$725	43	1.1	\$797.50	Monthly Performance Reports- reported out in the monthly Side Letter Reporting call	No	Operations
8/28/2018	PREPA-009	Tim Wang	Director	\$585	10	0.2	\$317.00	Internal Conference Call Participation-Weekly operations call to discuss the restoration efforts	Yes	Operations
8/28/2018	PREPA-009	Tim Wang	Director	\$585	16	2.4	\$1,404.00	Generation Plant Analysis-Prepare dispatch model test run	No	Operations
8/28/2018	PREPA-009	Tim Wang	Director	\$585	16	1.6	\$936.00	Generation Plant Analysis-Review test run results from Aurora for forecasted projections	No	Operations
8/28/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	24	1.0	\$536.00	Project Administration-Meeting regarding selection criteria for AMI and Call Center RFP's	Yes	Operations
8/28/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	21	1.0	\$536.00	Project Administration-Weekly meeting with OCP to discuss the current PREPA procurement reviews	Yes	Operations
8/28/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	21	0.4	\$214.40	Project Administration-Working Meeting for Call Center RFP	Yes	Operations
8/28/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	41	0.7	\$375.20	Participation, Preparation & Follow-Up to Site Visits-Preparation for SJ S&6 site visit	Yes	Operations
8/28/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	22	0.4	\$214.40	Documentation-discussion Regarding PREC requests	Yes	Operations
8/28/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	22	4.9	\$2,626.40	Permanent Work - Generation-Continued Development of documentation for PREC Requests	Yes	Operations
8/28/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	30	1.4	\$750.40	Documentation-Discussions regarding Emergency Restoration Work	Yes	Operations
8/29/2018	PREPA-009	Allison Horn	Consultant	\$300	37	1.6	\$480.00	Renewable Generation Initiatives-Summarized PPOA status meeting to send to FEP member	Yes	Operations
8/29/2018	PREPA-009	Allison Horn	Consultant	\$300	37	0.8	\$240.00	Renewable Generation Initiatives-Summarized PPOA status meeting to send to FEP member	Yes	Operations
8/29/2018	PREPA-009	Allison Horn	Consultant	\$300	37	0.7	\$210.00	Renewable Generation Initiatives-Sent formal request for info on shovel ready PPOAs to Planning Division	Yes	Operations
8/29/2018	PREPA-009	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Documentation-Added filter to Outstanding Items List for Contract Review	Yes	Operations
8/29/2018	PREPA-009	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Documentation-Edited Outstanding Items List for Contract Review	Yes	Operations
8/29/2018	PREPA-009	Allison Horn	Consultant	\$300	19	1.3	\$390.00	Field Inspections-Reviewed Meter Shop Move Project presentation	Yes	Operations
8/29/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.9	\$570.00	Data and Documents Management-Finalized last week's Weekly Status Report	Yes	Operations
8/29/2018	PREPA-009	Allison Horn	Consultant	\$300	20	0.7	\$210.00	Environmental Initiatives-Call with FEP member for clarification on CO2 Presentation	Yes	Operations
8/29/2018	PREPA-009	Allison Horn	Consultant	\$300	31	0.9	\$270.00	Renewable Portfolio Analysis-Updated Renewable PPOA PowerPoint	Yes	Operations
8/29/2018	PREPA-009	Buck Monday	Director	\$612	11	0.7	\$428.40	Transmission Infrastructure Improvements-Looking at system load and transmission routing, 51000 still not turned over	Yes	Restoration
8/29/2018	PREPA-009	Buck Monday	Director	\$612	11	1.0	\$612.00	Transmission Infrastructure Improvements-Getting ready for OCB change out meeting	Yes	Restoration
8/29/2018	PREPA-009	Buck Monday	Director	\$612	11	1.4	\$856.80	Transmission Infrastructure Improvements-OCB change out meeting. Passing on information to engineer and PREPA	Yes	Restoration
8/29/2018	PREPA-009	Buck Monday	Director	\$612	11	1.3	\$795.60	Transmission Infrastructure Improvements-Discussion of OCB change out cost estimate	Yes	Restoration
8/29/2018	PREPA-009	Buck Monday	Director	\$612	11	0.6	\$367.20	Transmission Infrastructure Improvements-Discussion of this morning's OCB change out meeting	Yes	Restoration
8/29/2018	PREPA-009	Buck Monday	Director	\$612	11	1.6	\$979.20	Transmission Infrastructure Improvements-Permanent work meeting for FEMA 428 review	Yes	Restoration
8/29/2018	PREPA-009	Buck Monday	Director	\$612	10	0.6	\$367.20	Distribution Infrastructure Improvements-Discussion re: Permanent Work meeting and what is being accomplished	Yes	Restoration
8/29/2018	PREPA-009	Buck Monday	Director	\$612	11	1.3	\$795.60	Transmission Infrastructure Improvements-Reading Cost Estimate on OCB change out	Yes	Restoration
8/29/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	0.8	\$292.00	Data and Documents Management-Attended weekly insurance claims meeting	No	Restoration
8/29/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.8	\$657.00	Cost Analysis-Researched cost estimate for Vegetation Clearing work	No	Restoration
8/29/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	2.4	\$876.00	Cost Analysis-Edited cost estimate to draft a response to OCP RFI	No	Restoration
8/29/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	0.9	\$328.50	Data and Documents Management-Researched Power Advocate Questions from proponents for the Smart Meters advertisement	No	Restoration
8/29/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	0.9	\$328.50	Data and Documents Management-Researched Power Advocate Questions from proponents for the North Fuel advertisement	No	Restoration
8/29/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	1.7	\$620.50	Data and Documents Management-Updated contract data tracking sheet	No	Restoration
8/29/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	1.1	\$586.60	Transmission Infrastructure Improvements-Provided comments on list of Emergency Works to be submitted to FEMA	Yes	Restoration
8/29/2018	PREPA-009	David Whitten	Managing Consultant	\$536	3	0.6	\$321.60	Custom Financial Reports-Reviewed/Commented on Second draft of Invoice Flow Diagram	Yes	Operations
8/29/2018	PREPA-009	David Whitten	Managing Consultant	\$536	24	1.4	\$750.40	Transmission Infrastructure Improvements-Attended meeting on Circuit Breaker Replacement	Yes	Restoration
8/29/2018	PREPA-009	David Whitten	Managing Consultant	\$536	3	1.8	\$964.80	Contract Analysis & Evaluation-Participated in Cobra Invoice review meeting	Yes	Restoration
8/29/2018	PREPA-009	David Whitten	Managing Consultant	\$536	3	1.7	\$911.20	Contract Analysis & Evaluation-Discussed weekly payment release to Cobra	Yes	Restoration
8/29/2018	PREPA-009	David Whitten	Managing Consultant	\$536	24	0.8	\$428.80	Transmission Infrastructure Improvements-Discussed Permanent Works with FEP Management	Yes	Restoration
8/29/2018	PREPA-009	David Whitten	Managing Consultant	\$536	3	0.6	\$321.60	Contract Analysis & Evaluation-Discussed final Invoice Flow Diagram with appropriate individuals	Yes	Operations
8/29/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	39	0.8	\$612.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with representatives from Alvarez and Marsal answering queries about various restructuring topics	No	Title III
8/29/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	19	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Participate on a status update call with Ankura and Greenberg related to current insurance recovery actions	No	Operations
8/29/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	16	1.2	\$918.00	Generation Plant Operations-Review Operational Reports-Track to report functionality status vs substation energization	No	Title III
8/29/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	31	2.1	\$1,606.50	Recurring Operating Reports-Analyze weekly operations updates and approve the reports required under the terms of the Commonwealth Loan	No	Title III
8/29/2018	PREPA-009	Kyle Chamberlain	Analyst	\$250	3	2.5	\$625.00	Recurring Financial Reports-Developing weekly creditor reporting information	No	Title III
8/29/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	30	2.1	\$1,125.60	Recurring Operating Reports-CRU tracking to report functionality status vs substation energization	No	Title III
8/29/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.7	\$911.20	199 - n/a: General PW Related-Meeting with FEMA to discuss emergency work PW and status	No	Restoration
8/29/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.7	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Cobra invoicing flow chart development and revisions	No	Restoration
8/29/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.6	\$321.60	Capital Analysis-Coordination of Insurance related discussion for AMR	No	Restoration
8/29/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	21	1.2	\$643.20	Data and Documents Management-Review of court filed claims and court filings	No	Title III
8/29/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	31	1.0	\$536.00	Court Filings and Related Documents-Review of Draft RSA document	No	Title III
8/29/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Review of Cobra invoicing process and acceptance	No	Restoration
8/29/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	0.8	\$439.20	Generation Plant Operations-Renewables Update - Internal Mtgs	Yes	Operations
8/29/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	1.6	\$878.40	Environmental Initiatives- Meeting P3 Energy Storage	Yes	Operations
8/29/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.1	\$1,152.90	Generation Plant Analysis-Review P3 Energy Storage RFP	Yes	Operations
8/29/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Plant Analysis-Review AES/FUENCE, TESLA SOQ	Yes	Operations
8/29/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.2	\$658.80	Generation Plant Analysis-Review Inventory, PowerSecure SOQ	Yes	Operations
8/29/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	15	1.8	\$1,450.00	101 - Maria: Cobra (Transmission & Distribution)-Review Cobra invoices for necessary documentation for invoices	No	Restoration
8/29/2018	PREPA-009	norm sence	Director	\$600	10	1.6	\$960.00	Generation Plant Operations-P3 call on Energy Storage RFQ and follow up	No	Operations
8/29/2018	PREPA-009	norm sence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Operations-Evaluation of RFQ responses for Energy Storage and FEP summary	No	Operations
8/29/2018	PREPA-009	Paul Harmon	Managing Director	\$765	24	3.6	\$2,754.00	Data Request Response Preparation-Monacillo/System Ops center FOMB visit	Yes	Title III
8/29/2018	PREPA-009	Paul Harmon	Managing Director	\$765	24	4.0	\$3,060.00	Data Request Response Preparation-Costa Sur Site Visit with FOMB	Yes	Title III
8/29/2018	PREPA-009	Paul Harmon	Managing Director	\$765	24	1.4	\$1,071.00	Data Request Response Preparation-Transmission overview presentation to FOMB consultants	Yes	Title III
8/29/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.3	\$994.50	Fuel Commodity Analysis-Reviewed response document to PREC	Yes	Operations
8/29/2018	PREPA-009	Scott Davis	Director	\$585	52	1.9	\$1,111.50	199 - n/a: General PW Related-Review AMI RFQ responder questions; create tracking log	Yes	Operations
8/29/2018	PREPA-009	Scott Davis	Director	\$585	52	1.6	\$936.00	101 - Maria: Cobra (Transmission & Distribution)-Review Cobra invoices for necessary documentation for invoices	No	Restoration
8/29/2018	PREPA-009	Scott Davis	Director	\$585	23	1.8	\$1,053.00	Business Process Improvement Initiatives-Work on call center FTE scheduling analysis	Yes	Operations
8/29/2018	PREPA-009	Scott Davis	Director	\$585	52	0.7	\$409.50	199 - n/a: General PW Related-Update and forward AMI RFQ responder questions log (new questions added)	Yes	Operations
8/29/2018	PREPA-009	Scott Davis	Director	\$585	23	1.4	\$819.00	Business Process Improvement Initiatives-Work on call center strategic plan presentation	Yes	Operations
8/29/2018	PREPA-009	Scott Davis	Director	\$585	37	0.9	\$526.50	Business Process Improvement Initiatives-Discuss call center strategic plan w/ PREPA CS	Yes	Operations
8/29/2018	PREPA-009	Scott Davis	Director	\$585	37	1.1	\$643.			

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/29/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	22	4.7	\$2,519.20	Documentation-Presentation development for PREC requests	Yes	Operations
8/29/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	12	1.0	\$536.00	Capital Analysis-Meeting with FEMA/COR3 to review the current PW status and issues	Yes	Operations
8/29/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	0.8	\$428.80	Project Administration-Discussion & communication concerning FEMA joint meeting	Yes	Operations
8/29/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	0.4	\$214.40	Permanent Work - Generation-Consultation with Engineering Team	Yes	Operations
8/29/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	0.5	\$268.00	Documentation-Consultation with Legal regarding various topics	Yes	Operations
8/29/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	23	2.3	\$1,232.80	Business Process Improvement Initiatives-Call Center procurement Discussion with MPMT	Yes	Operations
8/29/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	15	1.2	\$1,010.40	Cash Flow Analysis-review Jan 2018 restoration invoices	Yes	Restoration
8/29/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	23	0.9	\$757.80	Contract Analysis & Evaluation-Review contract terms for restoration	Yes	Restoration
8/29/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	21	4.9	\$4,125.80	Contract Analysis & Evaluation-OC inspections to approve Feb and March 2018	Yes	Operations
8/29/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	21	3.8	\$3,199.60	Contract Analysis & Evaluation-OC review of approvals for April and May 2018	Yes	Operations
8/30/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Data and Documents Management-Analyzed FEMA Flash Report for this week	Yes	Operations
8/30/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.1	\$330.00	Data and Documents Management-Analyzed Grid Status information for this week	Yes	Operations
8/30/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.9	\$270.00	Data and Documents Management-Analyzed PREPA Cash Flow information for this week	Yes	Operations
8/30/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.3	\$390.00	Data and Documents Management-Added Creditor Meeting Materials to this week's Weekly Status Report	Yes	Operations
8/30/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Data and Documents Management-Updated PW KPI status on Weekly Status Report	Yes	Operations
8/30/2018	PREPA-009	Allison Horn	Consultant	\$300	36	1.3	\$390.00	Data and Documents Management-Added updates from MPMT Tag up meeting to Weekly Status Report	Yes	Operations
8/30/2018	PREPA-009	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Data and Documents Management-Received updates from FEP member on Last Mile Assurance Program	Yes	Operations
8/30/2018	PREPA-009	Allison Horn	Consultant	\$300	19	0.8	\$240.00	Field Inspections-Added update on Meter Shop Move Project to Weekly Status Report	Yes	Operations
8/30/2018	PREPA-009	Allison Horn	Consultant	\$300	20	1.2	\$360.00	Environmental Initiatives-Analyzed data used to calculate CO2 reductions in CO2 presentation	Yes	Operations
8/30/2018	PREPA-009	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Cost Analysis-Analyzed data used to calculate cost reductions in CO2 presentation	Yes	Operations
8/30/2018	PREPA-009	Allison Horn	Consultant	\$300	37	0.8	\$240.00	Renewable Portfolio Analysis-Reached out to PREPA member for updates on Operating Renewables	Yes	Operations
8/30/2018	PREPA-009	Buck Monday	Director	\$612	11	1.6	\$979.20	Transmission Infrastructure Improvements-Assessment of the OCB Change out document	Yes	Restoration
8/30/2018	PREPA-009	Buck Monday	Director	\$612	11	0.9	\$550.80	Distribution Infrastructure Improvements-Chasing down Vegetation Management status	Yes	Restoration
8/30/2018	PREPA-009	Buck Monday	Director	\$612	11	1.7	\$1,040.40	Transmission Infrastructure Improvements-Editing OCB Change out document	Yes	Restoration
8/30/2018	PREPA-009	Buck Monday	Director	\$612	11	2.7	\$1,652.40	Transmission Infrastructure Improvements-Additional edits in the OCB Change out document	Yes	Restoration
8/30/2018	PREPA-009	Buck Monday	Director	\$612	11	1.2	\$734.40	Transmission Infrastructure Improvements-Finding a proper wire size for OCB connectors	Yes	Restoration
8/30/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	3.6	\$1,314.00	Data and Documents Management-Updated contract data tracking sheet	No	Restoration
8/30/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.00	Cost Analysis-Edited cost estimate and drafted response to OCPD RFI for Vegetation management work	No	Restoration
8/30/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	1.0	\$365.00	Data and Documents Management-Attended Data presentation with Power Advocate	No	Restoration
8/30/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	30	1.6	\$584.00	Data and Documents Management-Reviewed Power Advocate presentation and training deck	No	Restoration
8/30/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Discussed open OCPD and MPMT action items with team	No	Restoration
8/30/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Followed up with OCPD on outstanding data collection issues and discussed alternative procedures to collecting and accessing data	No	Restoration
8/30/2018	PREPA-009	David Whitten	Managing Consultant	\$536	20	1.2	\$643.20	Distribution Operations-Discussed Environmental Compliance issues with PREPA and Cobra	Yes	Operations
8/30/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.8	\$428.80	Contract Review-Discussed with PREPA arranging a weekly contractor meeting with Cobra	Yes	Operations
8/30/2018	PREPA-009	David Whitten	Managing Consultant	\$536	3	0.3	\$160.80	Contract Analysis & Evaluation-Discussed weekly payment release to Cobra with PREPA	Yes	Restoration
8/30/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	2.3	\$1,232.80	Contract Review-Reviewed FEP Contract and Amendments	Yes	Operations
8/30/2018	PREPA-009	David Whitten	Managing Consultant	\$536	27	0.6	\$321.60	Contract Analysis & Evaluation-Reviewed Invoice Audit Report	Yes	Operations
8/30/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	2.8	\$1,500.80	Contract Management-Attended Power Advocate Training	Yes	Operations
8/30/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	37	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny, Greenberg and Ankura advisors related to the status of various work streams	No	Title III
8/30/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	7	2.0	\$1,530.00	Residential Customer Analysis-Analyze accounts receivable information to determine priority areas of focus	No	Operations
8/30/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	40	0.6	\$459.00	Interactions, Calls & Meetings with Commonwealth Officials-Meeting with AAFAF representative related to accounts receivable collection actions on government entities	No	Operations
8/30/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	7	1.4	\$1,071.00	Business Customer Analysis-Create/customize a summary level report for major governmental entities historical accounts receivable activities	No	Operations
8/30/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	5	0.6	\$459.00	Cash Flow Analysis-Analyze current daily cash reports to determine tactical options for near-term expenditures	No	Operations
8/30/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	11	2.0	\$1,530.00	Documentation-Analyze draft of initial issues/challenges document created for the Restructuring Support Agreement. Incorporate comments	No	Title III
8/30/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	31	1.5	\$1,147.50	Monthly Performance Reports-Analyze supporting information for weekly reports required under the Commonwealth Loan and prepare talking points for call with the Creditors Mediation team	No	Title III
8/30/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	27	0.6	\$321.60	Business Process Improvement Initiatives-Review of procurement process items and status	No	Operations
8/30/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.40	124 - Maria: Mutual Aid Parties (MOU)-Discussion of MOU invoicing process and status	No	Restoration
8/30/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.1	\$589.60	199 - n/a: General PW Related-Quality check of invoicing processing procedures for restoration contract	No	Restoration
8/30/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	10	0.5	\$268.00	Permanent Work - Scoping-Discussion of procurement items for RFP submissions	No	Operations
8/30/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	2.1	\$1,125.60	101 - Maria: Cobra (Transmission & Distribution)-Review of Cobra invoicing process and acceptance	No	Operations
8/30/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	8	0.1	\$53.60	Internal Conference Call Participation-Internal consultant call for project update	No	Title III
8/30/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	5	0.3	\$160.80	Cash Flow Analysis-Discussion of invoicing and payment process and next steps	No	Operations
8/30/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	31	1.2	\$643.20	Court Filings and Related Documents-Review of Draft RSA document	No	Title III
8/30/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	8	0.4	\$214.40	Data Request Response Preparation-Tracking on island support for operational work	No	Operations
8/30/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	21	0.5	\$268.00	Contract Management-Contract update review for necessary document and process requirements	No	Operations
8/30/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	29	0.9	\$482.40	Business Process Improvement Initiatives-Review of admin and customer service WP180 initiatives for monthly update	No	Operations
8/30/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	3.5	\$1,921.50	Generation Plant Analysis-Develop SOQ Comparisons Matrix	Yes	Operations
8/30/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	1.4	\$768.60	Generation Plant Analysis-Review Glite Path, Pattern, ES/OLGA SOQ	Yes	Operations
8/30/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.9	\$1,592.10	Generation Plant Analysis-Review Windmar, Saturn, Yarotek, MPNarada SOOs	Yes	Operations
8/30/2018	PREPA-009	McGlynn Nickel	Analyst	\$582	15	8.3	\$2,075.00	101 - Maria: Cobra (Transmission & Distribution)-Review Cobra invoices for necessary documentation for invoices	No	Restoration
8/30/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.3	\$994.50	Generation Plant Analysis-Preliminary assessment of storage capacity and energy requirements	Yes	Operations
8/30/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	2.8	\$2,142.00	Generation Plant Analysis-Developed concept document for a generation resource at Yabucoa	Yes	Operations
8/30/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	3.2	\$2,448.00	Fuel Commodity Analysis-Prepared draft response to fuel RFP questions	Yes	Operations
8/30/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.0	\$765.00	Renewable Generation Initiatives-Meeting to discuss FEMA reimbursement for renewable projects.	Yes	Operations
8/30/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.2	\$918.00	Generation Plant Operations-Developed Yabucoa generation concept	Yes	Operations
8/30/2018	PREPA-009	Scott Davis	Director	\$585	52	1.2	\$702.00	199 - n/a: General PW Related-Review PREPA Procurement provided examples of RFP/RFQ evaluations	Yes	Operations
8/30/2018	PREPA-009	Scott Davis	Director	\$585	26	1.6	\$936.00	Operations and Maintenance Cost Analysis-Mtg w/ PREPA CS re: meter tactical planning and business case development	Yes	Operations
8/30/2018	PREPA-009	Scott Davis	Director	\$585	37	0.9	\$526.50	Distribution Operations-Mtg w/ PREPA CS re: linemen reorganization to T&D	Yes	Operations
8/30/2018	PREPA-009	Scott Davis	Director	\$585	37	0.3	\$175.50	199 - n/a: General PW Related-Mtg w/ MPMT staff re: PREPA procurements status	Yes	Operations
8/30/2018	PREPA-009	Scott Davis	Director	\$585	52	0.3	\$175.50	199 - n/a: General PW Related-Memo to PREPA Procurement re: next steps in AMI RFQ procurement	Yes	Operations
8/30/2018	PREPA-009	Scott Davis	Director	\$585	23	0.3	\$175.50	Business Process Improvement Initiatives-Memo to revenue assurance vendor re: RFI	Yes	Operations
8/30/2018	PREPA-009	Scott Davis	Director	\$585	23	0.9	\$526.50	Cost Analysis-Memo RFI to PREPA IT & CS re: CS statistics	Yes	Operations
8/30/2018	PREPA-009	Scott Davis	Director	\$585	23	0.5	\$292.50	Business Process Improvement Initiatives-Translate & review meter shop relocation plan	No	Operations
8/30/2018	PREPA-009	Scott Davis	Director	\$585	23	0.3	\$175.50	Generation Infrastructure Improvements-Revised/Commented revised listing of Emergency Works	No	Operations
8/30/2018	PREPA-009	Scott Davis	Director	\$585	23	0.2	\$117.00	Cash Flow Analysis-review A/R data for financial review	No	Operations
8/30/2018	PREPA-009	Scott Davis	Director	\$585	23	0.2	\$117.00	Business Process Improvement Initiatives-Memo to PREPA CS re: revenue assurance vendor RFI	No	Operations
8/30/2018	PREPA-009	Tim Wang	Director	\$585	16	1.2	\$702.00	Generation Plant Analysis-Update new gas generators for dispatch model	No	Operations
8/30/2018	PREPA-009	Tim Wang	Director	\$585	16	1.8	\$1,053.00	Generation Plant Analysis-Update new solar generators for dispatch model	No	Operations
8/30/2018	PREPA-009	Tim Wang	Director	\$585	16	1.1	\$643.50	Generation Plant Analysis-Update new storage for dispatch model	No	Operations
8/30/2018	PREPA-009	Tim Wang	Director	\$585	16	0.9	\$526.50	Generation Plant Analysis-Prepare updated dispatch model run	No	Operations
8/30/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	13	0.7	\$375.20	Business Process Improvement Initiatives-Meeting with the PREPA PMO to discuss current restoration procurements	Yes	Operations
8/30/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	2.4	\$1,286.40	Procurement Management-MPMT Coordination -MPMT Update Meeting with PREPA MPMT and FEP staff; discussion included assigned action items and procurement issues	Yes	Operations
8/30/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	23	3.2	\$1,715.20	Procurement Management-PowerAdvocate assessment for necessary procurement listing	Yes	Operations
8/30/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	24	1.1	\$589.60	Procurement Submission-Cost Analysis Meeting	Yes	Operations
8/30/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	25	1.4	\$750.40	Permanent Work - Generation-Presentation Finalization for PREC	Yes	Operations
8/30/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	1.8	\$964.80	Emergency Restoration - general- Restoration Chain Coordination	Yes	Operations
8/30/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	10	2.4	\$2,020.80	Permanent Work - Scoping-Go over delegation chain for restoration	Yes	Restoration
8/30/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	15	0.6	\$505.20	Business Process Improvement Initiatives-Meet with management on future tasks	Yes	Operations
8/30/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	15	1.1	\$926.20	Generation Infrastructure Improvements-Revised/Commented revised listing of Emergency Works	Yes	Restoration
8/30/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	6	1.7	\$1,431.40	Cash Flow Analysis-review A/R data for financial review	Yes	Operations
8/30/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	6	0.7	\$589.40	Cash Flow Analysis-discussion on action plan for aged A/R	Yes	Operations
8/30/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	18	2.9	\$2,441.80	Retail Rate Analysis-review calcs on renewable rate impacts	Yes	Operations
8/31/2018	PREPA-009	Allison Horn	Consultant	\$300	20	2.6	\$780.00	Environmental Initiatives-Analyzed final version of CO2 presentation	No	Operations
8/31/2018	PREPA-009	Chad Balken	Managing Consultant	\$365	3	0.5	\$182.50	Recurring Financial Reports-Attended weekly creditor call	No	Title III
8/31/2018	PREPA-009	David Whitten	Managing Consultant	\$536	13	0.4	\$214.40	Data and Documents Management-Reviewed PREPA Memorandum regarding Resolution 4579	Yes	Restoration
8/31/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	0.6	\$321.60	Data and Documents Management-Discussed potential process changes with PREPA Project Manager	Yes	Restoration
8/31/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	1.1	\$588.60	Transmission Infrastructure Improvements-Revised/Commented revised listing of Emergency Works	Yes	Restoration
8/31/2018	PREPA-009	David Whitten	Managing Consultant	\$536	36	2.2	\$1,179.20	Data and Documents Management-Discussed Process Improvement initiative	Yes	Operations
8/31/2018	PREPA-009	David Whitten	Managing Consultant	\$536	20	0.6	\$321.60	Transmission Infrastructure Improvements-Reviewed/Commented PREPA Environmental Compliance Letter to Cobra	Yes	Restoration
8/31/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	2.9	\$1,554.40	Pro Forma Development-Participated in RFP PW Contract Team Review	Yes	Restoration
8/31/2018	PREPA-009	David Whitten	Managing Consultant	\$536	21	0.2	\$107.20	Pro Forma Development-Discussed contract types with PREPA Contract Team	Yes	Operations
8/31/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	39	0.6	\$459.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead a bi-weekly status and information update meeting with the Creditors Mediation team	No	Title III
8/31/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	17	0.3	\$229.50	Contract Analysis & Evaluation-Evaluating the optional sources for the derivation of an annual cost savings estimate published in the press	No	Title III
8/31/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	37	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny personnel related to the interpretation of certain elements in the Commonwealth Loan	No	Title III
8/31/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	37	0.5	\$382.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding a potential alteration to the mechanics of the forward cash forecast	No	Title III

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
8/31/2018	PREPA-009	Gary Germeroth	Managing Director	\$765	21	2.4	\$1,836.00	Contract Analysis & Evaluation-Evaluate current contractual obligations under some key power purchase agreements, determine relevance to renegotiation effort	No	Title III
8/31/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	8	0.3	\$160.80	Data Request Response Preparation-Tracking on island support for operational work	No	Operations
8/31/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.3	\$696.80	101 - Maria: Cobra (Transmission & Distribution)-Invoicing processing assessment for Cobra invoices	No	Restoration
8/31/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	1.4	\$750.40	199 - n/a: General PW Related-Assessment of invoices paid for the week	No	Restoration
8/31/2018	PREPA-009	Laura Hatanaka	Managing Consultant	\$536	15	0.3	\$160.80	123 - Maria: Local Contractors-Pull Local contractor data	No	Restoration
8/31/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	0.9	\$944.10	Generation Plant Analysis-Review Questions & response to North Fuels RFPs	Yes	Operations
8/31/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	1.8	\$988.20	Environmental Initiatives-FERC Jurisdictional Rulings	Yes	Operations
8/31/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	20	3.1	\$1,701.90	Environmental Initiatives-Shipping and Transportations Options LNG	Yes	Operations
8/31/2018	PREPA-009	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Plant Analysis-Finalize ESS SQO Review	Yes	Operations
8/31/2018	PREPA-009	McGlynn Nickel	Analyst	\$250	15	3.9	\$975.00	101 - Maria: Cobra (Transmission & Distribution)-Review Cobra invoices for necessary documentation for invoices	No	Restoration
8/31/2018	PREPA-009	Nathan Pollak	Director	\$585	21	0.6	\$351.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Discuss status of Whitefish PW with WEH and Advisors	No	Operations
8/31/2018	PREPA-009	Nathan Pollak	Director	\$585	21	1.0	\$585.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss WEH and action items with advisors	No	Operations
8/31/2018	PREPA-009	Nathan Pollak	Director	\$585	31	0.4	\$234.00	Custom Financial Reports-Review PREPA financial reports	No	Operations
8/31/2018	PREPA-009	Nathan Pollak	Director	\$585	27	0.8	\$468.00	Contract Review-Review status of open procurement and OCPD docket	No	Operations
8/31/2018	PREPA-009	Nathan Pollak	Director	\$585	21	1.2	\$702.00	Contract Management-Meeting to discuss restoration services contracts and next steps	No	Operations
8/31/2018	PREPA-009	Nathan Pollak	Director	\$585	16	0.5	\$292.50	Renewable Portfolio Analysis-Review updated CO2 and economic scenarios	No	Operations
8/31/2018	PREPA-009	norm sence	Director	\$600	10	3.3	\$1,980.00	Generation Plant Operations-Update Carbon and Dispatch model for revised 5 year plan	No	Operations
8/31/2018	PREPA-009	norm sence	Director	\$600	10	2.6	\$1,560.00	Generation Plant Operations-Finalize FEP summary of energy storage RFQ responses	No	Operations
8/31/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	0.8	\$612.00	Transmission Operations-Evaluated needs for transmission load flow analysis	Yes	Operations
8/31/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	0.6	\$459.00	Transmission Infrastructure Improvements-Provided input on BESS contracting structure to PREPA	Yes	Operations
8/31/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	2.9	\$2,218.50	Fuel Commodity Analysis-Updated draft response to fuel RFP questions	Yes	Operations
8/31/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	0.7	\$535.50	Fuel Commodity Analysis-Reviewed PREPA responses to PREC request	Yes	Operations
8/31/2018	PREPA-009	Paul Harmon	Managing Director	\$765	17	1.0	\$765.00	Operations and Maintenance Cost Analysis-Reviewed modelling assumptions for fuel cost savings analysis	Yes	Operations
8/31/2018	PREPA-009	Scott Davis	Director	\$585	23	3.7	\$2,164.50	Cost Analysis-Translate call center statistics from PDF to Excel	No	Operations
8/31/2018	PREPA-009	Tim Wang	Director	\$585	16	2.4	\$1,404.00	Generation Plant Analysis-Process dispatch model results	No	Operations
8/31/2018	PREPA-009	Tim Wang	Director	\$585	16	1.8	\$1,053.00	Generation Plant Analysis-Calculate cost and carbon reductions	No	Operations
8/31/2018	PREPA-009	Tim Wang	Director	\$585	16	1.3	\$760.50	Generation Plant Analysis-Update cost and carbon presentation	No	Operations
8/31/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	17	1.2	\$643.20	Permanent Work - Generation-Reviewed responses prepared for Northern Fuel RFP Questions	Yes	Operations
8/31/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	21	0.7	\$375.20	Permanent Work - Generation-Northern Fuel RFP Response Coordination	Yes	Operations
8/31/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	17	1.1	\$589.60	Permanent Work - Generation-Review of Energy Storage SOGs	Yes	Operations
8/31/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	27	0.8	\$428.80	Contract Management-Meeting to discuss restoration services contracts and next steps	Yes	Operations
8/31/2018	PREPA-009	Marcus Klintmalm	Managing Consultant	\$536	42	1.9	\$1,018.40	Permanent Work - General-FEMA Document Review	Yes	Operations
8/31/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	17	3.7	\$3,115.40	Renewable Portfolio Analysis-Begin planning process for settlement of shovel ready ppa in T3 process	Yes	Operations
8/31/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	29	3.2	\$2,694.40	Business Process Improvement Initiatives-Develop conceptual wp180 process improvement plan	Yes	Operations
8/31/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	37	1.6	\$1,347.20	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discussion of dc trip plan	Yes	Operations
8/31/2018	PREPA-009	Todd Filsinger	Senior Managing Director	\$842	9	1.8	\$1,515.60	Budget Analysis-Review account plan for financial reporting	Yes	Operations
8/31/2018	PREPA-009	n/a	n/a		44	-12.1	\$4,525.40	less credit for fee application hours	No	Title III
9/1/2018	PREPA-010	Norm Sence	Director	\$600	10	1.2	\$720.00	Generation Plant Operations-Review Gen Status docs and gen Turnover summary	No	Operations
9/1/2018	PREPA-010	Paul Harmon	Managing Director	\$765	16	1.4	\$1,071.00	Generation Plant Analysis-Generators Issues Turnover documentation	No	Operations
9/1/2018	PREPA-010	Paul Harmon	Managing Director	\$765	30	0.9	\$688.50	Generation Plant Operations-Cost data review for generation facilities at PREPA	No	Operations
9/1/2018	PREPA-010	Scott Davis	Director	\$585	23	2.3	\$1,345.50	Operations and Maintenance Cost Analysis-Call center statistics database clean-up	No	Operations
9/1/2018	PREPA-010	Scott Davis	Director	\$585	23	3.3	\$1,930.50	Operations and Maintenance Cost Analysis-Call center statistics analysis	No	Operations
9/2/2018	PREPA-010	Scott Davis	Director	\$585	23	1.4	\$819.00	Operations and Maintenance Cost Analysis-Continued call center statistics analysis	No	Operations
9/3/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	2.3	\$1,262.70	Environmental Initiatives-Review Information for EQB Waiver	No	Operations
9/3/2018	PREPA-010	Scott Davis	Director	\$585	23	0.6	\$351.00	Operations and Maintenance Cost Analysis-Call center statistics analysis	No	Operations
9/3/2018	PREPA-010	Scott Davis	Director	\$585	37	0.7	\$409.50	Operations and Maintenance Cost Analysis-Memo to PREPA CS re: call center operations metrics	No	Operations
9/4/2018	PREPA-010	David Whitten	Managing Consultant	\$536	4	0.4	\$214.40	Capital Analysis-Analyze the terms of the RSA Securitization and Demand Protection to opine on whether they are operationally feasible and justified	Yes	Restoration
9/4/2018	PREPA-010	David Whitten	Managing Consultant	\$536	8	0.6	\$321.60	Data and Documents Management-Prepared notes for Process Improvement meeting	Yes	Operations
9/4/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.7	\$375.20	Contract Management-Discussed COBRA Weekly meeting and topics with PMO	Yes	Operations
9/4/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.2	\$107.20	Contract Management-Reviewed Task Order TOCC RFP	Yes	Restoration
9/4/2018	PREPA-010	David Whitten	Managing Consultant	\$536	4	0.7	\$375.20	Cash Flow Analysis-Participated in weekly invoice payment status review meeting with PREPA	Yes	Restoration
9/4/2018	PREPA-010	David Whitten	Managing Consultant	\$536	36	1.1	\$589.60	Transmission Operations-Discussed PW associated with Permanent Works	Yes	Restoration
9/4/2018	PREPA-010	David Whitten	Managing Consultant	\$536	8	2.6	\$1,393.60	Data and Documents Management-Discussed process improvements with PREPA	Yes	Operations
9/4/2018	PREPA-010	David Whitten	Managing Consultant	\$536	8	1.2	\$643.20	Data and Documents Management-Discussed process improvement initiative with FEP management	Yes	Operations
9/4/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.6	\$321.60	Contract Management-Discussed team tasks with FEP management	Yes	Operations
9/4/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	11	3.4	\$2,601.00	Capital Analysis-Analyze the terms of the RSA Securitization and Demand Protection to opine on whether they are operationally feasible and justified	No	Title III
9/4/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	35	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Follow up with Planning department on the status of implementing the potential revised CILT methods with PREC	No	Operations
9/4/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	5	0.7	\$535.50	Cash Flow Analysis-Evaluate actual cash flow activities versus projections to understand recent cash flow balances	No	Title III
9/4/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	11	0.5	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with AAFAF, O'Melveny, Ankura, and Rothschild personnel regarding open issues on the Restructuring Support Agreement	No	Title III
9/4/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	31	1.1	\$841.50	Recurring Financial Reports-Analyze supporting details for the PREPA presentation slide for the meeting of the Commonwealth and Creditors' mediation team	No	Title III
9/4/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	21	0.7	\$535.50	Contract Review-Evaluate EoC/Electrical offer related to the potential restructuring of the power offset agreement	No	Title III
9/4/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	10	2.3	\$1,759.50	Contract Analysis & Evaluation-Derive the build up related to the total potential cost savings target related to power purchase agreements	No	Title III
9/4/2018	PREPA-010	Kyle Chamberlain	Analyst	\$250	3	3.2	\$800.00	Recurring Financial Reports-preparing weekly creditor files as requested by the Creditors	No	Title III
9/4/2018	PREPA-010	Norm Sence	Director	\$600	10	1.3	\$780.00	Generation Plant Operations-Review on WP 180 review tracker	No	Operations
9/4/2018	PREPA-010	Norm Sence	Director	\$600	10	1.0	\$600.00	Generation Plant Operations-Review PREC presentation for SJ 586	No	Operations
9/4/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	12	1.6	\$1,160.00	Business Process Improvement Initiatives-Review August WP 180 Tracker Documents as required by the FOMIB	Yes	Operations
9/4/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	12	0.7	\$507.50	Custom Operating Reports-Define Process for September Tracker submittal	Yes	Operations
9/4/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	12	0.7	\$507.50	Project Administration-FEP meeting to discuss WP 180 Phase 2 Business Planning Process initiative	Yes	Operations
9/4/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	12	2.3	\$1,667.50	Business Process Improvement Initiatives-Develop Draft of potential Business Plan Process effort	Yes	Operations
9/4/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	10	3.8	\$2,755.00	Business Process Improvement Initiatives-Documents review for executive management meetings	Yes	Operations
9/4/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	8	0.8	\$580.00	Business Process Improvement Initiatives-Review Customer Service Consultant/Vendor Proposal	Yes	Operations
9/4/2018	PREPA-010	Tim Wang	Director	\$585	25	0.9	\$526.50	Internal Conference Call Participation-IRP weekly update call with IRP team and other key stakeholders	No	Operations
9/4/2018	PREPA-010	Tim Wang	Director	\$585	25	1.6	\$936.00	Fuel Commodity Analysis-IRP gas assumptions verification	No	Operations
9/4/2018	PREPA-010	Allison Horn	Consultant	\$300	21	1.2	\$360.00	Contract Review-Researched PBL Contract and Amendment	No	Operations
9/4/2018	PREPA-010	Allison Horn	Consultant	\$300	29	1.7	\$510.00	Monthly Performance Reports-Analyzed monthly status progress for the WP180 Initiative trackers	No	Operations
9/4/2018	PREPA-010	Allison Horn	Consultant	\$300	20	0.6	\$180.00	Generation Plant Analysis-Analyzed changes made in CO2 presentation	No	Operations
9/4/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Generation Plant Operations-Analyzed Generation process document for previous accomplishments for the week	No	Operations
9/4/2018	PREPA-010	Allison Horn	Consultant	\$300	36	1.0	\$300.00	Generation Plant Operations-Update information from Generation handoff to document the weekly status	No	Operations
9/4/2018	PREPA-010	Allison Horn	Consultant	\$300	17	0.9	\$270.00	Generation Plant Operations-Analyzed Yabucoa Project Concept	No	Operations
9/4/2018	PREPA-010	Allison Horn	Consultant	\$300	36	0.3	\$90.00	Documentation-Discussed Title III updates with FEP member	No	Operations
9/4/2018	PREPA-010	Allison Horn	Consultant	\$300	36	0.3	\$90.00	Documentation-Added Title III updates to track the weekly status updates	No	Operations
9/4/2018	PREPA-010	Allison Horn	Consultant	\$300	36	1.9	\$570.00	Data and Documents Management-Added updates from MPMF tagup to weekly status report	No	Operations
9/4/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.7	\$210.00	Renewable Generation Initiatives-Consulted FEP member on appropriate response to IPP's questions	No	Operations
9/4/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	29	1.1	\$589.60	Contract Review-Review of common contract process and language for procedural updates	No	Operations
9/4/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	1.2	\$643.20	107 - Maria: Force Account - Q-Storm-Meeting to discuss emergency restoration project worksheets with PREPA including Maria and Irma Force Account	Yes	Restoration
9/4/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	0.6	\$321.60	199 - n/a: General PW Related-Meeting to discuss emergency restoration project worksheets with PREPA including all other PWs	Yes	Restoration
9/4/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	21	1.4	\$750.40	Contract Analysis & Evaluation-Contract invoicing assessment	Yes	Operations
9/4/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	5	0.9	\$482.40	Budget Analysis-Assessment of invoicing process for expense payment	Yes	Operations
9/4/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	5	0.7	\$375.20	Budget Analysis-Assessment of invoicing procedures for expense payment	Yes	Operations
9/4/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	1.8	\$964.80	Business Process Improvement Initiatives-Introduction discussion of business process implementation for contract management	Yes	Operations
9/4/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	0.4	\$214.40	101 - Maria: Cobra (Transmission & Distribution)-Meeting to discuss emergency restoration project worksheets with PREPA including Cobra	Yes	Restoration
9/4/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data and Documents Management-Data Coordination for Costa Sur Unit 6 OCPD Submission	No	Restoration
9/4/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Data Coordination for Protective Security Systems OCPD Submission	No	Restoration
9/4/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	0.9	\$328.50	Business Process Improvement Initiatives-Attended meeting on Business Planning Processes for PREPA Financial Planning	No	Restoration
9/4/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.4	\$511.00	Contract Review-Followed up on status of Vegetation Management OCPD Submission and contract	No	Restoration
9/4/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Contract Review-Attended OCPD Weekly status update meeting	No	Restoration
9/4/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	0.9	\$328.50	Business Process Improvement Initiatives-Reviewed Business Planning Process draft guidance	No	Restoration
9/4/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.6	\$219.00	Recurring Financial Reports-Edited Generation Cost Report for justification	No	Title III
9/4/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Updated historical generation cost spreadsheets	No	Title III
9/4/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	1.3	\$713.70	Environmental Initiatives-Permitting Discussions regarding FERC and LNG	No	Operations
9/4/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	44	7.8	\$1,950.00	Fee Application-Jan 2018 receipt/fee statement review	No	Operations
9/4/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	42	1.1	\$925.20	Interactions, Calls & Meetings with U.S. Government Officials-Prepare for meetings in DC	Yes	Operations
9/4/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	21	2.9	\$2,441.80	Contract Analysis & Evaluation-Outline contractor issues	Yes	Operations
9/4/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	25	1.2	\$1,010.40	Permanent Work - Scoping-Draft permanent work outline	Yes	Restoration
9/4/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	24	2.1	\$1,768.20	Permanent Work - Contract Management-Review Baker Donaldson OCPD process for 1.4 lb contracts	Yes	Restoration
9/4/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	26	0.5	\$421.00	Permanent Work - Scoping-Update status on the Transformation progress	Yes	Operations
9/4/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	25	0.6	\$505.20	Transmission Infrastructure Improvements-IRP status discussion with PREPA and IRP team	Yes	Restoration
9/4/2018	PREPA-010	Scott Davis	Director	\$585	27	2.6	\$1,521.00	Contract Analysis & Evaluation-Review & comment re: AMI RFQI questions draft responses	No	

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
9/4/2018	PREPA-010	Scott Davis	Director	\$585	37	0.7	\$409.50	Contract Analysis & Evaluation-Memo to PREPA AMI team leads re: review of draft responses	No	Operations
9/4/2018	PREPA-010	Scott Davis	Director	\$585	8	3.1	\$1,813.50	Business Process Improvement Initiatives-Review & update WP180 initiative trackers	No	Operations
9/4/2018	PREPA-010	Scott Davis	Director	\$585	23	1.8	\$1,053.00	Operations and Maintenance Cost Analysis-Work on call center statistics analysis summary	No	Operations
9/4/2018	PREPA-010	Scott Davis	Director	\$585	23	1.3	\$760.50	Operations and Maintenance Cost Analysis-Phone conference w/ PREPA CS re: call center statistics & scheduling	No	Operations
9/4/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	29	0.6	\$321.60	Procurement Compliance-Call with OCP Regarding Transition and documentation	No	Operations
9/4/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	36	1.3	\$696.80	Business Process Improvement Initiatives-Various Emails and Communications with PREPA in regards to the business process improvements	No	Operations
9/4/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	7	0.4	\$214.40	Recurring Operating Reports-Reviewed August Financial Reporting Data	No	Title III
9/4/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	3.7	\$1,983.20	Permanent Work - T&D-Review of Vegetation Management Contracts	No	Operations
9/4/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	36	2.2	\$1,179.20	Procurement Management-Reviewed open Procurements on power Advocate	No	Operations
9/4/2018	PREPA-010	Nathan Pollak	Director	\$585	27	0.8	\$468.00	Contract Review-Review draft template for PREPA professional service contracts	No	Operations
9/4/2018	PREPA-010	Nathan Pollak	Director	\$585	27	1.4	\$810.00	Contract Management-Draft overview of permanent work contracting process under time & material contracts	No	Operations
9/4/2018	PREPA-010	Nathan Pollak	Director	\$585	27	1.6	\$936.00	Contract Review-Review draft template for PREPA construction contracts	No	Restoration
9/4/2018	PREPA-010	Nathan Pollak	Director	\$585	25	0.9	\$526.50	Transmission Infrastructure Improvements-Discuss FEMA permanent work project formulation processes with FEP staff	No	Restoration
9/4/2018	PREPA-010	Nathan Pollak	Director	\$585	27	0.7	\$409.50	Contract Review-Review Office for Contract and Procurement Compliance submission regarding fifth amendment to security systems contract	No	Operations
9/4/2018	PREPA-010	Nathan Pollak	Director	\$585	25	1.4	\$819.00	Generation Plant Operations-Analyze Act 120-2018 key provisions	No	Operations
9/4/2018	PREPA-010	Nathan Pollak	Director	\$585	25	1.3	\$760.50	Distribution Infrastructure Improvements-Review redline comments to the Battery Storage RFP	No	Operations
9/5/2018	PREPA-010	David Whitten	Managing Consultant	\$536	36	0.3	\$160.80	Transmission Operations-Reviewed revised emergency works listing prepared by PREPA	Yes	Restoration
9/5/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.7	\$375.20	Contract Management-Discussed various to do task with FEP team	Yes	Operations
9/5/2018	PREPA-010	David Whitten	Managing Consultant	\$536	8	1.5	\$804.00	Data and Documents Management-Reviewed possible process improvements	Yes	Operations
9/5/2018	PREPA-010	David Whitten	Managing Consultant	\$536	8	1.2	\$643.20	Data and Documents Management-Participated in meeting with PMO to discuss process improvements initiative	Yes	Operations
9/5/2018	PREPA-010	David Whitten	Managing Consultant	\$536	8	1.1	\$589.60	Data and Documents Management-Reviewed process improvement potential milestones	Yes	Operations
9/5/2018	PREPA-010	David Whitten	Managing Consultant	\$536	36	0.9	\$482.40	Transmission Operations-Participated in operations meeting with PMO PREPA	Yes	Operations
9/5/2018	PREPA-010	David Whitten	Managing Consultant	\$536	8	1.1	\$589.60	Data and Documents Management-Participated in meeting with Contracts to discuss process improvement	Yes	Operations
9/5/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	1.2	\$643.20	Transmission Operations-Participated in PREPA/COBRA weekly meeting	Yes	Restoration
9/5/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	6	0.9	\$688.50	13-Week Cash Flow Reports-Analyze weekly cash flow activities, edit document and approve distribution of weekly cash flow report required under the Commonwealth Loan	No	Title III
9/5/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	11	2.5	\$1,912.50	Contract Analysis & Evaluation-Develop various scenarios related to the potential contract renegotiation counter offer for the EcoElectrica PPA	No	Title III
9/5/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	14	1.3	\$994.50	Historical Financial Results Analysis-Analyze financial statements of EcoElectrica to determine potential negotiation floors related to expense recoveries	No	Title III
9/5/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	19	0.8	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Greenberg, and Ankura personnel regarding current insurance recovery efforts	No	Operations
9/5/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	28	1.3	\$994.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Aon and Ankura personnel regarding the status of the current pension plan, discuss potential future options	No	Title III
9/5/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	16	1.3	\$994.50	Generation Plant Analysis-Evaluate and edit certain components of the weekly generation report	No	Title III
9/5/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	31	1.7	\$1,300.50	Recurring Operating Reports-Analyze underlying support and approve the final reports related to the reporting requirements under the Commonwealth Loan	No	Title III
9/5/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	36	1.0	\$765.00	Internal Conference Call Participation-Internal meeting regarding the status of various project work streams, required future work	No	Title III
9/5/2018	PREPA-010	Norm Spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Operations-WP 180 monthly status call and follow up	No	Operations
9/5/2018	PREPA-010	Norm Spence	Director	\$600	10	1.2	\$720.00	Generation Plant Operations-SJ 586 Fuel supply RFQ clarifications review	No	Operations
9/5/2018	PREPA-010	Paul Harmon	Managing Director	\$765	29	2.0	\$1,530.00	Generation Plant Operations-WP 180 Leadership Call with leadership team	No	Operations
9/5/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	12	2.3	\$1,667.50	Business Process Improvement Initiatives-Review August Trackers for WP 180 LT meeting	Yes	Operations
9/5/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	12	1.9	\$1,377.50	Custom Operating Reports-Initiate process for WP 180 September report for FOMB reports	Yes	Operations
9/5/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	37	0.6	\$435.00	Business Process Improvement Initiatives-Prepare for Business Planning meeting with PMO lead	Yes	Operations
9/5/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	37	0.5	\$362.50	Business Process Improvement Initiatives-Meeting to PMO lead to Discuss Business Planning Process proposal	Yes	Operations
9/5/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	37	0.3	\$217.50	Business Process Improvement Initiatives-Schedule follow up Business Planning Process meeting with PMO staff	Yes	Operations
9/5/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	12	0.7	\$507.50	Business Process Improvement Initiatives-Prepare for WP 180 Leadership Team meeting	Yes	Operations
9/5/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	12	2.2	\$1,595.00	Business Process Improvement Initiatives-WP 180 Leadership Team Meeting with the leadership FEP team	Yes	Operations
9/5/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	12	1.5	\$1,087.50	Custom Operating Reports-Initiate the process of developing the WP 180 September Tracking reports	Yes	Operations
9/5/2018	PREPA-010	Tim Wang	Director	\$585	10	1.9	\$1,111.50	Internal Conference Call Participation-WP 180 Leadership Call with leadership team	No	Operations
9/5/2018	PREPA-010	Tim Wang	Director	\$585	10	0.7	\$409.50	Fuel Commodity Analysis-WP 180 initiative cost savings calculation	No	Operations
9/5/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.8	\$240.00	Renewable Generation Initiatives-Responded to RFP questions	No	Operations
9/5/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.6	\$180.00	Renewable Portfolio Analysis-Analyzed updated operating renewables status report	No	Operations
9/5/2018	PREPA-010	Allison Horn	Consultant	\$300	36	0.6	\$180.00	Data and Documents Management-Update the status of the operating renewables updates in the weekly status update	No	Operations
9/5/2018	PREPA-010	Allison Horn	Consultant	\$300	29	1.3	\$390.00	Monthly Performance Reports-Reviewed WP 180 Initiatives trackers to assess changes for the WP180 meeting	No	Operations
9/5/2018	PREPA-010	Allison Horn	Consultant	\$300	29	2.1	\$630.00	Monthly Performance Reports-WP180 Leadership Meeting with internal Leadership team	No	Operations
9/5/2018	PREPA-010	Allison Horn	Consultant	\$300	36	1.3	\$390.00	Generation Plant Operations-Analyzed differences in MPMT tag up notes for generation projects and generation handoff status	No	Operations
9/5/2018	PREPA-010	Allison Horn	Consultant	\$300	37	1.4	\$420.00	Renewable Generation Initiatives-Analyzed report on shovel ready PPOA status from PREPA member	No	Operations
9/5/2018	PREPA-010	Allison Horn	Consultant	\$300	36	1.4	\$420.00	Data and Documents Management-Categorized Operations updates on weekly status report	No	Operations
9/5/2018	PREPA-010	Allison Horn	Consultant	\$300	21	0.6	\$180.00	Contract Review-Researched Vies Solar Contract and Correspondence	No	Operations
9/5/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	0.9	\$482.40	124 - Maria: Mutual Aid Parties (MOU)-Meeting with PREPA and Ankura to discuss the MOU status and invoicing process	Yes	Restoration
9/5/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	2.4	\$1,286.40	199 - n/a: General PW Related-Meeting with FEMA/COR3/PREPA/Ankura to discuss project worksheet status and proceeding steps	Yes	Restoration
9/5/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	29	2.1	\$1,125.60	Business Process Improvement Initiatives-Discussion of the WP180 projects for monthly review	Yes	Operations
9/5/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	0.6	\$321.60	Operations Restoration - general PW and working update meeting	Yes	Restoration
9/5/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	65	1.0	\$536.00	101 - Maria: Cobra (Transmission & Distribution)-Conversations around the Cobra invoicing process	Yes	Restoration
9/5/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	21	1.4	\$750.40	Contract Review-Contract management process implementation review and discussion for change	Yes	Operations
9/5/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	6	0.4	\$214.40	Cash Flow Analysis-Billing progress update review	Yes	Title III
9/5/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	0.6	\$321.60	Residential Customer Analysis-Assessment of the CRU for online vs offline since the storm	Yes	Title III
9/5/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	12	0.7	\$375.20	Business Process Improvement Initiatives-Discussion of the retirement backlog necessary assistance status	Yes	Operations
9/5/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Updated Generation Status Report for creditor reports	No	Title III
9/5/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.9	\$328.50	Recurring Financial Reports-Updated Generation Cost Report for creditor reports	No	Title III
9/5/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Created Accounts Payable Weekly report	No	Title III
9/5/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.9	\$328.50	Recurring Financial Reports-submitted weekly Creditor Reports	No	Title III
9/5/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	1.4	\$511.00	Business Process Improvement Initiatives-Edited Business Planning Process draft Guidance	No	Restoration
9/5/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	0.6	\$219.00	Business Process Improvement Initiatives-Attended meeting on Business Planning Processes for PREPA Financial Planning	No	Restoration
9/5/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	30	0.9	\$328.50	Data and Documents Management-Attended weekly insurance claim meeting	No	Restoration
9/5/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	2.1	\$766.50	Business Process Improvement Initiatives-Attended Monthly WP 180 leadership meeting	No	Restoration
9/5/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	2.0	\$1,098.00	Generation Plant Analysis-WP180 Meeting with FEP leadership team	No	Operations
9/5/2018	PREPA-010	Matt Lee	Analyst	\$494	17	0.9	\$494.10	Generation Plant Operations-Fuel Consumption and Heat Rate San Juan & Mayaguez	No	Operations
9/5/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	44	8.6	\$2,150.00	Fee Application-Jan 2018 receipt/fee statement review	No	Operations
9/5/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	42	1.1	\$926.20	Interactions, Calls & Meetings with U.S. Government Officials-Meetings with the US Treasury	No	Operations
9/5/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	41	1.1	\$926.20	Emergency Restoration - general-Meetings with the OMB	No	Operations
9/5/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	42	0.9	\$757.80	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with FERC about PREPA	No	Operations
9/5/2018	PREPA-010	Scott Davis	Director	\$585	37	0.2	\$117.00	Contract Analysis & Evaluation-Memo to AMI RFQI team re: status of responses to questions	No	Operations
9/5/2018	PREPA-010	Scott Davis	Director	\$585	23	1.1	\$643.50	Operations and Maintenance Cost Analysis-Work on call center statistics analysis summary	No	Operations
9/5/2018	PREPA-010	Scott Davis	Director	\$585	27	0.4	\$234.00	Contract Analysis & Evaluation-Review updated draft answers to AMI RFQI questions	No	Operations
9/5/2018	PREPA-010	Scott Davis	Director	\$585	37	0.1	\$58.50	Contract Analysis & Evaluation-Memo to AMI RFQI team requesting phone conference	No	Operations
9/5/2018	PREPA-010	Scott Davis	Director	\$585	8	1.9	\$1,113.50	Business Process Improvement Initiatives-Conf call re: WP180 monthly projects review	No	Operations
9/5/2018	PREPA-010	Scott Davis	Director	\$585	37	0.8	\$468.00	Operations and Maintenance Cost Analysis-Conf call w/ PREPA CS re: call center data	No	Operations
9/5/2018	PREPA-010	Scott Davis	Director	\$585	27	1.1	\$643.50	Contract Analysis & Evaluation-Review final draft AMI RFQI questions responses	No	Operations
9/5/2018	PREPA-010	Scott Davis	Director	\$585	37	2.3	\$1,345.50	Contract Analysis & Evaluation-Discussion w/ AMI RFQI team re: question responses final editing	No	Operations
9/5/2018	PREPA-010	Scott Davis	Director	\$585	37	0.4	\$234.00	Business Process Improvement Initiatives-Discussion w/ PREPA IT re: call center technology requirements	No	Operations
9/5/2018	PREPA-010	Scott Davis	Director	\$585	37	0.2	\$117.00	Contract Analysis & Evaluation-Memo transmittal of final AMI RFQI question responses for posting	No	Operations
9/5/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	10	2.0	\$1,072.00	Business Process Improvement Initiatives-WP180 Meeting with FEP leadership team	No	Operations
9/5/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	16	2.8	\$1,500.80	Procurement Review-Review of Northern Fuel Cost savings Model	No	Operations
9/5/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	31	1.2	\$643.20	Documentation-Reviewed Federal Stakeholders Presentation	No	Operations
9/5/2018	PREPA-010	Nathan Pollak	Director	\$585	29	2.0	\$1,170.00	Business Process Improvement Initiatives-Discuss status of WP180 projects with FEP staff	Yes	Operations
9/5/2018	PREPA-010	Nathan Pollak	Director	\$585	27	0.9	\$526.50	Contract Analysis & Evaluation-Discuss status of key requests for proposals with procurement management team	Yes	Operations
9/5/2018	PREPA-010	Nathan Pollak	Director	\$585	27	1.7	\$994.50	Contract Review-Review compliance documentation related to pending PREPA professional service procurements	Yes	Operations
9/5/2018	PREPA-010	Nathan Pollak	Director	\$585	27	1.1	\$643.50	Contract Management-Discuss restoration contracting progress with PREPA staff	Yes	Restoration
9/5/2018	PREPA-010	Nathan Pollak	Director	\$585	15	0.7	\$409.50	Emergency Restoration - general-Review PREPA's plan to complete Category B eligible projects	Yes	Restoration
9/5/2018	PREPA-010	Nathan Pollak	Director	\$585	25	1.1	\$643.50	Generation Plant Analysis-Discuss transformation initiatives with FEP staff	Yes	Operations
9/5/2018	PREPA-010	Nathan Pollak	Director	\$585	16	0.6	\$351.00	Generation Plant Operations-Review draft emissions presentation	Yes	Operations
9/5/2018	PREPA-010	Nathan Pollak	Director	\$585	27	0.8	\$468.00	Contract Review-Review project management office questions related to the Fuel Supply and San Juan 586 conversion request for proposals	Yes	Operations
9/6/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	1.1	\$589.60	Contract Management-Discussed process improvement initiative with FEP management	Yes	Restoration
9/6/2018	PREPA-010	David Whitten	Managing Consultant	\$536	8	2.9	\$1,554.40	Data and Documents Management-Discussed process improvements with COBRA	Yes	Operations
9/6/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	2.8	\$1,500.80	Contract Management-Met with COBRA, discussed outstanding contractual issues/tour of works	Yes	Restoration
9/6/2018	PREPA-010	David Whitten	Managing Consultant	\$536	4	0.7	\$375.20	Cash Flow Analysis-Discussed COBRA weekly payment releases with PREPA/COBRA/FEP	Yes	Restoration
9/6/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	24	0.6	\$459.00	Transmission & Distribution Charge Analysis-Perform due diligence regarding a past audit of a restoration contractor	No	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
9/6/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	28	0.6	\$459.00	Cost Analysis-Analyze current payroll costs and build the proper cash flow allocation of same	No	Operations
9/6/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with senior Company personnel on various topics, including cash flow, current operations and other items	No	Operations
9/6/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	6	0.8	\$612.00	Cash Flow Analysis-Determine strategies for the timing of key payments to enhance cash management activities	No	Operations
9/6/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	27	0.3	\$229.50	Cost Analysis-Meeting regarding the current approval status and payment amounts related to restoration contractors	No	Operations
9/6/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	24	0.4	\$306.00	Operations and Maintenance Cost Analysis-Meeting on FOMB request regarding vegetation management activities, including an analysis of the objective and subjective returns of the program	No	Title III
9/6/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	17	1.9	\$1,453.50	Generation Plant Analysis-Draft responses from RFP responders related to the project to enhance the San Juan facility	No	Title III
9/6/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	22	4.2	\$3,213.00	Contract Analysis & Evaluation-Create a presentation for Company personnel related to potential contract restructuring dynamics	No	Title III
9/6/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	7	1.0	\$765.00	Business Customer Analysis-Analyze large commercial accounts receivable balances as of August 2018	No	Operations
9/6/2018	PREPA-010	Norm Spence	Director	\$600	10	1.5	\$900.00	Generation Plant Operations-P3 Energy Storage Weekly status call and follow up discussions	No	Operations
9/6/2018	PREPA-010	Norm Spence	Director	\$600	10	0.8	\$480.00	Generation Plant Operations-WP 180 PPA issues - provide backup documentation	No	Operations
9/6/2018	PREPA-010	Norm Spence	Director	\$600	10	3.2	\$1,920.00	Generation Plant Operations-Review regarding draft Federal Stakeholders Update by PREPA	No	Operations
9/6/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	21	0.6	\$435.00	Cost Analysis-Review Purchase Power Agreements	Yes	Operations
9/6/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	12	6.6	\$4,785.00	Custom Operating Reports-Develop September WP 180 Tracking documents for submission	Yes	Operations
9/6/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	10	1.9	\$1,377.50	Transmission Infrastructure Improvements-Vegetation Management discussion	Yes	Operations
9/6/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	37	1.5	\$1,087.50	Business Process Improvement Initiatives-Meeting with PMO staff to discuss proposed Business Planning Process initiative	Yes	Operations
9/6/2018	PREPA-010	Tim Wang	Director	\$585	17	2.3	\$1,345.50	Environmental Initiatives-Fuel cost and emissions dispatch modeling test	No	Operations
9/6/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.8	\$240.00	Contract Management-MPMT tag up meeting with MPMT and FEP	No	Operations
9/6/2018	PREPA-010	Allison Horn	Consultant	\$300	36	1.5	\$450.00	Data and Documents Management-Finalized a weekly report which reports the weekly status of the operations at PREPA	No	Operations
9/6/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.5	\$150.00	Contract Management-Call with FEP member to clarify points from MPMT meeting	No	Operations
9/6/2018	PREPA-010	Allison Horn	Consultant	\$300	29	0.9	\$270.00	Monthly Performance Reports-Analyzed WP180 Business Planning Process	No	Operations
9/6/2018	PREPA-010	Allison Horn	Consultant	\$300	21	0.8	\$240.00	Documentation-Reviewed Outstanding Items list for CFA Approval	No	Operations
9/6/2018	PREPA-010	Allison Horn	Consultant	\$300	36	1.6	\$480.00	Data and Documents Management-Assessed updates from MPMT tagup to include in the weekly status report	No	Operations
9/6/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	65	0.7	\$575.20	124 - Maria: Mutual Aid Parties (MOU)-Meeting to discuss MOU invoicing and invoice status	Yes	Restoration
9/6/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	27	0.8	\$428.80	Procurement Review-MPMT meeting to discuss RFP and procurement projects	Yes	Operations
9/6/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	65	1.8	\$964.80	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra provided pictures of damage assessment and completed work	Yes	Restoration
9/6/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	27	3.7	\$1,983.20	Contract Analysis & Evaluation-CFA contract review of signed contracts	Yes	Operations
9/6/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	31	0.9	\$482.40	Documentation-Tracking of resources on island for quality control	Yes	Operations
9/6/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	23	1.3	\$696.80	Projects-Assessment of the CRU for online vs offline since the storm	Yes	Operations
9/6/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Attended MPMT tag up meeting with PREPA MPMT and FEP	No	Restoration
9/6/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	30	0.4	\$146.00	Data and Documents Management-Drafted Questions for PREPA FEMA PW Liaison	No	Restoration
9/6/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Coordination of supplemental information for Master OCP Submission	No	Restoration
9/6/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Data and Documents Management-Coordination of supplemental information for Foreman OCP Submission	No	Restoration
9/6/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	2.8	\$1,022.00	Business Process Improvement Initiatives-Edited Consolidated Business Planning Process Guidance and Schedule	No	Restoration
9/6/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data and Documents Management-Reviewed OCP RFI for MasterLink Vegetation management submission	No	Restoration
9/6/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.7	\$933.30	Generation Plant Analysis-Follow-up on P3 RFI questions	No	Operations
9/6/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	3.7	\$2,031.30	Generation Plant Analysis-Response to RFP Questions - S1/S6	No	Operations
9/6/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	0.8	\$439.20	Environmental Initiatives-Response to Phase I ESA Questions	No	Operations
9/6/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	44	8.2	\$2,050.00	Fee Application-Jan 2018 receipt/fee statement review	No	Operations
9/6/2018	PREPA-010	Scott Davis	Director	\$585	37	0.8	\$468.00	199 - r/a: General PW Related-MPMT team mtg with MPMT team and FEP	No	Operations
9/6/2018	PREPA-010	Scott Davis	Director	\$585	23	2.4	\$1,404.00	Operations and Maintenance Cost Analysis-Build call center CSR's requirements model	No	Operations
9/6/2018	PREPA-010	Scott Davis	Director	\$585	37	0.7	\$409.50	Operations and Maintenance Cost Analysis-Memo to PREPA CS re: additional call center data	No	Operations
9/6/2018	PREPA-010	Scott Davis	Director	\$585	23	3.3	\$1,930.50	Operations and Maintenance Cost Analysis-Work on call center statistics analysis & summary	No	Operations
9/6/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.9	\$482.40	Procurement Management-Thursdays MPMT Tagup meeting with PREPA MPMT team and FEP	No	Operations
9/6/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	24	2.5	\$1,340.00	Procurement Review-Reviewed P3 SOQ Evaluation for Energy Storage	No	Operations
9/6/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	22	1.1	\$589.60	Procurement Management-Northern Fuel RFP Coordination	No	Operations
9/6/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	36	0.5	\$268.00	Interactions, Calls & Meetings with Governing Board-Communications with the governing board on board resolutions	No	Operations
9/6/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	3.2	\$1,715.20	Request For Proposal Review-Reviewed Permanent Work RFP	No	Operations
9/6/2018	PREPA-010	Nathan Pollak	Director	\$585	29	0.8	\$468.00	Business Process Improvement Initiatives-Review draft plan for business planning process improvement initiative	Yes	Operations
9/6/2018	PREPA-010	Nathan Pollak	Director	\$585	25	1.6	\$936.00	Transmission Infrastructure Improvements-Discuss Section 428 project contracting process with FEMA staff	Yes	Operations
9/6/2018	PREPA-010	Nathan Pollak	Director	\$585	27	1.3	\$767.50	Contract Analysis & Evaluation-Review PREPA documents regarding restoration contract procurement	Yes	Restoration
9/6/2018	PREPA-010	Nathan Pollak	Director	\$585	15	0.7	\$409.50	Emergency Restoration - Transmission and Distribution-Review Hurricane Maria damage assessments	Yes	Restoration
9/6/2018	PREPA-010	Nathan Pollak	Director	\$585	15	1.0	\$585.00	Emergency Restoration - contract management-Discuss restoration invoicing with FEP staff	Yes	Restoration
9/6/2018	PREPA-010	Nathan Pollak	Director	\$585	25	0.7	\$409.50	Distribution Infrastructure Improvements-Discuss battery storage requests for proposals with P3 staff	Yes	Operations
9/6/2018	PREPA-010	Nathan Pollak	Director	\$585	25	0.9	\$526.50	Contract Review-Review draft Utility Scale Energy Storage System Project Agreement	Yes	Operations
9/6/2018	PREPA-010	Nathan Pollak	Director	\$585	25	0.4	\$234.00	Contract Analysis & Evaluation-Review summary of energy storage system technical and financial evaluations	Yes	Operations
9/6/2018	PREPA-010	Nathan Pollak	Director	\$585	27	0.6	\$351.00	Contract Review-Review responses to northern fuel supply and San Juan conversion questions	Yes	Operations
9/6/2018	PREPA-010	Nathan Pollak	Director	\$585	27	1.8	\$1,053.00	Contract Review-Draft responses to questions regarding the northern fuel supply and San Juan conversion request for proposals	Yes	Operations
9/7/2018	PREPA-010	David Whitten	Managing Consultant	\$536	36	1.3	\$696.80	Transmission Operations-Reviewed various scenarios for revised/improved invoice signature approvals	Yes	Restoration
9/7/2018	PREPA-010	David Whitten	Managing Consultant	\$536	36	0.7	\$375.20	Custom Operating Reports-Reviewed final version of the invoice flow diagram/issued for final comment	Yes	Operations
9/7/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.6	\$321.60	Contract Management-Discussed RFP for MSA with relevant attorneys and FEP	Yes	Restoration
9/7/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.9	\$482.40	Contract Management-Participated in discussion related to MSA with PREPA/OCP/BD/FEP	Yes	Restoration
9/7/2018	PREPA-010	David Whitten	Managing Consultant	\$536	8	1.2	\$643.20	Data and Documents Management-Developed several process improvement initiatives for future discussion	Yes	Operations
9/7/2018	PREPA-010	David Whitten	Managing Consultant	\$536	8	0.7	\$375.20	Data and Documents Management-Prepared notes for pending meeting with CEO on process improvements	Yes	Operations
9/7/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.6	\$321.60	Contract Management-Discussed potential amounts for COBRA payment w/ PREPA/COBRA	Yes	Restoration
9/7/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.8	\$428.80	Cash Flow Analysis-Discussed payments with COBRA to resubmit invoices for payment	Yes	Restoration
9/7/2018	PREPA-010	David Whitten	Managing Consultant	\$536	8	0.9	\$482.40	Data and Documents Management-Prepared discussion items for meeting with CEO - Process Improvements	Yes	Operations
9/7/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.7	\$375.20	Contract Management-Reviewed final amounts for weekly payment release to COBRA	Yes	Restoration
9/7/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	41	0.3	\$229.50	Interactions, Calls & Meetings with Commonwealth Officials-Participate on a call between the Commonwealth and its Creditor constituencies, including preparation activities	No	Title III
9/7/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	23	3.0	\$2,295.00	Business Customer Analysis-Create a recap of the status of ASEM and AAA receivables including the analysis of July month end balance	No	Operations
9/7/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	37	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Greenberg and Ankura personnel related to communication protocols with restoration contractors	No	Operations
9/7/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	7	3.9	\$2,983.50	Customer Forecasting-Analyze specific payment patterns from large government institutions for the three past years to assist in determining future plans	No	Operations
9/7/2018	PREPA-010	Norm Spence	Director	\$600	10	1.7	\$1,020.00	Generation Plant Operations-summarize P3 for Energy Storage RFQ Rankings	No	Operations
9/7/2018	PREPA-010	Norm Spence	Director	\$600	10	3.6	\$2,160.00	Generation Plant Operations-S1 S&G Fuel supply RFQ clarifications - prepare responses	No	Operations
9/7/2018	PREPA-010	Paul Harmon	Managing Director	\$765	17	1.4	\$1,071.00	Fuel Commodity Analysis-Review of Proposer questions S1/S6 Fuel RFP	No	Operations
9/7/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.9	\$270.00	Recurring Financial Reports-Analyzed Generation Status Report	No	Operations
9/7/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.9	\$270.00	Recurring Financial Reports-Analyzed Grid Status Report for changes in reporting	No	Operations
9/7/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.7	\$210.00	Recurring Financial Reports-Analyzed PREPA Bank Account Listings	No	Operations
9/7/2018	PREPA-010	Allison Horn	Consultant	\$300	3	1.5	\$450.00	Recurring Financial Reports-Added Creditor Meeting Materials to weekly status report	No	Operations
9/7/2018	PREPA-010	Allison Horn	Consultant	\$300	16	0.7	\$210.00	Monthly Performance Reports-Updated Generation Status graphics for weekly status report	No	Operations
9/7/2018	PREPA-010	Allison Horn	Consultant	\$300	37	1.2	\$360.00	Renewable Generation Initiatives-Answered questions from IPP's concerning PPOA renegotiation	No	Operations
9/7/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	13	1.7	\$911.20	Business Process Improvement Initiatives-Documentation of the contract analysis process flow chart for progress update	Yes	Operations
9/7/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	65	0.8	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Update of MOU invoicing paid and obligated funds	Yes	Restoration
9/7/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	65	1.8	\$964.80	Recurring Financial Reports-Review of Cobra paid invoices for the week ending	No	Restoration
9/7/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	27	3.9	\$2,090.40	Contract Analysis & Evaluation-CFA contract analysis review of summary forms	No	Operations
9/7/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	21	3.2	\$1,168.00	Data and Documents Management-Updated CFA Database with contract and approval data	No	Restoration
9/7/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Reviewed procurement information for Aguirre data storage OCP submission	No	Restoration
9/7/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.4	\$511.00	Data and Documents Management-Reviewed responses to Northern Fuel RFP Questions	No	Restoration
9/7/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Data and Documents Management-Reviewed OCP Submission for Liquid Caustic Soda	No	Restoration
9/7/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.0	\$549.00	Generation Plant Analysis-Finalize Responses to Questions S1/S&G	No	Operations
9/7/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	44	7.4	\$1,850.00	Fee Application-Jan 2018 receipt/fee statement review	No	Operations
9/7/2018	PREPA-010	Scott Davis	Director	\$585	8	0.2	\$117.00	Business Process Improvement Initiatives-Memo to PREPA CS re: follow up on vendor RFI	No	Operations
9/7/2018	PREPA-010	Scott Davis	Director	\$585	37	1.4	\$819.00	Operations and Maintenance Cost Analysis-Discussion w/ PREPA CS re: call center statistics analyses	No	Operations
9/7/2018	PREPA-010	Scott Davis	Director	\$585	8	0.4	\$234.00	Business Process Improvement Initiatives-Discussion prep re: vendor RFI	No	Operations
9/7/2018	PREPA-010	Scott Davis	Director	\$585	37	0.4	\$234.00	Contract Analysis & Evaluation-Memo to PREPA AMI RFQI leads re: scheduling nexts	No	Operations
9/7/2018	PREPA-010	Scott Davis	Director	\$585	37	0.2	\$117.00	Contract Analysis & Evaluation-Memo to PREPA Procurement re: proposed AMI RFQI addenda	No	Operations
9/7/2018	PREPA-010	Scott Davis	Director	\$585	23	1.7	\$994.50	Business Process Improvement Initiatives-Develop contract re: development program schedule	No	Operations
9/7/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	17	0.7	\$375.20	Procurement Management-Reviewed OCP Submission for Liquid Caustic Soda	No	Operations
9/7/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	17	1.3	\$696.80	Procurement Management-Developed answers to Northern Fuel RFP Questions	No	Operations
9/7/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	21	0.5	\$268.00	Request For Proposal Review-Reviewed Aguirre Data Storage Procurement documents from IT	No	Operations
9/7/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	21	2.4	\$1,286.40	Procurement Compliance-Researched 404 and 406 FEMA Requirements	No	Operations
9/7/2018	PREPA-010	Nathan Pollak	Director	\$585	27	0.7	\$409.50	Contract Review-Review PREPA contract compliance documentation	Yes	Operations
9/7/2018	PREPA-010	Nathan Pollak	Director	\$585	15	1.3	\$765.00	Emergency Restoration - contract management-Discuss Whitefish reasonable cost analysis with PREPA staff and advisors	Yes	Restoration
9/7/2018	PREPA-010	Nathan Pollak	Director	\$585	15	0.8	\$468.00	Emergency Restoration - contract management-Discuss Whitefish invoicing and payments with PREPA advisors	Yes	Restoration

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
9/7/2018	PREPA-010	Nathan Pollak	Director	\$585	11	0.8	\$468.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss creditor communication protocols with PREPA legal advisors	Yes	Restoration
9/7/2018	PREPA-010	Nathan Pollak	Director	\$585	15	0.8	\$468.00	Emergency Restoration - contract management-Discuss restoration invoicing process with FEP staff	Yes	Restoration
9/7/2018	PREPA-010	Nathan Pollak	Director	\$585	2	1.6	\$936.00	Recurring Operating Reports-Review Financial Oversight and Management Board fiscal plan reporting	Yes	Title III
9/7/2018	PREPA-010	Nathan Pollak	Director	\$585	27	1.3	\$760.50	Contract Review-Review northern fuel supply and San Juan conversion procurement documentation	Yes	Operations
9/7/2018	PREPA-010	Nathan Pollak	Director	\$585	25	0.6	\$351.00	Contract Analysis & Evaluation-Review updated technical evaluation forms of utility scale energy storage procurement	Yes	Operations
9/7/2018	PREPA-010	Nathan Pollak	Director	\$585	11	1.6	\$936.00	Contract Analysis & Evaluation-Review power purchase off-take agreement analysis	Yes	Operations
9/9/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	31	0.3	\$229.50	13-Week Cash Flow Reports-Prepare approved budget presentation for public posting related to the Commonwealth Loan	No	Title III
9/9/2018	PREPA-010	Norm Spence	Director	\$600	10	3.7	\$2,220.00	Generation Plant Operations-Review P3 Energy Storage RFP for discussions	No	Operations
9/9/2018	PREPA-010	Scott Davis	Director	\$585	23	3.4	\$1,989.00	Operations and Maintenance Cost Analysis-Develop contact center redevelopment cost estimate	No	Operations
9/10/2018	PREPA-010	Allison Horn	Consultant	\$300	37	1.1	\$330.00	Contract Management-Assessed updates from MPMT tagup to include in the weekly status report	No	Operations
9/10/2018	PREPA-010	Allison Horn	Consultant	\$300	10	1.3	\$390.00	Business Process Improvement Initiatives-Updated WP180 Presentation with FOMB tracker sheets	no	Operations
9/10/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data and Documents Management-Attended WP180 tag up meeting with PREPA MPMT and FEP	Yes	Restoration
9/10/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.3	\$474.50	Data and Documents Management-Updated MPMT Docket, Drafted update report	Yes	Restoration
9/10/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	30	0.4	\$146.00	Data and Documents Management-Researched Vegetation management procurement for price data	Yes	Restoration
9/10/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Contract Review-Attended Catch up call with MPMT team member	Yes	Restoration
9/10/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	21	0.2	\$73.00	Contract Review-Reviewed docket for CFA approval to comply with contractual approval	Yes	Restoration
9/10/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	21	0.2	\$73.00	Contract Review-Updated list of outstanding documents	Yes	Restoration
9/10/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	0.6	\$219.00	Business Process Improvement Initiatives-Attended conversation regarding process updates and improvement effort	Yes	Operations
9/10/2018	PREPA-010	David Whitten	Managing Consultant	\$536	5	1.1	\$589.60	Cash Flow Analysis-Discussed COBRA Invoices and Payment releases with COBRA/PREPA	Yes	Restoration
9/10/2018	PREPA-010	David Whitten	Managing Consultant	\$536	5	0.8	\$428.80	Cash Flow Analysis-Reviewed all COBRA invoice status	Yes	Restoration
9/10/2018	PREPA-010	David Whitten	Managing Consultant	\$536	5	0.2	\$107.20	Cash Flow Analysis-Emailled COBRA for required revisions to billing statement	Yes	Restoration
9/10/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	1.2	\$643.20	Business Process Improvement Initiatives-Participated in meeting with PREPA to discuss process improvements	Yes	Operations
9/10/2018	PREPA-010	David Whitten	Managing Consultant	\$536	5	0.6	\$321.60	Cash Flow Analysis-Reviewed COBRA contract release summary report	Yes	Restoration
9/10/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.3	\$160.80	Business Process Improvement Initiatives-Participated in meeting regarding mitigation of claims	Yes	Operations
9/10/2018	PREPA-010	David Whitten	Managing Consultant	\$536	5	0.9	\$482.40	Cash Flow Analysis-Participated in FEP/COBRA invoice status meeting	Yes	Restoration
9/10/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	1.5	\$804.00	Business Process Improvement Initiatives-Prepared notes related to process improvement initiative	Yes	Operations
9/10/2018	PREPA-010	David Whitten	Managing Consultant	\$536	5	1.4	\$750.40	Contract Review-Reviewed additional contract releases submitted by COBRA	Yes	Restoration
9/10/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	10	0.7	\$535.50	Custom Operating Reports-Create a draft set of responses to follow up questions from the US Senate	No	Title III
9/10/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	36	0.5	\$382.50	Custom Financial Reports-Meeting on project management issues on various topics	No	Title III
9/10/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	11	0.8	\$612.00	Cost Analysis-Modify the presentation materials discussing potential options on contract renegotiation requests	No	Title III
9/10/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	11	1.0	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Compay & Greenberg personnel regarding the upcoming meetings between the Company and AES/ecoElectrica	No	Title III
9/10/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	6	0.8	\$612.00	13-Week Cash Flow Reports-Analyze the weekly cash flow report required under the Commonwealth Loan	No	Title III
9/10/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	9	1.6	\$1,224.00	Custom Operating Reports-Evaluate the initial draft Confidential Information Memorandum put together by FOMB advisors	No	Title III
9/10/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	22	1.3	\$994.50	Operations and Maintenance Cost Analysis-Analyze economic proposal related to the Restructuring Support Agreement	No	Title III
9/10/2018	PREPA-010	Jill Kawakami	Managing Consultant	\$518	17	2.3	\$1,191.40	Generation Plant Analysis-Reviewed existing production cost model assumptions	No	Operations
9/10/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	13	0.7	\$375.20	Data and Documents Management-Assessment of working tasks on island for process review	No	Operations
9/10/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	0.9	\$482.40	101 - Maria: Cobra (Transmission & Distribution)-Review cobra new contract document requirements for release of work	No	Restoration
9/10/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	10	0.6	\$321.60	Monthly Performance Reports-Review WP180 projects - print shop	No	Operations
9/10/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	10	0.4	\$214.40	Monthly Performance Reports-Review WP180 projects - retirements	No	Operations
9/10/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	1.7	\$911.20	Contract Analysis & Evaluation-Review contract language for potential input into PREPA contract development	No	Operations
9/10/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	0.8	\$428.80	Business Process Improvement Initiatives-Review of the contract management for new contract development and construction path	Yes	Operations
9/10/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	21	0.7	\$375.20	Procurement Review-Meeting with MPMT to discuss procurement and RFP	Yes	Operations
9/10/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	1.2	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-discuss cobra invoicing status and review flow chart for process review under the original and new contract	Yes	Restoration
9/10/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	27	1.1	\$589.60	Contract Analysis & Evaluation-Assessment of documents for contract review and requirements	Yes	Operations
9/10/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	29	2.4	\$1,286.40	Business Process Improvement Initiatives-Reviewed Document Retention Policy in Puerto Rico	No	Operations
9/10/2018	PREPA-010	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Operations-Review P3 Energy Storage Nossaman draft Project Agreement for discussions	Yes	Operations
9/10/2018	PREPA-010	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Operations-PREPA MPMT weekly status meeting discussions	Yes	Operations
9/10/2018	PREPA-010	Norm Spence	Director	\$600	10	2.6	\$1,560.00	Generation Plant Operations-Review PREPA comments to Nossaman P3 Energy Storage Project Agreement for discussions	Yes	Operations
9/10/2018	PREPA-010	Norm Spence	Director	\$600	10	1.4	\$840.00	Generation Plant Operations-Prepare Palo Seco 4 update status for maintenance project	Yes	Operations
9/10/2018	PREPA-010	Norm Spence	Director	\$600	10	1.2	\$720.00	Generation Plant Operations-Review WP 180 Business Planning Process proposed structure	Yes	Operations
9/10/2018	PREPA-010	Norm Spence	Director	\$600	10	1.3	\$780.00	Generation Plant Operations-Participate in PREPA update call on EcoElectrica/AES PPA negotiations	Yes	Operations
9/10/2018	PREPA-010	Norm Spence	Director	\$600	10	2.8	\$1,680.00	Generation Plant Operations-Meeting discussions to review proposed Citi CIM	Yes	Operations
9/10/2018	PREPA-010	Norm Spence	Director	\$600	10	2.0	\$1,200.00	Generation Plant Operations-Develop FEP talking points for PREPA LNG projects	Yes	Operations
9/10/2018	PREPA-010	Paul Harmon	Managing Director	\$765	17	1.4	\$1,071.00	Transmission Infrastructure Improvements-Reviewed PREPA comments to BESS RFP	No	Operations
9/10/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	12	0.6	\$435.00	Custom Operating Reports-Respond to questions on WP 180 tracker status	No	Operations
9/10/2018	PREPA-010	Stephen Kopenitz	Managing Director	\$725	40	0.7	\$507.50	Business Process Improvement Initiatives-Conference Call with McKinsey etc. to discuss vegetation management initiative within WP 180	No	Operations
9/10/2018	PREPA-010	Tim Wang	Director	\$585	16	1.6	\$936.00	Generation Plant Analysis-Cross reference operational vs. IRP generator assumptions	No	Operations
9/10/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	44	3.2	\$800.00	Fee Application-Jan 2018 fee statement review	No	Operations
9/10/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	31	5.8	\$1,450.00	Recurring Operating Reports-Research into LNG and benchmark the global LNG market vs Puerto Rico	No	Restoration
9/10/2018	PREPA-010	Scott Davis	Director	\$585	23	1.1	\$643.50	Operations and Maintenance Cost Analysis-Work on contact center redevelopment cost estimate	Yes	Operations
9/10/2018	PREPA-010	Scott Davis	Director	\$585	23	0.4	\$234.00	Cost Analysis-Discuss w/ PREPA IT re CS data request	No	Operations
9/10/2018	PREPA-010	Scott Davis	Director	\$585	23	0.9	\$526.50	Business Process Improvement Initiatives-Work on contact center redevelopment program schedule	No	Operations
9/10/2018	PREPA-010	Scott Davis	Director	\$585	23	4.3	\$2,515.50	Business Process Improvement Initiatives-Work on contact center redevelopment program presentation	No	Operations
9/10/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	11	2.9	\$2,441.80	Generation Infrastructure Improvements-Transformation meeting update discussion	Yes	Operations
9/10/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	31	0.8	\$673.60	Quality Control-Review OMM title 3 outline	Yes	Title III
9/10/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	39	0.7	\$589.40	Projections-Review Citi work-stream time line	Yes	Title III
9/10/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	10	2.2	\$1,852.40	Fuel Commodity Analysis-7 Review high level terminal pricing	Yes	Operations
9/10/2018	PREPA-010	Nathan Pollak	Director	\$585	17	0.5	\$293.50	Generation Plant Operations-Meeting to discuss PREPA management generation presentation	Yes	Operations
9/10/2018	PREPA-010	Nathan Pollak	Director	\$585	17	0.5	\$293.50	Generation Plant Analysis-Discuss mobile generation procurement with PREPA staff	Yes	Restoration
9/10/2018	PREPA-010	Nathan Pollak	Director	\$585	17	1.3	\$760.50	Generation Plant Operations-Review mobile generation RFP documentation	Yes	Operations
9/10/2018	PREPA-010	Nathan Pollak	Director	\$585	27	0.7	\$409.50	Emergency Restoration - general-Prepare responses to inquiries regarding hurricane preparedness	Yes	Restoration
9/10/2018	PREPA-010	Nathan Pollak	Director	\$585	25	0.9	\$526.50	Data Request Response Preparation-Review draft responses to senate inquiry	Yes	Operations
9/10/2018	PREPA-010	Nathan Pollak	Director	\$585	15	0.4	\$234.00	Emergency Restoration - contract management-Discuss Whitefish invoicing and payments with PREPA legal advisors	Yes	Restoration
9/10/2018	PREPA-010	Nathan Pollak	Director	\$585	15	1.2	\$702.00	Data Request Response Preparation-Prepare for meeting with FEMA and GAR regarding WEH reasonable cost analysis	Yes	Restoration
9/10/2018	PREPA-010	Nathan Pollak	Director	\$585	3	1.1	\$643.50	Recurring Operating Reports-Review monthly Financial Oversight and Management Board reports	Yes	Title III
9/10/2018	PREPA-010	Nathan Pollak	Director	\$585	25	1.4	\$819.00	Documentation-Review draft privatization / concession confidential information memorandum	Yes	Operations
9/10/2018	PREPA-010	Nathan Pollak	Director	\$585	25	0.9	\$526.50	Interactions, Calls & Meetings with U.S. Government Officials-Review Federal stakeholder presentation	Yes	Operations
9/10/2018	PREPA-010	Nathan Pollak	Director	\$585	25	1.7	\$994.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meet with FOMB advisors and PREPA staff to discuss transformation planning	Yes	Operations
9/10/2018	PREPA-010	Nathan Pollak	Director	\$585	25	1.4	\$819.00	Data Request Response Preparation-Meet to review confidential information memo with Citibank and Rothschild	Yes	Operations
9/11/2018	PREPA-010	Allison Horn	Consultant	\$300	16	0.5	\$150.00	Generation Plant Operations-Meeting with FEP member on presentation of PREPA's generating fleet	Yes	Operations
9/11/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.1	\$330.00	Generation Plant Operations-Researched plant specific data of PREPA's generating plants	Yes	Operations
9/11/2018	PREPA-010	Allison Horn	Consultant	\$300	16	0.6	\$180.00	Generation Plant Operations-Discussion with FEP member on where to find info for PREPA Generation presentation	Yes	Operations
9/11/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.0	\$300.00	Generation Plant Operations-Added previous capacity factor data to presentation	Yes	Operations
9/11/2018	PREPA-010	Allison Horn	Consultant	\$300	16	2.3	\$690.00	Generation Plant Analysis-Calculated heat rates for August for PREPA's generation fleet	Yes	Operations
9/11/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.3	\$390.00	Generation Plant Analysis-Calculated capacity factors for August for PREPA's generation fleet	Yes	Operations
9/11/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.0	\$300.00	Generation Plant Analysis-Analyzed fuel consumption data for August for PREPA	Yes	Operations
9/11/2018	PREPA-010	Allison Horn	Consultant	\$300	16	2.5	\$750.00	Generation Plant Operations-Researched status of each generating plant in PREPA's fleet	Yes	Operations
9/11/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Updated MPMT Docket for status update review	Yes	Restoration
9/11/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Data and Documents Management-Researched Northern Fuels RFP documents on Power Advocate	Yes	Restoration
9/11/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.3	\$109.50	Data and Documents Management-Reviewed Caustic Soda Procurement package at OCPD	Yes	Restoration
9/11/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Data and Documents Management-Reviewed OCPD Docket and RFI Listing	Yes	Restoration
9/11/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Attended Weekly OCPD Docket Review Meeting	Yes	Restoration
9/11/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Inter-Agency Transactions-Met with OCPD regarding Affirmative Procurement Program Approval	Yes	Operations
9/11/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Contract Review-Discussed Non-Reimbursable procurement transfer procedure with OCPD	Yes	Restoration
9/11/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Updated Generation Status Report for creditor reports	Yes	Title III
9/11/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.9	\$328.50	Recurring Financial Reports-Updated Grid Status Report for creditor reports	Yes	Title III
9/11/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	1.3	\$474.50	Recurring Financial Reports-Updated Generation Cost Report for creditor reports	Yes	Title III
9/11/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Contract Analysis & Evaluation-Researched Veolia RFP Documentation	Yes	Restoration
9/11/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Contract Analysis & Evaluation-Researched Culebra RFP Documentation	Yes	Restoration
9/11/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Attended Open procurement call with MPMT team	Yes	Restoration
9/11/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Data and Documents Management-Discussed PREPA Policy Change Procedures with PREPA legal	Yes	Restoration
9/11/2018	PREPA-010	David Whitten	Managing Consultant	\$536	5	0.6	\$321.60	Contract Review - Reviewed additional contract releases submitted by COBRA	Yes	Restoration
9/11/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.7	\$375.20	Contract Review-Reviewed agenda items for COBRA weekly meeting	Yes	Operations
9/11/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	2.0	\$1,447.20	Business Process Improvement Initiatives-Prepared notes related to process improvement initiative	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
9/11/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	1.3	\$696.80	Business Process Improvement Initiatives-Prepared organization processes for management improvements	Yes	Operations
9/11/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	2.7	\$1,447.20	Business Process Improvement Initiatives-Participated in discussion regarding process improvements with PREPA	Yes	Operations
9/11/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	21	1.3	\$994.50	Contract Analysis & Evaluation-Evaluate contract price offers to AES and EcoElectrica against the current Fiscal Plan	No	Title III
9/11/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	10	0.7	\$535.50	Fuel Commodity Analysis-Assist on developing talking points presentation on fuels for Congress	No	Title III
9/11/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	23	0.8	\$612.00	Operations and Maintenance Cost Analysis-Build the first draft of the bi-weekly energized to meters read report	No	Title III
9/11/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	7	1.5	\$1,147.50	Business Customer Analysis-Analyze the historical accounts receivable relationship related to ASEM	No	Title III
9/11/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	7	1.2	\$918.00	Business Customer Analysis-Evaluate the Metrobus Authority accounts receivable history to develop sources of current position	No	Title III
9/11/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	16	0.9	\$688.50	Generation Plant Analysis-Create a report for August generation capacity factors by unit	No	Title III
9/11/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	22	2.4	\$1,836.00	Contract Review-Analyze the Bondholders demand protection request to develop talking points for the meeting tomorrow	No	Title III
9/11/2018	PREPA-010	Jill Kawakami	Managing Consultant	\$518	17	1.2	\$621.60	Fuel Commodity Analysis-Researched global LNG price data	No	Operations
9/11/2018	PREPA-010	Jill Kawakami	Managing Consultant	\$518	17	0.9	\$466.20	Internal Conference Call Participation-Participated in internal discussion of production cost model status	No	Operations
9/11/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	2.2	\$1,179.20	Contract Management-Pull together the contract document's supporting document needs for internal records	Yes	Operations
9/11/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	1.9	\$1,018.40	199 - n/a: General PW Related-Meeting to discuss project worksheets internally with PREPA to determine status and necessary tasks	Yes	Restoration
9/11/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	23	0.6	\$321.60	Residential Customer Analysis-Assessment of CRU online and offline for customers meter reads	Yes	Title III
9/11/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	17	3.1	\$1,661.60	Fuel Commodity Analysis-Research LNG for on island potential and potential costs and savings with LNG	Yes	Operations
9/11/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	3	0.3	\$160.80	Cash Flow Analysis-Assessment of billing progress update for customers billed so far to-date for the month	Yes	Title III
9/11/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	0.9	\$482.40	Business Process Improvement Initiatives-Review of the contract management for new contract development and construction path	Yes	Operations
9/11/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	29	0.2	\$107.20	Business Process Improvement Initiatives-Visit new print shop location to check in on the move in progress	Yes	Operations
9/11/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	29	0.6	\$321.60	Business Process Improvement Initiatives-Discussion on the status of the Call Center RFP for contact and infrastructure needs	Yes	Operations
9/11/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	3	0.4	\$214.40	Recurring Financial Reports-Reviewed August Financial Data	No	Title III
9/11/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	26	1.6	\$857.60	Cost Analysis-assessment of Procurement Process work	No	Operations
9/11/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	3	1.2	\$643.20	Recurring Financial Reports-Prepared files for Financial Data with name changes	No	Title III
9/11/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	0.9	\$949.10	Generation Plant Analysis-Participation in LNG Update Mtg	No	Operations
9/11/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	2.0	\$1,098.00	Generation Plant Operations-Complete FEP talking points for PREPA LNG projects and plant conversions	No	Operations
9/11/2018	PREPA-010	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Environmental Initiatives-Scope for Enviro Review - Sargent & Lundy	Yes	Operations
9/11/2018	PREPA-010	Norm Spence	Director	\$600	10	2.4	\$1,440.00	Generation Plant Operations-Craft CIM review for comments	Yes	Operations
9/11/2018	PREPA-010	Norm Spence	Director	\$600	10	2.3	\$1,380.00	Generation Plant Operations-review Sargent Lundy proposed scope for plant condition assessment	Yes	Operations
9/11/2018	PREPA-010	Pam Morin	Consultant	\$374	44	1.8	\$673.20	Fee Application-Begin the August fee statement	No	Title III
9/11/2018	PREPA-010	Pam Morin	Consultant	\$374	44	1.4	\$523.60	Fee Application-Review expenses and documentation for the fee statement	No	Title III
9/11/2018	PREPA-010	Paul Harmon	Managing Director	\$765	16	1.3	\$994.50	Generation Plant Operations-Prepared generation plant status presentation	No	Operations
9/11/2018	PREPA-010	Tim Wang	Director	\$585	17	2.1	\$1,228.50	Fuel Commodity Analysis-Research LNG supply chain costs	No	Operations
9/11/2018	PREPA-010	McGlynn Nickel	Analyst	\$575	31	6.3	\$1,755.00	Recurring Operating Reports-Research into LNG markets globally	No	Restoration
9/11/2018	PREPA-010	McGlynn Nickel	Analyst	\$575	31	2.7	\$1,552.50	Recurring Operating Reports-Benchmarking the global LNG market vs Puerto Rico	No	Restoration
9/11/2018	PREPA-010	Scott Davis	Director	\$585	23	1.1	\$643.50	Cost Analysis-Mtg w/ PREPA IT re: CS data request	Yes	Operations
9/11/2018	PREPA-010	Scott Davis	Director	\$585	8	0.4	\$234.00	Business Process Improvement Initiatives-Discussion w/ staff re: PR project's status	Yes	Operations
9/11/2018	PREPA-010	Scott Davis	Director	\$585	16	4.5	\$2,632.50	Fuel Commodity Analysis-Research LNG value chain components & costs	Yes	Operations
9/11/2018	PREPA-010	Scott Davis	Director	\$585	23	1.6	\$936.00	Cost Analysis-Discussion w/ PREPA CS re: meter inventory planning	Yes	Operations
9/11/2018	PREPA-010	Scott Davis	Director	\$585	16	1.3	\$760.50	Fuel Commodity Analysis-Review 2018 World LNG report	Yes	Operations
9/11/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	42	0.4	\$338.80	Interactions, Calls & Meetings with U.S. Government Officials-Call with congressional staffers re Jones act	Yes	Title III
9/11/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	26	2.3	\$1,936.80	Business Process Improvement Initiatives-Develop process flow chart for delivery	Yes	Operations
9/11/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	21	2.6	\$2,189.20	Contract Analysis & Evaluation-Review contractor sample contracts	Yes	Operations
9/11/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	27	1.9	\$1,599.80	Contract Review-Review certificates of sample contracts	Yes	Operations
9/11/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	21	0.5	\$421.00	Quality Control-Review scoping for the side letter	Yes	Operations
9/11/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	12	2.9	\$2,441.80	Contract Management-Discussion on work plan for contractor work plan	Yes	Operations
9/11/2018	PREPA-010	Nathan Pollak	Director	\$585	27	1.2	\$702.00	Generation Plant Operations-Discuss Vieques generation procurement with FEP team	Yes	Operations
9/11/2018	PREPA-010	Nathan Pollak	Director	\$585	25	0.4	\$234.00	Generation Plant Analysis-Informational call with rooftop solar provider	Yes	Operations
9/11/2018	PREPA-010	Nathan Pollak	Director	\$585	27	1.1	\$643.50	Generation Plant Operations-Review Vieques generation procurement supporting documentation	Yes	Operations
9/11/2018	PREPA-010	Nathan Pollak	Director	\$585	21	1.9	\$1,111.50	Contract Management-Review PREPA contract reporting requirements	Yes	Operations
9/11/2018	PREPA-010	Nathan Pollak	Director	\$585	11	0.9	\$526.50	Projections-Review PREPA pension actuarial projections	Yes	Title III
9/11/2018	PREPA-010	Nathan Pollak	Director	\$585	27	0.6	\$351.00	Transmission Infrastructure Improvements-Discuss open procurements with PREPA project management office	Yes	Operations
9/11/2018	PREPA-010	Nathan Pollak	Director	\$585	21	0.8	\$468.00	Interactions, Calls & Meetings with U.S. Government Officials-Review feedback from meeting with FEMA and GAR staff	Yes	Restoration
9/11/2018	PREPA-010	Nathan Pollak	Director	\$585	15	0.5	\$292.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with PREPA legal advisors regarding Whitefish analysis	Yes	Restoration
9/11/2018	PREPA-010	Nathan Pollak	Director	\$585	15	2.7	\$1,579.50	Interactions, Calls & Meetings with U.S. Government Officials-Meet with FEMA staff, GAR staff, and PREPA advisors to discuss Whitefish project worksheet supporting documentation	Yes	Restoration
9/12/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.5	\$150.00	Renewable Generation Initiatives-Meeting with FEP members on status of IPP renegotiation meetings	Yes	Operations
9/12/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.7	\$210.00	Renewable Generation Initiatives-Drafted email to send to IPP's concerning PPOA info session	Yes	Operations
9/12/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.7	\$210.00	Renewable Generation Initiatives-Call with legal concerning drafted IPP email	Yes	Operations
9/12/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.7	\$210.00	Renewable Generation Initiatives-Sent email to IPPs about info session being held at PREPA	Yes	Operations
9/12/2018	PREPA-010	Allison Horn	Consultant	\$300	4	2.0	\$600.00	Human Resource Initiatives-Meeting with AON and PREPA members to discuss retirement plan	Yes	Operations
9/12/2018	PREPA-010	Allison Horn	Consultant	\$300	12	1.4	\$420.00	Custom Operating Reports-Meeting with FEP members to discuss Generation presentation	Yes	Operations
9/12/2018	PREPA-010	Allison Horn	Consultant	\$300	12	0.9	\$270.00	Custom Operating Reports-Researched the best application to create Generation presentation	Yes	Operations
9/12/2018	PREPA-010	Allison Horn	Consultant	\$300	12	1.6	\$480.00	Custom Operating Reports-Call with FEP members to discuss assumptions that will be used in the Generation presentation	Yes	Operations
9/12/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.7	\$510.00	Generation Plant Analysis-Calculated heat rates for PREPA's generating plants	Yes	Operations
9/12/2018	PREPA-010	Allison Horn	Consultant	\$300	37	1.0	\$300.00	Renewable Generation Initiatives-Answered calls from IPP's with questions concerning PPOA Information Session	Yes	Operations
9/12/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	1.6	\$584.00	Recurring Financial Reports-Coordination of Weekly Creditor Reports	Yes	Title III
9/12/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Drafted Accounts Payable Report for creditor reporting	Yes	Title III
9/12/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Edited Grid Status Report for creditor reporting	Yes	Title III
9/12/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	1.2	\$438.00	Recurring Financial Reports-Edited Generation Cost Report for creditor reporting	Yes	Title III
9/12/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.9	\$328.50	Recurring Financial Reports-Edited Weekly Generation Availability Report for creditor reporting	Yes	Title III
9/12/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.3	\$109.50	Recurring Financial Reports-Submitted Weekly Creditor Report Package	Yes	Title III
9/12/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	21	0.8	\$292.00	Cost Analysis-Attendees Weekly Insured Asset Meeting	Yes	Restoration
9/12/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data and Documents Management-Attended RFP Master Services Feedback Meeting	Yes	Restoration
9/12/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.1	\$401.50	Data and Documents Management-Attended Procurement Policies Update Meeting	Yes	Restoration
9/12/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	17	1.1	\$401.50	Business Process Improvement Initiatives-Attended Strategic Generation Briefing Development Meeting	Yes	Restoration
9/12/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	17	0.7	\$255.50	Business Process Improvement Initiatives-Attended Cost and Data Gathering Meeting with regards to the Strategic Generation briefing development	Yes	Operations
9/12/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Data and Documents Management-Reviewed and coordinated data request and RFI items for Vegetation Mgmt. OCP Submission (Masterlink)	Yes	Restoration
9/12/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	2.4	\$1,286.40	Business Process Improvement Initiatives-Prepared additional process improvement points	Yes	Operations
9/12/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.8	\$160.80	Contract Review-Emailled PREPA PMO regarding Resolution 4579 and associated letters	Yes	Restoration
9/12/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.9	\$482.40	Contract Review-Discussed urgent tasks with FEP management team	Yes	Operations
9/12/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	1.1	\$589.60	Business Process Improvement Initiatives-Discussed potential process improvements with PREPA PMO	Yes	Operations
9/12/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	2.2	\$1,179.20	Contract Review-Participated in COBRA weekly meeting with PREPA	Yes	Restoration
9/12/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	1.1	\$589.60	Business Process Improvement Initiatives-Continued working on process improvement plan initiative	Yes	Operations
9/12/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	16	1.1	\$841.50	Generation Plant Analysis-Reviewed the weekly generation report and enhanced the presentation of results	No	Title III
9/12/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	23	1.8	\$1,377.00	Contract Analysis & Evaluation-Preparation for meeting with Bondholder representatives regarding a demand protection request	No	Title III
9/12/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	11	0.3	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company representatives on a counteroffer to EcoElectrica for future deliveries	No	Title III
9/12/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	31	1.7	\$1,300.50	Documentation-Analyze the components of each specific Commonwealth Loan reporting requirements and approve the weekly field reports	No	Title III
9/12/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	39	2.0	\$1,530.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with Bondholder representatives related to Demand Protection requests under the Restructuring Support Agreement	No	Title III
9/12/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	43	2.0	\$1,530.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Follow-up meeting with PREPA and FOMB advisors discussing the potential options on responses to Bondholder requests	No	Title III
9/12/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	17	1.3	\$994.50	Generation Asset Modeling-Meeting to discuss the modeling assumptions on a revised run on the island generating system	No	Title III
9/12/2018	PREPA-010	Jill Kawakami	Managing Consultant	\$518	17	0.8	\$414.40	Internal Conference Call Participation-Participated in internal meeting to discuss analysis and timeline for generation presentation	No	Operations
9/12/2018	PREPA-010	Jill Kawakami	Managing Consultant	\$518	17	0.6	\$310.80	Generation Plant Analysis-Developed list of modeling assumptions needed for production cost model	No	Operations
9/12/2018	PREPA-010	Jill Kawakami	Managing Consultant	\$518	17	0.6	\$310.80	Generation Plant Analysis-Analyzed data for generation fixed cost analysis	No	Operations
9/12/2018	PREPA-010	Jill Kawakami	Managing Consultant	\$518	17	1.4	\$725.20	Internal Conference Call Participation-Participated in internal meeting to review production cost modeling assumption	No	Operations
9/12/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	1.8	\$964.80	199 - n/a: General PW Related-Meeting with COR3/FEMA/PREPA to discuss outstanding PW items	Yes	Restoration
9/12/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	2.2	\$1,179.20	101 - Maria: Cobra (Transmission & Distribution)-Meeting with PREPA and Cobra to address outstanding invoicing issues and new contract needs	Yes	Restoration
9/12/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	17	0.8	\$428.80	Generation Infrastructure Improvements-Development of a generation presentation outlining strategic generation for the upcoming years	Yes	Operations
9/12/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	21	1.1	\$589.60	Data and Documents Management-Pull together contract document and supporting document needs for documentation	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
9/12/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	30	1.4	\$750.40	Generation Plant Operations-Discussion of modeling assumptions for the strategic generation for the upcoming years	Yes	Operations
9/12/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	23	0.2	\$107.20	Residential Customer Analysis-Assessment of CRU online and offline for customers meter reads	Yes	Title III
9/12/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	3	0.4	\$214.40	Cash Flow Analysis-Assessment of billing progress update for customers billed so far to-date for the month	Yes	Title III
9/12/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Review of mutual aid party invoices that have been submitted to COR3	Yes	Restoration
9/12/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	17	1.8	\$964.80	Fuel Commodity Analysis-Analysis of LNG potential on the island based on the generation planning potential	Yes	Operations
9/12/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	10	0.7	\$375.20	Business Process Improvement Initiatives-Review of contract management improvement initiatives for process improvements	Yes	Operations
9/12/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	3	2.5	\$1,340.00	Recurring Financial Reports-Created Creditor Meeting materials	No	Title III
9/12/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	17	1.6	\$857.60	Projections-Initial Meeting regarding Governor Generation Presentation	No	Operations
9/12/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	17	1.7	\$911.20	Generation Asset Modeling-Assumptions Discussion regarding Governor Generation Presentation	No	Operations
9/12/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	17	0.6	\$321.60	Projections-Presentation format strategy discussion for generation grid projection	No	Operations
9/12/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	42	1.5	\$804.00	Interactions, Calls & Meetings with U.S. Government Officials-FEMA/COR3 Coordination meeting	No	Operations
9/12/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	1.0	\$536.00	Procurement Compliance-Meeting on Buy American Act with OCP	No	Operations
9/12/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	24	1.0	\$536.00	Request For Proposal Review-Meeting on Permanent work RFP review with OCP	No	Operations
9/12/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Environmental Initiatives-Follow-up with Sargent & Lundy and CHRD	No	Operations
9/12/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Plant Operations-LNG Tanker and Terminal Capacity & Locations	No	Operations
9/12/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.1	\$603.90	Generation Plant Analysis-Follow-up with P3 on Hydro	No	Operations
9/12/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	24	0.7	\$384.30	Transmission Operations-Studies on T&D to review options for the island	No	Operations
9/12/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	2.4	\$1,317.60	Generation Plant Analysis-Meetings regarding interim generation dispatch options	No	Operations
9/12/2018	PREPA-010	Norm Spence	Director	\$600	10	2.5	\$1,500.00	Generation Plant Operations-Review P3 Utility Scale Energy Storage contract for update discussion	No	Operations
9/12/2018	PREPA-010	Norm Spence	Director	\$600	10	1.5	\$900.00	Generation Plant Operations-Phone conf call discussions for preparation Generation Presentation development for Gov meeting on 9/19	No	Operations
9/12/2018	PREPA-010	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Operations-Follow-up to Phone conf call discussions for preparation Generation Presentation development for Gov meeting on 9/19	No	Operations
9/12/2018	PREPA-010	Tim Wang	Director	\$585	17	1.8	\$1,053.00	Internal Conference Call Participation-Generation planning call for future grid planning	No	Operations
9/12/2018	PREPA-010	Tim Wang	Director	\$585	17	0.6	\$351.00	Generation Plant Analysis-Identify information required for generation plan	No	Operations
9/12/2018	PREPA-010	Tim Wang	Director	\$585	17	1.6	\$936.00	Internal Conference Call Participation-Generation data requirements call	No	Operations
9/12/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	31	4.2	\$1,050.00	Recurring Operating Reports-Research into LNG markets globally	No	Restoration
9/12/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	31	3.8	\$950.00	Recurring Operating Reports-Benchmarking the global LNG market vs Puerto Rico	No	Restoration
9/12/2018	PREPA-010	Scott Davis	Director	\$585	23	0.4	\$234.00	Business Process Improvement Initiatives-Discussion w/ PREPA CS re: contact center program	Yes	Operations
9/12/2018	PREPA-010	Scott Davis	Director	\$585	16	1.7	\$994.50	Fuel Commodity Analysis-Research global landed LNG prices	Yes	Operations
9/12/2018	PREPA-010	Scott Davis	Director	\$585	16	2.1	\$1,238.50	Fuel Commodity Analysis-Read 2018 World LNG report	Yes	Operations
9/12/2018	PREPA-010	Scott Davis	Director	\$585	17	1.7	\$994.50	Contract Management-Smart Meter AMI RFQ Team Mtg	Yes	Operations
9/12/2018	PREPA-010	Scott Davis	Director	\$585	17	0.5	\$292.50	Generation Asset Modeling-Discussion w/ staff re: generation evolution presentation	Yes	Operations
9/12/2018	PREPA-010	Scott Davis	Director	\$585	21	1.4	\$819.00	Contract Management-Mtg w/ PREPA Procurement re: AMI schedule delay request	Yes	Operations
9/12/2018	PREPA-010	Scott Davis	Director	\$585	21	0.9	\$526.50	Contract Management-Mtg w/ AMI team leads re: AMI schedule update	Yes	Operations
9/12/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	37	0.5	\$421.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meet with management on task planning	Yes	Operations
9/12/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	17	1.2	\$1,010.40	Generation Infrastructure Improvements-Outline presentation for generation planning for gov	Yes	Operations
9/12/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	10	1.1	\$926.20	Transmission Infrastructure Improvements-Meeting with Tema to discuss planning options	Yes	Restoration
9/12/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	21	0.8	\$673.60	Plan of Reorganization-Meet with external contracting stakeholder	Yes	Title III
9/12/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	22	0.5	\$421.00	Fuel Commodity Analysis-Discussion with engineer on Ing	Yes	Operations
9/12/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	17	1.7	\$1,431.40	Generation Plant Operations-P3 strategy discussion with PREPA	Yes	Operations
9/12/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	22	3.8	\$3,199.60	Fuel Commodity Analysis-Develop pricing alternatives for international commodities	Yes	Operations
9/12/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	39	2.1	\$1,768.20	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Creditor discussion on demand alternatives	Yes	Title III
9/12/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	31	0.4	\$336.80	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Review creditor presentation for decimation	Yes	Title III
9/12/2018	PREPA-010	Nathan Pollak	Director	\$585	29	2.3	\$1,345.50	Business Process Improvement Initiatives-Review PREPA's contract management processes and policies	Yes	Operations
9/12/2018	PREPA-010	Nathan Pollak	Director	\$585	29	1.2	\$702.00	Business Process Improvement Initiatives-Discuss contract management process improvement with FEP staff	Yes	Operations
9/12/2018	PREPA-010	Nathan Pollak	Director	\$585	15	0.8	\$468.00	Contract Analysis & Evaluation-Discuss Vieques permanent work contract releases with FEMA and PREPA staff	Yes	Restoration
9/12/2018	PREPA-010	Nathan Pollak	Director	\$585	27	1.6	\$936.00	Generation Plant Operations-Review mobile generation PW funding obligation	Yes	Restoration
9/12/2018	PREPA-010	Nathan Pollak	Director	\$585	15	0.6	\$351.00	128 - Maria: Whitefish-Discuss Whitefish invoice summaries with PREPA and advisors	Yes	Restoration
9/12/2018	PREPA-010	Nathan Pollak	Director	\$585	27	2.1	\$1,228.50	Contract Analysis & Evaluation-Review generation and fuel procurement timelines and gating issues with procurement team for RFP status	Yes	Operations
9/12/2018	PREPA-010	Nathan Pollak	Director	\$585	25	0.8	\$468.00	Transmission Infrastructure Improvements-Review draft RFP template for battery energy storage solution	Yes	Operations
9/12/2018	PREPA-010	Nathan Pollak	Director	\$585	25	1.4	\$819.00	Generation Plant Operations-Discuss generation presentation analysis with FEP staff	Yes	Operations
9/13/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.6	\$180.00	Renewable Generation Initiatives-Call with FEP member to discuss rescheduling PPOA Information Session to accommodate as many groups as possible	Yes	Operations
9/13/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.5	\$150.00	Renewable Generation Initiatives-Sent email to IPPs about rescheduling info session being held at PREPA	Yes	Operations
9/13/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.4	\$120.00	Renewable Generation Initiatives-Discussion with PREPA member to confirm list of PPOAs that are not being renegotiated	Yes	Operations
9/13/2018	PREPA-010	Allison Horn	Consultant	\$300	37	1.1	\$330.00	Renewable Generation Initiatives-Call with FEP member and legal concerning scheduling PPOA Information Session with PPOAs that are not being renegotiated	Yes	Operations
9/13/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.8	\$240.00	Renewable Generation Initiatives-Discussion with PREPA member about who from the list of non-renegotiated PPOAs should be invited to the info session	Yes	Operations
9/13/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.7	\$210.00	Renewable Generation Initiatives-Answered calls from IPP's with questions concerning PPOA Information Session	Yes	Operations
9/13/2018	PREPA-010	Allison Horn	Consultant	\$300	12	1.0	\$300.00	Custom Operating Reports-Call with FEP members on the Generation presentation	Yes	Operations
9/13/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Contract Management-MPMT Tag up meeting with PREPA MPMT and FEP	Yes	Operations
9/13/2018	PREPA-010	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Data and Documents Management-Assessed updates from MPMT tagup to include in the weekly status report	Yes	Operations
9/13/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.5	\$150.00	Renewable Generation Initiatives-Discussion with FEP member on whether or not there should be a dial-in option for the PPOA Information Session	Yes	Operations
9/13/2018	PREPA-010	Allison Horn	Consultant	\$300	21	1.3	\$390.00	Renewable Generation Initiatives-Analyzed PPOA information spreadsheet from PREPA member	Yes	Operations
9/13/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.3	\$90.00	Renewable Generation Initiatives-Called IPP's that requested to dial into next week's PPOA meeting to let them know that option is not available	Yes	Operations
9/13/2018	PREPA-010	Allison Horn	Consultant	\$300	36	0.7	\$210.00	Data and Documents Management-Finalized weekly status report for last week	Yes	Operations
9/13/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Contract Review-Reviewed Purchase Order Template for OCP	Yes	Restoration
9/13/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Contract Review-Attended Purchase Order and Disposition of Records Meeting	Yes	Restoration
9/13/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.1	\$401.50	Data and Documents Management-Attended MPMT tag up meeting with PREPA MPMT and FEP	Yes	Restoration
9/13/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Updated MPMT Docker for status update review	Yes	Restoration
9/13/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Contract Management-Followed up on Turbine Rotor Costa Sur project list with Generation MPMT members	Yes	Restoration
9/13/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.00	Data and Documents Management-Attended Generation Presentation Conference Call	Yes	Restoration
9/13/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data and Documents Management-Reviewed Unsolicited Yabucoa Generation (OCP, East Generation) Proposal	Yes	Restoration
9/13/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	0.8	\$292.00	Business Process Improvement Initiatives-Attended Contract Management Process Improvement discussion	Yes	Restoration
9/13/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Data and Documents Management-Coordinated Mobile Generation Questions from Proponents for Mobile Generation RFP	Yes	Restoration
9/13/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.4	\$511.00	Data and Documents Management-Reviewed Responses to Proponents for Northern Fuel RFP	Yes	Restoration
9/13/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	2.3	\$1,232.80	Business Process Improvement Initiatives-Prepared draft Contract Management Process Improvements	Yes	Operations
9/13/2018	PREPA-010	David Whitten	Managing Consultant	\$536	20	0.6	\$321.60	Environmental Compliance-Discussed Environmental Compliance issues with Ankura management	Yes	Restoration
9/13/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	0.4	\$214.40	Business Process Improvement Initiatives-Discussed status of process improvements with FEP management	Yes	Operations
9/13/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	1.4	\$750.40	Business Process Improvement Initiatives-Continued with draft of Contract Management Improvements for meeting	Yes	Operations
9/13/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	0.6	\$321.60	Business Process Improvement Initiatives-Prepare agenda for team meeting on Contract Management	Yes	Operations
9/13/2018	PREPA-010	David Whitten	Managing Consultant	\$536	4	0.8	\$428.80	Recurring Financial Reports-Discussed IOU/MOU Payments with PREPA Management	Yes	Restoration
9/13/2018	PREPA-010	David Whitten	Managing Consultant	\$536	4	0.9	\$482.40	Environmental Compliance-Reviewed COBRA Contract requirements for Environmental Compliance	Yes	Restoration
9/13/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	1.1	\$589.60	Business Process Improvement Initiatives-Finalized discussion topics for committee meeting on 14/09/2018	Yes	Operations
9/13/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	22	2.4	\$1,836.00	Operations and Maintenance Cost Analysis-Prepare talking points for discussion on the upcoming Creditors call	No	Title III
9/13/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	1	1.3	\$994.50	Budget Analysis-Research fiscal plan build up	No	Title III
9/13/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	1	2.4	\$1,836.00	Budget Analysis-Develop initial potential responses to demand protection requests of the Bondholders	No	Title III
9/13/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	23	2.1	\$1,606.50	Documentation-Create report required under the Commonwealth Loan related to a comparison of customers connected to the system	No	Title III
9/13/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	5	0.8	\$612.00	Cash Flow Analysis-Determine key major cash flow requirements and payments for this week related to restoration, fuel and power purchase providers	No	Operations
9/13/2018	PREPA-010	Jill Kawakami	Managing Consultant	\$518	17	0.8	\$414.40	Generation Plant Analysis-Validated EcoElectrica fixed cost and demand charge calculations	No	Operations
9/13/2018	PREPA-010	Jill Kawakami	Managing Consultant	\$518	17	0.7	\$362.60	Generation Plant Analysis-Read Yabucoa proposal for production cost modeling assumptions	No	Operations
9/13/2018	PREPA-010	Jill Kawakami	Managing Consultant	\$518	17	1.2	\$621.60	Generation Plant Analysis-Reviewed EcoElectrica contract for energy payment assumptions in production cost model	No	Operations
9/13/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	27	1.1	\$589.60	Contract Review-Pull together contract document's supporting document needs for internal records	Yes	Operations
9/13/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	26	0.8	\$428.80	Permanent Work - Contract Management-Conversations with FEMA MPMT around procurement and RFP projects status	Yes	Operations
9/13/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Meeting with the mutual aid parties and PREPA consultants to discuss status updates and invoicing issues	Yes	Restoration
9/13/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	10	0.9	\$482.40	Business Process Improvement Initiatives-Discussion with FEP team on contract management improvement initiatives	Yes	Operations
9/13/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	25	1.2	\$643.20	Generation Infrastructure Improvements-Strategic generation for generation planning in the upcoming years discussion for presentation	Yes	Operations
9/13/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	1.3	\$696.80	199 - n/a: General PW Related-Assessment of invoicing procedures for the resolution vs the 100% payment method for T&D contract invoices	Yes	Restoration

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
9/13/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	17	0.7	\$375.20	Fuel Commodity Analysis-Discussion of the analysis of LNG potential on the island based on the generation planning potential	Yes	Operations
9/13/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	25	1.4	\$750.40	Generation Asset Modeling-Review of future generation on the island for the next 5 years and the associated rate impact	Yes	Operations
9/13/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	21	0.6	\$321.60	Permanent Work - Contract Management-Review the procurement process and the contract management procedures for assessment of business practices	Yes	Operations
9/13/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.5	\$268.00	Procurement Compliance-Call with PREPA personnel regarding Northern Fuel RFP procurement	No	Operations
9/13/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	\$375.20	Procurement Compliance-Review of the request from PREC on generation procurement	No	Operations
9/13/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.9	\$482.40	Procurement Management-MPMT Tapup meeting with the PREPA MPMT team and FEP	No	Operations
9/13/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	\$375.20	Procurement Submission-Meeting with PREPA personnel to discuss Logistics Management RFP	No	Operations
9/13/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	17	0.7	\$375.20	Projections-Generation grid projection Presentation Format Comparison Meeting	No	Operations
9/13/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	3	3.4	\$1,822.40	Custom Financial Reports-Significant work on the Accounts Receivable Files	No	Title III
9/13/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	17	1.9	\$1,018.40	Projections-Work on the generation grid projection presentation	No	Operations
9/13/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.1	\$603.90	Generation Plant Operations-IGU Annual Report Review - LNG Markets	No	Operations
9/13/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	0.8	\$439.20	Generation Plant Analysis-Yabucoa Generation Proposal Review	No	Operations
9/13/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	2.0	\$1,098.00	Environmental Compliance-Cobra Environmental Requirements	No	Operations
9/13/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	2.3	\$1,262.70	Environmental Compliance-Treasury Meeting Preparation - Environmental	No	Operations
9/13/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.7	\$933.30	Generation Plant Analysis-Follow-up - Culebra EPC	No	Operations
9/13/2018	PREPA-010	Norm Spence	Director	\$600	10	2.6	\$1,560.00	Generation Plant Operations-exchange data for development of Generation Presentation for Gov meeting on 9/19	No	Operations
9/13/2018	PREPA-010	Norm Spence	Director	\$600	10	1.7	\$1,020.00	Generation Plant Operations-provide opinions for development of P3 Energy storage contract	No	Operations
9/13/2018	PREPA-010	Norm Spence	Director	\$600	10	1.2	\$720.00	Generation Plant Operations-review Yabucoa Unsolicited power plant proposal for discussion	No	Operations
9/13/2018	PREPA-010	Pam Morin	Consultant	\$374	44	0.8	\$299.20	Fee Application-Editing for the August fee statement	No	Title III
9/13/2018	PREPA-010	Tim Wang	Director	\$585	17	0.7	\$409.50	Generation Plant Analysis-Extract data from dispatch model	No	Operations
9/13/2018	PREPA-010	Tim Wang	Director	\$585	17	2.6	\$1,531.00	Generation Plant Analysis-Review existing generation plant data	No	Operations
9/13/2018	PREPA-010	Tim Wang	Director	\$585	17	1.8	\$1,053.00	Generation Plant Analysis-Review new generation options data	No	Operations
9/13/2018	PREPA-010	Tim Wang	Director	\$585	17	2.1	\$1,228.50	Fuel Commodity Analysis-Prepare fuel price forecasts	No	Operations
9/13/2018	PREPA-010	Tim Wang	Director	\$585	17	0.5	\$292.50	Generation Plant Analysis-Dispatch model test run	No	Operations
9/13/2018	PREPA-010	Tim Wang	Director	\$585	17	0.8	\$468.00	Generation Plant Analysis-Review test run results for generation grid forecast	No	Operations
9/13/2018	PREPA-010	Tim Wang	Director	\$585	17	0.4	\$234.00	Generation Plant Analysis-Revise generator operating characteristics	No	Operations
9/13/2018	PREPA-010	Tim Wang	Director	\$585	17	0.1	\$58.50	Generation Plant Analysis-Prepare revised dispatch model test run	No	Operations
9/13/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	44	3.7	\$925.00	Fee Application-August 2018 fee statement review	No	Operations
9/13/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	44	4.3	\$1,075.00	Fee Application-August 2018 fee statement edit	No	Operations
9/13/2018	PREPA-010	Scott Davis	Director	\$585	16	2.8	\$1,638.00	Fuel Commodity Analysis-Develop supply-side delivered LNG cost model	Yes	Operations
9/13/2018	PREPA-010	Scott Davis	Director	\$585	16	4.2	\$2,457.00	Fuel Commodity Analysis-Research LNG shipping costs	Yes	Operations
9/13/2018	PREPA-010	Scott Davis	Director	\$585	16	2.1	\$1,228.50	Fuel Commodity Analysis-Research major canal transit fees	Yes	Operations
9/13/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	31	3.1	\$2,610.20	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Review order 888 as compared to creditor info put forth for accuracy	Yes	Title III
9/13/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	30	1.4	\$1,178.80	Cost Analysis-Review Nevada stranded costs guidelines as purported by PA	Yes	Operations
9/13/2018	PREPA-010	Nathan Pollak	Director	\$585	29	1.2	\$702.00	Business Process Improvement Initiatives-Discuss organization process improvement with PREPA staff	Yes	Operations
9/13/2018	PREPA-010	Nathan Pollak	Director	\$585	25	1.7	\$994.50	Transmission Infrastructure Improvements-Review PREC documentation related to fuel supply and San Juan conversion	Yes	Operations
9/13/2018	PREPA-010	Nathan Pollak	Director	\$585	22	1.3	\$765.00	Generation Plant Operations-Discuss Costa Sur reliability maintenance program with PREPA generation staff	Yes	Operations
9/13/2018	PREPA-010	Nathan Pollak	Director	\$585	27	0.6	\$351.00	Contract Analysis & Evaluation-Discuss funding options for permanent generation with FEP staff	Yes	Operations
9/13/2018	PREPA-010	Nathan Pollak	Director	\$585	15	0.7	\$409.50	128 - Maria: Whitefish-Discuss Whitefish PW cost analysis with PREPA advisors	Yes	Restoration
9/13/2018	PREPA-010	Nathan Pollak	Director	\$585	16	2.2	\$1,287.00	Generation Plant Analysis-Review analyses related to generation presentation development	No	Operations
9/14/2018	PREPA-010	Allison Horn	Consultant	\$300	30	0.4	\$120.00	Residential Customer Analysis-Discussion with FEP member on Theft Recovery status for weekly status report	Yes	Operations
9/14/2018	PREPA-010	Allison Horn	Consultant	\$300	37	1.1	\$330.00	Contract Management-Reviewed list of Procurements to confirm that their current status was reflected in the weekly status report	Yes	Operations
9/14/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.2	\$60.00	Renewable Generation Initiatives-Discussion with PREPA member to reserve large conference room for next week	Yes	Operations
9/14/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.8	\$240.00	Renewable Generation Initiatives-Communication regarding the PPOA information Session for the IPP's at PREPA	Yes	Operations
9/14/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.8	\$240.00	Recurring Financial Reports-Analyzed FEMA Flash Report for FEMA obligated and funded changes	Yes	Operations
9/14/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.7	\$210.00	Recurring Financial Reports-Analyzed Generation Status Report	Yes	Operations
9/14/2018	PREPA-010	Allison Horn	Consultant	\$300	16	0.6	\$180.00	Monthly Performance Reports-Created graph that shows Generation Status Report data for weekly status report	Yes	Operations
9/14/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.7	\$210.00	Recurring Financial Reports-Analyzed last week's Grid Status	Yes	Operations
9/14/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.6	\$180.00	Recurring Financial Reports-Analyzed PREPA Bank Account Listing	Yes	Operations
9/14/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.9	\$270.00	Recurring Financial Reports-Updated Creditor Meeting Materials on weekly status report	Yes	Operations
9/14/2018	PREPA-010	Allison Horn	Consultant	\$300	16	0.7	\$210.00	Generation Plant Operations-Reviewed Future Plans for Generation Fleet in PREPA Generation presentation	Yes	Operations
9/14/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.8	\$540.00	Generation Plant Analysis-Calculated YTD capacity factors for PREPA's generation fleet	Yes	Operations
9/14/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	2.5	\$912.50	Business Process Improvement Initiatives-Attended Contract Management Process Improvement Meeting	Yes	Operations
9/14/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Contract Review-Attended Purchase Order follow Up Meeting with Procurement and OCP Members	Yes	Restoration
9/14/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	1.8	\$657.00	Business Process Improvement Initiatives-Edited Business Planning Process Improvement Document	Yes	Operations
9/14/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data and Documents Management-Attended Non Reimbursable procurement follow up with Procurement and OCP Members	Yes	Restoration
9/14/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Data and Documents Management-Attended OCP follow up meeting for Healthcare procurement	Yes	Restoration
9/14/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Contract Review-Reviewed Power Advocate Correspondence and Questions from proponents with regards to the Northern Fuel RFP	Yes	Restoration
9/14/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Contract Review-Reviewed Power Advocate Correspondence and Questions from proponents with regards to the Mobile Generation RFP	Yes	Restoration
9/14/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.1	\$401.50	Contract Review-Reviewed Mobile Generation Questions from Proponents for Mobile Generation RFP	Yes	Restoration
9/14/2018	PREPA-010	David Whitten	Managing Consultant	\$536	5	0.4	\$214.40	Distribution Operations-Reviewed/Discussed potential COBRA payment releases for the week	Yes	Restoration
9/14/2018	PREPA-010	David Whitten	Managing Consultant	\$536	20	0.6	\$321.60	Environmental Compliance-Reviewed Environmental Compliance concerns raised by Ankura	Yes	Restoration
9/14/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	0.3	\$160.80	Business Process Improvement Initiatives-Prepared topics for Team Contracts Management Improvements meeting	Yes	Operations
9/14/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	2.2	\$1,179.20	Business Process Improvement Initiatives-Participated in FEP Team meeting - Contracts Management Improvements	Yes	Operations
9/14/2018	PREPA-010	David Whitten	Managing Consultant	\$536	5	0.4	\$214.40	Distribution Operations-Discussed various due contractor payments with PREPA Treasury	Yes	Restoration
9/14/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	2.7	\$1,447.20	Generation Plant Operations-Participated in meeting discussions with PREPA-Management Improvements	Yes	Operations
9/14/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.7	\$375.20	Generation Plant Operations-Discussed contract related issues with PREPA PMO	Yes	Restoration
9/14/2018	PREPA-010	David Whitten	Managing Consultant	\$536	34	0.6	\$321.60	Business Process Improvement Initiatives-Updated Contracts Improvements based on comments from team meeting	Yes	Operations
9/14/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	39	0.8	\$612.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with Creditors mediation team regarding the operational status of PREPA	No	Title III
9/14/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	4	0.6	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Ankura personnel related to future cash flow analyses and financial reporting	No	Title III
9/14/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	11	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg Traurig personnel related to discussions with key counterpart on restructuring their contracts	No	Title III
9/14/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	31	3.5	\$2,677.50	Business Customer Analysis-Analyzing monthly accounts receivable reports required under the Commonwealth Loan	No	Title III
9/14/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	36	1.3	\$994.50	Project Administration-Meeting with internal staff on a status update on the spending of potential federal funding dollars	No	Title III
9/14/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	24	2.1	\$1,606.50	Capital Analysis-Research the amount of capital required for improvements to the transmission and distribution system	No	Title III
9/14/2018	PREPA-010	Jill Kawakami	Managing Consultant	\$518	17	2.6	\$1,346.80	Generation Plant Analysis-Created summary of production cost model results	No	Operations
9/14/2018	PREPA-010	Jill Kawakami	Managing Consultant	\$518	17	1.4	\$725.20	Generation Plant Analysis-Reviewed model which included resource additions, fuel conversions, and retirements	No	Operations
9/14/2018	PREPA-010	Jill Kawakami	Managing Consultant	\$518	17	0.7	\$362.60	Generation Plant Analysis-Reviewed production cost model hydro logic	No	Operations
9/14/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	0.9	\$482.40	101 - Maria: Cobra (Transmission & Distribution)-Production of invoicing flow chart analysis with assigned tasks and positions	Yes	Restoration
9/14/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	10	2.6	\$1,393.60	Business Process Improvement Initiatives-Meeting on the contracting management process change initiative including procurement, invoicing and contract management	Yes	Operations
9/14/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	24	0.8	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Discussion of the tracking of Cobra new contract billing and work progress	Yes	Restoration
9/14/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	21	2.7	\$1,447.20	Permanent Work - Contract Management-Organizational review of contract documentation and contract requirements	Yes	Operations
9/14/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	25	0.6	\$321.60	Generation Asset Modeling-Review of future generation on the island for the next 5 years and the impacts the rate	Yes	Operations
9/14/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	3	4.3	\$2,304.80	Recurring Financial Reports-Finished Financial Reports for Creditors	No	Title III
9/14/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	17	3.4	\$1,822.40	Projections-Generation grid projection Presentation Development	No	Operations
9/14/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	17	0.8	\$428.80	Projections-Call regarding go-forward strategy on GCP	No	Operations
9/14/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	3.8	\$2,086.20	Environmental Compliance-Treasury Meeting Preparation - Environmental	No	Operations
9/14/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	4.0	\$2,196.00	Generation Plant Operations-Treasury Meeting Preparation - Generation	No	Operations
9/14/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.1	\$603.90	Generation Plant Analysis-RFP Response to Questions	No	Operations
9/14/2018	PREPA-010	Norm Spence	Director	\$600	10	0.8	\$480.00	Generation Plant Operations-Update discussions on EcoElectrical/AES PPA negotiations	No	Operations
9/14/2018	PREPA-010	Norm Spence	Director	\$600	10	0.7	\$420.00	Generation Plant Operations-Review latest Renewables projects status for discussion	No	Operations
9/14/2018	PREPA-010	Norm Spence	Director	\$600	10	3.4	\$2,040.00	Generation Plant Operations-support work for Generation Presentation development	No	Operations
9/14/2018	PREPA-010	Pam Morin	Consultant	\$374	44	1.3	\$486.20	Fee Application-Additional edits for the August fee statement	No	Title III
9/14/2018	PREPA-010	Tim Wang	Director	\$585	17	1.8	\$1,053.00	Generation Plant Analysis-Prepare data for existing renewables	No	Operations
9/14/2018	PREPA-010	Tim Wang	Director	\$585	17	2.4	\$1,404.00	Generation Plant Analysis-Prepare renewable hourly production shapes	No	Operations
9/14/2018	PREPA-010	Tim Wang	Director	\$585	17	0.8	\$468.00	Generation Plant Analysis-Enter renewable data into dispatch model	No	Operations
9/14/2018	PREPA-010	Tim Wang	Director	\$585	17	1.8	\$1,053.00	Load Forecasting-Review DR and energy efficiency projections	No	Operations
9/14/2018	PREPA-010	Tim Wang	Director	\$585	17	1.2	\$702.00	Load Forecasting-Revised load forecast for updating run results in Aurora	No	Operations
9/14/2018	PREPA-010	Tim Wang	Director	\$585	17	0.5	\$292.50	Generation Plant Analysis-Prepare dispatch model test run	No	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
9/14/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	44	3.1	\$775.00	Fee Application-August 2018 fee statement review	No	Operations
9/14/2018	PREPA-010	Scott Davis	Director	\$585	37	1.6	\$936.00	Business Process Improvement Initiatives-Mtg w/ PREPA CS re: various initiatives status and next steps	Yes	Operations
9/14/2018	PREPA-010	Scott Davis	Director	\$585	37	0.6	\$351.00	Business Process Improvement Initiatives-Memo to PREPA legal re: request for NDA assistance	Yes	Operations
9/14/2018	PREPA-010	Scott Davis	Director	\$585	16	2.6	\$1,521.00	Fuel Commodity Analysis-Research shipping distances between major liquefaction and regas terminal ports	Yes	Operations
9/14/2018	PREPA-010	Scott Davis	Director	\$585	23	2.8	\$1,638.00	Business Process Improvement Initiatives-Work on contact center program presentation	Yes	Operations
9/14/2018	PREPA-010	Scott Davis	Director	\$585	23	1.2	\$702.00	Business Process Improvement Initiatives-Mtg w/ PREPA CS re: review contact center program presentation	Yes	Operations
9/14/2018	PREPA-010	Nathan Pollak	Director	\$585	29	1.3	\$760.50	Business Process Improvement Initiatives-Review draft contract management process improvement documentation	No	Operations
9/14/2018	PREPA-010	Nathan Pollak	Director	\$585	27	0.8	\$468.00	Contract Review-Review questions related to the mobile generation procurement	No	Operations
9/14/2018	PREPA-010	Nathan Pollak	Director	\$585	27	0.6	\$351.00	Contract Review-Discuss follow-up actions regarding permanent work contract releases	No	Restoration
9/14/2018	PREPA-010	Nathan Pollak	Director	\$585	25	1.1	\$643.50	Data Request Response Preparation-Address confidential information memorandum requests for information	No	Operations
9/15/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	4	4.5	\$3,442.50	Retail Rate Analysis-Create a draft presentation related to the potential uses of future federal funding and potential effects on retail rates	No	Title III
9/15/2018	PREPA-010	Scott Davis	Director	\$585	16	2.6	\$1,521.00	Fuel Commodity Analysis-Develop LNG opportunity market analysis model	Yes	Operations
9/15/2018	PREPA-010	Scott Davis	Director	\$585	16	2.7	\$1,578.50	Fuel Commodity Analysis-Start an LNG overview deck	Yes	Operations
9/15/2018	PREPA-010	Tim Wang	Director	\$585	17	0.8	\$468.00	Generation Plant Analysis-Review dispatch model test run results	No	Operations
9/15/2018	PREPA-010	Tim Wang	Director	\$585	17	0.7	\$409.50	Generation Plant Analysis-Revise thermal plant operating characteristics	No	Operations
9/15/2018	PREPA-010	Tim Wang	Director	\$585	17	0.8	\$468.00	Generation Plant Analysis-Prepare revised dispatch model for review	No	Operations
9/15/2018	PREPA-010	Tim Wang	Director	\$585	17	1.1	\$643.50	Generation Plant Analysis-Review test run results for generation grid forecast	No	Operations
9/15/2018	PREPA-010	Tim Wang	Director	\$585	17	1.1	\$643.50	Generation Plant Analysis-Revise hydro and renewable operating characteristics	No	Operations
9/15/2018	PREPA-010	Tim Wang	Director	\$585	17	0.6	\$351.00	Generation Plant Analysis-Assess revised dispatch model	No	Operations
9/16/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	2.3	\$1,262.70	Environmental Initiatives-Treasury Meetings Talking Points	Yes	Operations
9/16/2018	PREPA-010	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Operations-Review initial draft of production cost model input for wind vs solar	No	Operations
9/16/2018	PREPA-010	Scott Davis	Director	\$585	16	2.9	\$1,696.50	Fuel Commodity Analysis-Construct comparative LNG opportunity market analyses	Yes	Operations
9/16/2018	PREPA-010	Scott Davis	Director	\$585	16	4.5	\$2,632.50	Fuel Commodity Analysis-Work on LNG overview deck	Yes	Operations
9/16/2018	PREPA-010	Tim Wang	Director	\$585	27	0.8	\$468.00	Generation Plant Operations-Review test run results for generation grid forecast	No	Operations
9/16/2018	PREPA-010	Tim Wang	Director	\$585	17	0.8	\$468.00	Generation Plant Analysis-Analyze dispatch model output	No	Operations
9/16/2018	PREPA-010	Tim Wang	Director	\$585	17	0.6	\$351.00	Generation Plant Analysis-Prepare summary statistics	No	Operations
9/17/2018	PREPA-010	Pam Morin	Consultant	\$374	44	0.8	\$299.20	Fee Application-Review August fee statement	No	Title III
9/17/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Attended meeting with OCPIC regarding transition of local non-reimbursable procurement reviews	Yes	Restoration
9/17/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data and Documents Management-Coordinated Data Collection efforts for Aguirre Data Recorders OCPIC submission	Yes	Restoration
9/17/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.9	\$328.50	Recurring Financial Reports-Edited weekly Generation Cost Report for creditor reporting	Yes	Title III
9/17/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.6	\$219.00	Recurring Financial Reports-Edited Weekly Generation Availability Report for creditor reporting	Yes	Title III
9/17/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Updated Weekly Grid Status Report for creditor reporting	Yes	Title III
9/17/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.1	\$401.50	Data and Documents Management-Reviewed Generation Cost Data for Strategic Generation presentation	Yes	Restoration
9/17/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Reviewed OCPIC Docket and RFI Logs	Yes	Restoration
9/17/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	4	0.3	\$109.50	Data and Documents Management-Attended discussion on treasury department briefing	Yes	Restoration
9/17/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	1.4	\$511.00	Business Process Improvement Initiatives-Reviewed OCPIC Contract Compliance Gap Report	Yes	Operations
9/17/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.4	\$511.00	Data and Documents Management-Reviewed Smart meter RFP PowerPoint	Yes	Restoration
9/17/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	4	0.8	\$292.00	Cost Analysis-Reviewed Updated Cost data for Strategic Generation presentation	Yes	Restoration
9/17/2018	PREPA-010	David Whitten	Managing Consultant	\$536	13	3.4	\$1,822.40	Business Process Improvement Initiatives-Revised/Reorganized CM Initiatives for Treasury Meeting on 09/18/2018	Yes	Operations
9/17/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.6	\$321.60	Environmental Compliance-Discussed Environmental Compliance with PREPA	Yes	Restoration
9/17/2018	PREPA-010	David Whitten	Managing Consultant	\$536	13	2.1	\$1,125.60	Business Process Improvement Initiatives-Added additional revisions to CM Initiatives	Yes	Operations
9/17/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	0.6	\$321.60	Project Administration-Participated in PREPA/FEF weekly invoice status meeting	Yes	Restoration
9/17/2018	PREPA-010	David Whitten	Managing Consultant	\$536	10	1.3	\$696.80	Business Process Improvement Initiatives-Reviewed OCPIC Contract Compliance Gap Report	Yes	Operations
9/17/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	31	0.4	\$306.00	Recurring Operating Reports-Final review of monthly reports required under the Commonwealth Loan	No	Title III
9/17/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	9	1.1	\$841.50	Custom Operating Reports-Create a draft presentation for a meeting this week with officials from the US Treasury Department	No	Title III
9/17/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	1	2.4	\$1,836.00	Generation Asset Modeling-Evaluate system modeling runs and projections in order to develop initial questions and enhancements to the modeling process	No	Title III
9/17/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	5	0.5	\$382.50	Cash Flow Analysis-Determine tactical cash flow strategies based on current cash and accounts payable positions	No	Operations
9/17/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	37	0.4	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to a reconciliation of accounts payable with a major restoration contractor	No	Operations
9/17/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	6	0.6	\$459.00	13-Week Cash Flow Reports-Analyze the weekly cash flow report required under the terms of the Commonwealth Loan	No	Title III
9/17/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	3	1.0	\$765.00	Recurring Financial Reports-Build the operations and liquidity update slide for the Commonwealth's meeting with the creditor mediation team	No	Title III
9/17/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	1.2	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Analysis of Cobra invoicing process at to determine original and new contract payment amounts	Yes	Restoration
9/17/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	17	0.9	\$482.40	Generation Infrastructure Improvements-Review of generation potential presentation for assessment of rate savings	Yes	Transformation
9/17/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	25	0.7	\$375.20	Transmission Infrastructure Improvements-Discussion of generation investment potential versus the T&D investment potential	Yes	Transformation
9/17/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	1	1.6	\$857.60	Generation Infrastructure Improvements-Analysis of the potential of a generation based investment for transformation of the system	Yes	Transformation
9/17/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	20	0.8	\$428.80	Renewable Portfolio Analysis-Analyze the solar field potential and land space need to increase the solar potential on the island for future generation potential	Yes	Operations
9/17/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	30	1.2	\$643.20	Fuel Commodity Analysis-Analysis of the LNG potential on island versus globally from a cost saving potential	Yes	Transformation
9/17/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	13	0.9	\$482.40	Interactions, Calls & Meetings with U.S. Government Officials-Assessment of the schedule for US Treasury discussion and review of presentation material	Yes	Restoration
9/17/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	0.8	\$428.80	Fuel Commodity Analysis-Discussion of LNG potential with Jones Act and global natural gas assessment	Yes	Transformation
9/17/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	36	0.5	\$268.00	Procurement Management-Update on Procurement Authority and Tasking	Yes	Operations
9/17/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	24	0.5	\$268.00	Permanent Work - T&D-Discussion on Theft prevention effort	Yes	Operations
9/17/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.6	\$321.60	Procurement Management-Internal Procurement Action Updates	Yes	Operations
9/17/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	21	0.7	\$375.20	Procurement Management-Non-reimbursable Procurement Handover Meeting with OCPIC & PREPA	Yes	Operations
9/17/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.6	\$321.60	Procurement Management-Check-in Discussion with PREPA Procurement	Yes	Operations
9/17/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.8	\$428.80	Business Process Improvement Initiatives-Memo to staff re: request for NDA with revenue assurance vendor	Yes	Operations
9/17/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	2.5	\$1,340.00	Projections-Review of forecasted Aurora data for grid generation presentation	Yes	Operations
9/17/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	3.4	\$1,822.40	Projections-Working with Aurora data to create presentation material	Yes	Operations
9/17/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	0.7	\$375.20	Projections-Call with PREPA personnel regarding generation grid projection presentation	Yes	Operations
9/17/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	0.7	\$384.30	Environmental Initiatives-Cobra environmental requirements with PREPA Staff	Yes	Operations
9/17/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.6	\$878.40	Generation Plant Operations-Prepare for US Treasury Meetings	Yes	Operations
9/17/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	0.3	\$164.70	Environmental Initiatives-Review Resolution R-17-22	Yes	Operations
9/17/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	1.3	\$713.70	Environmental Initiatives-Meetings with Treasury Department	Yes	Operations
9/17/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	0.6	\$329.40	Generation Plant Analysis-Review Mobile Generation Questions and Responses	Yes	Operations
9/17/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	24	2.8	\$1,537.20	Transmission Operations-Review Transmission - Ciba & East Part of Island	Yes	Operations
9/17/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	2.2	\$1,207.80	Renewable Portfolio Analysis-Inspect Punta Lima Wind Farm	Yes	Operations
9/17/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	24	1.7	\$933.30	Transmission Operations-Inspect Submarine Cable Substation to Vieques	Yes	Operations
9/17/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	44	2.6	\$650.00	Fee Application-August 2018 Fee Statement Review	No	Operations
9/17/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	44	2.4	\$600.00	Fee Application-Continued review of the August 2018 Fee Statement	No	Operations
9/17/2018	PREPA-010	Norm Spence	Director	\$600	10	3.2	\$1,920.00	Generation Plant Operations-Prepare responses to bidder questions on Mobile Generator RFP	No	Operations
9/17/2018	PREPA-010	Norm Spence	Director	\$600	10	2.7	\$1,620.00	Generation Plant Operations-provide comments on solar input to production cost model for Gov presentation	No	Operations
9/17/2018	PREPA-010	Scott Davis	Director	\$585	16	0.7	\$460.50	Fuel Commodity Analysis-Discussion w/ staff re: LNG market analysis	Yes	Operations
9/17/2018	PREPA-010	Scott Davis	Director	\$585	23	0.2	\$117.00	Business Process Improvement Initiatives-Memo to staff re: request for NDA with revenue assurance vendor	Yes	Operations
9/17/2018	PREPA-010	Scott Davis	Director	\$585	23	0.3	\$175.50	Cost Analysis-Discussion w/ PREPA staff re: emergency call center employees budget	Yes	Operations
9/17/2018	PREPA-010	Scott Davis	Director	\$585	23	0.4	\$234.00	Cost Analysis-Memo to PREPA CS re: draft contact center program transmission	Yes	Operations
9/17/2018	PREPA-010	Scott Davis	Director	\$585	18	0.2	\$117.00	Retail Rate Analysis-Memo to staff re: billing examples	Yes	Operations
9/17/2018	PREPA-010	Scott Davis	Director	\$585	21	0.1	\$58.50	Contract Analysis & Evaluation-Response to Ankura staff re: PPOA capacity payments	Yes	Operations
9/17/2018	PREPA-010	Scott Davis	Director	\$585	16	4.5	\$2,632.50	Fuel Commodity Analysis-Work on LNG overview deck	Yes	Operations
9/17/2018	PREPA-010	Scott Davis	Director	\$585	16	1.2	\$702.00	Fuel Commodity Analysis-Research forward NG/LNG prices in non-US markets	Yes	Operations
9/17/2018	PREPA-010	Scott Davis	Director	\$585	16	1.7	\$994.50	Fuel Commodity Analysis-Analysis of forward LNG prices impact on landed LNG to PR	Yes	Operations
9/17/2018	PREPA-010	Tim Wang	Director	\$585	17	2.2	\$1,287.00	Generation Plant Analysis-Research Puerto Rico land use for Solar	No	Operations
9/17/2018	PREPA-010	Tim Wang	Director	\$585	17	0.8	\$468.00	Environmental Compliance-Review projected emissions data	No	Operations
9/17/2018	PREPA-010	Tim Wang	Director	\$585	17	2.6	\$1,521.00	Generation Plant Analysis-Analyze modeled system cost savings	No	Operations
9/17/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	42	0.6	\$505.20	Interactions, Calls & Meetings with U.S. Government Officials-Prepare outline of UST meeting	Yes	Transformation
9/17/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	42	0.2	\$168.40	Interactions, Calls & Meetings with U.S. Government Officials-Review outline of UST meeting with CEO	Yes	Transformation
9/17/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	42	2.3	\$1,936.60	Distribution Infrastructure Improvements-Provide UST with detailed review of the island condition assessment in Fajardo	Yes	Transformation
9/17/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	42	2.1	\$1,768.20	Transmission Infrastructure Improvements-Vieques underwater cable review w UST	Yes	Transformation
9/17/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	24	1.9	\$1,599.80	Transmission Infrastructure Improvements-1 Tabasco condition review of T &D	Yes	Transformation
9/17/2018	PREPA-010	Allison Horn	Consultant	\$300	12	0.9	\$270.00	Participation, Preparation & Follow-Up to Site Visits-Meeting with FEP members to discuss what needs to get done before the Department of Treasury arrives	Yes	Operations
9/17/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.7	\$510.00	Generation Plant Operations-Finalized presentation on PREPA's Generating Fleet	Yes	Operations
9/17/2018	PREPA-010	Allison Horn	Consultant	\$300	16	0.7	\$210.00	Generation Plant Operations-Met with FEP member on changes that need to be made to PREPA's Generating Fleet presentation	Yes	Operations
9/17/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.1	\$330.00	Generation Plant Operations-Re-calculated capacity factors for PREPA's Generating Fleet presentation	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
9/17/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Renewable Generation Initiatives-Meeting with PREPA members to discuss which of the "non-renegotiated" PPOAs should be invited to the PPOA information session	Yes	Operations
9/17/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.6	\$180.00	Renewable Generation Initiatives-Forwarded calendar invite for the PPOA information session to representatives of solar companies that will be attending the meeting	Yes	Operations
9/17/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.3	\$90.00	Renewable Generation Initiatives-Call with non-solar PPOA holder to explain that PPOA information session is for solar PPOAs only	Yes	Operations
9/17/2018	PREPA-010	Allison Horn	Consultant	\$300	16	0.9	\$270.00	Custom Operating Reports-Analyzed the format of the drafted presentation for the Governor	Yes	Operations
9/17/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Custom Operating Reports-Analyzed the data that is being presented in the presentation for the Governor	Yes	Operations
9/17/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.8	\$240.00	Renewable Generation Initiatives-Sent email to Desarrollos del Norte representative to confirm their attendance at PPOA Information Session	Yes	Operations
9/17/2018	PREPA-010	Nathan Pollak	Director	\$585	9	0.7	\$409.50	Projections-Review market price forecast scenarios	Yes	Operations
9/17/2018	PREPA-010	Nathan Pollak	Director	\$585	27	1.2	\$702.00	Contract Analysis & Evaluation-Review requests for information related to transformation confidential information memorandum	Yes	Operations
9/17/2018	PREPA-010	Nathan Pollak	Director	\$585	27	1.4	\$819.00	Contract Review-Review OCPG contracting gap closure action plan	Yes	Operations
9/17/2018	PREPA-010	Nathan Pollak	Director	\$585	27	2.2	\$1,287.00	Contract Review-Review Draft PREPA Procurement policy documentation	Yes	Operations
9/17/2018	PREPA-010	Nathan Pollak	Director	\$585	30	1.6	\$936.00	Documentation-Analyze provisions of Puerto Rico Act 120-2018	Yes	Operations
9/17/2018	PREPA-010	Nathan Pollak	Director	\$585	24	1.3	\$760.50	Cost Analysis-Review T&D cost assumptions of Puerto Rico Electric Grid Working Group Grid Resiliency Report	Yes	Operations
9/18/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Cost Analysis-Discussed Call Center Budget and board resolution way ahead	Yes	Restoration
9/18/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data and Documents Management-Met with OCPG to discuss Weekly docket and meeting notes	Yes	Restoration
9/18/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Reviewed Alstom Caribe OCPG Cover Letter and Risk Analysis report	Yes	Restoration
9/18/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	4	1.1	\$401.50	Cost Analysis-Attended WP 180 and RFP Status Update Meeting with US Treasury Officials	Yes	Restoration
9/18/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.1	\$401.50	Data and Documents Management-Attended MPMT tag up meeting with PREPA MPMT and FEP	Yes	Restoration
9/18/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	2.4	\$876.00	Business Process Improvement Initiatives-Drafted Process flow chart for contract management process improvement	Yes	Operations
9/18/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	0.8	\$292.00	Business Process Improvement Initiatives-Researched business planning process improvement benchmarks and best practices for organizational programming planning and budgeting processes	Yes	Operations
9/18/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.00	Data and Documents Management-Attended strategic generation discussion for generation presentations	Yes	Restoration
9/18/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Cost Analysis-Discussed overall cost of generation on island as a result of initiating generation projects	Yes	Restoration
9/18/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.6	\$219.00	Recurring Financial Reports-Coordinated weekly creditor reporting package	Yes	Title III
9/18/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Reviewed Caustic Soda RFI from OCPG	Yes	Restoration
9/18/2018	PREPA-010	David Whitten	Managing Consultant	\$536	10	1.8	\$964.80	Business Process Improvement Initiatives-Reviewed Contract Management Policy and Procedures	Yes	Operations
9/18/2018	PREPA-010	David Whitten	Managing Consultant	\$536	13	0.7	\$375.20	Business Process Improvement Initiatives-Prepared GAP analysis for CM Initiatives	Yes	Operations
9/18/2018	PREPA-010	David Whitten	Managing Consultant	\$536	24	0.4	\$214.40	Data and Documents Management-Discussed Distribution concerns with T&D Management	Yes	Restoration
9/18/2018	PREPA-010	David Whitten	Managing Consultant	\$536	13	1.7	\$911.20	Business Process Improvement Initiatives-Re-Reviewed Contract Management Policy for Treasury Dept. Meeting	Yes	Operations
9/18/2018	PREPA-010	David Whitten	Managing Consultant	\$536	10	1.4	\$750.40	Business Process Improvement Initiatives-Re-Reviewed OCPG Contract Compliance GAP Report	Yes	Operations
9/18/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.6	\$321.60	Project Administration-Reviewed PREPA Letter regarding Contract Releases	Yes	Restoration
9/18/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.3	\$160.80	Project Administration-Commented on PREPA Letter regarding Contract Releases	Yes	Restoration
9/18/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	1.1	\$589.60	Data and Documents Management-Discussed Invoice and Environmental issues with COBRA	Yes	Restoration
9/18/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	7	2.2	\$1,683.00	Business Customer Analysis-Perform additional analysis on the current state of accounts receivable with the Metrolux Authority	No	Operations
9/18/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	42	1.3	\$994.50	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with representative of the US Treasury department providing them an update on our current liquidity position	Yes	Title III
9/18/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	6	1.2	\$918.00	Cash Flow Analysis-Prepare presentation materials for the upcoming cash flow meeting with US Treasury representatives	Yes	Title III
9/18/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	42	1.5	\$1,147.50	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with US Treasury, Company and Ankura personnel regarding the latest fiscal plan	Yes	Title III
9/18/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	18	2.9	\$2,218.50	Rate of Return Analysis-Develop strategy options for potential billing rate reductions on the island	Yes	Operations
9/18/2018	PREPA-010	Jill Kawakami	Managing Consultant	\$518	17	2.7	\$1,398.60	Generation Plant Analysis-Created timeline of modeled costs and corresponding events for presentation	No	Operations
9/18/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	42	1.1	\$589.60	Interactions, Calls & Meetings with U.S. Government Officials-Review of initiatives in progress with US Treasury personnel	Yes	Restoration
9/18/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	21	0.6	\$321.60	Recurring Operating Reports-Discussion of the necessary documentation and KPI requirements for contract compliance with the office of the PMO	Yes	Operations
9/18/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	1	3.2	\$1,715.20	Generation Plant Analysis-Assessment of Puerto Rico forecasting model for creation of a yearly supply stack	Yes	Transformation
9/18/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	1.4	\$750.40	199 - n/a: General PW Related-Meeting with PREPA and other consultants to internally discuss the status and issues for various project workbooks	Yes	Restoration
9/18/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	0.8	\$428.80	Business Process Improvement Initiatives-Review of transformation assessment and work status initiatives	Yes	Transformation
9/18/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	31	0.2	\$107.20	Human Resource Initiatives-Assessment of working schedules for contractor work	Yes	Operations
9/18/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	21	1.1	\$589.60	Contract Analysis & Evaluation-Creation of the KPI Dashboard for contractor work per contract requirements	Yes	Operations
9/18/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	29	1.0	\$536.00	Business Process Improvement Initiatives-U.S. Treasury Meeting - WP180 discussion	Yes	Operations
9/18/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	1.3	\$696.80	Procurement Management-OCPG Discussion on status of RFP and procurements	Yes	Operations
9/18/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	1.0	\$536.00	Procurement Management-MPMT Tagup meeting with the PREPA MPMT team and FEP	Yes	Operations
9/18/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	2.7	\$1,447.20	Projections-Reviewed new Aurora data for generation grid projection	Yes	Operations
9/18/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	3.4	\$1,832.40	Projections-Generation grid projection Presentation Development	Yes	Operations
9/18/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	1.1	\$589.60	Retail Rate Analysis-PREPA Rate Base Discussion with PREPA and FEP staff	Yes	Operations
9/18/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	16	2.1	\$1,152.90	Generation Plant Operations-Prepare Presentation regarding Status of Generation Assets	Yes	Operations
9/18/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	16	1.4	\$768.60	Generation Plant Operations-Meetings with PREPA Staff and U.S. Treasury - Generation	Yes	Operations
9/18/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	16	0.6	\$329.40	Generation Plant Operations-Meetings with PREPA Staff and U.S. Treasury - Power Negotiations	Yes	Operations
9/18/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	16	1.1	\$603.90	Generation Plant Operations-WP180 Initiatives with US Treasury	Yes	Operations
9/18/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	6	0.8	\$439.20	Cash Flow Analysis-Update with PREPA Senior Management	Yes	Operations
9/18/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	6	1.6	\$878.40	Cash Flow Analysis-Meeting with US Treasury and PREPA Senior Management	Yes	Operations
9/18/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	4	2.3	\$1,262.70	Projections-Meeting with US Treasury and Advisors- Fiscal Plan	Yes	Operations
9/18/2018	PREPA-010	Norm Spence	Director	\$600	10	3.3	\$1,980.00	Generation Plant Operations-prepare cash flow curves for solar and combined cycle gas new build projects for use in forecasting	No	Operations
9/18/2018	PREPA-010	Norm Spence	Director	\$600	10	2.6	\$1,560.00	Generation Plant Operations-comment to initial output for aurora model for generation production costs for Gov presentation	No	Operations
9/18/2018	PREPA-010	Scott Davis	Director	\$585	16	3.1	\$1,813.50	Fuel Commodity Analysis-Work on LNG overview deck	Yes	Operations
9/18/2018	PREPA-010	Scott Davis	Director	\$585	16	0.5	\$292.50	Fuel Commodity Analysis-Memo to staff re: request review of LNG market analysis & deck	Yes	Operations
9/18/2018	PREPA-010	Scott Davis	Director	\$585	8	1.2	\$702.00	Business Process Improvement Initiatives-Mtg prep re: WP180 review with UST	Yes	Operations
9/18/2018	PREPA-010	Scott Davis	Director	\$585	8	1.1	\$643.50	Business Process Improvement Initiatives-Mtg w/ UST to discuss procurement work at PREPA	Yes	Operations
9/18/2018	PREPA-010	Scott Davis	Director	\$585	23	1.5	\$877.50	Business Process Improvement Initiatives-Mtg w/ PREPA CS call center team re: proposed contact center program plan	Yes	Operations
9/18/2018	PREPA-010	Scott Davis	Director	\$585	23	0.4	\$234.00	Cost Analysis-Mtg w/ PREPA IT re: CS data request	Yes	Operations
9/18/2018	PREPA-010	Scott Davis	Director	\$585	16	0.7	\$409.50	Retail Rate Analysis-Research utility cost of service model	Yes	Operations
9/18/2018	PREPA-010	Scott Davis	Director	\$585	23	0.3	\$175.50	Cost Analysis-Memo to PREPA CS re: contact center program cost analysis	Yes	Operations
9/18/2018	PREPA-010	Tim Wang	Director	\$585	17	1.6	\$936.00	Generation Plant Analysis-Prepare presentation summary of cost savings	No	Operations
9/18/2018	PREPA-010	Tim Wang	Director	\$585	25	0.9	\$526.50	Internal Conference Call Participation-IRP weekly update call with IRP team and other key stakeholders	No	Operations
9/18/2018	PREPA-010	Tim Wang	Director	\$585	17	1.8	\$1,053.00	Fuel Commodity Analysis-Correct inflation and fuel assumptions in dispatch model	No	Operations
9/18/2018	PREPA-010	Tim Wang	Director	\$585	17	0.7	\$409.50	Generation Plant Analysis-Revise dispatch model run	No	Operations
9/18/2018	PREPA-010	Tim Wang	Director	\$585	17	1.5	\$877.50	Generation Plant Analysis-Prepare revised cost savings projections	No	Operations
9/18/2018	PREPA-010	Kyle Chamberlain	Analyst	\$250	3	3.6	\$900.00	Recurring Financial Reports-preparing weekly creditor files as requested by the Creditors	No	Title III
9/18/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	42	1.4	\$1,178.80	Generation Infrastructure Improvements-Generation and T&D DD sessions with UST	Yes	Transformation
9/18/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	22	0.6	\$505.20	Generation Plant Analysis-Overview of power negotiation status on AES/ECO	Yes	Transformation
9/18/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	42	0.9	\$757.80	Business Process Improvement Initiatives-WP180 presentation to UST and savings projections	Yes	Transformation
9/18/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	14	1.1	\$926.20	Generation Infrastructure Improvements-Meeting with UST and CEO on gen plan	Yes	Transformation
9/18/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	42	1.4	\$1,178.80	Budget Analysis-Cash flow and operations review with UST	Yes	Operations
9/18/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	4	1.9	\$1,599.80	Cash Flow Analysis-Fiscal plan detailed DD session	Yes	Transformation
9/18/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.7	\$210.00	Renewable Generation Initiatives-Sent email with list of PPOAs that are attending the PPOA information session to PREPA members for confirmation that no companies are missing/shouldn't be invited	Yes	Operations
9/18/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.8	\$240.00	Contract Management-MPMT Tag up meeting with PREPA MPMT and FEP	Yes	Operations
9/18/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Renewable Generation Initiatives-Meeting with PREPA member and legal to discuss who needs to be invited to PPOA information session	Yes	Operations
9/18/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.5	\$150.00	Renewable Generation Initiatives-Sent email to Fonroche CEO to invite him to PPOA Information Session	Yes	Operations
9/18/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.6	\$180.00	Renewable Generation Initiatives-Meeting with PREPA member to confirm who else should be invited to PPOA information session from the list of "not renegotiated" PPOAs	Yes	Operations
9/18/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.4	\$120.00	Renewable Generation Initiatives-Call with Fonroche CEO concerning the PPOA information session	Yes	Operations
9/18/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Custom Operating Reports-Analyzed updated version of the presentation for the Governor	Yes	Operations
9/18/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.6	\$180.00	Renewable Generation Initiatives-Call with Solar PPOA holder with questions about the PPOA Information Session	Yes	Operations
9/18/2018	PREPA-010	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Data and Documents Management-Assessed updates from MPMT tagup to include in the weekly status report	Yes	Operations
9/18/2018	PREPA-010	Allison Horn	Consultant	\$300	30	0.9	\$270.00	Residential Customer Analysis-Updated Theft Recovery status on weekly status report	Yes	Operations
9/18/2018	PREPA-010	Nathan Pollak	Director	\$585	31	1.2	\$702.00	Interactions, Calls & Meetings with U.S. Government Officials-Prepare discussion materials for meetings with US Treasury	Yes	Operations
9/18/2018	PREPA-010	Nathan Pollak	Director	\$585	9	1.1	\$643.50	Interactions, Calls & Meetings with U.S. Government Officials-Discuss cash management with US Treasury	Yes	Operations
9/18/2018	PREPA-010	Nathan Pollak	Director	\$585	37	1.6	\$936.00	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with US Treasury to discuss PREPA Fiscal Plan	Yes	Operations
9/18/2018	PREPA-010	Nathan Pollak	Director	\$585	9	2.1	\$1,228.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss rate impacts of capital deployments into electrical system with finance advisors	Yes	Operations
9/18/2018	PREPA-010	Nathan Pollak	Director	\$585	24	1.7	\$994.50	Capital Analysis-Analyze estimated rate impacts of capital investment in T&D system	Yes	Operations
9/18/2018	PREPA-010	Nathan Pollak	Director	\$585	30	1.6	\$936.00	Interactions, Calls & Meetings with U.S. Government Officials-Attend US Treasury meeting to discuss PREPA's grid and generation due diligence	Yes	Transformation
9/18/2018	PREPA-010	Nathan Pollak	Director	\$585	29	1.0	\$585.00	Interactions, Calls & Meetings with U.S. Government Officials-Discuss WP180 with US Treasury	Yes	Transformation

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
9/18/2018	PREPA-010	Nathan Pollak	Director	\$585	37	1.6	\$936.00	Interactions, Calls & Meetings with U.S. Government Officials-PREPA vision discussion with US Treasury and CEO	Yes	Transformation
9/19/2018	PREPA-010	Pam Morin	Consultant	\$374	44	0.6	\$224.40	Fee Application-Additional review of August expenses	No	Title III
9/19/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Generated Accounts Payable Weekly Creditor Report	Yes	Title III
9/19/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Reviewed Weekly Generation Report	Yes	Title III
9/19/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.3	\$109.50	Recurring Financial Reports-Edited Weekly Grid Status Report	Yes	Title III
9/19/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	1.4	\$511.00	Recurring Financial Reports-Coordinated weekly creditor reporting package	Yes	Title III
9/19/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.6	\$219.00	Contract Review-Attended Weekly Insurance Claims Update Meeting	Yes	Title III
9/19/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	15	0.6	\$219.00	Data Request Response Preparation-Updated Request for information from creditors regarding status of near-term generation procurement projects	Yes	Restoration
9/19/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Business Process Improvement Initiatives-Edited process flow chart for contract management process improvement initiative	Yes	Restoration
9/19/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.1	\$401.50	Data and Documents Management-Attended OCP Cost/Price Analysis Training for FEMA reimbursable procurements and contracts	Yes	Restoration
9/19/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	4	0.8	\$219.00	Cost Analysis-Reviewed Generation Assets briefing and PowerPoint slides	Yes	Restoration
9/19/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.6	\$428.80	Project Administration-Prepared notes for weekly meeting with COBRA	Yes	Restoration
9/19/2018	PREPA-010	David Whitten	Managing Consultant	\$536	13	1.4	\$750.40	Business Process Improvement Initiatives-Provided edits - Contract Management improvements based on comments	Yes	Operations
9/19/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.9	\$482.40	Cost Analysis-Discussed COBRA issues with COBRA to facilitate meeting discussions	Yes	Restoration
9/19/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.4	\$214.40	Project Administration-Reviewed PREPA letter to COBRA regarding environmental compliance	Yes	Restoration
9/19/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.3	\$160.80	Project Administration-Provided comments on PREPA Letter to COBRA on environmental issues	Yes	Restoration
9/19/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	2.4	\$1,286.40	Project Administration-Participated in PREPA/COBRA Weekly Coordination Meeting	Yes	Restoration
9/19/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.2	\$107.20	Project Administration-Emailled COBRA regarding agreements made during Weekly Meeting	Yes	Restoration
9/19/2018	PREPA-010	David Whitten	Managing Consultant	\$536	10	1.4	\$750.40	Quality Control-Mapped out Invoice Review/Approval/Payment process improvement	Yes	Restoration
9/19/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	42	1.3	\$994.50	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with representatives from the FOMB and US Treasury discussing the known details of the transformation process and the current negotiations with certain creditor groups	Yes	Title III
9/19/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	6	2.2	\$1,683.00	13-Week Cash Flow Reports-Analyze and develop cash flow projections for the procurement of renewable resources	Yes	Title III
9/19/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	16	3.1	\$2,371.50	Cost Analysis-Develop parameters around the dispatch of existing and potential generation resources based on actual generation profiles	Yes	Operations
9/19/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	31	2.7	\$2,065.50	Recurring Operating Reports-Evaluate, edit and finalize the various reports required for filing on a weekly basis under the terms of the Commonwealth Loan	Yes	Title III
9/19/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	37	1.2	\$918.00	Interactions, Calls & Meetings with Advisors to Debtors-Meetings with Ankura personnel related to tactical specifics of building the next Proposed Budget of cash flows	Yes	Title III
9/19/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	37	0.4	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Ankura and Greenburg personnel regarding the status of the processing of insurance claims	Yes	Operations
9/19/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	37	1.0	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and pension advisors related to the current status of the pension cost analysis	Yes	Operations
9/19/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	1.8	\$964.80	199 - n/a General PW Related Meeting with FEMA/COB/PREPA and consultants to discuss Project Worksheet status and issues for restoration projects and contractors	Yes	Restoration
9/19/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	2.1	\$1,125.60	101 - Maria: Cobra (Transmission & Distribution)-Meeting with PREPA and Cobra to discuss invoicing issues and come to resolutions on new contract issues. Such issues include EHP (1), contract release (7), documentation and transmission mapping (4)	Yes	Restoration
9/19/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	34	2.6	\$1,393.60	Documentation-Analysis of the KPI Dashboard for contractor work per contract requested information	Yes	Operations
9/19/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	17	0.7	\$375.20	Rate of Return Analysis-Discussion of generation potential cost savings based on proposed procurement initiatives	Yes	Transformation
9/19/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	5	0.4	\$214.40	Quality Control-Validated Invoice fees for proof of work and documentation	Yes	Operations
9/19/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	6	0.6	\$321.60	Contract Review-Assessment of Cobra contract invoicing limits on paid vs invoiced amounts	Yes	Restoration
9/19/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	1.4	\$750.40	Permanent Work - Scoping-FEMA/PREPA PW Meeting to discuss PW status and issues	Yes	Operations
9/19/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	\$1,232.80	Retail Rate Analysis-Rate Base Model Review	Yes	Operations
9/19/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	3.4	\$1,822.40	Projections-Generation grid projection Presentation Development	Yes	Operations
9/19/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	2.1	\$1,125.60	Projections-New generation grid projection calculation for procurement justification	Yes	Operations
9/19/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	2.8	\$1,500.80	Projections-Review of updated forecasted calculations data for grid generation presentation	Yes	Operations
9/19/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.1	\$603.90	Generation Plant Analysis-Review LNG Pricing Assumptions	Yes	Operations
9/19/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.3	\$713.70	Generation Plant Analysis-Mtg on Concession Agreement - Internal	Yes	Operations
9/19/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	2.1	\$1,152.90	Generation Plant Analysis-Transformation Update with CFI	Yes	Operations
9/19/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.9	\$1,043.10	Generation Plant Operations-Generation Fixed Cost Review	Yes	Operations
9/19/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	16	3.3	\$1,811.70	Generation Plant Operations-Site Inspection - San Juan Power Plant	Yes	Operations
9/19/2018	PREPA-010	Norm Spence	Director	\$600	10	2.0	\$1,200.00	Generation Plant Operations-discussions for life cycle cost formula for Mobile Generator RFP w PREPA	No	Operations
9/19/2018	PREPA-010	Scott Davis	Director	\$585	16	2.2	\$1,287.00	Fuel Commodity Analysis-Reconcile commercial LNG liquefaction terms with the draft LNG market analysis	Yes	Operations
9/19/2018	PREPA-010	Scott Davis	Director	\$585	16	0.4	\$234.00	Fuel Commodity Analysis-Memo to staff re: reconciliation of commercial liquefaction terms & LNG market analysis	Yes	Operations
9/19/2018	PREPA-010	Scott Davis	Director	\$585	23	1.3	\$760.50	Business Process Improvement Initiatives-Memo to PREPA CS re: non-technical losses mitigation program	Yes	Operations
9/19/2018	PREPA-010	Scott Davis	Director	\$585	33	0.3	\$175.50	Cost Analysis-Discussion w/ staff re: meters out of service for insurance purposes	Yes	Operations
9/19/2018	PREPA-010	Scott Davis	Director	\$585	33	0.3	\$175.50	Cost Analysis-Memo to PREPA CS re: meter statistics provided for insurance purposes and additional related questions	Yes	Operations
9/19/2018	PREPA-010	Scott Davis	Director	\$585	23	0.5	\$292.50	Cost Analysis-Discussion w/ PREPA IT re: transmittal of large data file	Yes	Operations
9/19/2018	PREPA-010	Scott Davis	Director	\$585	21	0.4	\$234.00	Contract Management-Memo to the AMI RFQ leads re: status of outstanding items	Yes	Operations
9/19/2018	PREPA-010	Scott Davis	Director	\$585	23	2.4	\$1,404.00	Business Process Improvement Initiatives-Work on non-technical losses mitigation program plan	Yes	Operations
9/19/2018	PREPA-010	Tim Wang	Director	\$585	17	0.9	\$526.50	Internal Conference Call Participation-Governor's presentation call	No	Operations
9/19/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	8	2.1	\$1,768.20	Interactions, Calls & Meetings with U.S. Government Officials-Meet with UST to discuss transformation status and answer DD questions	Yes	Transformation
9/19/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	17	3.8	\$3,199.60	Generation Plant Operations-San Juan port and plant dd review	Yes	Transformation
9/19/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	42	2.8	\$2,357.60	Interactions, Calls & Meetings with U.S. Government Officials-Transformation and RSA update and questions session w UST	Yes	Transformation
9/19/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	42	0.9	\$757.80	Interactions, Calls & Meetings with U.S. Government Officials-Wrap up session with UST	Yes	Transformation
9/19/2018	PREPA-010	Allison Horn	Consultant	\$300	37	1.5	\$450.00	Renewable Generation Initiatives-Called Solar PPOA holders that had emailed questions about the PPOA information session	Yes	Operations
9/19/2018	PREPA-010	Allison Horn	Consultant	\$300	30	1.5	\$450.00	Renewable Generation Initiatives-Analyzed table with information on the PPOAs concerning permits, land control, etc. from PREPA member	Yes	Operations
9/19/2018	PREPA-010	Allison Horn	Consultant	\$300	30	1.6	\$480.00	Renewable Generation Initiatives-Added information on PPOAs to Renewable PPOAs power point	Yes	Operations
9/19/2018	PREPA-010	Allison Horn	Consultant	\$300	16	0.9	\$270.00	Custom Operating Reports-Analyzed updated version of the presentation for the Governor	Yes	Operations
9/19/2018	PREPA-010	Allison Horn	Consultant	\$300	21	2.1	\$630.00	Data and Documents Management-Scanned in all legal documents associated with FEP's contract including the original contract, amendments, and legal certifications	Yes	Operations
9/19/2018	PREPA-010	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Data and Documents Management-Organized documentation with contractual information for PREPA contractor	Yes	Operations
9/19/2018	PREPA-010	Allison Horn	Consultant	\$300	21	0.9	\$270.00	Data and Documents Management-Creation of a document tracker for contractor contract documentation	Yes	Operations
9/19/2018	PREPA-010	Nathan Pollak	Director	\$585	9	0.3	\$175.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss asset cost models with Advisor team	Yes	Operations
9/19/2018	PREPA-010	Nathan Pollak	Director	\$585	16	2.4	\$1,404.00	Cost Analysis-Analyze generation operating costs	Yes	Operations
9/19/2018	PREPA-010	Nathan Pollak	Director	\$585	25	0.9	\$526.50	Interactions, Calls & Meetings with U.S. Government Officials-Discuss transformation initiatives with US Treasury	Yes	Transformation
9/19/2018	PREPA-010	Nathan Pollak	Director	\$585	16	1.4	\$819.00	Generation Plant Operations-Analyze generating asset heat rates	Yes	Transformation
9/19/2018	PREPA-010	Nathan Pollak	Director	\$585	17	1.8	\$1,053.00	Operations and Maintenance Cost Analysis-Review production cost model forecast of new gas fired generation	Yes	Transformation
9/19/2018	PREPA-010	Nathan Pollak	Director	\$585	11	1.4	\$819.00	Contract Review-Review PREPA restructuring support agreement	Yes	Title III
9/19/2018	PREPA-010	Nathan Pollak	Director	\$585	11	1.1	\$643.50	Interactions, Calls & Meetings with U.S. Government Officials-Attend restructuring support agreement meeting with US Treasury	Yes	Title III
9/20/2018	PREPA-010	Pam Morin	Consultant	\$374	44	0.9	\$336.60	Fee Application-Final edits for the August fee statement	No	Title III
9/20/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Attended Health Care RFP Update and next steps meeting	Yes	Restoration
9/20/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.7	\$620.50	Data and Documents Management-Attended MSA RFP working group meeting in order to respond to requests for additional information	Yes	Restoration
9/20/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Drafted email highlighting next steps for MSA RFP Procurement action	Yes	Restoration
9/20/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	1.4	\$511.00	Business Process Improvement Initiatives-Edited process flow chart for contract management process improvement initiative	Yes	Operations
9/20/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	4	0.3	\$109.50	Cost Analysis-Reviewed Generation Assets briefing and PowerPoint slides	Yes	Restoration
9/20/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data and Documents Management-Discussed Call Center RFP Documentation with Call Center RFP team lead	Yes	Restoration
9/20/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data and Documents Management-Reviewed MSA Request for information from OCP office	Yes	Restoration
9/20/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Researched Vegetation Management contract procurement effort with MPMT members	Yes	Restoration
9/20/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Followed up on Vegetation Management RFP review status with PREPA's FEMA liaison office	Yes	Restoration
9/20/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	30	0.5	\$182.50	Data and Documents Management-Discussed MPMT scheduling issues with MPMT team members	Yes	Restoration
9/20/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Data and Documents Management-Reviewed Presentation on MSA Permanent Work and Procurement Methodology	Yes	Restoration
9/20/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.2	\$73.00	Data and Documents Management-Drafted comments on MSA Permanent work and Procurement Methodology presentation	Yes	Restoration
9/20/2018	PREPA-010	David Whitten	Managing Consultant	\$536	12	1.6	\$857.60	Documentation-Determined points of interest for discussion with local contractors	Yes	Operations
9/20/2018	PREPA-010	David Whitten	Managing Consultant	\$536	12	2.1	\$1,125.60	Project Administration-Participated in meeting with local contractors to discuss improvements	Yes	Operations
9/20/2018	PREPA-010	David Whitten	Managing Consultant	\$536	13	1.7	\$911.20	Business Process Improvement Initiatives-Revised Contract Management Improvements based on meeting	Yes	Operations
9/20/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	0.4	\$214.40	Project Administration-Discussed COBRA weekly payment release with PREPA/FEP	Yes	Restoration
9/20/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.6	\$321.60	Project Administration-Discussed COBRA meeting objectives with PREPA PMO	Yes	Restoration
9/20/2018	PREPA-010	David Whitten	Managing Consultant	\$536	13	1.8	\$964.80	Business Process Improvement Initiatives-Prepared recommendations for Contract Management improvements	Yes	Operations
9/20/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	21	0.5	\$382.50	Contract Analysis & Evaluation-Legal review of renewable contract payment suspension options and provisions	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
9/20/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	28	2.4	\$1,836.00	Cost Analysis-Develop an updated forecast of emergency spend and related reimbursements from FEMA for the upcoming Proposed Budget	Yes	Title III
9/20/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	39	1.0	\$765.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attend a meeting with creditors counsel and other representatives regarding PREPA operational matters	Yes	Title III
9/20/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	6	2.6	\$1,989.00	13-Week Cash Flow Reports-Analyze draft cash flows related to multiple vendors to build the upcoming Proposed Budget	Yes	Title III
9/20/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	37	0.7	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel regarding the ongoing renegotiation opportunities on fossil power purchase agreements	Yes	Title III
9/20/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	23	1.1	\$841.50	Custom Operating Reports-Evaluate on a presentation related to potential rate savings opportunities	Yes	Operations
9/20/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	28	0.8	\$612.00	Cost Analysis-Allocate the details of the current payroll into the proper cash flow reporting buckets	No	Operations
9/20/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	16	0.8	\$428.80	Generation Plant Analysis-Review of generation presentation for potential cost savings for future projects	Yes	Transformation
9/20/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	21	0.3	\$160.80	Contract Management-Conversations on the documentation of current and past contracts	Yes	Operations
9/20/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	1	1.2	\$643.20	Generation Plant Analysis-Assessment of Puerto Rico forecasting model for review of a yearly supply stack by resource	Yes	Transformation
9/20/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	10	1.4	\$750.40	Fuel Commodity Analysis-Analysis of the LNG potential on island versus globally from a cost saving potential	Yes	Transformation
9/20/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	0.6	\$321.60	124 - Maria: Mutual Aid Parties (MOU)-Meeting to discuss the review process of the mutual aid companies invoicing	Yes	Restoration
9/20/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	7	0.8	\$428.80	Cash Flow Analysis-Computations of the percentage of invoices paid to contractor for AP reports	Yes	Restoration
9/20/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	26	0.9	\$482.40	Generation Plant Analysis-Review of generation analysis and presentation for the review of the potential rate savings with various generations options	Yes	Transformation
9/20/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	1.8	\$964.80	Contract Management-Assessment of KPI dashboards for contractor requirements review and tracking of initiatives	Yes	Operations
9/20/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	0.7	\$375.20	Data and Documents Management-Review of CRU online for billing progress and meter reading capability	Yes	Operations
9/20/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	7	0.3	\$160.80	Cash Flow Analysis-Analysis of the invoicing fees for contractor AP reports	Yes	Operations
9/20/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	3.2	\$1,715.20	Projections-Generation grid projection Presentation Development	Yes	Operations
9/20/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	21	1.0	\$536.00	Procurement Development-Healthcare RFP Strategy Discussion	Yes	Operations
9/20/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	36	0.7	\$375.20	Internal Conference Call Participation-Team Catchup on various Work streams	Yes	Operations
9/20/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	21	0.5	\$268.00	Procurement Development-Recap Write up of Healthcare Discussion	Yes	Operations
9/20/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	3.7	\$1,983.20	Projections-POST CEO meeting - generation grid projection calculation additions	Yes	Operations
9/20/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	\$1,232.80	Projections-Assessment of the grid generation presentation for the CEP	Yes	Operations
9/20/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	16	1.6	\$878.40	Generation Plant Operations-Input to discussions on PPOA pricing for production cost Aurora model	Yes	Operations
9/20/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	16	2.1	\$1,153.20	Contract Management-Meeting with PREPA Fuels Procurement Staff	Yes	Operations
9/20/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Plant Analysis-PPOA Review Fixed Operating Costs	Yes	Operations
9/20/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	1.7	\$933.30	Environmental Initiatives-Review LNG Logistics and Pricing	Yes	Operations
9/20/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	0.7	\$384.30	Generation Plant Analysis-Review Governors Report	Yes	Operations
9/20/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	0.9	\$494.10	Generation Plant Analysis-Follow up regarding US Treasury San Juan Plant Tour	Yes	Operations
9/20/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	31	2.1	\$525.00	Recurring Operating Reports-Research into LNG markets globally	No	Restoration
9/20/2018	PREPA-010	McGlynn Nickel	Analyst	\$250	31	1.9	\$475.00	Recurring Operating Reports-Benchmarking the global LNG market vs Puerto Rico	No	Restoration
9/20/2018	PREPA-010	Norm Spence	Director	\$600	10	1.6	\$960.00	Generation Plant Operations-input to discussions on PPOA pricing for production cost Aurora model	Yes	Operations
9/20/2018	PREPA-010	Norm Spence	Director	\$600	10	2.5	\$1,500.00	Contract Management-Comments to draft GGP presentation regarding generation production cost model	No	Operations
9/20/2018	PREPA-010	Scott Davis	Director	\$585	21	0.7	\$409.50	Contract Management-Review draft AMI qualification form	Yes	Operations
9/20/2018	PREPA-010	Scott Davis	Director	\$585	21	0.6	\$351.00	Contract Management-Mtg w/ PREPA Procurement re: AMI qualification form and process	Yes	Operations
9/20/2018	PREPA-010	Scott Davis	Director	\$585	23	1.3	\$760.50	Business Process Improvement Initiatives-Mtg w/ PREPA CS ICEE re: non-technical losses program development	Yes	Operations
9/20/2018	PREPA-010	Scott Davis	Director	\$585	23	0.7	\$409.50	Business Process Improvement Initiatives-Discussion w/ staff re: next steps on call center RFP production	Yes	Operations
9/20/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	21	1.2	\$1,010.40	Contract Management-Meet with contractors team on contracts performance process	Yes	Operations
9/20/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	42	1.4	\$1,178.80	Interactions, Calls & Meetings with U.S. Government Officials-Meeting to discuss federal funding options with DOE, FEMA and USIT	Yes	Transformation
9/20/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	4	1.1	\$926.20	Cost Analysis-Call with adhoc holders on transformation and federal funding	Yes	Transformation
9/20/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	17	1.9	\$1,599.80	Generation Infrastructure Improvements-Review CEO power cost presentation draft and present changes	Yes	Transformation
9/20/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	22	0.2	\$168.40	Generation Asset Modeling-Meet with PMO on power renegotiation strategy	Yes	Operations
9/20/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	16	0.7	\$589.40	Generation Asset Modeling-Meet with CEO on upcoming power presentation	Yes	Transformation
9/20/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	22	2.3	\$1,936.60	Generation Asset Modeling-Review spreadsheet engine for power cost analysis	Yes	Operations
9/20/2018	PREPA-010	Allison Horn	Consultant	\$300	21	1.4	\$420.00	Data and Documents Management-Organized documentation with contractual information for PREPA contractor	Yes	Operations
9/20/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Renewable Generation Initiatives-Called Solar PPOA holders that had emailed questions about the PPOA information session	Yes	Operations
9/20/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.4	\$120.00	Renewable Generation Initiatives-Meeting with legal to confirm list of PPOA holders that should be invited to PPOA information session	Yes	Operations
9/20/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.4	\$120.00	Renewable Generation Initiatives-Meeting with PREPA member to confirm that the list of PPOA holders that has been invited to the Information Session is correct	Yes	Operations
9/20/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.7	\$510.00	Generation Plant Analysis-Consolidated generation data from Weekly Generation Reports from March 2018 into one spreadsheet	Yes	Operations
9/20/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Renewable Generation Initiatives-Created list of confirmed attendees of the PPOA Information Session	Yes	Operations
9/20/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.7	\$510.00	Generation Plant Analysis-Consolidated generation data from Weekly Generation Reports from April 2018 into one spreadsheet	Yes	Operations
9/20/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.4	\$120.00	Renewable Generation Initiatives-Sent PPOA Information Session meeting invite to additional representatives of PPOA holders	Yes	Operations
9/20/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.7	\$510.00	Generation Plant Analysis-Consolidated generation data from Weekly Generation Reports from May 2018 into one spreadsheet	Yes	Operations
9/20/2018	PREPA-010	Nathan Pollak	Director	\$585	30	0.9	\$526.50	Data Request Response Preparation-Develop agenda for industry focus group meeting	Yes	Operations
9/20/2018	PREPA-010	Nathan Pollak	Director	\$585	37	2.7	\$1,579.50	Contract Management-Meet with local contractor representatives to discuss PREPA contract management processes	Yes	Operations
9/20/2018	PREPA-010	Nathan Pollak	Director	\$585	21	1.3	\$760.50	Contract Management-Review outcomes of contract management discussions with FEP staff	Yes	Operations
9/20/2018	PREPA-010	Nathan Pollak	Director	\$585	17	2.8	\$1,638.00	Cost Analysis-Analyze potential cost savings impacts of certain generation initiatives	Yes	Transformation
9/20/2018	PREPA-010	Nathan Pollak	Director	\$585	25	2.3	\$1,345.50	Generation Infrastructure Improvements-Update proposed grid initiatives presentation	Yes	Transformation
9/21/2018	PREPA-010	Pam Morin	Consultant	\$374	44	0.1	\$37.40	Fee Application-Review new reporting category for narratives	No	Title III
9/21/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.00	Data and Documents Management-Discussion of Vegetation Management Procurement status with FEMA liaison office at PREPA	Yes	Restoration
9/21/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	0.8	\$292.00	Business Process Improvement Initiatives-Discussed Contract Management Flow Chart with FEP team	Yes	Restoration
9/21/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	2.6	\$949.50	Data and Documents Management-Reviewed PREPA Draft Comments on Permanent Work RFP	Yes	Restoration
9/21/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	30	0.6	\$219.00	Data and Documents Management-Coordinated data for the Aquino Data storage ODCP submission	Yes	Restoration
9/21/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.3	\$160.80	Project Administration-Reviewed PREPA/COBRA Weekly Minutes of Meeting	Yes	Restoration
9/21/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.2	\$107.20	Project Administration-Provided PMO comments on PREPA/COBRA Weekly Minutes of Meeting	Yes	Restoration
9/21/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	0.4	\$214.40	Project Administration-Reviewed revised COBRA Invoice dashboard	Yes	Restoration
9/21/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	0.2	\$107.20	Project Administration-Provided comments and notes for research on COBRA dashboard values	Yes	Restoration
9/21/2018	PREPA-010	David Whitten	Managing Consultant	\$536	12	1.7	\$911.20	Participation, Preparation & Follow-Up to Site Visits-Prepared Executive Summary for meeting with external contractors	Yes	Operations
9/21/2018	PREPA-010	David Whitten	Managing Consultant	\$536	13	0.6	\$321.60	Business Process Improvement Initiatives-Prepared preliminary improved process for invoice review and processing	Yes	Restoration
9/21/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	0.7	\$375.20	Business Process Improvement Initiatives-Reviewed improved invoice preliminary process with PMO Controls	Yes	Restoration
9/21/2018	PREPA-010	David Whitten	Managing Consultant	\$536	12	1.6	\$857.60	Participation, Preparation & Follow-Up to Site Visits-Finalized Executive Summary for meeting with external contractors	Yes	Operations
9/21/2018	PREPA-010	David Whitten	Managing Consultant	\$536	13	2.3	\$1,232.80	Business Process Improvement Initiatives-Provided edits from peer review on improvement initiatives	Yes	Operations
9/21/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	40	0.4	\$306.00	Interactions, Calls & Meetings with Commonwealth Officials-Meeting with Commonwealth officials and advisors regarding the materials and script for the Creditor mediation meeting	No	Title III
9/21/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	39	0.5	\$382.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditor mediation team related to the Commonwealth's liquidity situation and other updates	No	Title III
9/21/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	6	0.7	\$535.50	13-Week Cash Flow Reports-Incorporate final changes and file the Proposed Budget for September 21	No	Title III
9/21/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	7	4.4	\$2,358.40	101 - Maria: Cobra (Transmission & Distribution)-Creation of Cobra Dashboard at request of the PMO to track original and new contract AP	No	Restoration
9/21/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	30	0.3	\$160.80	Quality Control-Tracking of working tasks for quality control of contractor work processing	No	Operations
9/21/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	2.9	\$1,554.40	Projections-Generation Initiatives Discussion Document	Yes	Operations
9/21/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	30	2.8	\$1,500.80	Data and Documents Management-PREPA Documentation Review for RFP documentation as necessary for all procurements	Yes	Operations
9/21/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	30	1.2	\$643.20	Procurement Management-General RFP Situation Assessment	Yes	Operations
9/21/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	12	1.7	\$911.20	Project Administration-Discussions on go-forward strategy, actions and responsibility	Yes	Operations
9/21/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	0.3	\$164.70	Environmental Initiatives-Prepare for Renewables PPA Meeting	Yes	Operations
9/21/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	1.2	\$658.80	Environmental Initiatives-Participate in Renewables PPOA Meeting	Yes	Operations
9/21/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Plant Analysis-Determine Contractor Evaluation Methodology - Mobile Gen	Yes	Operations
9/21/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	0.8	\$439.20	Generation Plant Analysis-Response to Questions - Mobile Gen	Yes	Operations
9/21/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	13	3.7	\$2,031.30	Contract Management-Draft Editing for Contract Management Structure	Yes	Operations
9/21/2018	PREPA-010	Norm Spence	Director	\$600	10	1.8	\$1,080.00	Generation Plant Operations-FEP status discussions for generation projects including P3 Energy Storage	No	Operations
9/21/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	21	1.3	\$1,094.60	Renewable Portfolio Analysis-Review ppoa and Mwr for upcoming meeting at Prepa	Yes	Transformation
9/21/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	20	1.8	\$1,515.60	Renewable Portfolio Analysis-Discussion on legal issues surrounding renegotiation and/or rejection of renewable contracts	Yes	Transformation
9/21/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	20	3.1	\$2,610.20	Renewable Portfolio Analysis-Review and analyze cost impacts of solar cost out comes	Yes	Transformation
9/21/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.9	\$270.00	Renewable Generation Initiatives-Created list of PPOAs with a brief summary of the project and the representative that will be attending the PPOA Information Session	Yes	Operations
9/21/2018	PREPA-010	Allison Horn	Consultant	\$300	37	2.0	\$600.00	Renewable Generation Initiatives-Prepared meeting materials for PPOA information session	Yes	Operations
9/21/2018	PREPA-010	Allison Horn	Consultant	\$300	37	1.6	\$480.00	Renewable Generation Initiatives-Additional meeting preparation for the Information Session with 40 people	Yes	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
9/21/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.4	\$420.00	Generation Plant Analysis-Consolidated generation data from Weekly Generation Reports from June 2018 into one spreadsheet	Yes	Operations
9/21/2018	PREPA-010	Allison Horn	Consultant	\$300	37	1.5	\$450.00	Renewable Generation Initiatives-Attended PPOA Information Session with PREPA and PPOA representatives	Yes	Operations
9/21/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.2	\$360.00	Generation Plant Analysis-Consolidated generation data from Weekly Generation Reports from July 2018 into one spreadsheet	Yes	Operations
9/21/2018	PREPA-010	Nathan Pollak	Director	\$585	21	1.2	\$702.00	Contract Review-Review draft recommendations following contractor association discussion	Yes	Operations
9/21/2018	PREPA-010	Nathan Pollak	Director	\$585	21	1.7	\$994.50	Contract Review-Review revised contract management process improvement initiative recommendations	Yes	Operations
9/21/2018	PREPA-010	Nathan Pollak	Director	\$585	25	1.2	\$702.00	Generation Infrastructure Improvements-Review updated draft grid initiatives presentation	Yes	Transformation
9/21/2018	PREPA-010	Nathan Pollak	Director	\$585	25	1.8	\$1,053.00	Capital Analysis-Analyze potential long-term T&D capital expenditure forecast	No	Transformation
9/21/2018	PREPA-010	Nathan Pollak	Director	\$585	25	0.6	\$351.00	Generation Infrastructure Improvements-Review draft grid initiatives presentation with PREPA staff	No	Transformation
9/21/2018	PREPA-010	Nathan Pollak	Director	\$585	17	1.2	\$702.00	Cost Analysis-Analyze potential rate impacts related to Jones Act waiver for delivered natural gas	No	Transformation
9/22/2018	PREPA-010	Scott Davis	Director	\$585	21	1.2	\$702.00	Contract Management-Research P3 procurements	No	Operations
9/22/2018	PREPA-010	Scott Davis	Director	\$585	21	3.2	\$1,872.00	Contract Management-Review P3 PRASA AMI RFQ documents	No	Operations
9/22/2018	PREPA-010	Scott Davis	Director	\$585	21	2.3	\$1,345.50	Contract Management-Review P3 BES RFP documents	No	Operations
9/22/2018	PREPA-010	Scott Davis	Director	\$585	21	1.6	\$936.00	Contract Management-Review PREPA procurement provided qualification scoring examples	No	Operations
9/22/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	24	2.1	\$1,768.20	Transmission Infrastructure Improvements-Field review of restoration work from San Juan to Fajardo	Yes	Restoration
9/22/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	24	2.3	\$1,936.60	Distribution Infrastructure Improvements-Field review of Ponce region distribution	Yes	Restoration
9/23/2018	PREPA-010	Scott Davis	Director	\$585	21	1.9	\$1,111.50	Contract Management-Draft alternative AMI RFQ qualification scoring form - gating issues and categorical outline	No	Operations
9/23/2018	PREPA-010	Scott Davis	Director	\$585	21	4.2	\$2,457.00	Contract Management-Draft alternative AMI RFQ qualification scoring form - sub-categories & scoring items	No	Operations
9/23/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	24	1.1	\$926.20	Transmission Infrastructure Improvements-High level Review Caguas region Transmission reconstruction-open items	Yes	Transformation
9/24/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	30	0.3	\$109.50	Data and Documents Management-Coordinated signature for invoicing through PREPA PMO	No	Restoration
9/24/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Reviewed PREPA MSA TOCC response document	No	Restoration
9/24/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	2.2	\$803.00	Data and Documents Management-Edited response to OCPG with regards to the Master Services Agreement and Task Order Competitive Contract OCPG Submission.	No	Restoration
9/24/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Data and Documents Management-Discussed changes to MSA TOCC response document with MPMT colleagues	No	Restoration
9/24/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	0.8	\$292.00	Business Process Improvement Initiatives-Coordinated Business Process planning follow up meeting with PREPA finance and WP 180 team members	No	Operations
9/24/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	1.2	\$438.00	Data and Documents Management-Coordinated Costa Sur OCPG procurement package and project documentation	No	Restoration
9/24/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Attended Masterlink OCPG Procurement Update	No	Restoration
9/24/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Reviewed Logistics Management Go Forward Strategy Docs	No	Restoration
9/24/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Reviewed OCPG Docket and Outstanding RFI items for weekly OCPG meeting	No	Restoration
9/24/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	2.2	\$1,179.20	Contract Review-Continued to edit Contract Management Improvements Briefing	Yes	Operations
9/24/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	2.6	\$1,393.60	Contract Review-Developed improvements for Contract Management improvements briefing	Yes	Operations
9/24/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.6	\$321.60	Contract Review-Printed various processes from the internet for improvements	Yes	Operations
9/24/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.2	\$107.20	Contract Review-Reviewed various processes from the internet for improvements	Yes	Operations
9/24/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	0.7	\$375.20	Inter-Agency Transactions-Participated in weekly invoice status meeting with PREPA	Yes	Restoration
9/24/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	0.6	\$321.60	Inter-Agency Transactions-Participated in discussion regarding Whitefish invoice payment	Yes	Restoration
9/24/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	0.7	\$375.20	Inter-Agency Transactions-Discussed COBRA invoice payment with COBRA representatives	Yes	Restoration
9/24/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.4	\$214.40	Contract Review-Researched PREPA current processes - Change Management Improvements	Yes	Operations
9/24/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	39	0.2	\$153.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with Creditors advisor answering a series of questions related to PREPA operations and history	No	Title III
9/24/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	2.4	\$1,286.40	101 - Maria: Cobra (Transmission & Distribution)-Review paid Cobra invoices for payment today against original contract assessment	No	Restoration
9/24/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	13	1.2	\$643.20	Contract Analysis & Evaluation-Discuss contract process improvement implementations and initiatives	Yes	Operations
9/24/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	23	0.2	\$107.20	Residential Customer Analysis-Review communication status of remaining CRU online	Yes	Title III
9/24/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	30	1.2	\$643.20	Fuel Commodity Analysis-Review work related to LNG for on island potential compared to current global use	No	Transformation
9/24/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	8	1.4	\$720.40	Business Process Improvement Initiatives-Contract management process improvement initiatives analysis	Yes	Operations
9/24/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	17	1.7	\$911.20	Generation Infrastructure Improvements-Grid transformation analysis review for high level presentation analysis	Yes	Transformation
9/24/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	1.0	\$536.00	Permanent Work - T&D-Meeting with OCPG re: Masterlink Vegetation Contract	Yes	Operations
9/24/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	7	1.3	\$696.80	Business Process Improvement Initiatives-Reviewed Revenue Assurance proposal	Yes	Operations
9/24/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	\$1,232.80	Documentation-Reviewed BESS documentation	Yes	Transformation
9/24/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	36	0.9	\$482.40	Project Administration-Worked with PREPA on contractual issues	Yes	Operations
9/24/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	2.7	\$1,447.20	Procurement Management-Met with PREPA regarding current in process RFPs	Yes	Operations
9/24/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	3	0.4	\$214.40	Recurring Financial Reports-Double Checked AR files for creditor reports	Yes	Title III
9/24/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	36	0.3	\$160.80	Procurement Management-Email and Communications regarding the RFP procurement process	Yes	Operations
9/24/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	13	2.9	\$1,592.10	Contract Management-Review Contract Performance Improvement Initiative	Yes	Operations
9/24/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	0.2	\$109.80	Environmental Compliance-Discussion with PREPA Staff regarding emergency generation	Yes	Operations
9/24/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	13	1.3	\$713.70	Contract Analysis & Evaluation-Review Division of Responsibility Contract Management Structure	Yes	Operations
9/24/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	13	0.8	\$439.20	Contract Management-Edit Contract Management Organization Structure	Yes	Operations
9/24/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	0.3	\$164.70	Environmental Initiatives-Meeting with PREPA Staff regarding Resolution R17-22	Yes	Operations
9/24/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	16	2.4	\$1,317.60	Generation Plant Analysis-Coordination between PREPA and Sargent & Lundy	Yes	Operations
9/24/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	0.7	\$384.30	Environmental Initiatives-Correspondence with Phase I ESA Bidders	Yes	Operations
9/24/2018	PREPA-010	Norm Spence	Director	\$600	10	1.2	\$720.00	Generation Plant Operations-Costa Sur S&B maintenance projects	No	Operations
9/24/2018	PREPA-010	Pam Morin	Consultant	\$374	44	2.4	\$897.60	Free Application-Review expense documentation for the fee statement	No	Title III
9/24/2018	PREPA-010	Scott Davis	Director	\$585	21	1.9	\$1,111.50	Contract Management-Draft alternative AMI RFQ qualification scoring form - develop scoring descriptions for contractor profile items	No	Operations
9/24/2018	PREPA-010	Scott Davis	Director	\$585	21	0.8	\$468.00	Contract Management-Draft alternative AMI RFQ qualification scoring form - develop scoring descriptions for financial review items	No	Operations
9/24/2018	PREPA-010	Scott Davis	Director	\$585	21	1.7	\$994.50	Contract Management-Draft alternative AMI RFQ qualification scoring form - develop scoring descriptions for contractor experience items	No	Operations
9/24/2018	PREPA-010	Scott Davis	Director	\$585	21	3.2	\$1,872.00	Contract Management-Draft alternative AMI RFQ qualification scoring form - develop scoring descriptions for project scope items	No	Operations
9/24/2018	PREPA-010	Scott Davis	Director	\$585	21	1.3	\$766.50	Contract Management-Draft alternative AMI RFQ qualification scoring form - allocate weightings and related formulas	No	Operations
9/24/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	13	2.6	\$2,189.20	Generation Infrastructure Improvements-Review alternatives for onsite Prepa engineering manager	Yes	Transformation
9/24/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	10	0.7	\$589.40	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with CEO to discuss UST alternatives	Yes	Transformation
9/24/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.6	\$480.00	Generation Plant Analysis-Calculated capacity factor for all plants for each week in February to May 2018 for Weekly Generation Data summary	No	Operations
9/24/2018	PREPA-010	Allison Horn	Consultant	\$300	16	0.9	\$270.00	Generation Plant Analysis-Formatted Weekly Generation Data summary spreadsheet	No	Operations
9/24/2018	PREPA-010	Allison Horn	Consultant	\$300	16	0.3	\$90.00	Generation Plant Analysis-Call with FEP member with questions on calculations for Weekly Generation Data summary	No	Operations
9/24/2018	PREPA-010	Allison Horn	Consultant	\$300	16	1.6	\$480.00	Generation Plant Analysis-Calculated capacity factor for all plants for each week in June to September 2018 for Weekly Generation Data summary	No	Operations
9/24/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.8	\$240.00	Recurring Financial Reports-Analyzed FEMA Flash Report for FEMA obligated and funded changes	No	Operations
9/24/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.7	\$210.00	Recurring Financial Reports-Analyzed last week's Generation Status Report	No	Operations
9/24/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.8	\$240.00	Recurring Financial Reports-Analyzed last week's Grid Status Report	No	Operations
9/24/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.7	\$210.00	Recurring Financial Reports-Analyzed last week's PREPA Bank Account Listing	No	Operations
9/24/2018	PREPA-010	Allison Horn	Consultant	\$300	3	1.2	\$360.00	Recurring Financial Reports-Updated Creditor Meeting Materials on weekly status report	No	Operations
9/24/2018	PREPA-010	Nathan Pollak	Director	\$585	15	1.6	\$936.00	128 - Maria: Whitefish-Review draft Whitefish cost analysis	No	Restoration
9/24/2018	PREPA-010	Nathan Pollak	Director	\$585	15	0.9	\$526.50	128 - Maria: Whitefish-Discuss draft Whitefish cost analysis with PREPA advisors	No	Restoration
9/24/2018	PREPA-010	Nathan Pollak	Director	\$585	25	1.2	\$702.00	Interactions, Calls & Meetings with Advisors to Debtors-Follow up with PREPA regarding Costa Sur reliability improvement program	No	Operations
9/24/2018	PREPA-010	Nathan Pollak	Director	\$585	27	1.2	\$702.00	Documentation-Review mobile generation RFP documentation	No	Operations
9/25/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	30	0.6	\$219.00	Contract Review-Attended Weekly OCPG update meeting	No	Restoration
9/25/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Contract Review-Attended MPMT tag up meeting	No	Restoration
9/25/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	1.1	\$401.50	Business Process Improvement Initiatives-Discussed contract management business process improvement initiative and subsequent Power Point presentation	No	Operations
9/25/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Reviewed Vieques and Culebra Evaluation committee report for temporary generation RFP	No	Restoration
9/25/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Data and Documents Management-Researched RFP appendices for evaluation recommendations which included cost analysis and comparisons to validate evaluation committee selection	No	Restoration
9/25/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.4	\$146.00	Data and Documents Management-Discussed Healthcare RFP go forward strategy with MPMT team members	No	Restoration
9/25/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Followed up on Costa Sur Data Collection effort for OCPG submission of Gantry Crane Project	No	Restoration
9/25/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.7	\$255.50	Data and Documents Management-Researched Call Center RFP Documentation	No	Restoration
9/25/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	0.6	\$219.00	Business Process Improvement Initiatives-Reviewed updated Contract management business process improvement documentation	No	Operations
9/25/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	1.3	\$474.50	Business Process Improvement Initiatives-Drafted Contract Management business process improvement PowerPoint presentation	No	Operations
9/25/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	2.7	\$1,147.20	Contract Review-Reviewed 3rd revision of Change Management improvement Briefing	Yes	Operations
9/25/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	2.4	\$1,286.40	Contract Review-Revised 3rd revision of Change Management improvement Briefing	Yes	Operations
9/25/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	0.6	\$321.60	Inter-Agency Transactions-Discussed invoice review and approval issues with COBRA	Yes	Restoration
9/25/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	1.1	\$589.60	Contract Review-Participated in team meeting to discuss Change Management Improvements	Yes	Operations
9/25/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	1.2	\$643.20	Contract Review-Selected certain sections of Change Management Improvements - slide deck	Yes	Restoration
9/25/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	6	0.9	\$688.50	13-Week Cash Flow Reports-Incorporate edits into this week's cash flow report pursuant to the Commonwealth Loan	No	Title III
9/25/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	43	0.9	\$688.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB advisors related to an update on current events	No	Title III
9/25/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	24	0.5	\$382.50	Contract Review-Analyzed initial assessment and comparison of restoration contractor fees	No	Operations

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
9/25/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	5	0.3	\$229.50	Cash Flow Analysis-Meeting with Ankura personnel regarding recent FEMA cash reimbursements and the subsequent transfer to our operating accounts	No	Operations
9/25/2018	PREPA-010	Kyle Chamberlain	Analyst	\$250	3	2.4	\$600.00	Recurring Financial Reports-preparing weekly creditor files as requested by the Creditors	No	Title III
9/25/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	0.9	\$482.40	Business Process Improvement Initiatives-Discuss contract process improvement implementations and initiatives with review of the listing of improvement recommendations	Yes	Operations
9/25/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	1.4	\$750.40	199 - n/a: General PW Related-Meeting to discuss the status of project worksheet issues	Yes	Restoration
9/25/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	0.6	\$321.60	Cash Flow Analysis-Analysis of the meters communicating to the substation for customer billing	Yes	Operations
9/25/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	27	0.8	\$428.80	Procurement Review-Meeting to discuss the RFP and RFQ status for procurement initiatives	Yes	Transformation
9/25/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	13	1.3	\$696.80	Contract Review-Contract management process improvement initiatives analysis	Yes	Operations
9/25/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	7	1.8	\$964.80	Cash Flow Analysis-Analysis of contractor invoicing process, status issues and current billing AR/AP	Yes	Restoration
9/25/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	0.8	\$428.80	Permanent Work - Scoping-Provided Feedback on MSA construction	Yes	Transformation
9/25/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	1.3	\$696.80	Permanent Work - Scoping-Reviewed MSA TOCC Presentation	Yes	Operations
9/25/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	\$375.20	Permanent Work - Scoping-Reviewed Call Center RFP Presentation	Yes	Transformation
9/25/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	1.8	\$964.80	Procurement Management-Procurement status review	Yes	Operations
9/25/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.4	\$214.40	Procurement Management-Weekly OCP meeting to discuss procurement status	Yes	Operations
9/25/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.8	\$428.80	Procurement Management-MPMT Tag meeting with the PREPA MPMT team and FEP	Yes	Operations
9/25/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	\$375.20	Procurement Management-Discussions with Procurement to review RFP tasks	Yes	Operations
9/25/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.5	\$268.00	Procurement Management-Met with PREPA legal staff to discuss procurement issues	Yes	Operations
9/25/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.5	\$268.00	Procurement Management-Check-in with PREPA PMO	Yes	Operations
9/25/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	2.4	\$1,286.40	Procurement Management-Pursued status of Costa Sur Reliability Projects	Yes	Operations
9/25/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.4	\$214.40	Procurement Development-Pursued draft PPA contract for upcoming RFPs	Yes	Operations
9/25/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	16	0.2	\$109.80	Generation Plant Analysis-Meeting with PREPA PMO	Yes	Operations
9/25/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	1.6	\$878.40	Environmental Initiatives-Review Phase I ESA Proposal - Caribe Enviro	Yes	Operations
9/25/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	13	2.9	\$1,192.10	Contract Management Review Contract Management Position Descriptions	Yes	Operations
9/25/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	13	0.8	\$439.20	Contract Analysis & Evaluation-Comment on PREPA Contracts Team Processes	Yes	Operations
9/25/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	16	0.3	\$164.70	Generation Plant Analysis-Meeting with PREPA Staff Related to Due Diligence Management	Yes	Operations
9/25/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	2.6	\$1,427.40	Generation Plant Analysis-Meeting to discuss Mobile Gen RFP evaluation methodology	Yes	Operations
9/25/2018	PREPA-010	Norm Spence	Director	\$600	10	0.8	\$480.00	Generation Plant Operations-Work on North Generation RFP and contract	No	Operations
9/25/2018	PREPA-010	Scott Davis	Director	\$585	23	0.2	\$117.00	Business Process Improvement Initiatives-Memo reply to potential revenue assurance vendor re: service offerings & schedule next steps	No	Operations
9/25/2018	PREPA-010	Scott Davis	Director	\$585	37	0.3	\$175.50	Business Process Improvement Initiatives-Memo to PREPA CS re: review vendor service offerings & proposed next steps	No	Operations
9/25/2018	PREPA-010	Scott Davis	Director	\$585	23	0.4	\$234.00	Business Process Improvement Initiatives-Discussion w/ staff re: call center RFP schedule	No	Operations
9/25/2018	PREPA-010	Scott Davis	Director	\$585	21	0.7	\$409.50	Contract Management-Draft alternative AMI RFQ qualification scoring form - create scoring summary	No	Operations
9/25/2018	PREPA-010	Scott Davis	Director	\$585	21	1.3	\$760.50	Contract Management-Draft alternative AMI RFQ qualification scoring form - form testing	No	Operations
9/25/2018	PREPA-010	Scott Davis	Director	\$585	21	0.9	\$526.50	Contract Management-Draft alternative AMI RFQ qualification scoring form - formatting	No	Operations
9/25/2018	PREPA-010	Scott Davis	Director	\$585	37	1.3	\$760.50	Contract Management-Memo to PREPA AMI team leads re: draft AMI RFQ qualification form	No	Operations
9/25/2018	PREPA-010	Scott Davis	Director	\$585	37	0.2	\$117.00	Contract Management-Discussion w/ PREPA Procurement re: AMI RFQ qualification form review schedule	No	Operations
9/25/2018	PREPA-010	Stephen Kopentiz	Managing Director	\$725	12	0.9	\$652.50	Monthly Performance Reports-Review Trackers and Data for upcoming McKinsey call	No	Operations
9/25/2018	PREPA-010	Stephen Kopentiz	Managing Director	\$725	12	0.8	\$580.00	Monthly Performance Reports-Call with McKinsey to report on WP 180 progress	No	Operations
9/25/2018	PREPA-010	Tim Wang	Director	\$585	25	0.9	\$526.50	Internal Conference Call Participation-IRP weekly update call with IRP team and other key stakeholders	No	Operations
9/25/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	17	0.6	\$505.20	Generation Asset Modeling-Meet with FOMB to discuss ppos update	Yes	Transformation
9/25/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	6	1.9	\$1,599.80	Budget Analysis-Go over SL scope and budget	Yes	Title III
9/25/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	27	2.6	\$2,189.20	Request For Proposal Review-Outline structure for rfp process	Yes	Transformation
9/25/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	10	3.2	\$2,694.40	Generation Plant Analysis-Review next draft of power reduction plans	Yes	Transformation
9/25/2018	PREPA-010	Allison Horn	Consultant	\$300	16	0.6	\$180.00	Monthly Performance Reports-Created graph showing Generation status for the last 8 weeks	No	Operations
9/25/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.5	\$150.00	Contract Management-MPMT Tag up meeting with PREPA MPMT and FEP	No	Operations
9/25/2018	PREPA-010	Allison Horn	Consultant	\$300	13	1.2	\$360.00	Custom Operating Reports-Analyzed FEP Contract Amendment Review presentation	No	Operations
9/25/2018	PREPA-010	Allison Horn	Consultant	\$300	29	0.9	\$270.00	Data and Documents Management-Analyzed updated WP 180 trackers for September	No	Operations
9/25/2018	PREPA-010	Allison Horn	Consultant	\$300	53	0.3	\$90.00	Contract Review-Analyzed FEMA Response to PR Time Extension letter	No	Operations
9/25/2018	PREPA-010	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Data and Documents Management-Assessed updates from MPMT Tagup to include in the weekly status report	No	Operations
9/25/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.8	\$240.00	Renewable Generation Initiatives-Put together final list of who attended the PPDA Information Session last Friday	No	Operations
9/25/2018	PREPA-010	Allison Horn	Consultant	\$300	36	1.2	\$360.00	Monthly Performance Reports-Updated the most recent week's weekly status report	No	Operations
9/25/2018	PREPA-010	Allison Horn	Consultant	\$300	29	1.0	\$300.00	Data and Documents Management-Analyzed differences between previous months WP180 trackers and September's WP 180 trackers	No	Operations
9/25/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.5	\$150.00	Capital Analysis-Researched updates on PREPA receiving funding from FEMA	No	Operations
9/25/2018	PREPA-010	Nathan Pollak	Director	\$585	19	1.9	\$1,111.50	Capital Analysis-Analyze grid capital expenditure forecast	No	Transformation
9/25/2018	PREPA-010	Nathan Pollak	Director	\$585	15	1.6	\$936.00	128 - Maria: Whitefish-Discuss Whitefish cost analysis with PREPA advisors	No	Restoration
9/25/2018	PREPA-010	Nathan Pollak	Director	\$585	27	2.2	\$1,287.00	Contract Review-Review mobile generation proposals	No	Operations
9/25/2018	PREPA-010	Nathan Pollak	Director	\$585	21	0.7	\$409.50	Contract Management-Attend Cobra contract management discussion with FEP staff	No	Operations
9/26/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.7	\$255.50	Recurring Financial Reports-Updated Generation Status weekly creditor report	No	Title III
9/26/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.4	\$146.00	Recurring Financial Reports-Updated Grid Status Weekly creditor report	No	Title III
9/26/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.6	\$219.00	Recurring Financial Reports-Drafted Accounts payable weekly creditor report	No	Title III
9/26/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.8	\$292.00	Recurring Financial Reports-Coordinated submission of the weekly creditor reports	No	Title III
9/26/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	3	0.3	\$109.50	Recurring Financial Reports-Submitted weekly creditor reports	No	Title III
9/26/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.6	\$219.00	Data and Documents Management-Discussed requirement for RFP tracking and reporting	No	Restoration
9/26/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Attended FOMB Training sponsored by OCP	No	Restoration
9/26/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	1.2	\$643.20	Contract Review-Edited Change Management Improvement Briefing based on peer review	Yes	Operations
9/26/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	0.3	\$160.80	Inter-Agency Transactions-Reviewed PREPA invoice approval process	Yes	Restoration
9/26/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.2	\$107.20	Contract Review-Provided revisions to the PREPA invoice approval process	Yes	Restoration
9/26/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	1.2	\$643.20	Contract Review-Determined categories for the contract close out process	Yes	Operations
9/26/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	1.1	\$589.60	Contract Review-Participated in conference call with FEP/COBRA for contract issues	Yes	Restoration
9/26/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	1.6	\$857.60	Contract Review-Participated in weekly PREPA/COBRA weekly meeting	Yes	Restoration
9/26/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.9	\$482.40	Contract Review-Participated in meeting for review of improvements with PREPA contracts	Yes	Operations
9/26/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	1.5	\$804.00	Contract Review-Discussed Contract Management Improvements with FEP management	Yes	Operations
9/26/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	22	0.8	\$612.00	Fuel Commodity Analysis-Respond to a request made by FOMB advisors related to filling in missing information related to certain fuel providers	No	Transformation
9/26/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	19	0.2	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and Company advisors related to an update on the status of insurance claims creation	No	Operations
9/26/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	31	2.3	\$1,759.50	Recurring Operating Reports-Analyze the weekly reports required under the Commonwealth Loan	No	Title III
9/26/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	16	1.2	\$918.00	Generation Plant Analysis-Edit the weekly generation report and distribute to appropriate parties	No	Title III
9/26/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	31	1.9	\$1,453.50	Recurring Operating Reports-Build the supplemental reports required pursuant to the agreement with the FOMB	No	Title III
9/26/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	1.7	\$911.20	Emergency Restoration - general Meeting with FEMA/COR3/PREPA to discuss restoration project worksheets and future 428 potentials (Cobra, Whitefish, etc.)	Yes	Restoration
9/26/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	16	1.2	\$643.20	Generation Infrastructure Improvements-Assessment of the grid generation initiatives for CEO review and presentation	Yes	Transformation
9/26/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	16	0.6	\$321.60	Generation Infrastructure Improvements-Assisting with grid initiatives presentation with CEO	Yes	Transformation
9/26/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	30	0.4	\$214.40	Request For Proposal Review-Preparation for AMI discussion for scorecard review of RFQ	Yes	Operations
9/26/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	21	2.1	\$1,125.60	Contract Review-Drafting the contract improvement process presentation for initiative process improvement	Yes	Operations
9/26/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	10	1.8	\$964.80	Business Process Improvement Initiatives-Reviewing invoicing process for process improvement initiatives	Yes	Operations
9/26/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	21	2.7	\$1,447.20	Documentation-Reviewed Contract Management Improvement Documentation	Yes	Transformation
9/26/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	36	0.3	\$160.80	Documentation-Discussion concerning weekly RFP reporting	Yes	Operations
9/26/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	21	1.2	\$643.20	Procurement Compliance-OCP training on FOMB non-reimbursable submissions	Yes	Operations
9/26/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	17	2.3	\$1,232.80	Documentation-Generation Initiative Presentation Update	Yes	Transformation
9/26/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	21	1.1	\$589.60	Documentation-Weekly RFP Presentation Deck Development	Yes	Operations
9/26/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	10	0.8	\$428.80	Procurement Management-Various Emails and Communications with PREPA in regards to the business process improvements	Yes	Operations
9/26/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	\$375.20	Procurement Development-Pursued Status of Temporary Generation RFP	Yes	Operations
9/26/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.4	\$214.40	Procurement Development-Met with Procurement concerning Power Advocate	Yes	Operations
9/26/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	2.2	\$1,207.80	Generation Plant Analysis-Develop Economic Evaluation Model Template - Mobile Gen	Yes	Operations
9/26/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	16	0.1	\$54.90	Generation Plant Analysis-Discussions with PREPA PMO related to Sargent & Lundy Staffing	Yes	Operations
9/26/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	16	0.4	\$219.60	Generation Plant Analysis-Meeting with PREPA Staff to integrate with Sargent & Lundy	Yes	Operations
9/26/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	13	1.7	\$933.30	Contract Analysis & Evaluation-Review Process Improvement Initiatives Recommendations	Yes	Operations
9/26/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.4	\$768.60	Generation Plant Analysis-Review Economics of Siemens Mobile Gen Proposal	Yes	Operations
9/26/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	0.4	\$219.60	Generation Plant Analysis-Meeting with PREPA Staff - Overview of Siemens Proposal Mobile Gen	Yes	Operations
9/26/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.1	\$603.90	Generation Plant Analysis-Review Economics of Pratt & Whitney Mobile Gen Proposal	Yes	Operations
9/26/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.7	\$933.30	Generation Plant Analysis-Review Economics of GE Mobile Gen Proposal	Yes	Operations
9/26/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	0.8	\$439.20	Generation Plant Analysis-Provide overview of Evaluation Methodology to MPMT Representative	Yes	Operations
9/26/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.3	\$713.70	Generation Plant Analysis-Present Preliminary Results of Mobile Gen Economics to Evaluation Team	Yes	Operations
9/26/2018	PREPA-010	Norm Spence	Director	\$600	10	1.4	\$840.00	Generation Plant Operations-responses on questions regarding temporary generation RFP	No	Operations
9/26/2018	PREPA-010	Pam Morin	Consultant	\$374	44	0.9	\$336.60	Fee Application-additional review of expense documentation for the fee statement	No	Title III
9/26/2018	PREPA-010	Paul Harmon	Managing Director	\$765	29	2.1	\$1,606.50	Generation Plant Operations-Reviewed WP180 Initiative Requirements SI 58.6 repair	No	Operations
9/26/2018	PREPA-010	Paul Harmon	Managing Director	\$765	29	2.3	\$1,759.50	Generation Plant Operations-Reviewed WP180 Initiative Requirements Plant Improvement	No	Operations
9/26/2018	PREPA-010	Scott Davis	Director	\$585	2	1.7	\$102.00	Budget Analysis-Review CIM & associated data request	No	Transformation
9/26/2018	PREPA-010	Scott Davis	Director	\$585	37	0.3	\$175.50	Contract Management-Discussion w/ PREPA Procurement re: AMI RFQ qualification form review & meeting prep	No	Operations
9/26/2018	PREPA-010	Scott Davis	Director	\$585	21	0.3	\$175.50	Contract Management-Updates to AMI RFQ qualification form	No	Operations
9/26/2018	PREPA-010	Scott Davis	Director	\$585	37	0.2	\$117.00	Contract Management-Memo to PREPA AMI RFQ leads re: updates to qualification form	No	Operations
9/26/2018	PREPA-010	Scott Davis	Director	\$585	21	1.1	\$643.50	Contract Management-Smart Meter		

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
9/26/2018	PREPA-010	Scott Davis	Director	\$585	37	0.2	\$117.00	Business Process Improvement Initiatives-Memo to PREPA CS & IT re: cloud based contact center product	No	Operations
9/26/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	15	0.7	\$589.40	101 - Maria: Cobra (Transmission & Distribution)-Conference with cobra to discuss billing issues	Yes	Restoration
9/26/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	24	2.9	\$2,441.80	Transmission Infrastructure Improvements-Review regulatory plans for 1 and d	Yes	Transformation
9/26/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	10	0.9	\$757.80	Interactions, Calls & Meetings with U.S. Government Officials-Discuss method for interactive presentation with DC	Yes	Transformation
9/26/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	20	2.6	\$2,189.20	Renewable Generation Initiatives-Review regulatory filings re: renewable programs and impacts	Yes	Transformation
9/26/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	15	1.9	\$1,599.80	Cash Flow Analysis-Review Tema funding plan with manager	Yes	Restoration
9/26/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.5	\$150.00	Renewable Generation Initiatives-Call with PPOA holder's representative that had questions about the PPOA Information Session	No	Operations
9/26/2018	PREPA-010	Allison Horn	Consultant	\$300	37	1.4	\$420.00	Renewable Generation Initiatives-Researched PREC's roll in PREPA's generating fleet because PREC was brought up in the PPOA Information Session	No	Operations
9/26/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.8	\$240.00	Recurring Financial Reports-Analyzed FEMA Flash Report for FEMA obligated and funded changes	No	Operations
9/26/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.7	\$210.00	Recurring Financial Reports-Analyzed this week's Generation Status Report	No	Operations
9/26/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.8	\$240.00	Recurring Financial Reports-Analyzed this week's Grid Status Report	No	Operations
9/26/2018	PREPA-010	Allison Horn	Consultant	\$300	3	0.7	\$210.00	Recurring Financial Reports-Analyzed this week's PREPA Bank Account Listing	No	Operations
9/26/2018	PREPA-010	Allison Horn	Consultant	\$300	3	1.2	\$360.00	Recurring Financial Reports-Updated Creditor Meeting Materials on weekly status report	No	Operations
9/26/2018	PREPA-010	Allison Horn	Consultant	\$300	36	0.5	\$150.00	Monthly Performance Reports-Call with FEP member to address questions on procurements for the weekly status report.	No	Operations
9/26/2018	PREPA-010	Allison Horn	Consultant	\$300	13	0.7	\$210.00	Procurement Review-Analyzed list of Procurements in the FEP Contract Amendment Review presentation	No	Operations
9/26/2018	PREPA-010	Allison Horn	Consultant	\$300	13	0.8	\$240.00	Procurement Review-Made notes on what needs to be updated on the list of Procurements in the FEP Contract Amendment Review presentation	No	Operations
9/26/2018	PREPA-010	Nathan Pollak	Director	\$585	43	1.4	\$819.00	Contract Management-Prepare responses to FOMB confidential information memorandum requests	No	Transformation
9/26/2018	PREPA-010	Nathan Pollak	Director	\$585	27	2.4	\$1,404.00	Contract Analysis & Evaluation-Review proposals for San Juan 5&6 Fuel conversion	No	Transformation
9/26/2018	PREPA-010	Nathan Pollak	Director	\$585	9	1.4	\$819.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss status of FEMA reimbursement draw-down	No	Restoration
9/26/2018	PREPA-010	Nathan Pollak	Director	\$585	27	0.9	\$526.50	Contract Analysis & Evaluation-Discuss status of major procurements with FEP staff	No	Operations
9/26/2018	PREPA-010	Nathan Pollak	Director	\$585	17	0.8	\$468.00	Generation Plant Analysis-Discuss temporary generation RFP with FEP staff	No	Operations
9/27/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Reviewed Temp Generation OCP documents for documentation	No	Restoration
9/27/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.9	\$328.50	Cost Analysis-Reviewed Temp Generation OCP documents for cost analysis	No	Restoration
9/27/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	4.2	\$1,533.00	Business Process Improvement Initiatives-Developed Procurement Tracker and Dashboard	No	Restoration
9/27/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	1.3	\$474.50	Business Process Improvement Initiatives-Researched RFP and Procurement Items for Dashboard	No	Restoration
9/27/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	1.2	\$458.00	Business Process Improvement Initiatives-Edited Procurement Dashboard Summary procurement sheet	No	Restoration
9/27/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	2.8	\$1,500.80	Contract Review-Provided last edits to Change Management Improvements Briefing	Yes	Operations
9/27/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	0.6	\$321.60	Inter-Agency Transactions-Reviewed PREPA Letter regarding contract releases	Yes	Restoration
9/27/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	0.4	\$214.40	Inter-Agency Transactions-Provided comments regarding PREPA letter regarding contract releases	Yes	Restoration
9/27/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	1.4	\$750.40	Inter-Agency Transactions-Prepared documentation for PREPA/COBRA payment meeting	Yes	Restoration
9/27/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	0.6	\$321.60	Inter-Agency Transactions-Discussed COBRA payments with PREPA Treasury personnel	Yes	Restoration
9/27/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	1.4	\$750.40	Contract Review-Reviewed formatting issues with Improvements briefing	Yes	Operations
9/27/2018	PREPA-010	David Whitten	Managing Consultant	\$536	16	0.3	\$160.80	Documentation-Discussed power pole litigation issue with FEP personnel	Yes	Operations
9/27/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	0.4	\$214.40	Contract Review-Reviewed review notes regarding Improvements Briefing	Yes	Operations
9/27/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	7	2.0	\$1,530.00	Business Customer Analysis-Evaluate government receivable balances	Yes	Operations
9/27/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	15	0.8	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Meeting with MOU representatives to discuss the current status of the invoicing process	Yes	Restoration
9/27/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	37	1.6	\$857.60	101 - Maria: Cobra (Transmission & Distribution)-Cobra Dashboard for CEO review with Cobra representatives	Yes	Restoration
9/27/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	1.9	\$1,018.40	Business Process Improvement Initiatives-Contract management process improvement initiatives analysis	Yes	Operations
9/27/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	33	0.3	\$160.80	Distribution Operations-Discussion of relocation of distribution pole due to litigation case	Yes	Title III
9/27/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	8	0.5	\$268.00	Business Process Improvement Initiatives-Discussion of invoicing process procedures to assist with contractor payment issues	Yes	Operations
9/27/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	36	1.4	\$750.40	Procurement Management-Catchup with multiple PREPA Departments	Yes	Operations
9/27/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	2.9	\$1,554.40	Procurement Development-Investigated Status of Temporary Generation RFP	Yes	Transformation
9/27/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	4.8	\$2,572.80	Procurement Development-Building of Temporary Generation RFP Package	Yes	Transformation
9/27/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.5	\$268.00	Procurement Development-Conference with PREPA legal regarding RFP procedures	Yes	Transformation
9/27/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	0.4	\$214.40	Procurement Development-Meeting with PREPA Procurement regarding upcoming procurement	Yes	Transformation
9/27/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	13	0.7	\$384.30	Contract Management-Internal Discussions regarding contracts management	Yes	Operations
9/27/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Plant Analysis-QA/QC Mobile Gen Economic Model	Yes	Operations
9/27/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	0.8	\$439.20	Generation Plant Analysis-Culebra Construction Update	Yes	Operations
9/27/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.6	\$879.60	Generation Plant Analysis-Internal Discussions of temporary generation RFP	Yes	Operations
9/27/2018	PREPA-010	Paul Harmon	Managing Director	\$765	17	2.4	\$1,836.00	Generation Plant Analysis-Briefed on current interim power supply plan	Yes	Operations
9/27/2018	PREPA-010	Paul Harmon	Managing Director	\$765	16	1.7	\$1,300.50	Generation Plant Analysis-Updated information on North temp generation RFP	Yes	Operations
9/27/2018	PREPA-010	Paul Harmon	Managing Director	\$765	16	0.7	\$535.50	Generation Plant Analysis-Approach revision - Temp Generation RFP	Yes	Operations
9/27/2018	PREPA-010	Paul Harmon	Managing Director	\$765	17	3.4	\$2,601.00	Fuel Commodity Analysis-Northern fuel supply RFP Proposals Initial Review	Yes	Operations
9/27/2018	PREPA-010	Paul Harmon	Managing Director	\$765	16	0.5	\$382.50	Generation Plant Operations-Reviewed Plant outage status - San Juan Unit 6	Yes	Operations
9/27/2018	PREPA-010	Scott Davis	Director	\$585	23	1.1	\$643.50	Cost Analysis-Review meter efficiency studies provided by PREPA ICEE	No	Operations
9/27/2018	PREPA-010	Scott Davis	Director	\$585	23	0.7	\$409.50	Cost Analysis-Research meter efficiency standards	No	Operations
9/27/2018	PREPA-010	Scott Davis	Director	\$585	23	0.8	\$468.00	Cost Analysis-Research instrumentation measurement error components & statistics	No	Operations
9/27/2018	PREPA-010	Scott Davis	Director	\$585	23	1.3	\$760.50	Cost Analysis-Develop model demonstrating measurement error fundamentals	No	Operations
9/27/2018	PREPA-010	Scott Davis	Director	\$585	23	1.9	\$1,111.50	Cost Analysis-Start metering accuracy cost & benefits deck	No	Operations
9/27/2018	PREPA-010	Scott Davis	Director	\$585	23	2.7	\$1,579.50	Cost Analysis-Create monte carlo simulation of residential metering measurement	No	Operations
9/27/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	5	2.1	\$1,768.20	Contract Analysis & Evaluation-Review invoice improvement plan and timeline	Yes	Transformation
9/27/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	25	1.8	\$1,515.60	Permanent Work - Scoping-Review permanent work process and timeline	Yes	Restoration
9/27/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	16	3.8	\$3,199.60	Generation Infrastructure Improvements-Analyze heat rate differentials for technologies on north side	Yes	Transformation
9/27/2018	PREPA-010	Allison Horn	Consultant	\$300	37	0.4	\$120.00	Renewable Portfolio Analysis-Reached out to PREPA member for any updates on the currently operating renewable facilities	No	Operations
9/27/2018	PREPA-010	Allison Horn	Consultant	\$300	37	1.6	\$480.00	Renewable Generation Initiatives-Added information from PREPA member on permits, land rights, etc. ("shovel readiness") to presentation on Shovel Ready PPOA projects	No	Operations
9/27/2018	PREPA-010	Allison Horn	Consultant	\$300	36	2.3	\$690.00	Monthly Performance Reports-Converted weekly status report into a dashboard	No	Operations
9/27/2018	PREPA-010	Allison Horn	Consultant	\$300	8	1.3	\$390.00	Budget Analysis-Researched AAFAF's role in PREPA's fiscal and budget matters	No	Operations
9/27/2018	PREPA-010	Allison Horn	Consultant	\$300	30	1.0	\$300.00	Documentation-Organized folder of FEP's contractual documents with PREPA	No	Operations
9/27/2018	PREPA-010	Allison Horn	Consultant	\$300	13	0.8	\$240.00	Custom Operating Reports-Analyzed FEP Contract Amendment Review presentation	No	Operations
9/27/2018	PREPA-010	Nathan Pollak	Director	\$585	17	1.8	\$1,053.00	Generation Plant Analysis-Review San Juan alternative fuel offers	No	Transformation
9/27/2018	PREPA-010	Nathan Pollak	Director	\$585	17	1.4	\$819.00	Generation Plant Analysis-Review temporary generation initiative with FEP staff	No	Transformation
9/27/2018	PREPA-010	Nathan Pollak	Director	\$585	21	1.3	\$760.50	Business Process Improvement Initiatives-Review contract management process improvement documentation	No	Operations
9/28/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	0.7	\$255.50	Business Process Improvement Initiatives-Reviewed Costa Sur Project list and OCP submission documents	No	Restoration
9/28/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	1.7	\$620.50	Business Process Improvement Initiatives-Edited Procurement Dashboard Summary procurement sheet	No	Restoration
9/28/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	1.8	\$657.00	Business Process Improvement Initiatives-Built out Procurement Dashboard cover slide	No	Restoration
9/28/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	8	2.7	\$985.50	Business Process Improvement Initiatives-Edited individual procurement update slides within the Dashboard	No	Restoration
9/28/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.3	\$109.50	Data and Documents Management-Reviewed Vieques micro grid emails	No	Restoration
9/28/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.3	\$109.50	Data and Documents Management-Reviewed Culebra micro grid emails	No	Restoration
9/28/2018	PREPA-010	Chad Balken	Managing Consultant	\$365	27	0.8	\$292.00	Data and Documents Management-Reviewed temp Generation Draft RFP documents	No	Restoration
9/28/2018	PREPA-010	David Whitten	Managing Consultant	\$536	16	0.6	\$321.60	Documentation-Discussed status of service for line S0500 with T&O	Yes	Restoration
9/28/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	1.3	\$696.80	Contract Review-Performed formatting on Contract Management Improvement document	Yes	Operations
9/28/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	2.4	\$1,286.40	Inter-Agency Transactions-Discussed COBRA invoices status and payment releases	Yes	Restoration
9/28/2018	PREPA-010	David Whitten	Managing Consultant	\$536	6	1.7	\$911.20	Inter-Agency Transactions-Developed plan for expediting COBRA invoice payment releases	Yes	Restoration
9/28/2018	PREPA-010	David Whitten	Managing Consultant	\$536	21	1.2	\$643.20	Contract Review-Performed peer review of Contract Management Improvement deliverable	Yes	Operations
9/28/2018	PREPA-010	David Whitten	Managing Consultant	\$536	16	0.6	\$321.60	Documentation-Discussed with team electrical pole litigation problem and resolution	Yes	Operations
9/28/2018	PREPA-010	David Whitten	Managing Consultant	\$536	16	0.3	\$160.80	Documentation-Developed plan to resolve electrical pole litigation problem	Yes	Operations
9/28/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	22	1.4	\$1,071.00	Operations and Maintenance Cost Analysis-Prepared talking notes and support analyses for a meeting with the Creditors Mediation team	No	Title III
9/28/2018	PREPA-010	Gary Germeroth	Managing Director	\$765	39	0.4	\$306.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditors Mediation team updating them on the status of current operations.	No	Title III
9/28/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	13	2.9	\$1,554.40	Business Process Improvement Initiatives-Contract management process improvement initiatives analysis	No	Operations
9/28/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	13	0.7	\$375.20	Business Process Improvement Initiatives-Discussion of invoicing process procedures to assist with contractor payment issues	Yes	Operations
9/28/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	10	0.3	\$160.80	Documentation-Issuing of weekly report for review of working support on island	Yes	Operations
9/28/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	27	1.4	\$750.40	Procurement Development-Temporary Generation (STG) correspondence to track process of work	Yes	Transformation
9/28/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	25	0.7	\$760.50	Documentation-Research on LNG Shipping Capacity	No	Operations
9/28/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	13	0.6	\$329.40	Contract Management-Internal discussions Process Improvements Initiatives	Yes	Operations
9/28/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	2.3	\$1,262.70	Environmental Compliance-Determine Mobile Generation Permitting Requirements	Yes	Operations
9/28/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	1.7	\$933.30	Generation Plant Analysis-Incorporate changes to economic model - Mobile Gen	Yes	Operations
9/28/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	20	0.7	\$384.30	Environmental Compliance-Meeting with PREPA Staff regarding permitting requirements	Yes	Operations
9/28/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	2.3	\$1,262.70	Generation Plant Analysis-Economic Eval Meeting with PREPA Mobile Gen RFP evaluation team	Yes	Operations
9/28/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	16	0.2	\$109.80	Generation Plant Operations-Discussion with PREPA Staff regarding generation status	Yes	Operations
9/28/2018	PREPA-010	Paul Harmon	Managing Director	\$765	29	2.6	\$1,989.00	Generation Plant Operations-Researched qualified companies to support WP180 S1&6 repair	Yes	Operations
9/28/2018	PREPA-010	Paul Harmon	Managing Director	\$765	29	2.4	\$1,836.00	Generation Plant Operations-Researched qualified companies to support WP180 plant improvement	Yes	Operations
9/28/2018	PREPA-010	Paul Harmon	Managing Director	\$765	16	3.4	\$2,601.00	Fuel Commodity Analysis-Selection committee kickoff meeting Northern fuel supply	Yes	Operations
9/28/2018	PREPA-010	Scott Davis	Director	\$585	23	3.2	\$1,872.00	Cost Analysis-Additional metering simulation analysis work	No	Operations
9/28/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	4	1.9	\$1,599.80	Capital Analysis-Review demand issues related to rsm gmt	Yes	Title III
9/28/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	10	0.4	\$336.80	Interactions, Calls & Meetings with U.S. Government Officials-Discussion with UST on restoration plan	Yes	Transformation
9/28/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	20	1.2	\$1,010.40	Renewable Portfolio Analysis-Meeting with renewable consolidator	Yes	Transformation
9/28/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	8	1.9	\$1,599.80	Cash Flow Analysis-Approvals for 80/20 analysis rule	Yes	Restoration

Exhibit O
Detailed narratives by employee for the Interim Fee Period
June 1, 2018 - September 30, 2018

Filsinger Energy Partners

Date	Invoice #	Employee	Title	Rate	Category	Hours	Fees	Narrative	On Site	Fee Class
9/28/2018	PREPA-010	Allison Horn	Consultant	\$300	13	0.5	\$150.00	Custom Operating Reports-Call with FEP member to go over how to put together an updated quarterly presentation	No	Operations
9/28/2018	PREPA-010	Allison Horn	Consultant	\$300	13	1.4	\$420.00	Custom Operating Reports-Analyzed FEP Contract Amendment Review presentation	No	Operations
9/28/2018	PREPA-010	Allison Horn	Consultant	\$300	36	1.8	\$540.00	Monthly Performance Reports-Converted weekly status report into a dashboard	No	Operations
9/28/2018	PREPA-010	Allison Horn	Consultant	\$300	31	0.5	\$150.00	Generation Plant Analysis-Read update on renewable microgrid in Vieques and Culebra	No	Operations
9/28/2018	PREPA-010	Allison Horn	Consultant	\$300	31	0.9	\$270.00	Contract Review-Researched PREPA's current situation with Whitefish	No	Operations
9/28/2018	PREPA-010	Allison Horn	Consultant	\$300	30	0.6	\$180.00	Residential Customer Analysis-Discussion with FEP member on Theft Recovery updates	No	Operations
9/28/2018	PREPA-010	Allison Horn	Consultant	\$300	30	0.6	\$180.00	Residential Customer Analysis-Discussion with FEP member on Customer Service issues	No	Operations
9/28/2018	PREPA-010	Allison Horn	Consultant	\$300	30	2.6	\$780.00	Custom Operating Reports-Analyzed presentations in the Delivered Presentations folder for possible updates to be added to the quarterly presentation	No	Operations
9/28/2018	PREPA-010	Nathan Pollak	Director	\$585	24	1.4	\$819.00	Cost Analysis-Update T&D Capex analysis	No	Transformation
9/28/2018	PREPA-010	Nathan Pollak	Director	\$585	27	1.3	\$760.50	Documentation-Review Vieques restoration plan documentation	No	Restoration
9/28/2018	PREPA-010	Nathan Pollak	Director	\$585	10	1.2	\$702.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss status of Vieques restoration with PREPA advisors	No	Restoration
9/28/2018	PREPA-010	Nathan Pollak	Director	\$585	21	1.7	\$994.50	Historical Financial Results Analysis-Research past communications regarding use of time and materials contracts	No	Restoration
9/28/2018	PREPA-010	Nathan Pollak	Director	\$585	21	0.4	\$234.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss construction contract suitability with PREPA legal advisors	No	Restoration
9/29/2018	PREPA-010	Paul Harmon	Managing Director	\$765	16	1.8	\$1,377.00	Fuel Commodity Analysis-Review meeting Northern Fuels	Yes	Operations
9/29/2018	PREPA-010	Paul Harmon	Managing Director	\$765	16	3.2	\$2,448.00	Fuel Commodity Analysis-Detailed review of Proposal 1 - Northern Fuels	Yes	Operations
9/29/2018	PREPA-010	Scott Davis	Director	\$585	23	3.6	\$2,106.00	Cost Analysis-Summarize results (graphics & tables) into metering accuracy deck	No	Operations
9/29/2018	PREPA-010	Scott Davis	Director	\$585	16	1.2	\$702.00	Fuel Commodity Analysis-Research LNG questions from PREPA via staff	No	Operations
9/29/2018	PREPA-010	Scott Davis	Director	\$585	16	0.4	\$234.00	Fuel Commodity Analysis-Memo to staff re: PREPA's LNG questions	No	Operations
9/29/2018	PREPA-010	Scott Davis	Director	\$585	37	0.3	\$175.50	Cost Analysis-Memo to PREPA ICEE staff re: metering accuracy deck	No	Operations
9/30/2018	PREPA-010	Laura Hatanaka	Managing Consultant	\$536	6	0.7	\$375.20	124 - Maria: Mutual Aid Parties (MOU)-Analyze the processed payments for the public and private utilities that worked on the island under the MOU	No	Restoration
9/30/2018	PREPA-010	Matt Lee	Managing Consultant	\$549	17	2.1	\$1,152.90	Generation Plant Analysis-Review pricing provisions for Northern Fuels RFP. RFP for LNG or LPG deliveries to San Juan 5 & 6	No	Operations
9/30/2018	PREPA-010	Paul Harmon	Managing Director	\$765	16	2.8	\$2,142.00	Fuel Commodity Analysis-Detailed review of Proposal 2 - Northern Fuels	Yes	Operations
9/30/2018	PREPA-010	Scott Davis	Director	\$585	23	3.8	\$2,223.00	Cost Analysis-Review premise/meter database provided by PREPA IT	No	Operations
9/30/2018	PREPA-010	Marcus Klintmalm	Managing Consultant	\$536	35	2.3	\$1,232.80	Data Request Response Preparation-LNG Vessels and the Jones Act Research	No	Transformation
9/30/2018	PREPA-010	Todd Filsinger	Senior Managing Director	\$842	8	3.4	\$2,862.80	Cost Analysis-Developed presentation on WP180 savings for the PREPA CEO	No	Operations
9/30/2018	PREPA-010	n/a	n/a		44	-62.3	-\$16,939.00	less credit for fee application hours	No	Title III
					Total:	8,248.40	\$4,658,183.60			

1 Long-Range Forecasting
2 Annual Fiscal Forecast
3 Financial Reporting
4 Financial Management
5 Cash Management
6 Cash Flow Analysis
7 Accounts Receivable/Collections Analysis
8 Business Process Analysis
9 Capital Planning
10 Operational Planning
11 Restructuring Planning
12 Working Group Planning
13 Organizational Review
14 Competitor Analysis
15 Emergency Restoration Initiatives
16 Generation Analysis
17 Generation Resource Planning
18 Retail Rate Analysis
19 Risk Management Analysis
20 Environmental Analysis
21 Contract Management
22 Wholesale Operations
23 Retail Operations

24 T&D Operations
25 Long-Term Infrastructure Planning
26 Short-Term Infrastructure Planning
27 Procurement Compliance
28 Sales, General & Administrative Analysis
29 Operational Reform Implementation
30 Data Collection and Diligence
31 Reports
32 Hearings
33 Claims and Settlement Issues
34 Performance Analysis
35 Regulatory Analysis
36 Project Management
37 PREPA Meetings and Communications
38 Governing Board Meetings and Communications
39 Creditor Meetings and Communications
40 Fiscal Agency and Financial Advisory Authority Communications
41 Commonwealth Government Meetings and Communications
42 U.S. Federal Government Meetings and Communications
43 FOMB Meetings and Communications
44 Fee Application
45 FEMA: 1A - Sub-Applicant Site Identification

46 FEMA: 1B - Immediate Needs
47 FEMA: 1C - Data Collection & Dissemination
48 FEMA: 2A - Special Considerations
49 FEMA: 2B - Financial Compliance Reviews (PA)
50 FEMA: 2C - Other Funding Anticipation
51 FEMA: 2D - Site Visits
52 FEMA: 2E - Project Description Development
53 FEMA: 2F - Project Scope Development
54 FEMA: 2G - Project Cost Estimation & Documentation
55 FEMA: 2H - Alternate Site Project Request (if warranted)
56 FEMA: 2I - Site Improvement Project Request (if warranted)
57 FEMA: 2J - PW Writing
58 FEMA: 2K - PW Review & Final Approval
59 FEMA: 3A - Eligibility Review
60 FEMA: 3B - Program Funding Request Documentation
61 FEMA: 3C - Program Funding Request Processing
62 FEMA: 3D - Additional FEMA/Grantee Documentation Requests
63 FEMA: 3E - Alternate Projects Development (if warranted)
64 FEMA: 3F - Improved Projects Development (if warranted)
65 FEMA: 4A - Project Payment Requests
66 FEMA: 4B - Project Cost Reconciliations
67 FEMA: 4C - Project Inspection Request